November 17, 2011

Mr. Jeff Derouen Executive Director Kentucky Public Service Commission P. O. Box 615 Frankfort, KY 40602

RE: Case No. 2011-00148

Dear Mr. Derouen:

Fleming-Mason has completed an analysis of the two DSM programs approved by the PSC in the above referenced case. Fleming-Mason would like to adopt these programs and enclosed is an original and 5 copies of the tariff proposing Section DSM-5, Commercial & Industrial Advanced Lighting Program and Section DSM-6, Industrial Compressed Air Program.

Please contact the office if further information is required.

Sincerely,

Christopher S. Perry

President & CEO

**Enclosures** 

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PUBLIC SERVICE

COMMISSION

### **Section DSM-5**

# Commercial & Industrial Advanced Lighting Program

## **Purpose**

The Commercial & Industrial Advanced Lighting Program is an energy efficiency program that encourages commercial and industrial customers to install high efficiency lamps and ballasts in their facilities.

### **Availability**

This program is available to commercial and industrial facilities located in all service territory served by FME.

## Eligibility

To qualify for the Commercial & Industrial Advanced Lighting Program the customer must be on a retail commercial or industrial rate. The business must have been in operations for at least two years prior to January 1, 2011, and be current on its power bill payment to FME. No empty buildings, inactive warehouses, or inactive storage areas shall qualify. The business must be open or have its normal lighting load on for at least 50 hours per week. Retrofits of parking lot lighting, provided on photocell control, are eligible.

#### Rebate

EKPC and FME will provide an incentive to the customer of \$213 for each kW of lighting load reduction for businesses open 50 hours a week or more. EKPC will reimburse FME an additional \$320 for each kW of lighting load reduction, which is to compensate for lost revenue. For commercial customers, rebates are limited to \$15,000 per upgrade (total of both customer and distribution system rebates) for any facility. For industrial customers, rebates are limited to \$30,000 per upgrade (total of both customer and distribution system rebates) for any facility.

| DATE OF ISSUE Sept 30, 2011          | DATE EFFECTIVE: Service rendered on and after Sept 30, 2011 |
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| ISSUED BY Ly The Sil                 | TITLE President & Chief Executive Officer                   |
|                                      |   |
| Issued by authority of an Order of t | he Public Service Commission of Kentucky in                 |
| Case No. 2011-0148 Dat               | sed September 30, 2011                                      |

(N)

| Fleming-Mason | Energy | Coop | erative. | Inc |
|---------------|--------|------|----------|-----|
|               |        |      |          |     |

# Section DSM-5 (cont.)

(N)

# **Term**

The Commercial & Industrial Advanced Lighting Program is an ongoing program.

## **Verification Procedure**

Qualifying lighting must be identified or documented by EKPC or FME staff prior to retrofitting. After the customer completes the retrofit, EKPC or FME staff must verify the installed lighting retrofit. Demand and energy savings will be calculated based on lighting information gathered during the visits. EKPC and FME will utilize the manufacturer's lighting fixture specifications and known measurements to calculate the savings; rebates under this tariff will be paid after these verification procedures are complete.

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| ISSUED BY Cutcher S.               | TITLE President & Chief Executive Officer                   |
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| Issued by authority of an Order of | the Public Service Commission of Kentucky in                |
| Case No. 2011-00148                | Dated September 30, 2011                                    |

Fleming-Mason Energy Cooperative, Inc.

## **Section DSM-6**

(N)

# **Industrial Compressed Air Program**

# **Purpose**

The Industrial Advanced Compressed Air Program is a program designed to reduce electricity consumption through a comprehensive approach to efficient production and delivery of compressed air in industrial facilities. The program includes (1) training of plant staff; (2) a detailed system assessment of the plant's compressed air system including written findings and recommendations; and (3) incentives for capital-intensive improvements.

## **Availability**

This program is available to commercial and industrial facilities using electric compressed air applications located in all service territory served by FME.

# **Eligibility**

To qualify for the Industrial Compressed Air Program, the customer must be on a retail industrial rate and must be a manufacturing operation with a compressed air system that is turned on during all the operating hours of the facility. The business must have been in operations for at least two years prior to January 1, 2011, and be current on its power bill payment to FME.

## Rebate

If the customer reduces at least 60% of the compressed air leaks (CFMs), EKPC will reimburse through FME to the customer the cost of the original compressed air leakage audit up to \$5,000. The combination of FME's lost revenue payment and the reimbursement of the compressed air leakage audit costs are limited to \$15,000 for any facility.

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| Case No. 2011-00148                | Dated September 30, 2011                                    |

(N)

## EAST KENTUCKY POWER COOPERATIVE, INC.

# Section DSM-6 (con't)

#### Term

The Industrial Compressed Air Program is an ongoing program.

# **Verification Procedures**

Determination of the amount of leakage reduction:

- 1. The leakage reduction will be determined by the measured reduction in compressed air leakage.
- 2. An ultrasonic compressed air leakage audit shall be performed and the results of this audit provided to the customer and EKPC and FME. The report will contain an estimate of the amount of excess load in kW that the leaks are causing. The report will include a detail of leaks detected. The detail of leaks and the excess kW load will be based on the criteria for leak reporting.
- 3. Upon completion of repairs to the system, a follow-up ultrasonic compressed air leakage audit will be conducted for the documented leaks to measure the difference in the kW leakage load. The follow-up audit report will show the net kW leakage saved and results provided to the customer and EKPC and FME. A lost revenue reimbursement will be paid to FME based on the difference in the kW leakage load and the cost of the original air-leakage audit will be reimbursed to the customer if a 60% reduction in CFMs air leakage is achieved.

#### Criteria for leak reporting:

- 1. The criteria for reporting leaks shall be at the discretion of the auditor. At a minimum the report must detail the leak location, decibels measured, CFM of air leakage, and kW leakage load for each leak and summed for the facility.
- 2. The basic rule is that leaks that do not exceed 30 decibels in ultrasonic noise will not be reported or counted in the leakage kW load.
- 3. Exceptions to the 30 decibels rule are as follows:
- a. In a quiet environment with a minimal amount of compressed air, the minimum will drop to between 15 to 20 decibels.
- b. In a high noise environment, especially with robotic welding, the minimum will be raised to 40 to 50 decibels.
- c. Distance is also a factor. A 25 decibel leak in a trunk pipe in a 20-foot ceiling, in a noisy environment, will be documented and added to the leakage kW according to the distance.

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