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PUBLIC SERVICE
COMMISSION

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF GRAYSON RURAL) CASE NO.
ELECTRIC COOPERATIVE CORPORATION) 2012-00426
FOR AN ADJUSTMENT OF RATES)

MOTION

Comes now Grayson Rural Electric Cooperative Corporation (“GRECC”), and moves the Commission for an order amending the Order entered herein on July 31, 2013.

The specific amendments requested are as follows:

1. That the demand rate for the tariffs under Schedule 13(b) and Schedule 13(c) be the same as was in existence prior to the Order of July 31, 2013;
2. That the Schedule 14(b) rate be \$1,131.19, the same as was in existence prior to the July 31, 2013 Order;
3. Schedule 3 should be modified to reflect that there would be no specific customer charge associated with customers who choose the type of heating equipment as shown in the attached Exhibit 1. Exhibit 1 shows the additions and deletions to the existing tariffs and Exhibit 2 attached hereto shows the proposed tariffs. GRECC requests an order that the appropriate customer charge be based upon the type of service that matched the use of the building referenced therein.
4. In support of these requests GRECC states that with respect to Schedule 13(b) and 13(c) that there were no customers currently receiving service under those Schedules and that the demand charge prior to the application in the within case was \$7.23 per KW. No increase in that charge was proposed in the application. However, the demand rate granted in the Order of July 31, 2013, was \$10.50 per KW.

5. Furthermore, with respect to Schedule 14(b) there were currently no customers prior to the application receiving service under this schedule. Prior to the application the customer charge was \$1,136.37 which was consistent for customers desiring an industrial rate for a service with capacity requirements between 5,000 and 10,000 KW. GRECC proposes changing the rate back to the \$1,131.19 figure and believe that the change in the Order inadvertently changed the charge to \$1,098.28.
6. With respect to Schedule 3, GRECC desires to clarify the intent of this schedule and make appropriate changes in the text of the tariff. The intent of the tariff has always been to provide customers with a product that would provide heat, that utilizes energy usage during off peak time periods and to do so at a discounted price. The tariff would act as a rider to be attached to various other tariffs, independently, depending on the type of service to which it was providing heat. Therefore, there would be no specific customer charge or on peak charge associated with customers who choose this type of heating equipment as shown in the attached Exhibit 1.

WHEREFORE, based upon all of the foregoing, and the attachments hereto, GRECC requests a modification/amendment to the Order entered herein July 31, 2013.

RESPECTUFLY SUBMITTED,

W. JEFFREY SCOTT, P.S.C.

BY: 

W. JEFFREY SCOTT
ATTORNEY FOR GRECC
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P.O. BOX 608
GRAYSON, KY 41143
(606) 474-5194

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 6
12TH REVISED SHEET NO.: 3.00
CANCELING PSC NO.: 5
11TH REVISED SHEET NO.: 3.00

SCHEDULE 3 CLASSIFICATION OF SERVICE

OFF-PEAK MARKETING RATE

RATE PER UNIT

AVAILABILITY OF SERVICE

Available, as a rider, to members of the Cooperative eligible for service under Tariff Schedule 1--Domestic-Farm & Home Service, ~~or~~ Tariff Schedule 2--Commercial and Small Power Less than 50 KVA, and Tariff Schedule 18 - General Service Rate, who have installed Cooperative approved load management devices for the use of power during off-peak hours. This rate shall only apply to programs which have been expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Rate Schedule A. (T)

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages. (T)

RATE PER MONTH

Customer Charge

~~\$15.00~~ (I)

ON-PEAK RATE: _____ ALL KWH

~~.10938~~ (I)

OFF PEAK RATE: ALL KWH used by approved load management devices

.06562

PEAK PERIODS

WINTER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of October, November, December, January, February, March, and April is defined as 7 a.m. to 12 noon and from 5 p.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday and holidays. The off-peak billing period is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday and holidays.

SUMMER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m., local time, for all days of the week, including Saturdays, Sundays and holidays. The off-peak billing period is defined as 10 p.m. to 10 a.m., local time, for all days of the week, including Saturday, Sunday, and holidays.

DATE OF ISSUE: July 31, 2013

Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after July 31, 2013

Month / Date / Year

ISSUED BY: _____

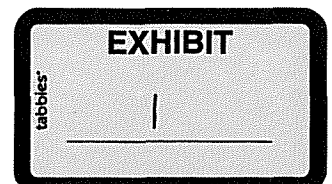
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.: 2012-00426

DATED: July 31, 2013



SCHEDULE 3 (con't) CLASSIFICATION OF SERVICE

OFF-PEAK MARKETING RATE

RATE PER UNIT

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

There is no minimum charge for usage by approved load management devices.

~~The minimum monthly charge under the above rate shall be \$15.00 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.~~

(T)

TERMS OF PAYMENT

The above rates are net, the gross being ten percent (10%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage. Energy furnished under this schedule shall be separately metered for each point of delivery.

TERMS AND CONDITIONS

This tariff is subject to the Cooperative's standard terms and conditions of service as set out in the governing tariff schedule for which the consumer is eligible for service (see Availability of Service).

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ISSUED BY: _____
(Signature of Officer)

TITLE: President and Chief Executive Officer

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 6
6TH REVISED SHEET NO.: 13.20
CANCELING PSC NO.: 5
5TH REVISED SHEET NO.: 13.20

SCHEDULE 13 (b) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – HLF 5,000 TO 9,999 KVA RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 5,000 KW but less than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$1,131.19
Demand Charge per KW of Billing Demand	\$7.23 10.50 (-)
Energy Charge per KWH	.04666

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The ultimate consumer's highest demand, during the current month or preceding eleven months, coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

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ISSUED BY: _____

(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.: 2012-00426 DATED: July 31, 2013

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 6
6TH REVISED SHEET NO.: 13.40
CANCELING PSC NO.: 5
5th REVISED SHEET NO.: 13.40

SCHEDULE 13 (c) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – HLF 10,000 KVA AND OVER RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$1,131.19	
Demand Charge per KW of Billing Demand	\$7.23	40.50 (l)
Energy Charge per KWH		.04567

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

(A) The contract demand

(B) The ultimate consumer's highest demand, during the current month or preceding eleven months, coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
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ISSUED BY: _____

(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.: 2012-00426 DATED: July 31, 2013

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 6
6TH REVISED SHEET NO.: 14.20
CANCELING PSC NO.: 5
5TH REVISED SHEET NO.: 14.20

SCHEDULE 14 (b) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – MLF 5,000 TO 9,999 KVA RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 5,000 KW but less than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Tree-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$1,131.37 (D)
Demand Charge per KW of Contract Demand	\$1,136.37
Demand Charge per KW for Billing Demand	7.23
In Excess of Contract Demand	10.50
Energy Charge per KWH	.04666

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

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(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.: 2012-00426 DATED: July 31, 2013

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 6
12TH REVISED SHEET NO.: 3.00
CANCELING PSC NO.: 5
11TH REVISED SHEET NO.: 3.00

SCHEDULE 3

CLASSIFICATION OF SERVICE

OFF-PEAK MARKETING RATE

RATE PER UNIT

AVAILABILITY OF SERVICE

Available, as a rider, to members of the Cooperative eligible for service under Tariff Schedule 1--Domestic-Farm & Home Service, or Tariff Schedule 2--Commercial and Small Power Less than 50 KVA, and Tariff Schedule 18 -- General Service Rate, who have installed Cooperative approved load management devices for the use of power during off-peak hours. This rate shall only apply to programs which have been expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Rate Schedule A. (T)

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages. (T)

RATE PER MONTH

OFF PEAK RATE: ALL KWH used by approved load management devices .06562

PEAK PERIODS

WINTER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of October, November, December, January, February, March, and April is defined as 7 a.m. to 12 noon and from 5 p.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday and holidays. The off-peak billing period is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday and holidays.

SUMMER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m., local time, for all days of the week, including Saturdays, Sundays and holidays. The off-peak billing period is defined as 10 p.m. to 10 a.m., local time, for all days of the week, including Saturday, Sunday, and holidays.

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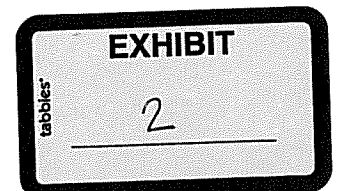
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IN CASE NO.: 2012-00426 DATED: July 31, 2013



GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 6
12TH REVISED SHEET NO.: 3.10
CANCELING PSC NO.: 5
11TH REVISED SHEET NO.: 3.10

SCHEDULE 3 (con't)

CLASSIFICATION OF SERVICE

OFF-PEAK MARKETING RATE

RATE PER UNIT

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

There is no minimum charge for usage by approved load management devices.

(T)

TERMS OF PAYMENT

The above rates are net, the gross being ten percent (10%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage. Energy furnished under this schedule shall be separately metered for each point of delivery.

TERMS AND CONDITIONS

This tariff is subject to the Cooperative's standard terms and conditions of service as set out in the governing tariff schedule for which the consumer is eligible for service (see Availability of Service).

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TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.: 2012-00426 DATED: July 31, 2013

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 6
6TH REVISED SHEET NO.: 13.20
CANCELING PSC NO.: 5
5TH REVISED SHEET NO.: 13.20

SCHEDULE 13 (b) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – HLF 5,000 TO 9,999 KVA RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 5,000 KW but less than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$1,131.19
Demand Charge per KW of Billing Demand	\$7.23 (D)
Energy Charge per KWH	.04666

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The ultimate consumer's highest demand, during the current month or preceding eleven months, coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

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GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 6
6TH REVISED SHEET NO.: 13.40
CANCELING PSC NO.: 5
5TH REVISED SHEET NO.: 13.40

SCHEDULE 13 (c) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – HLF 10,000 KVA AND OVER RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$1,131.19
Demand Charge per KW of Billing Demand	\$7.23 (D)
Energy Charge per KWH	.04567

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

(A) The contract demand

(B) The ultimate consumer's highest demand, during the current month or preceding eleven months, coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

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GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 6
6TH REVISED SHEET NO.: 14.20
CANCELING PSC NO.: 5
5TH REVISED SHEET NO.: 14.20

SCHEDULE 14 (b) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – MLF 5,000 TO 9,999 KVA

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 5,000 KW but less than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Tree-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$1,131.37 (D)
Demand Charge per KW of Contract Demand	7.23
Demand Charge per KW for Billing Demand In Excess of Contract Demand	10.50
Energy Charge per KWH	.04666

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
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