

May 10, 2016

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HAND DELIVERED

Aaron D. Greenwell
Acting Executive Director
Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602-0615

RECEIVED

MAY 10 2016

**PUBLIC SERVICE
COMMISSION**

RE: Administrative Case No. 387

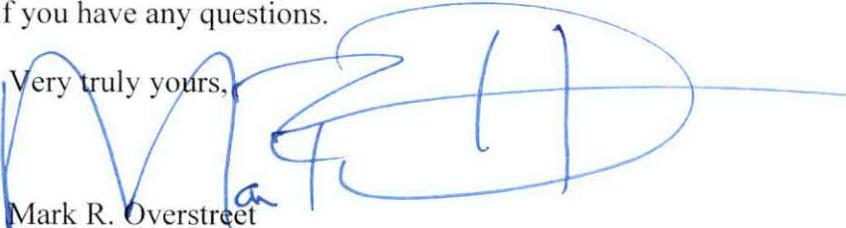
Dear Mr. Greenwell:

Enclosed please find and accept for filing a copy of resubmitted page 401b of Kentucky Power's Company's 2015 FERC Form-1. Also presented is a copy of resubmitted page 119 of the Company's 2015 Annual Public Service Commission Utility Financial Report.

The pages are being resubmitted to correct an error in the monthly peak megawatts for April, May, and June 2015.

Please do not hesitate to contact me if you have any questions.

Very truly yours,


Mark R. Overstreet

MRO

cc: Michael L. Kurtz (without enclosures)
Rebecca Goodman (without enclosures)

Name of Respondent Kentucky Power Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2016	Year/Period of Report End of 2015/Q4
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	1,175,854	482,432	1,535	8	800
30	February	1,121,834	439,074	1,666	20	800
31	March	823,207	245,552	1,400	6	800
32	April	808,509	333,470	904	1	900
33	May	705,161	191,323	988	27	1700
34	June	620,116	83,024	1,066	23	1600
35	July	795,653	247,829	1,097	29	1700
36	August	769,064	233,656	982	19	1500
37	September	633,948	134,180	1,019	3	1700
38	October	532,467	18,192	894	19	900
39	November	581,455	43,094	1,075	23	800
40	December	543,482	16,482	1,022	4	800
41	TOTAL	9,111,750	2,468,308			

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Monthly Peaks and Output (Ref Page: 401)

	Total Mon Energy (b)	Mon Non-Req. Sales for	Mon Peak MW (d)	Peak Day of Mon (e)	Peak Hour (f)
January	1,175,854	482,432	1,535	8	800
February	1,121,834	439,074	1,666	20	800
March	823,207	245,552	1,400	6	800
April	809,509	333,470	904	1	900
May	705,161	191,323	988	27	1700
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