ATTORNEYS AT LAW

RECEIVED

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Also Licensed in Indiana

July 29, 2013

JUL 30 2013 PUBLIC SERVICE COMMISSION

Via Federal Express

Jeff Derouen Executive Director Public Service Commission 211 Sower Boulevard, P.O. Box 615 Frankfort, Kentucky 40602-0615

> Re: In the Matter of: Notice and Application of Big Rivers Electric Corporation for a General Adjustment in Rates, PSC Case No. 2011-00036

Dear Mr. Derouen:

Enclosed on behalf of Big Rivers Electric Corporation are an original and ten copies of its biannual Demand Side Management Report pursuant to ordering paragraph 9 of the Public Service Commission's November 17, 2011, Order in the above referenced matter. A copy of this letter and a copy of the report have been served on each of the persons on the attached service list.

Sincerely,

TAIC

Tyson Kamuf

TAK/ej Enclosures

cc: Mark A. Bailey Service List

Telephone (270) 926-4000 Telecopier (270) 683-6694

100 St. Ann Building PO Box 727 Owensboro, Kentucky 42302-0727

SERVICE LIST BIG RIVERS ELECTRIC CORPORATION PSC CASE NO. 2011-00036

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Your Touchstone Energy* Cooperative

Big Rivers Electric Corporation Demand Side Management (DSM) Report July 31, 2013

Provided to the Kentucky Public Service Commission Pursuant to Ordering Paragraph No. 9 of The Commission's Order dated November 17, 2011 in Case No. 2011-00036

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DSM Prog	-	Tariff Sheet No(s).	
DSM-01	High Efficiency Lighting Replacement Program	2.01	
DSM-02	ENERGY STAR® Clothes Washer Replacement Incentive Program	2.02	
DSM-03	ENERGY STAR® Refrigerator Replacement Incentive Program	2.03 and 2.04	
DSM-04	Residential High Efficiency Heating, Ventilation and Air Conditioning ("HVAC") Program	2.05 and 2.06	
DSM-05	Residential Weatherization Program	2.07 and 2.08	
DSM-06	Touchstone Energy® New Home Program	2.09 and 2.10	
DSM-07	Residential and Commercial HVAC & Refrigeration Tune-Up Program	2.11 and 2.111	
DSM-08	Commercial / Industrial High Efficiency Lighting Replacement Incentive Program	2.12 and 2.13	
DSM-09	Commercial / Industrial General Energy Efficiency Program	2.14 and 2.15	
DSM-10	Residential Weatherization Program – Primary Heating Source Non-Electric	2.16 and 2.17	
DSM-11	Commercial High Efficiency Heating, Ventilation and Air Conditioning ("HVAC") Program	2.18 and 2.19	
DSM-12	High Efficiency Outdoor Lighting Program	2.20	

Program Summary

Big Rivers Electric Corporation has taken a proactive approach to advance the goal of Strategy 1 of the 2008 Governor's Intelligent Energy Choices plan "to improve the efficiency of Kentucky's homes, buildings, industries and transportation fleet by establishing a goal of offsetting at least 18 percent of Kentucky's projected 2025 energy demand."

The purpose of this DSM report is to provide descriptions and data about DSM programs currently being offered listed below.

DSM/Energy Efficiency Programs

Residential Programs

DSM-01 High Efficiency Lighting Replacement DSM-02 Energy Star Clothes Washer Replacement DSM-03 Energy Star Refrigerator Replacement DSM-04 Residential High Efficiency HVAC DSM-05/DSM-10 Residential Weatherization DSM-06 Touchstone Energy New Home DSM-07 Residential HVAC Tune-Up

Commercial/Industrial (C/I) Programs

DSM-08 C/I High Efficiency Lighting DSM-09 C/I General Energy Efficiency DSM-07 C/I HVAC Tune-Up DSM-11 C/I High Efficiency HVAC

Other

DSM-12 High Efficiency Outdoor Lighting

2013 DSM/Energy Efficiency Results

The 2013 year-to-date June DSM Program Summary is shown in the table at the top of the following page.

Big Rivers Electric Corporation
2013 YTD June DSM/Energy Efficiency Program Summary

YTD June 30 2013	Units	Unit Quantity	Spend
Residential Programs			
DSM-01 High Efficiency Lighting Replacement	bulbs	75,074	\$126,057
DSM-02 Energy Star Clothes Washer Replacement	unit	529	\$52,900
DSM-03 Energy Star Refrigerator Replacement	unit	307	\$30,700
DSM-04 Residential High Efficiency HVAC	Unit	113	\$42,200
DSM-05/DSM-10 Residential Weatherization	homes	0	\$0
DSM-06 Touchstone Energy New Home	Homes	52	\$45,150
DSM-07 Residential HVAC Tune-Up	unit	266	\$6,650
Commercial/Industrial (C/I) Programs			\$0,000
DSM-08 C/I High Efficiency Lighting	kW saved	245	\$85,699
DSM-09 C/I General Energy Efficiency	kW saved		\$0 \$0
DSM-07 C/I HVAC Tune-Up	Units	31	\$1,550
DSM-11 C/I High Efficiency HVAC	ton	0	\$0
Other			Ψ
DSM-12 High Efficiency Outdoor Lighting	fixture	0	\$0
Promotion Expense			\$46,257
			÷ 10,207
Total June 30 YTD Spend			\$437,163

The total budget for 2013 energy efficiency programs is \$1,300,000, \$300,000 above the approved \$1 million collected in base rates. \$300,000 was carried over from the 2012 budget when the entire \$1 million was not spent.

The distribution of Compact Fluorescent Lamps (CFL's) is well ahead of schedule despite a delay in the delivery of the lamps in 2013. The budget for CFL distribution was increased from \$100,000 2012 to \$130,000 in 2013.

Appliance programs have been very popular in the first half of 2013. The clothes washer program, which saves both electricity and water, has already outpaced the 2013 budgeted amount. The refrigerator program is approaching the budgeted amount.

The residential HVAC program is well ahead of expected and has consumed more than 60% of the target half way through the year.

Substantial modifications to the weatherization program were submitted for

approval February 22, 2013 and received KPSC approval June 6. The program was put on hold until approval was obtained due to lack of participation in 2012. Weatherization of homes has already begun at the writing of this report. The budget was increased to \$400,000 for 2013 reflecting confidence the program will attract substantial participation from members.

High efficiency Touchstone Energy Homes continue to be popular among large track developers. At the halfway point in the year, 45% of the budget has been consumed.

Both residential and commercial HVAC tune-up programs are running substantially behind targets for the year, but well ahead of the 2012 participation rates. Funds not expected to be used for this program are being evaluated for redeployment in other programs attracting high levels of participation.

Commercial lighting is slightly behind targets for mid-year, but gaining momentum. The program continues to draw attention from lighting contractors who in turn promote the program among eligible commercial members.

No applications for non-lighting projects have been proposed by commercial members to date under the General Energy Efficiency program.

The Commercial HVAC program was approved June 6th and promotional efforts are currently underway. The Outdoor Lighting incentive was also approved June 6th and is now available to Members Cooperatives.

2013 Budget

The 2013 energy efficiency program budget includes \$1 million collected through the approved tariff and \$300,000 carried over from the 2012 budget that was not spent. The table on page 5 shows the 2013 energy efficiency program targets and spending levels for each program. This table also quantifies the deemed impact of each target on energy consumption and peak kW. Appendix A of this report shows the approved tariffs for each program.

The 2013 budget of \$1,300,000 was split into two segments. The amount of \$1,150,000 was targeted at incentives, while the remaining \$150,000 was set aside for promotional efforts. Any promotional funds not consumed are available to support programs that attract high participation.

Specific program budgets are flexible and are tailored to retail member response to each program. Member Cooperatives are able to adjust or shift budgets to address successful programs. Program requirements for each

individual program plan are minimum standards; Member Cooperatives may establish more stringent requirements at their discretion.

Member Cooperatives collect required documentation and submit an invoice, with a summary spreadsheet for each program to Big Rivers for reimbursement monthly. The invoice contains the following information for each incentive paid:

- 1. Date
- 2. Account Number
- 3. Name
- 4. Service Address
- 5. City
- 6. Zip Code
- 7. Incentive Description Details
- 8. Incentive Amount

Each program has a separate summary spreadsheet. Multiple program summary spreadsheets may be combined on the same invoice. Promotional reimbursement requires a copy of the advertisement used in printed media. Radio advertising is submitted with a script.

The individual program targets for 2013 are listed in the table on Page 5. Information contained in the table outlines each program's deemed impact using program annual targets based on the 2013 energy efficiency program budget of \$1,150,000 for incentives.

The table on Page 6 provides deemed impact data for year to date current spending for each program.

	S MILLSON D	Amual kWh	Winter kw	Summer kV	get Spend D	1 07	LAND BRITE		Canada Salara	ALC: NO.		and a state of	and the second second	-		-
N THE STATE			Savings Per							非常にあり	First Year	1. (b =)	Total Annual	Total Winter	Total Timmor	Tamat Iman
Residential Programs	Units	Unit	Unit	Unit		t Incentive	Measure Life	Gas Savings	Water Saving	s Avoided D&M	Benefit	Unit Quantity	kWh Savings		kW Savings	2013
Residential Lighting Program		42 - 1 - 2 h			-11 50 0 50	and the Party of the Owner.	5715.0F				and the same to					2013
CFL belbs	bulbs	31	0.007	0.003	\$1.75	\$1.75	7	0.0	0	\$0.00	\$0.00	66,655	2,043,980	476.0	209.1	\$130,00
Residential Efficient Appliances	1.1.1.2		-			1902	Long and	STATISTICS OF	CHARTER S	Yende	44.44	***	2,013,200	47.0.0	2001	\$T30,00
Clothes Washer Rebate	unit	224	0.007	0.026	\$258.00	\$100.00	11	0.0	6,500	\$0.00	\$0.00	400	89,600	2.8	10.3	\$40.00
EnergyStar Refrigerator + Recycling	unit	1,084	0.076	0.089	\$130.00	\$100.00	6	0.0	0	\$0.00	\$0.00	400	433,600	30.4	35.6	540,00
HVAC Program		AND SALES							[T]			14 10 23	de la compañía	1.1.1.1.1.1.1.1	asta asta	CHARLE CH
Dual Foel	unit	3,448	7.066	0.146	\$2,000.00	\$500.00	12	-19.2	D	\$0.00	\$0.00	48	165,504	339.2	7.0	\$24,00
Air Source Heat Pump	unit	682	0.000	0.146	\$1,000.00	\$200.00	12	0.0	0	\$0.00	\$0.00	82	56,744	0,0	12.0	\$16,40
Goethermal	unit	3,658	4.453	0.365	\$8,300.00	\$750.00	22	0.0	0	\$0.00	\$4,200.00	33	120,714	146.9	12.0	\$24,75
Weatherization Program			a 22 - 1				an ruch				STREET, S			Million and	- 19	
Wx - Wgt Average Of 4 measures	homes	5,708	2.917	0.583	\$3,306.00	\$3,306.00	15	12	7,458	\$0.00	00.02	121	690.056	353.0	70.6	\$400.02
New Construction	1 200 100	No. USER	the second	a sugar		18 S. P.	0,001	1120		出 历 表示		dans for the g	Surface Street		10.0	*****
Gas Heat	homes	2,435	0.260	0.580	\$3,030.00	\$750.00	20	142	0	\$0.00	\$0.00	76	185,060	19.8	44,1	\$57,00
Air Source Heat Pump	homes	4,922	2.700	0.580	\$3,030.00	\$1,000.00	20		0	\$0.00	\$0.00	11	54,137	29.7	6.4	\$11,00
Dual Fuel Heat Pump (w/ Gas)	homes	8,370	9.766	0.580	\$4,030.00	\$1,200.00	20	-19.2	0	\$0.00	\$0.00	10	\$3,625	57.7	5.8	\$12,00
Geothermal Heat Pump	homes	8,580	7.150	0.799	\$11,330.00	\$2,000.00	20		0	\$0.00	\$4,200.00	10	85,795	71.5	8.0	\$20,00
Tune-Up		19159							「王正の」				BINY BELLEVER		11020	
NACTune-Up	unit	636	0.000	0.304	\$160.00	\$25.00	6	0.0	0	\$0.00	\$0.00	1200	763,200	0.0	364.4	\$30,00
Commercial/Industrial (C Programs		1010115-1509	Winter kW Savings Per	A CONTRACTOR OF							First Year		The like of the	KAR STAR		
		Unt	<u> </u>	Unit	Measure Cost	Incentive_A	deasure Life	Gas Savings	Water Savines	Avolded D&M	and the second	Total kW Reduced		Total Winter Ti <u>kW Savings</u> 1		Target Spend 2013
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Mint Segun 1 Differ Differ <thdiffer< th=""> <thdiffer< th=""> <thdiff< td=""><td>Clothes Washer Rebate</td><td>unit</td><td>224</td><td>0.007</td><td>0.026</td><td>\$258.00</td><td>\$100.00</td><td>11</td><td>0.0</td><td>6,500</td><td>\$0.00</td><td>\$0.00</td><td>529</td><td>118,496</td><td>3.7</td><td>13.7</td><td>\$52,90</td></thdiff<></thdiffer<></thdiffer<>	Clothes Washer Rebate	unit	224	0.007	0.026	\$258.00	\$100.00	11	0.0	6,500	\$0.00	\$0.00	529	118,496	3.7	13.7	\$52,90
Due i fiel wilt 3,448 7,066 0,166 52,000 5000 12 9.22 0 5000 5000 52,128 29,128 2	Energy Star Refrigerator + Recycling	unit	1,084	0.076	0.089	\$130.00	\$100.00	6	0.0	0	\$0.00	\$0.00	307	332,788	23.3	27.3	\$30,70
Millioner Heat Namp Millioner Heat Namp<	HVAC Program	ST.	Sus and	n in st	37.1 2.6		1. 11.55			STATES &		1266. 2			200000	RECTION OF	
Arl-Sone field free best hamp unit 662 0.000 1/4 6,000.00 1/2 0.00 0 5,000	Dual Fuel	unit	3,448	7.066	0.146	\$2,000.00	\$500.00	12	-19.2	0	\$0.00	\$0.00	36	124,128	254.4	53	\$18,00
Gentlemania unit 3.603 4.433 0.355 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Air Source Heat Pump	unit	692	0.000	0.146	\$1,000.00	\$200.00	12	0.0	0	\$0.00	\$0.00	ଗ	· · · · · · · · · · · · · · · · · · ·	0.0	8.9	\$12,20
Washington Washington Washington Washington Washington Washington Washington Washington Washington Washington Washington Washington Washington Washington Washington Washington Washington Washington Yashington Yashington <thyashington< th=""> Yashington Yashingt</thyashington<>	Goethermal	unit	3,658	4.453	0.365	\$8,300.00	\$750.00			0				a la suma des			\$12,00
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Demand Side Management ("DSM") Report **Big Rivers Electric Corporation** July 31, 2013

654

390,906

4,340,270

1,196

Total

Appendix A Big Rivers Electric Corporation Demand-Side Management Program Tariff Sheets

This Appendix A presents the Commission-approved tariff sheets for Big Rivers' Demand-Side Management Programs. As noted thereon, the Commission approved these tariff sheets by its Orders, dated either March 25, 2013, or June 6, 2013, in Case No. 2013-00099.

	For All Territory Ser Cooperative's Trans			
	P.S.C. KY. No.	24		
	First Revised	SHEET NO.	2.01	
Big Rivers Electric Corporation (Name of Utility)	CANCELLING P.S.	C. KY. No.	24	
	Original	SHEET NO.	2.01	

DSM-01

High Efficiency Lighting Replacement Program

Purpose:

This program promotes an increased use of Compact Fluorescent Light ("CFL") lamps meeting [T] ENERGY STAR® standards among Rural Customers by reimbursing a Member the cost of CFL lamps [T] purchased and distributed by the Member to its eligible Rural Customers.

Availability:

This DSM program's rates, terms and conditions are available to a Member for its Rural Customers, [T] subject to the limitations and eligibility requirements of this program, and to the rules and regulations of this tariff and the Member's corresponding tariff.

Eligibility:

An eligible Rural Customer is a Member's Rural Customer in the Member's service area.

Member Incentives:

Big Rivers will reimburse a Member the cost of CFL lamps purchased and distributed by the Member to its eligible Rural Customers. Big Rivers will also reimburse a Member's reasonable costs of promoting this program, if the promotional program and its costs are pre-approved by Big Rivers.

Terms & Conditions:

To qualify for the incentive under this program, a Member must submit to Big Rivers a copy of a paid CFL supplier invoice, and acceptable documentation that those CFLs have been or will be distributed to eligible Rural Customers of the Member.

Evaluation, Measurement and Verification:

Big Rivers will initiate a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

DATE OF ISSUEFebruary 22, 2013DATE EFFECTIVEMarch 25, 2013	KENTUCKY PUBLIC SERVICE COMMISSION
Marka Trik	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY: President and Chief Executive Officer	Bunt Kintley
Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420 Issued by Authority of an Order of the Public Service Commission in Case No. 2013-00099 dated March 21, 2013.	EFFECTIVE 3/25/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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[T]

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	For All Territory Ser Cooperative's Trans P.S.C. KY. No.	rved By mission System 24		
	_			[T] AR® [T]
	First Revised	SHEET NO.	2.02	-
Big Rivers Electric Corporation (Name of Utility)	CANCELLING P.S.	C. KY. No	24	-
(Original	SHEET NO.	2.02	-
RATES, TERMS	AND CONDITIONS - SECTIO	N 1		
STANDARD RATE - RDS - Rural Deliver	y Service – (continued)		<u> </u>	•
DSM-02 ENERGY STAR [®] Clothes Washer Replac	ement Incentive Program			
Purpose:				[T]
This program promotes an increased use standards ("Qualifying Clothes Washer") a the benefit of an eligible Rural Customer,	among Rural Customers by p	aving a Member an	incentive for	[T] [T]
Availability:				[T]

This DSM program's rates, terms and conditions are available to a Member for its Rural Customers, [T] subject to the limitations and eligibility requirements of this program, and to the rules and regulations of this tariff and the Member's corresponding tariff.

Eligibility:

An eligible Rural Customer is a Member's Rural Customer who purchases and installs a Qualifying Clothes Washer in the Member's service area.

Member Incentives:

Big Rivers will reimburse a Member an incentive payment of \$100 for each Qualifying Clothes Washer purchased and installed by an eligible Rural Customer in the Member's service area. Big Rivers will also reimburse a Member's reasonable costs of promoting this program, if the promotional program and its costs are pre-approved by Big Rivers.

Terms & Conditions:

To qualify for the incentive under this program, a Member must submit to Big Rivers a copy of a paid invoice from a legitimate retail appliance supplier for purchase and installation of a Qualifying Clothes Washer on the premises of an eligible Rural Customer of the Member in the Member's service area.

Evaluation, Measurement and Verification:

Big Rivers will initiate a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

DATE OF ISSUEFebruary 22, 2013DATE EFFECTIVEMarch 25, 2013	KENTUCKY PUBLIC SERVICE COMMISSION
mark a. TSouley	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY: President and Chief Executive Officer Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420 Issued by Authority of an Order of the Public Service Commission in Case No. 2013-00099 dated March 21, 2013.	TARIFF BRANCH Bunk Kinkley EFFECTIVE 3/25/2013 PURSUANT TO 807 KAR 5:011 SECTION 8 (1)

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P.S.C. KY. No.	nission System 24		
First Revised	SHEET NO.	2.03	
CANCELLING P.S.C	C. KY. No.	24	
Original	SHEET NO.	2.03	
	First Revised	First Revised SHEET NO	

STANDARD RATE - RDS - Rural Delivery Service - (continued)

DSM-03 ENERGY STAR® Refrigerator Replacement Incentive Program

Purpose:

This program promotes an increased use of fifteen (15) cubic foot or larger refrigerators meeting [T]ENERGY STAR® standards ("Qualifying Refrigerator") among Rural Customers by paying a Member **[T]** an incentive for the benefit of an eligible Rural Customer, who purchases and installs a Qualifying Refrigerator and removes from operation and recycles an existing older, low-efficiency refrigerator.

Availability:

This DSM program's rates, terms and conditions are available to a Member for its Rural Customers, **(T)** subject to the limitations and eligibility requirements of this program, and to the rules and regulations of this tariff and the Member's corresponding tariff.

Eligibility:

An eligible Rural Customer is a Member's Rural Customer who purchases and installs a Qualifying Refrigerator and removes from operation and recycles an existing refrigerator.

Member Incentives:

Big Rivers will reimburse a Member an incentive payment of \$100 for each Qualifying Refrigerator that is purchased and installed by an eligible Rural Customer in the Member's service area, in conjunction with removing from operation and recycling an existing refrigerator. Big Rivers will also reimburse a Member's reasonable costs of promoting this program, if the promotional program and its costs are pre-approved by Big Rivers.

DATE OF ISSUEFebruary 22, 2013DATE EFFECTIVEMarch 25, 2013	KENTUCKY PUBLIC SERVICE COMMISSION
Mark Q. Bile	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY: Mark A. Bailey, President and Chiel Executive Officer Big Rivers Electric Corporation 201 Third Structure U. (2010)	TARIFF BRANCH Bunt Kintley
Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420 Issued by Authority of an Order of the Public Service Commission in Case No. 2013-00099 dated March 21, 2013.	EFFECTIVE 3/25/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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	For All Territory Serv Cooperative's Transm	For All Territory Served By Cooperative's Transmission System				
	P.S.C. KY. No.					
	First Revised	SHEET NO.	2.04			
Big Rivers Electric Corporation (Name of Utility)	CANCELLING P.S.C	C. KY. No.	24			
(, tanto or or reling)	Original	SHEET NO.	2.04			

DSM-03 (continued) ENERGY STAR® Refrigerator Replacement Incentive Program

Terms & Conditions:

To qualify for the incentive under this program, a Member must submit to Big Rivers a copy of a paid invoice from a legitimate retail appliance supplier for purchase and installation of a Qualifying Refrigerator on the premises of an eligible Rural Customer of the Member in the Member's service area, and acceptable documentation that an older refrigerator has been removed from operation and recycled.

Evaluation, Measurement and Verification:

Big Rivers will initiate a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

DATE OF ISSUE February 22, 2013 DATE EFFECTIVE March 25, 2013	KENTUCKY PUBLIC SERVICE COMMISSION
Mark a. Trilay	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY: Mark A. Bailey, President and Chief Executive Officer	Bunt Kirtley
Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420 Issued by Authority of an Order of the Public Service Commission in Case No. 2013-00099 dated March 21, 2013.	EFFECTIVE 3/25/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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	For All Territory Ser Cooperative's Transn		
	P.S.C. KY. No.	24	
	First Revised	SHEET NO.	2.05
Big Rivers Electric Corporation (Name of Utility)	CANCELLING P.S.C	C. KY. No.	24
(italie of officially)	Original	SHEET NO.	2.05

DSM-04

Residential High Efficiency Heating, Ventilation and Air Conditioning ("HVAC") Program

Purpose:

This program promotes an increased use of high-efficiency HVAC systems among Rural Customers by paying a Member an incentive for the benefit of an eligible Rural Customer who purchases and installs an HVAC system beyond contractor grade minimums to one of three types of HVAC systems meeting [T] ENERGY STAR® standards ("Qualified System").

Availability:

This DSM program's rates, terms and conditions are available to a Member for its Rural Customers, [T] subject to the limitations and eligibility requirements of this program, and to the rules and regulations of this tariff and the Member's corresponding tariff.

Eligibility:

An eligible Rural Customer is a Member's Rural Customer who upgrades an HVAC system located in the Member's service area to one of three types of Qualified Systems.

Member Incentives:

Big Rivers will reimburse a Member an incentive payment based on the following table for purchase and installation by one of its Rural Customers of a Qualified System HVAC upgrade located in the Member's service area. The incentive paid for each Qualified System of one of the following types shall be:

Geothermal	\$ 750
Dual Fuel	\$ 500
Air Source	\$ 200

Big Rivers will also reimburse a Member's reasonable costs of promoting this program, if the promotional program and its costs are pre-approved by Big Rivers.

DATE OF ISSUE February 22, 2013 DATE EFFECTIVE March 25, 2013	KENTUCKY PUBLIC SERVICE COMMISSION
marka. Tailes	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY: President and Chief Executive Officer	Bunt Kirtley
Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420 Issued by Authority of an Order of the Public Service Commission in Case No. 2013-00099 dated March 21, 2013.	EFFECTIVE 3/25/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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SHEET NO

DSM-04 (continued) Residential High Efficiency Heating, Ventilation and Air Conditioning ("HVAC") Program

Terms & Conditions:

To qualify for the incentive under this program, a Member must submit to Big Rivers a copy of a receipt of purchase and installation of a Qualified System from a licensed contractor, along with a certificate from the Member verifying installation of the Qualified System on the premises of a Rural Customer in the Member's service area.

Evaluation, Measurement and Verification:

Big Rivers will initiate a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

DATE OF ISSUE February 22, 2013 KENTUCKY DATE EFFECTIVE PUBLIC SERVICE COMMISSION March 25, 2013 JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH Mark A. Bailey, **ISSUED BY:** SSUED BY: President and Chief Executive Officer Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420 Issued by Authority of an Order of the Public Service Commission in Case No. 2013-00099 dated March 21, 2013. 3/25/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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	For All Territory Ser Cooperative's Transi P.S.C. KY. No.	rved By mission System 24	
	First Revised	SHEET NO.	2.07
Big Rivers Electric Corporation (Name of Utility)	CANCELLING P.S.	C. KY. No.	24
	Original	SHEET NO.	2.07

DSM-05 Residential Weatherization Program

Purpose:

This program promotes increased implementation of weatherization improvements among Rural Customers by paying a Member an incentive for the benefit of an eligible Rural Customer, who undertakes and completes residential weatherization improvements in accordance with this program.

Availability:

This DSM program's rates, terms and conditions are available to a Member for its Rural Customers, [T] subject to the limitations and eligibility requirements of this program, and to the rules and regulations of this tariff and the Member's corresponding tariff.

Eligibility:

An eligible Rural Customer is a Member's Rural Customer who undertakes and completes weatherization improvements in accordance with this program at the Rural Customer's all-electric home located in the Member's service area.

Member Incentives:

Big Rivers will reimburse the cost of an initial site visit, a diagnostic audit, and completed residential weatherization improvements performed in accordance with this program including project management costs. Big Rivers' total reimbursement shall not exceed the amounts outlined below in Terms and Conditions. Big Rivers will also reimburse a Member's reasonable costs of promoting this program, if the promotional program and its costs are pre-approved by Big Rivers.

DATE OF ISSUEJune 11, 2013DATE EFFECTIVEJune 6, 2013	KENTUCKY PUBLIC SERVICE COMMISSION
Marke Paile	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
ISSUED BY: President and Chief Executive Officer Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420 Issued by Authority of an Order of the Public Service Commission	Bunt Kirtley
	EFFECTIVE
in Case No. 2013-00099 dated June 6, 2013	6/6/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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For All Territory Served By Cooperative's Transmission System		
P.S.C. KY. No.	24	
First Revised	SHEET NO.	2.08
CANCELLING P.S.C	. KY. No.	24
Original	SHEET NO.	2.08
	Cooperative's Transm P.S.C. KY. No. First Revised CANCELLING P.S.C	Cooperative's Transmission System P.S.C. KY. No. 24 First Revised SHEET NO

DSM-05 (continued) Residential Weatherization Program

Terms & Conditions:

- 1. Big Rivers will contract with a third party contractor ("Contractor") that performs weatherization projects for electric utilities.
- 2. The Member will promote the program, and select Rural Customer names to submit to Contractor.
- 3. Contractor will contact the Rural Customers from the names provided, and manage the weatherization process.
- 4. Big Rivers will pay the Contractor \$150 for the initial site visit.
- 5. Big Rivers will also pay \$3 per installed CFL bulb and \$10 per installed low-flow aerator, or low-flow shower head, as part of the initial audit. Reimbursement will be limited to the following:

CFL Bulbs	Twenty (20) per Rural Customer's residence
Low-Flow Aerator	Two (2) per Rural Customer's residence
Low-Flow Shower Head	One (1) per Rural Customer's residence

- 6. The Contractor will collect \$100 from the Rural Customer for the diagnostic audit, which will be [T] reimbursed when the project is complete. If the Rural Customer does not follow-through with the weatherization process, the \$100 will be forfeited and Big Rivers will pay \$350 to the Contractor. Big Rivers will pay the Contractor \$450 for the diagnostic audit upon completion of the weatherization process.
- 7. Big Rivers will pay the Contractor up to \$2,500 for implemented residential weatherization measures including project management.

Evaluation, Measurement and Verification:

Big Rivers will initiate a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

DATE OF ISSUE June 11, 2013	KENTUCKY
DATE EFFECTIVE June 6, 2013	PUBLIC SERVICE COMMISSION
Mark G Bril	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY: Mark A. Bailey,	TARIFF BRANCH
President and Chief Executive Officer	Bunt Kirtley
Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420 Issued by Authority of an Order of the Public Service Commission in Case No. 2013-00099 dated June 6, 2013	EFFECTIVE 6/6/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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	For All Territory Ser Cooperative's Transr		
	P.S.C. KY. No.	24	
	First Revised	SHEET NO.	2.09
Big Rivers Electric Corporation (Name of Utility)	CANCELLING P.S.C. KY. No.		24
	Original	SHEET NO.	2.09
RATES, TERM	AS AND CONDITIONS - SECTION	NI	
<u> STANDARD RATE - RDS – Rural Deliv</u>	verv Service – (continued)		
DSM-06			

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Touchstone Energy® New Home Program

Purpose:

This program promotes an increased use of energy efficient building standards as outlined in the Touchstone Energy® certification program, including installation of high-efficiency HVAC systems [T] meeting ENERGY STAR® standards, among Rural Customers and home builders by paying a Member an incentive for the benefit of an eligible Rural Customer whose new home includes an HVAC system beyond contractor grade minimums that is one of three specified types of HVAC systems meeting ENERGY STAR® standards ("Qualified System"). [T]

Availability:

This DSM program's rates, terms and conditions are available to a Member for its Rural Customers, subject to the limitations and eligibility requirements of this program, and to the rules and regulations of this tariff and the Member's corresponding tariff.

Eligibility:

An eligible Rural Customer is a Member's Rural Customer whose new Touchstone Energy® Certified residence includes a Qualified System.

Member Incentives:

Big Rivers will reimburse a Member an incentive payment based on the following table for purchase by one of its Rural Customers of a new Touchstone Energy® Certified residence that includes a Qualified System. The incentive paid for each residence for a Qualified System of one of the following types shall be:

Geothermal Heat Pump (ground coupled heat pump)	\$ 2,000
Air Source Heat Pump	\$ 1,000
Dual Fuel Heat Pump (ASHP w/Gas Backup)	\$ 1,200
Gas Heat	\$ 750

DATE OF ISSUE February 22, 2013 DATE EFFECTIVE March 25, 2013	KENTUCKY PUBLIC SERVICE COMMISSION
Mark a. Barlon	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY: Mark A. Bailey, President and Chief Executive Officer	Bunt Kirtley
Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420 Issued by Authority of an Order of the Public Service Commission in Case No. 2013-00099 dated March 21, 2013.	EFFECTIVE 3/25/2013 PURSUANT TO 607 KAR 5:011 SECTION 9 (1)

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Big Rivers Electric Corporation (Name of Utility)	CANCELLING P.S.C. KY. No.	24
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RATES, TERI	MS AND CONDITIONS - SECTION 1	

DSM-06 (*continued*) Touchstone Energy® New Home Program

Member Incentives (continued):

Big Rivers will also reimburse a Member's reasonable costs of promoting this program, if the [T] promotional program and its costs are pre-approved by Big Rivers. [T]

Terms & Conditions:

To qualify for the incentive under this program, a Member must submit to Big Rivers a copy of the original Touchstone Energy® Certified residence certification document and supporting documents, and a copy of the receipt or certification from a licensed HVAC contractor verifying installation of the Qualified System on the premises of a Rural Customer in the Member's service area.

Evaluation, Measurement and Verification:

Big Rivers will initiate a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

DATE OF ISSUE February 22, 2013	KENTUCKY
DATE EFFECTIVE March 25, 2013	PUBLIC SERVICE COMMISSION
Mark a. Raile.	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY: Mark A. Bailey,	TARIFF BRANCH
President and Chief Executive Officer	Bunt Kistley
Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420	EFFECTIVE
Issued by Authority of an Order of the Public Service Commission	3/25/2013
in Case No. 2013-00099 dated March 21, 2013.	PURSUANT TO 807 KAR 5:011 SECTION Ø (1)

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	For All Territory Ser Cooperative's Transr	rved By mission System	
	P.S.C. KY. No.	24	
	First Revised	SHEET NO.	2.11
Big Rivers Electric Corporation (Name of Utility)	CANCELLING P.S.	C. KY. No.	24
(Original	SHEET NO.	2.11

DSM-07

Residential and Commercial HVAC & Refrigeration Tune-Up Program

Purpose:

This program promotes annual maintenance of heating and air conditioning equipment among eligible Rural Customers by paying a Member an incentive for the benefit of an eligible Rural Customer, for professional cleaning and servicing of the Rural Customer's heating and cooling system.

Availability:

This DSM program's rates, terms and conditions are available to a Member for its Rural Customers, [T] subject to the limitations and eligibility requirements of this program, and to the rules and regulations of this tariff and the Member's corresponding tariff.

Eligibility:

An eligible Rural Customer is a Member's Rural Customer whose heating and cooling system is professionally cleaned and serviced in accordance with this program.

Member Incentives:

Big Rivers will reimburse a Member an incentive payment of \$25 incentive for each residential unit and \$50 for each commercial unit of an eligible Rural Customer in the Member's service area that is professionally cleaned and serviced. The incentive is available once per unit per year. Big Rivers will also reimburse a Member's reasonable costs of promoting this program, if the promotional program and its costs are pre-approved by Big Rivers.

DATE OF ISSUE June 11, 2013 DATE EFFECTIVE June 6, 2013	KENTUCKY PUBLIC SERVICE COMMISSION
Marka Bailey	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY: President ind Chief Executive Officer	Bunt Kirtley
Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420 Issued by Authority of an Order of the Public Service Commission in Case No. 2013-00099 dated June 6, 2013	EFFECTIVE 6/6/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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	P.S.C. KY. No.	24	
	Original	SHEET NO.	2.111
Big Rivers Electric Corporation (Name of Utility)	CANCELLING P.S.C	C. KY. No.	24
	Original	SHEET NO.	2.11
RATES, TERM	S AND CONDITIONS - SECTION	NI	

DSM-07 (continued) Residential and Commercial HVAC & Refrigeration Tune-Up Program

Terms & Conditions:

To qualify for the incentive under this program, a Member must submit to Big Rivers a copy of a receipt from a licensed contractor verifying that the heating and cooling system on the premises of an eligible Rural Customer in the Member's service area has been professionally cleaned and serviced.

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Evaluation, Measurement and Verification:

Big Rivers will initiate a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

DATE OF ISSUE June 11, 2013 DATE EFFECTIVE June 6, 2013	KENTUCKY PUBLIC SERVICE COMMISSION
mark Ce. Bailor	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY: Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420 Issued by Authority of an Order of the Public Service Commission in Case No. 2013-00099 dated June 6, 2013	TARIFF BRANCH Bunt Kintley EFFECTIVE 6/6/2013 PURSUANT TO BOT KAR 5:011 SECTION 9 (1)

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First Revised	SHEET NO.	2.12
CANCELLING P.S.C.	. KY. No.	24
Original	SHEET NO.	2.12
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DSM-08

Commercial / Industrial High Efficiency Lighting Replacement Incentive Program

Purpose:

This program promotes the upgrading of low-efficiency commercial or industrial lighting systems by Rural Customers by paying a Member an incentive for the benefit of an eligible Rural Customer who measurably improves the energy efficiency of a commercial or industrial lighting system.

Availability:

This DSM program's rates, terms and conditions are available to a Member for its Rural Customers, [T] subject to the limitations and eligibility requirements of this program, and to the rules and regulations of this tariff and the Member's corresponding tariff.

Eligibility:

An eligible Rural Customer is a Member's Rural Customer who measurably improves the energy efficiency of a commercial or industrial lighting system in a facility located in the Member's service area in accordance with this program.

Member Incentives:

Big Rivers will pay a Member, for the benefit of its eligible Rural Customer, an incentive payment of \$350 per kW of measurable improvement in energy efficiency of a commercial or industrial lighting system at the facility of a Member's eligible Rural Customer achieved by improvements to an existing commercial or industrial lighting system. Big Rivers will also reimburse a Member's reasonable costs of promoting this program, if the promotional program and its costs are pre-approved by Big Rivers.

DATE OF ISSUE February 22, 2013 DATE EFFECTIVE March 25, 2013	KENTUCKY PUBLIC SERVICE COMMISSION
Mark G. Raile	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY: President and Chief Executive Officer	Bunt Kistley
Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420 Issued by Authority of an Order of the Public Service Commission in Case No. 2013-00099 dated March 21, 2013.	EFFECTIVE 3/25/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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P.S.C. KY. No.	24	
First Revised	SHEET NO.	2.13
CANCELLING P.S.C	C. KY. No.	24
Original	SHEET NO.	2.13
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DSM-08 (continued)

Commercial / Industrial High Efficiency Lighting Replacement Incentive Program

Terms & Conditions:

To qualify for the incentive under this program, a Member must submit to Big Rivers, in the form and detail specified by Big Rivers:

- 1. Information from which the energy efficiency of the existing commercial or industrial lighting system can be calculated;
- 2. Information from which the energy efficiency of the improved commercial or industrial lighting system can be calculated, and the improvement in the energy efficiency of the light system determined;
- 3. Information that documents the purchase and installation of the improvements to the commercial or industrial lighting system, including a copy of the invoice for materials and installation services associated with the project;
- 4. Certification by the Member, or a third party acting on behalf of the Member, of the installation of the lighting system improvements at a Rural Customer's facility in the Member's service area; and
- 5. A copy of the form showing the calculation of the energy efficiency improvements from the lighting system improvements, signed by the Rural Customer.

Evaluation, Measurement and Verification:

Big Rivers will initiate a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

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DATE OF ISSUEFebruary 22, 2013DATE EFFECTIVEMarch 25, 2013	KENTUCKY PUBLIC SERVICE COMMISSION
Mark G. Trailey	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY: Nark A. Bailey, President and Chief Executive Officer	Bunt Kirtley
Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420 Issued by Authority of an Order of the Public Service Commission in Case No. 2013-00099 dated March 21, 2013.	EFFECTIVE 3/25/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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For All Territory Served By Cooperative's Transmission System P.S.C. KY. No.	24
First Revised SHEET NO	. 2.14
CANCELLING P.S.C. KY. No.	24
Original SHEET NO	2.14
	Cooperative's Transmission System P.S.C. KY. No. First Revised SHEET NO CANCELLING P.S.C. KY. No.

DSM-09

Commercial / Industrial General Energy Efficiency Program

Purpose:

This program promotes the implementation of energy efficiency projects among Rural Customers by paying a Member an incentive for the benefit of an eligible Rural Customer of the Member who implements an energy efficiency projects at its commercial or industrial facilities.

Availability:

This DSM program's rates, terms and conditions are available to a Member for its Rural Customers, **[T]** subject to the limitations and eligibility requirements of this program, and to the rules and regulations of this tariff and the Member's corresponding tariff.

Eligibility:

An eligible Rural Customer is a Member's Rural Customer who implements an energy efficiency project at its commercial or industrial facilities in Member's service area in accordance with the terms and conditions of this program.

Member Incentives:

Big Rivers will pay a Member, for the benefit of its eligible Rural Customer, an incentive payment of \$350 per kW of measurable improvement in demand reduction achieved by an energy efficiency project implemented by a Member's eligible Rural Customer at the Rural Customer's facility located in the Member's service area. The maximum incentive available per project is \$25,000. Big Rivers will also reimburse a Member's reasonable costs of promoting this program, if the promotional program and its costs are pre-approved by Big Rivers.

DATE OF ISSUE DATE EFFECTIVE	February 22, 2013 March 25, 2013	KENTUCKY PUBLIC SERVICE COMMISSION
marka	. T Sailey	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY:	Mark A. Bailey, President and Chief Executive Officer	Bunt Kirtley
Issued by Authorit	Corporation, 201 Third Street, Henderson, KY 42420 by of an Order of the Public Service Commission No. 2013-00099 dated March 21, 2013.	EFFECTIVE 3/25/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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	For All Territory Served By Cooperative's Transmission System		
	P.S.C. KY. No.	24	
	First Revised	SHEET NO.	2.15
Big Rivers Electric Corporation (Name of Utility)	CANCELLING P.S.C	C. KY. No.	24
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STANDARD RATE - RDS - Rural Delivery Service - (continued)

DSM-09 (continued)

Commercial / Industrial General Energy Efficiency Program

Terms & Conditions:

To qualify for the incentive under this program, a Member must submit to Big Rivers, in the form and detail specified by Big Rivers:

- 1. Information from which the energy efficiency of the existing commercial or industrial facility can be calculated;
- 2. Information from which the energy efficiency of the commercial or industrial facility can be calculated after the completion of the energy efficiency project, and the improvement in the energy efficiency of the commercial or industrial facility can be determined;
- Information that documents the plans and specifications of the energy efficiency project, the purchase, construction or installation of the improvements of the energy efficiency project at the commercial or industrial facility, including a copy of the invoice(s) for materials and installation services associated with the project;
- 4. Certification by the Member, or a third party acting on behalf of the Member, of the installation of the improvements specified in the energy efficiency project at the Rural Customer's facility in the Member's service area; and
- 5. A copy of the form showing the calculation of the demand reduction achieved by the energy efficiency project improvements, signed by the Rural Customer.

Evaluation, Measurement and Verification:

Big Rivers will initiate a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

DATE OF ISSUE February 22, 2013 DATE EFFECTIVE March 25, 2013	KENTUCKY PUBLIC SERVICE COMMISSION
mark a. Bailey	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY: Mark A Bailey, President and Chef Executive Officer	Bunt Katley
Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420 Issued by Authority of an Order of the Public Service Commission in Case No. 2013-00099 dated March 21, 2013.	EFFECTIVE 3/25/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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	For All Territory Ser Cooperative's Trans P.S.C. KY, No.	rved By mission System 24	
	First Revised	SHEET NO.	2.16
Big Rivers Electric Corporation (Name of Utility)	CANCELLING P.S.	C. KY. No.	24
·	Original	SHEET NO.	2.16

DSM-10

Residential Weatherization Program-Primary Heating Source Non-Electric

Purpose:

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This program promotes increased implementation of weatherization improvements among Rural Customers whose primary heating source is non-electric by paying a Member an incentive for the benefit of an eligible Rural Customer, who undertakes and completes residential weatherization improvements in accordance with this program.

Availability:

This DSM program's rates, terms and conditions are available to a Member for its Rural Customers, [T] subject to the limitations and eligibility requirements of this program, and to the rules and regulations of this tariff and the Member's corresponding tariff.

Eligibility:

An eligible Rural Customer is a Member's Rural Customer who undertakes and completes weatherization improvements in accordance with this program at the Rural Customer's home located in the Member's service area, if the Rural Customer's home has a primary heat source that is non-electric and electric-sourced air conditioning.

Member Incentives:

Big Rivers will reimburse the cost of an initial site visit, a portion of the diagnostic audit, and completed residential weatherization improvements performed in accordance with this program including management costs. Big Rivers' total reimbursement shall not exceed the amounts outlined below in Terms and Conditions. Big Rivers will also reimburse a Member's reasonable costs of promoting this program, if the promotional program and its costs are pre-approved by Big Rivers.

DATE OF ISSUEJune 11, 2013DATE EFFECTIVEJune 6, 2013	KENTUCKY PUBLIC SERVICE COMMISSION
Mark C. T. Bailon	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY: President and Chief Executive Officer Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420 Issued by Authority of an Order of the Public Service Commission in Case No. 2013-00099 dated June 6, 2013	TARIFF BRANCH Bunt Kintling EFFECTIVE 6/6/2013 PURSUANT TO 807 KAR 5:011 SECTION 8 (1)

	For All Territory Service Cooperative's Transn	ved By nission System	
	P.S.C. KY. No.	24	
	First Revised	SHEET NO.	2.17
Big Rivers Electric Corporation (Name of Utility)	CANCELLING P.S.C	C. KY. No.	24
	Original	SHEET NO.	2.17
RATES, TERMS	AND CONDITIONS - SECTION	V 1	

DSM-10 (continued)

Residential Weatherization Program-Primary Heating Source Non-Electric

Terms & Conditions:

1. Big Rivers will contract with a third party contractor ("Contractor") that performs weatherization projects for electric utilities.

[T]

- 2. The Member will promote the program, and select Rural Customer names to submit to Contractor.
- 3. Contractor will contact the Rural Customers from the names provided, and manage the weatherization process.
- 4. Big Rivers will pay the Contractor \$150 for the initial site visit.
- 5. Big Rivers will also pay \$3 per installed CFL bulb and \$10 per installed low-flow aerator, or low-flow shower head, if the water heater is electric, as part of the initial audit. Reimbursement will be limited to the following:

CFL Bulbs	Twenty (20) per Rural Customer's residence
Low-Flow Aerator	Two (2) per Rural Customer's residence
Low-Flow Shower Head	One (1) per Rural Customer's residence

- 6. Big Rivers will pay the Contractor \$225 upon completion of the diagnostic audit. The Rural [T] Customer will pay \$225 to the Contractor for the diagnostic audit.
- 7. Big Rivers will pay the Contractor up to \$1,000 for implemented residential weatherization measures including project management.

Evaluation, Measurement and Verification:

Big Rivers will initiate a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

DATE OF ISSUE June 11, 2013	KENTUCKY
DATE EFFECTIVE June 6, 2013	PUBLIC SERVICE COMMISSION
Mark Ce. Bailon	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY: Mark A. Bailey,	TARIFF BRANCH
President and Chief Executive Officer	Bunt Kistling
Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420	EFFECTIVE
Issued by Authority of an Order of the Public Service Commission	6/6/2013
in Case No. 2013-00099 dated June 6, 2013	PURSUANT TO BOT KAR 5:011 SECTION 9 (1)

	For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. 24		
	Original	SHEET NO	2.18
Big Rivers Electric Corporation (Name of Utility)	CANCELLING P.S.	C. KY. No.	
		SHEET NO.	
RATES, TERM	IS AND CONDITIONS - SECTIO	N 1	

DSM-11

Commercial High Efficiency Heating, Ventilation and Air Conditioning ("HVAC") Program

Purpose:

This program promotes an increased use of high-efficiency HVAC systems among Rural Customers by paying a Member an incentive for the benefit of an eligible Rural Customer who purchases and installs an HVAC system beyond minimum efficiency standards to HVAC systems meeting ENERGY STAR® standards ("Qualified System").

[N]

Availability:

This DSM program's rates, terms and conditions are available to a Member for its Rural Customers, subject to the limitations and eligibility requirements of this program, and to the rules and regulations of this tariff and the Member's corresponding tariff.

Eligibility:

An eligible Rural Customer is a Member's Rural Customer who upgrades an HVAC system located in the Member's service area and installs a Qualified System.

Member Incentives:

Big Rivers will reimburse a Member an incentive payment of \$75 per ton (12,000 BTU per hour nominal capacity) when a non-residential Rural Customer installs a Qualified System HVAC upgrade located in the Member's service area.

Big Rivers will also reimburse a Member's reasonable costs of promoting this program, if the promotional program and its costs are pre-approved by Big Rivers.

DATE OF ISSUE June 11, 2013	KENTUCKY
DATE EFFECTIVE June 6, 2013	PUBLIC SERVICE COMMISSION
mark @ Taik.	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY: President and Chief Executive Officer	TARIFF BRANCH
Big Bivern Flantin Comparison 201 Hand	Bunt Kintley
Big Rivers Electric Corporation, 201 Wird Street, Henderson, KY 42420 Issued by Authority of an Order of the Public Service Commission in Case No. 2013-00099 dated June 6, 2013	EFFECTIVE 6/6/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Big Rivers Electric Corporation (Name of Utility)	Original SHEET NO.	2.19
	CANCELLING P.S.C. KY. No.	
	SHEET NO.	

DSM-11 (continued)

Residential High Efficiency Heating, Ventilation and Air Conditioning ("HVAC") Program

Terms & Conditions:

To qualify for the incentive under this program, a Member must submit to Big Rivers a copy of a receipt of purchase and installation of a Qualified System from a licensed contractor, along with a certificate from the Member verifying installation of the Qualified System on the premises of a Rural Customer in the Member's service area.

[N]

Evaluation, Measurement and Verification:

Big Rivers will initiate a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

DATE OF ISSUE June 11, 2013	KENTUCKY
DATE EFFECTIVE June 6, 2013	PUBLIC SERVICE COMMISSION
mark Certailey	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY: Mark A. Bailey,	TARIFF BRANCH
President and Chief Executive Officer	Bunt Kintley
Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420	EFFECTIVE
Issued by Authority of an Order of the Public Service Commission	6/6/2013
in Case No. 2013-00099 dated June 6, 2013	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

	For All Territory Serv Cooperative's Transm P.S.C. KY, No.	red By nission System 24
Big Rivers Electric Corporation (Name of Utility)	Original	SHEET NO2.20
	CANCELLING P.S.C	. KY. No.
		SHEET NO.
RATES, TERM	IS AND CONDITIONS - SECTION	11
STANDARD RATE - RDS – Rural Deliv		

DSM-12

High Efficiency Outdoor Lighting Program

Purpose:

This program promotes the increased use of high-efficiency Light Emitting Diode ("LED") and Induction outdoor lighting by Members.

Availability:

This DSM program is available to Members to provide non-metered outdoor lighting to their Rural Customers.

Eligibility:

An eligible Member purchases wholesale power from Big Rivers.

Member Incentives:

Big Rivers will reimburse a Member \$70 for each high-efficiency LED or Induction outdoor lamp it purchases and installs.

Terms & Conditions:

To qualify for the incentive under this program, a Member must submit to Big Rivers documentation supporting the purchase and installation of high-efficiency outdoor lighting.

Evaluation, Measurement and Verification:

Big Rivers will initiate a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

DATE OF ISSUE June 11, 2013	KENTUCKY	
DATE EFFECTIVE June 6, 2013	PUBLIC SERVICE COMMISSION	
Marka Tailes	JEFF R. DEROUEN EXECUTIVE DIRECTOR	
ISSUED BY:	TARIFF BRANCH	
President and Chief Executive Officer	Bunt Kirtling	
Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420	EFFECTIVE	
Issued by Authority of an Order of the Public Service Commission	6/6/2013	
in Case No. 2013-00099 dated June 6, 2013	PURSUANT TO 807 KAR 5:011 SECTION 8 (1)	

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