P.O. Box 990 • 1201 Lexington Road • Nicholasville, Kentucky 40340-0990 Phone: 888-546-4243 • Fax: 859-885-2854 • www.bgenergy.com

November 21, 2012

Jeff Derouen, Executive Director Kentucky Public Service Commission P O Box 615 Frankfort Kentucky 40602 RECEIVED

NOV 2 6 2012 PUBLIC SERVICE COMMISSION

Dear Mr. Derouen,

We are filing as requested a revised tariff for our SC-2 General Service 0-100 kW TOD rate showing the effective date of November 19, 2012 and that is was issued by authority of Case No. 2012-00384. The revised tariff is attached. Thank you.

If you have any questions, please contact me at 859-885-2118.

Respectfully submitted,

J. Donald Smothers

Vice President, Financial Services & CFO

BLUE GRASS ENERGY COOPERATIVE CORPORATION

FOR ENTRIE TERRITORY SERVICED
P.S.C. KY NO. <u>2</u>
FIRST ORIGINAL SHEET NO. 17
CANCELING P.S.C. KY NO. 2
ORIGINAL SHEET NO. 17

CLASSIFICATION OF SERVICE

SC-2 (General Service 0-100 KW Time of Day Rate)

APPLICABLE

Entire Territory Served

AVAILABILITY

Available for general service including single phase non-residential or three-phase commercial and three-phase farm service up to 100 kW. Consumers will not exceed 100 KW for any month to qualify. They must remain on this rate schedule for one (1) year.

TYPE OF SERVICE

Single-phase and three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase unless specially approved by the Cooperative. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

RATES:

Customer Charge	\$35.00 per meter, per month	
Energy Charge per kWh		
On-peak energy	<u>\$0.12650</u>	
Off-peak energy	\$0.07000	

On-Peak Hours and Off-Peak Hours Local Prevailing Time

<u>Months</u>	<u>On-Peak Hours</u>	Off-Peak Hours
May through September	10:00 a.m. to 10:00 p.m.	10.00 p.m. to 10:00 a.m.
October through April	7:00 a.m. to 12:00 noon	12:00 noon to 5:00 p.m.
-	5:00 p.m. to 10:00 p.m.	10:00 p.m. to 7:00 a.m.

DATE OF ISSUE: August 24, 2012

DATE EFFECTIVE: November 19, 2012

ISSUED BY:

Name of Officer)

TITLE: Vice President & CFO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No 2012-00384

Dated: November 19, 2012

BLUE GRASS ENERGY COOPERATIVE CORPORATION

FOR ENTRIE TERRITORY SERVICED
P.S.C. KY NO. 2
FIRST ORIGINAL SHEET NO. 18
CANCELING P.S.C. KY NO. 2
ORIGINAL SHEET NO. 18

CLASSIFICATION OF SERVICE

SC-2 (General Service 0-100 KW Time of Day Rate)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be the customer charge.

DELAYED PAYMENT CHARGE

The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid 15 days from the date of the bill, the gross rates shall apply.

TEMPORARY SERVICE

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service. A deposit in advance may be required for the full amount of the estimated bill for service, including the cost of connection and disconnection.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power Factor may be measured at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than the wholesale power factor, the demand for billing purposes shall be demand as indicated or recorded by the demand meter multiplied by the wholesale power factor and divided by the measured power factor. The additional demand for billing purposes will be billed at the demand rate for Schedule SC-1, General Service Rate of \$7.78 per kW of additional demand kW.

DATE OF ISSUE: August 24, 2012

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