

(270) 465-4101 • Fax (270) 789-3625
(800) 931-4551

July 6, 2011

RECEIVED

Jeff Derouen, Executive Director
Public Service Commission
P. O. Box 615
Frankfort, KY 40602

JUL - 7 2011
PUBLIC SERVICE
COMMISSION

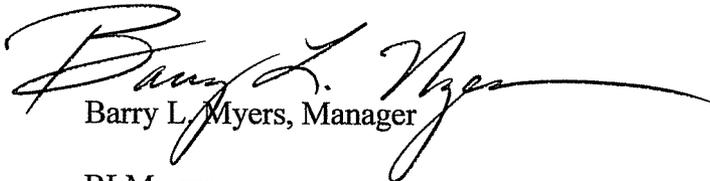
Dear Mr. Derouen:

Enclosed are an original and four copies of tariff sheets to be filed in Case No. 2010-00511.

Please return one copy stamped approved.

Sincerely,

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION


Barry L. Myers, Manager

BLM:pwr

Enclosures

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 39

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

=====
CLASSIFICATION OF SERVICE
=====

SCHEDULE A - FARM AND HOME SERVICE
=====

APPLICABILITY

Applicable to residential consumers subject to the established rules and regulations of the Seller. The capacity of individual meters served under this schedule shall not exceed 7.5 H.P. Not applicable to loads having demands greater than 50 KW.

TYPE OF SERVICE

Single phase, 60 cycles, at available secondary voltage.

MONTHLY RATE

Customer Charge \$7.94 per meter per month
All kWh per month \$0.0822 per kWh

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGES

The minimum monthly charge under the above rate shall be \$7.94 net where 10 KVA or less of transformer capacity is required. Each consumer who requires more than 10 KVA of transformer capacity shall pay, in addition to the above minimum \$.86 for each additional KVA or fraction thereof required. Payment of the minimum monthly charge shall entitle the member in all cases to the use of the number of kilowatt-hours corresponding to the minimum charge in accordance with the foregoing rate.

=====
DATE OF ISSUE July 6, 2011

EFFECTIVE June 1, 2011

PO Box 100

ISSUED BY Bary L. Nye Manager, Campbellsville, KY 42719
(Name of Officer) (Title) (Address)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00511 dated May 31, 2011

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 40

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

=====
CLASSIFICATION OF SERVICE
=====

SCHEDULE A - FARM AND HOME SERVICE (continued)
=====

TERMS OF PAYMENT

The above rates are net, the gross rates being five percent higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.

=====
DATE OF ISSUE July 6, 2011

EFFECTIVE June 1, 2011

ISSUE BY Paul L. Ryan Manager,
(Name of Officer) (Title)

PO Box 100
Campbellsville, KY 42719
(Address)

Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. 2010-00511 Dated May 31, 2011

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 41

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

=====
CLASSIFICATION OF SERVICE
=====

SCHEDULE GP - GENERAL PURPOSE SERVICE
=====

APPLICABILITY

Applicable to small commercial, churches, community centers, industrial, public buildings, and three-phase farm service, including lighting, heating and power, subject to the established rules and regulations of the Seller.

CHARACTER OF SERVICE

Single-phase or three-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

PART I (For demands less than 50 KVA)

Demand Charge: None

Energy:

Customer Charge \$8.15 per meter per month
All KWH per month \$0.08237 Per KWH

Minimum Monthly Charges:

\$8.15 where 3 KVA or less of transformer capacity is required. Each consumer who requires more than 3 KVA of transformer capacity shall pay, in addition to the above minimum, \$.86 for each additional KVA or fraction thereof required. Where the minimum charge is increased in accordance with the terms of this section, additional energy therefore may be taken in accordance with the terms of the foregoing schedule.

=====
DATE OF ISSUE July 6, 2011

EFFECTIVE June 1, 2011

ISSUED BY

David L. Nye
(Name of Officer)

Manager,
(Title)

PO Box 100
Campbellsville, KY 42719
(Address)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00511 dated May 31, 2011

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 42

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

=====
CLASSIFICATION OF SERVICE
=====

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)
=====

PART 2 (for loads requiring 50 KVA and above
installed transformer capacity)

Demand Charge:	\$ 5.32 per KW of billing demand
Energy Charges:	
Customer Charge	\$49.78 per meter per month
All KWH per month	\$ 0.0619 Per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted to correct for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90 per cent. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 90 percent lagging.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

=====
DATE OF ISSUE July 6, 2011

EFFECTIVE June 1, 2011
PO Box 100

ISSUED BY Bryan L. Hyer Manager, Campbellsville, KY 42719
(Name of Officer) (Title) (Address)

Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. 2010-00511 dated May 31, 2011

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 43

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest of the following charges as determined for the consumer in question.

1. The minimum monthly charge as specified in the contract for service.
2. A charge of \$.86 per KVA of installed transformer capacity.
3. A charge of \$28.75

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons not exceeding 9 months per year may guarantee a minimum annual charge, in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the Consumer, and in no event shall it be less than \$11.52 per KVA of installed transformer capacity or \$384.16 whichever is greater.

SERVICE PROVISIONS

1. Delivery Point If the service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer. If the service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

DATE OF ISSUE July 6, 2011

EFFECTIVE June 1, 2011

ISSUED BY

David L. Nye
(Name of Officer)

Manager, Campbellsville, KY 42719

(Title) (Address)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case NO. 2010-00511 dated May 31, 2011

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 44

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

=====
CLASSIFICATION OF SERVICE
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SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)
=====

- 2. Primary Service If the service is furnished at primary distribution voltage, a discount of fifteen cents (\$.15) per KW shall apply to the demand charge, and if the minimum charge is based on transformer capacity, a discount of seven percent (7%) shall apply to the minimum charge. However, the Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt demand and kilowatt hours.

TERMS OF PAYMENT

The above rates are net, the gross rates being five percent (5%) higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.

=====
DATE OF ISSUE July 6, 2011

EFFECTIVE June 1, 2011

ISSUED BY *Bruce L. Thayer* Manager, PO Box 100
 (Name of Officer) (Title) (Address)
 Campbellsville, KY 42719

Issued by authority of an Order of the Public Service Commission of Kentucky in Case NO. 2010-00511 dated May 31, 2011

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 45

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

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SCHEDULE SL - STREET LIGHTING SERVICE

=====

AVAILABILITY

Available to towns and villages for controlled street lighting
From dusk to dawn.

Mercury Vapor

Charge/Fixture

175 watts	\$2.84 plus 70 KWH/Light/Month @ GP-1 Rate
250 watts	3.41 plus 100 KWH/Light/Month @ GP-1 Rate
400 watts	4.52 plus 160 KWH/Light/Month @ GP-1 Rate

High Pressure Sodium

Charge/Fixture

100 watts	\$3.25 plus 41 KWH/Light/Month @ GP-1 Rate
250 watts	5.00 plus 106 KWH/Light/Month @ GP-1 Rate

CONDITIONS OF SERVICE

1. Street-Lighting equipment including lamps, fixtures, controls and the necessary overhead street-lighting circuits, transformers and additional guys and fittings will all be furnished by the Cooperative.
2. Lamp replacements will be furnished and made by the Cooperative.
3. Service will be furnished for future additional lamps in accordance With the above charges.
4. Billing will be on a monthly basis.

=====

DATE OF ISSUE July 6, 2011

EFFECTIVE June 1, 2011
PO Box 100

ISSUED BY Bruce L. Nye Manager, Campbellsville, KY 42719
(Name of Officer) (Title) (Address)

Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. 2010-00511 Dated May 31, 2011

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 46

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE SL - STREET LIGHTING SERVICE

- 5. Should the service required be other than the above standard Provisions, the Cooperative reserves the right to revise the charges listed above so as to include any unusual costs involved.

DATE OF ISSUE July 6, 2011

EFFECTIVE June 1, 2011

PO Box 100

ISSUED BY Bryan L. Nye Manager, Campbellsville, KY 42719

(Name of Officer)

(Title)

(Address)

Issued by authority of an Order of the Public Service Commission of
KY in Case NO. 2010-00511 dated May 31, 2011

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric

PSC KY No. _____

Cooperative Corporation

SHEET No. 69

Name of Issuing Corporation

Canceling PSC KY NO _____

Revised Sheet No. 69

CLASSIFICATION OF SERVICE

Residential Marketing Rate – Schedule R-1

APPLICABLE

In all territory served.

AVAILABILITY

This special marketing rate is available for specific marketing programs as approved by Taylor County Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to consumers already receiving service under Schedule A, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Cooperative Wholesale power Rate Schedule A.

Months
May through September

Off-Peak Hours - EST
10:00 P.M. to 10:00 A.M.

October through April

12:00 P.M. to 5:00 P. M.
10:00 P.M. to 7:00 A.M.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES

The energy rate for this program is:

All kWh \$0.04932

Date of Issue July 6, 2011

Date Effective June 1, 2011

Issued By *Bruce L. Nye*

Title Manager

Name of Office

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00511 dated May 31, 2011

Form For Filing Rate Schedules

For All Territory Served

Taylor County Rural Electric

PSC KY No. _____

Cooperative Corp.

SHEET No. 70

Name of Issuing Corporation

Canceling PSC KY No. _____

Sheet No. 70

CLASSIFICATION OF SERVICE

Residential Marketing Rate - Schedule R-1 (Con't)

FUEL ADJUSTMENT CLAUSE

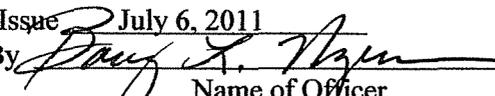
All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier Plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

TERMS OF PAYMENT

The above rates are net, the gross rates are five (5%) higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.

Date of Issue July 6, 2011

Date Effective June 1, 2011

Issued By 

Title Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2010-00511 dated May 31, 2011

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. _____

SHEET No. 71

Name of Issuing Corporation

Canceling PSC KY No. _____

Revised Sheet No. 71

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C1

Availability

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.

Monthly Rate

Consumer Charge	\$1,225.55	
Demand Charge	\$6.18	per kW of billing demand
Energy Charge	\$0.05309	per kWh

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

Hours Applicable for Demand Billing - EST

October through April

7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

Date of Issue: July 6, 2011

Date Effective: June 1, 2011

Issued By: 
(Name of Officer)

Title: Manager

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010-00511 dated May 31, 2011

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. _____

SHEET No. 72

Name of Issuing Corporation

Canceling PSC KY NO. _____

Revised Sheet NO. 72

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C1

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%) , the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

- 1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, poles lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

Date of Issue: July 6, 2011

Issued By: 
(Name of Officer)

Date Effective: June 1, 2011

Title: Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2010-00511 dated May 31, 2011

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative, Corp.

PSC KY No. _____

SHEET No. 73

Name of Issuing Corporation

Canceling PSC KY NO. _____

Revised Sheet NO. 73

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C1

Special Provisions (con't)

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

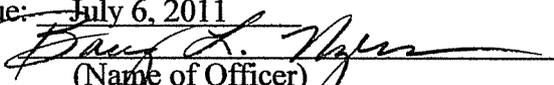
Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

Date of Issue: July 6, 2011

Issued By: 
(Name of Officer)

Date Effective: June 1, 2011

Title: Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2010-00511 dated May 24, 2011

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. _____

SHEET No. 74

Name of Issuing Corporation

Canceling PSC KY No. _____

Revised Sheet No. 74

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C2

Availability

Applicable to contracts with demands of 5,000 to 9,000 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer

Monthly Rate

Consumer Charge	\$2,863.82	
Demand Charge	\$6.18	per kW of billing demand
Energy Charge	\$.04736	per kWh

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

Hours Applicable for Demand Billing - EST

October through April

7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

Date of Issue: July 6, 2011
Issued By: 
(Name of Officer)

Date Effective: June 1, 2011
Title: Manager

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010-00511 dated May 31, 2011

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. _____

SHEET No. 75

Name of Issuing Corporation

Canceling PSC KY No. _____

Revised Sheet No. 75

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C2

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

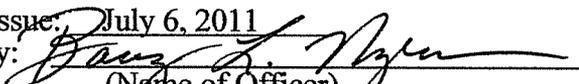
Special Provisions

- 1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

Date of Issue: July 6, 2011

Date Effective: June 1, 2011

Issued By: 
(Name of Officer)

Title: Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2010-00511 dated May 31, 2011

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. _____

SHEET No. 76

Name of Issuing Corporation

Canceling PSC KY No. _____

Revised Sheet NO. 76

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C2

Special Provisions (con't)

- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

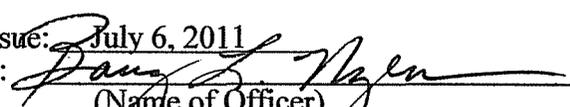
The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

Date of Issue: July 6, 2011

Date Effective: June 1, 2011

Issued By: 
(Name of Officer)

Title: Manager

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010-00511 dated May 31, 2011

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. _____

SHEET No. 77

Name of Issuing Corporation

Canceling PSC KY NO. _____

Revised Sheet No. 77

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C3

Availability

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer

Monthly Rate

Consumer Charge	\$3,416.40	
Demand Charge	\$6.18	per kW of billing demand
Energy Charge	\$0.04622	per kWh

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Date of Issue: July 6, 2011

Date Effective: June 1, 2011

Issued By: *Paul A. Ryan*
(Name of Officer)

Title: Manager

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010-00511 dated May 31, 2011

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. _____

SHEET No. 78

Name of Issuing Corporation

Canceling PSC KY No. _____

Revised Sheet No. 78

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C3

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

- 1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

Date of Issue: July 6, 2011

Date Effective: June 1, 2011

Issued By: 
(Name of Officer)

Title: Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2010-00511 dated May 31, 2011

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. _____

SHEET No. 79

Name of Issuing Corporation

Canceling PSC KY No. _____

Revised Sheet No. 79

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C3

Special Provisions (con't)

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

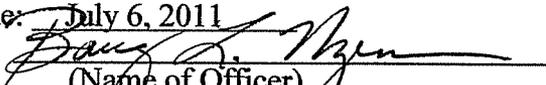
Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

Date of Issue: July 6, 2011

Issued By: 
(Name of Officer)

Date Effective: June 1, 2011

Title: Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2010-00511 dated May 31, 2011

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. _____

SHEET No. 80

Name of Issuing Corporation

Canceling PSC KY No. _____

Revised Sheet No. 80

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B1

Availability

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Monthly Rate

Consumer Charge	\$1,225.55
Demand Charge per kW of Contract Demand	\$6.18
Demand Charge per kW for Billing Demand in Excess of Contract Demand	\$8.96
Energy Charge per kWh	\$0.05309

Billing Demand

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Date of Issue: July 6, 2011

Date Effective: June 1, 2011

Issued By: [Signature]

Title: Manager

(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010-00511 dated May 31, 2011

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. _____

SHEET No. 81

Name of Issuing Corporation

Canceling PSC KY No. _____

Revised Sheet NO. 81

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B1

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH.
- (d) Contract provisions that reflect special facilities requirements.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Date of Issue: July 6, 2011

Issued By: 

(Name of Officer)

Date Effective: June 1, 2011

Title: Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2010-00511 dated May 31, 2011

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. _____

SHEET No. _____ 82

Name of Issuing Corporation

Canceling PSC KY NO. _____

Revised Sheet No. _____ 82

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B1

Special Provisions

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

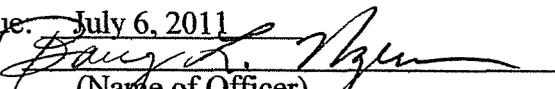
The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

Date of Issue: July 6, 2011

Date Effective: June 1, 2011

Issued By: 
(Name of Officer)

Title: Manager

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010-00511 dated May 31, 2011

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. _____

SHEET No. _____ 83

Name of Issuing Corporation

Canceling PSC KY No. _____

Revised Sheet No. _____ 83

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B2

Availability

Applicable to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Monthly Rate

Consumer Charge	\$2,863.82
Demand Charge per KW of Contract Demand	\$6.18
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$8.96
Energy Charge per KWH	\$0.04736

Billing Demand

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Date of Issue: July 6, 2011

Date Effective: June 1, 2011

Issued By: *Randy S. Nye*
(Name of Officer)

Title: Manager

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010-00511 dated May 31, 2011

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. _____

SHEET No. 84

Name of Issuing Corporation

Canceling PSC KY NO. _____

Revised Sheet No. 84

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B2

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH.
- (d) Contract provisions that reflect special facilities requirements.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Date of Issue: July 6, 2011

Date Effective: June 1, 2011

Issued By: *Barry L. Nye*
(Name of Officer)

Title: Manager

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010-00511 dated May 31, 2011

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. _____

SHEET No. _____ 85

Name of Issuing Corporation

Canceling PSC KY No. _____

Revised Sheet No. _____ 85

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B2

Special Provisions

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

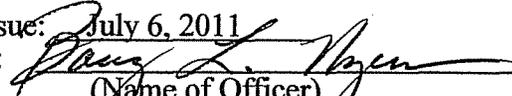
Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

Date of Issue: July 6, 2011

Issued By: 

(Name of Officer)

Date Effective: June 1, 2011

Title: Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2010-00511 dated May 31, 2011

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. _____

SHEET No. _____ 86

Name of Issuing Corporation

Canceling PSC KY No. _____

Revised Sheet No. _____ 86

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B3

Availability

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Monthly Rate

Consumer Charge	\$3,416.40
Demand Charge per KW of Contract Demand	\$6.18
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$8.96
Energy Charge per KWH	\$0.04622

Billing Demand

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

Demand Billing - EST

Hours Applicable for

October through April

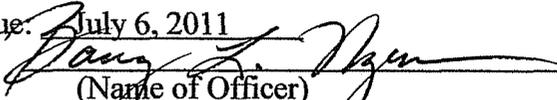
7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

Date of Issue: July 6, 2011

Date Effective: June 1, 2011

Issued By: 
(Name of Officer)

Title: Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2010-00511 dated May 31, 2011

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. _____

SHEET No. 87

Name of Issuing Corporation

Canceling PSC KY No. _____

Revised Sheet No. 87

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B3

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

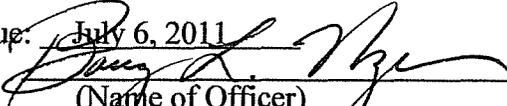
- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH.
- (d) Contract provisions that reflect special facilities requirements.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Date of Issue: July 6, 2011
Issued By: 
(Name of Officer)

Date Effective: June 1, 2011
Title: Manager

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Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. _____

SHEET No. 88

Name of Issuing Corporation

Canceling PSC KY No. _____

Revised Sheet No. 88

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B3

Special Provisions

1. **Delivery Point** - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

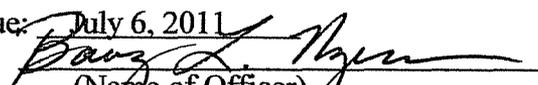
- 2.. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load of the delivery point shall be owned and maintained by the consumer..

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

Date of Issue: July 6, 2011
Issued By: 
(Name of Officer)

Date Effective: June 1, 2011
Title: Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2010-00511 dated May 31, 2011