

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ELECTRONIC APPLICATION OF APACHE GAS)	
TRANSMISSION COMPANY, INC. FOR A)	
DECLARATORY ORDER RELATING TO ITS)	CASE NO.
PIPELINE REPLACEMENT PROGRAM;)	2026-00039
APPROVAL OF NEW PIPELINE REPLACEMENT)	
SURCHARGE RATES; AND OTHER GENERAL)	
RELIEF)	

COMMISSION STAFF'S SECOND REQUEST FOR INFORMATION
TO APACHE GAS TRANSMISSION CO., INC.

Apache Gas Transmission Co., Inc. (Apache Gas), pursuant to 807 KAR 5:001, shall file with the Commission an electronic version of the following information. The information requested is due on May 29, 2026. The Commission directs Apache Gas to the Commission's July 22, 2021 Order in Case No. 2020-00085¹ regarding filings with the Commission. Electronic documents shall be in portable document format (PDF), shall be searchable, and shall be appropriately bookmarked.

Each response shall include the question to which the response is made and shall include the name of the witness responsible for responding to the questions related to the information provided. Each response shall be answered under oath or, for representatives of a public or private corporation or a partnership or association or a governmental agency, be accompanied by a signed certification of the preparer or the

¹ Case No. 2020-00085, *Electronic Emergency Docket Related to the Novel Coronavirus COVID-19* (Ky. PSC July 22, 2021), Order (in which the Commission ordered that for case filings made on and after March 16, 2020, filers are NOT required to file the original physical copies of the filings required by 807 KAR 5:001, Section 8).

person supervising the preparation of the response on behalf of the entity that the response is true and accurate to the best of that person's knowledge, information, and belief formed after a reasonable inquiry.

Apache Gas shall make timely amendment to any prior response if Apache Gas obtains information that indicates the response was incorrect or incomplete when made or, though correct or complete when made, is now incorrect or incomplete in any material respect.

For any request to which Apache Gas fails or refuses to furnish all or part of the requested information, Apache Gas shall provide a written explanation of the specific grounds for its failure to completely and precisely respond.

Careful attention shall be given to copied and scanned material to ensure that it is legible. When the requested information has been previously provided in this proceeding in the requested format, reference may be made to the specific location of that information in responding to this request. When applicable, the requested information shall be separately provided for total company operations and jurisdictional operations. When filing a paper containing personal information, Apache Gas shall, in accordance with 807 KAR 5:001, Section 4(10), encrypt or redact the paper so that personal information cannot be read.

1. Refer to Apache Gas's response to Commission Staff's First Request for Information (Staff's First Request), Item 1, Attachment, Exhibit C, "Assumptions and Inputs" line 23, which lists Annual Mcf sold as 39,528 for 2025 and line 41 which lists annual sales for 2025 as 38,370.03. Explain the discrepancy for 2025 annual sales.

2. Refer to Apache Gas's response to Staff's First Request, Item 1, "DR_1_-_Ex_C__PRP_program_history-projections_updated_2.1.xlsx", tab "PRP fee analysis", Columns H,K, and L.

a. Confirm whether Apache Gas included the current debt service in its calculations two times.

b. If not confirmed, explain the response.

c. If confirmed, provide the Excel file with the revised calculation.

3. Refer to Amended Application, Exhibit B.

a. Confirm that the projects described in Exhibit B titled 2025 Pipeline Replacement Program (PRP) are the projects in which Apache Gas is seeking a Declaratory Order.

b. Confirm that the estimated total project costs are \$50,994.20. If not confirmed, provide the total project amounts.

4. Explain whether the proposed projects conflict with any existing certificates of convenience or necessity or the service of other utilities.

5. Provide Apache Gas's total net plant in service for 2025.

6. Refer to Application, Exhibit C, Direct Testimony of David Shirley, page 8. Explain in further detail why localized reburial or spot repairs would not provide a durable or reliable solution.

7. Refer to the Commission's May 1, 2026 Order, pages 4-5. Explain whether Apache Gas anticipates placing its increased surcharge rates into effect during the pendency of this case.

8. Refer to Apache Gas's response to Staff's First Request, Item 1, Attachment Exhibit C, "Assumptions and Inputs" which states, "I have assumed that KPSC approval for the new \$0.30 would be granted and that the increase in the PRP per Mcf fee would begin in April of this year."

a. Explain whether Apache Gas intends to recalculate its surcharge based on updated assumption regarding the increased PRP per Mcf fee.

b. Recalculate the increased PRP per Mcf fee with the assumption that it would begin in July of this year.



Linda C. Bridwell, PE
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Public Service Commission
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DATED **MAY 21 2026**

cc: Parties of Record

Case No. 2026-00039

Service List for 2026-00039

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