

A NiSource Company

P.O. Box 14241 2001 Mercer Road Lexington, KY 40512-4241

Mr. Jeff Derouen Executive Director Kentucky Public Service Commission P. O. Box 615 Frankfort, KY 40602

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AUG 26 2010

PUBLIC SERVICE COMMISSION

August 26, 2010

Dear Mr. Derouen:

Pursuant to the Commission's Order of August 23, 2010 in Case No. 2010-00307, Columbia Gas of Kentucky, Inc. hereby files its revised tariffs. An original and three copies of Eighty Fourth Revised Sheet No. 5, Eightieth Revised Sheet No. 6, and Seventy Second Revised Sheet No. 7 are enclosed.

If you have any questions, please call me at (859) 288-0242. Thank you.

Sincerely,

Judy M. Cooper

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Enclosures

CURRENTLY EFFECTIVE BILLING RATES						
<u>SALES SERVICE</u>	Base Rate <u>Charge</u> \$	Gas Cost <u>Demand</u> \$	Adjustment ^{1/} Commodity \$	Total Billing <u>Rate</u> \$		
RATE SCHEDULE GSR Customer Charge per billing period Delivery Charge per Mcf	12.35 1.8715	1.1688	5.7866	12.35 8.8269		
RATE SCHEDULE GSO Commercial or Industrial Customer Charge per billing period	25.13			25.13		
Delivery <u>Charge per Mcf</u> First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period	1.8715 1.8153 1.7296 1.5802	1.1688 1.1688 1.1688 1.1688	5.7866 5.7866 5.7866 5.7866	8.8269 8.7707 8.6850 8.5356		
RATE SCHEDULE IS Customer Charge per billing period Delivery Charge per Mcf	583.39			583.39		
First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Firm Service Demand Charge Demand Charge times Daily Firm	0.5467 0.2905		5.7866 ^{2/} 5.7866 ^{2/}	6.3333 6.0771		
Volume (Mcf) in Customer Service Agreemer	nt	6.5273		6.5273		
Customer Charge per billing period Delivery Charge per Mcf For All Volumes Delivered	331.50 0.7750	1.1688	5.7866	331.50 7.7304		

The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$7.1762 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS

DATE OF ISSUE: August 26, 2010 DATE EFFECTIVE: August 27, 2010

(September Unit 1 Billing)

Issued by an Order of the Public Service Commission in Case No. 2010-00307 dated August 23, 2010

ISSUED BY: Hellifa.

President

IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

CURRENTLY EFFECTIVE BILLING RATES					
(Continued)					
Barrer Ba	ase Rate Gas Cost Adjustment ^{1/} Demand Commodity \$ \$ \$	Total Billing <u>Rate</u> \$			
RATE SCHEDULE SS Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf	6.5273 5.7866	6.5273 5.7866			
RATE SCHEDULE DS					
Administrative Charge per account per billing period		55.90			
Customer Charge per billing period ^{2/} Customer Charge per billing period (GDS only) Customer Charge per billing period (IUDS only)		583.39 25.13 331.50			
Delivery Charge per Mcf ^{2/}					
	0.5467 0.2905	0.5467 0.2905			
First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period All Over 1,000 Mcf per billing period Intrastate Utility Delivery Service All Volumes per billing period		1.8715 1.8153 1.7296 1.5802 0. 7750			
Banking and Balancing Service					
Rate per Mcf	0.0208	0.0208			
RATE SCHEDULE MLDS					
Administrative Charge per account each billing peri Customer Charge per billing period Delivery Charge per Mcf Banking and Balancing Service	od	55.90 200.00 0.0858			
Rate per Mcf	0.0208	0.0208			
 The Gas Cost Adjustment, as shown, is an adjustment Clause" as set forth on S Applicable to all Rate Schedule DS customers of Service or Intrastate Utility Delivery Service. 	Sheets 48 through 51 of this Tariff.				

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ISSUED BY: Secret Milled

P.S.C. Ky. No. 5

CURRENTLY EFFECTIVE BILLING RATES

RATE SCHEDULE SVGTS		Billing Rate \$
General Service Residential		Φ
Customer Charge per billing period Delivery Charge per Mcf		12.35 1.8715
General Service Other - Commercial or Industrial		
Customer Charge per billing period		25.13
Delivery Charge per Mcf - First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period		1.8715 1.8153 1.7296 1.5802
Intrastate Utility Service		
Customer Charge per billing period Delivery Charge per Mcf		331.50 \$ 0.7750
Actual Gas Cost Adjustment 1/		
For all volumes per billing period per Mcf	(\$ 0.0575)	
RATE SCHEDULE SVAS		
Balancing Charge – per Mcf	\$ 1.0419	

1/ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS or IUS.



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ISSUED BY: Hemd Allely,

President