

Andy Beshear
Governor

Rebecca W. Goodman
Secretary
Energy and Environment Cabinet



Commonwealth of Kentucky
Public Service Commission
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P.O. Box 615
Frankfort, Kentucky 40602-0615
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Angie Hatton
Chair

Mary Pat Regan
Commissioner

Andrew W. Wood
Commissioner

December 2, 2025

PARTIES OF RECORD

Re: Case No. 2025-00229

Notice is given to all parties that the attached Duke Energy Kentucky Informal Conference Memorandum, attendance list as well as the November 21, 2025, IC Presentation has been filed into the record of this proceeding.

If you have any comments you would like to make regarding the contents of the document, please do so within five days of receipt of this letter. If you have any questions, please contact Whitney Saffari, Staff Attorney, at Whitney.Saffari@ky.gov.

Sincerely,

A handwritten signature in blue ink that reads "Linda C. Bridwell". To the right of the signature is a small blue monogram or initials "AP".

Linda C. Bridwell, PE
Executive Director

Attachment

INTRA-AGENCY MEMORANDUM

KENTUCKY PUBLIC SERVICE COMMISSION

TO: Case File No. 2025-00229

FROM: Whitney Saffari, Staff Attorney

DATE: December 2, 2025

RE: Informal Conference of November 21, 2025

Pursuant to a Commission Staff (Staff) Notice issued on November 19, 2025, an Informal Conference (IC) was conducted on November 21, 2025. Attached is a copy of the attendance roster.

The purpose of the IC was to discuss Duke Energy Kentucky, Inc.'s (Duke Kentucky) true-up provision in its Rider Pipeline Modernization Mechanism (PMM) charges and tariff filed in Case No. 2025-00229. Staff requested that Duke Kentucky provide a comparison chart of the estimated and actual expenditures for the years 2023 and 2024 as well as the actual annual gas sales for 2021 through October of 2025. Duke Kentucky complied the requested the information and presented it during the IC. A copy of the information is attached to this memorandum.

There being no further discussion, the IC was then adjourned.

cc: Parties of Record

PSC INFORMAL CONFERENCE SIGN IN SHEET

CASE NUMBER: 2025-00229

LOCATION: Remote

DATE: November 21, 2025

NAME	COMPANY
Sarah Lawler	Duke Energy Kentucky
Jay Brown	Duke Energy Kentucky
Rocco D'Ascenzo	Duke Energy Kentucky
Minna Sunderman	Duke Energy Kentucky
Majorie Wilcox	Duke Energy Kentucky
Moriah Tussey	PSC Staff
Sarah Janowski	PSC Staff
Farhad Shahidi	PSC Staff
Sangeetha Mahadevaswamy	PSC Staff
Jeff Abshire	PSC Staff
Whitney Saffari	PSC Staff

Additions (Actuals vs Projections)

2023		Projected 2023 Additions													EOY 2023	
Gas Plant Investments		2022	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	2023	
Mains - Feeder	376	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,014,245	\$ 1,143,875	\$ 953,229	\$ 953,229	\$ 19,064,578	
System M&R Station Equipment	378	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,650,507	\$ 546,465	\$ 455,387	\$ 455,387	\$ 9,107,746	
Land and Land Rights	374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,158,643	\$ 82,760	\$ 68,967	\$ 68,967	\$ 1,379,337	
Total Additions		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 24,823,395	\$ 1,773,100	\$ 1,477,583	\$ 1,477,583	\$ 29,551,661	
Actual 2023 Additions		2022	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	EOY 2023	
Mains - Feeder	376	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 26,203,210	\$ 26,203,210	
System M&R Station Equipment	378	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Land and Land Rights	374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,857,760	\$ 5,857,760	
Total Additions		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 32,060,970	\$ 32,060,970	
Difference (Actuals - Projections)		2022	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	EOY 2023	
Mains - Feeder	376	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (16,014,245)	\$ (1,143,875)	\$ (953,229)	\$ 25,249,981	\$ 7,138,632	
System M&R Station Equipment	378	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (7,650,507)	\$ (546,465)	\$ (455,387)	\$ (455,387)	\$ (9,107,746)	
Land and Land Rights	374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,158,643)	\$ (82,760)	\$ (68,967)	\$ 5,788,793	\$ 4,478,423	
Total Additions		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (24,823,395)	\$ (1,773,100)	\$ (1,477,583)	\$ 30,583,387	\$ 2,509,309	
2024		Projected 2024 Additions													EOY 2024	
Gas Plant Investments		2023	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	2024	
Mains - Feeder	376	\$ 19,064,578	\$ 100,800	\$ 61,600	\$ 81,512	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 35,382,200	\$ 4,354,632	\$ 2,744,264	\$ 430,272	\$ 62,219,858	
System M&R Station Equipment	378	\$ 9,107,746	\$ 56,000	\$ 33,600	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,197,346	
Land and Land Rights	374	\$ 1,379,337	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,315,829	\$ -	\$ -	\$ -	\$ 5,695,166	
Total Additions		\$ 29,551,661	\$ 156,800	\$ 95,200	\$ 81,512	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 39,698,029	\$ 4,354,632	\$ 2,744,264	\$ 430,272	\$ 77,112,370	
Actual 2024 Additions		2023	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	EOY 2024	
Mains - Feeder	376	\$ 26,203,210	\$ 908,454	\$ (122,212)	\$ (581,595)	\$ (878,861)	\$ (437,445)	\$ 898,296	\$ (330,532)	\$ (14,330)	\$ (169,784)	\$ (116,320)	\$ 45,046,326	\$ 2,772,894	\$ 73,178,102	
System M&R Station Equipment	378	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,747,865	\$ 316,627	\$ 1,045,917	\$ 280,440	\$ 269,691	\$ 485,323	\$ 611,421	\$ 18,757,284	
Land and Land Rights	374	\$ 5,857,760	\$ 924	\$ 13,358	\$ 28,923	\$ (352,922)	\$ 4,256	\$ 5,920	\$ 4,626	\$ -	\$ 1,493	\$ 1,422	\$ 358,250	\$ 226	\$ 5,924,237	
Total Additions		\$ 32,060,970	\$ 909,379	\$ (108,853)	\$ (552,671)	\$ (1,231,783)	\$ (433,189)	\$ 16,652,081	\$ (9,280)	\$ 1,031,587	\$ 112,149	\$ 154,793	\$ 45,889,899	\$ 3,384,541	\$ 97,859,623	
Difference (Actuals - Projections)		2023	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	EOY 2024	
Mains - Feeder	376	\$ 7,138,632	\$ 807,654	\$ (183,812)	\$ (663,107)	\$ (878,861)	\$ (437,445)	\$ 898,296	\$ (330,532)	\$ (14,330)	\$ (35,551,984)	\$ (4,470,952)	\$ 42,302,062	\$ 2,342,622	\$ 10,958,244	
System M&R Station Equipment	378	\$ (9,107,746)	\$ (56,000)	\$ (33,600)	\$ -	\$ -	\$ -	\$ 15,747,865	\$ 316,627	\$ 1,045,917	\$ 280,440	\$ 269,691	\$ 485,323	\$ 611,421	\$ 9,559,938	
Land and Land Rights	374	\$ 4,478,423	\$ 924	\$ 13,358	\$ 28,923	\$ (352,922)	\$ 4,256	\$ 5,920	\$ 4,626	\$ -	\$ (4,314,336)	\$ 1,422	\$ 358,250	\$ 226	\$ 229,071	
Total Additions		\$ 2,509,309	\$ 752,579	\$ (204,053)	\$ (634,183)	\$ (1,231,783)	\$ (433,189)	\$ 16,652,081	\$ (9,280)	\$ 1,031,587	\$ (39,585,880)	\$ (4,199,839)	\$ 43,145,635	\$ 2,954,269	\$ 20,747,253	

Duke Energy Kentucky Gas Sales in CCF

	1/1/2021	2/1/2021	3/1/2021	4/1/2021	5/1/2021	6/1/2021	7/1/2021	8/1/2021	9/1/2021	10/1/2021	11/1/2021	12/1/2021	Grand Total
RS - Residential (CCF)(2)	12,263,323	13,218,369	8,966,036	4,368,927	2,696,632	1,489,454	981,438	897,137	967,378	1,116,553	3,886,394	8,460,184	59,311,825
GS - General Service (CCF) (1) (2)	6,933,062	7,446,882	5,678,565	2,762,327	1,752,601	1,009,792	759,998	742,036	810,777	915,829	2,460,600	4,974,428	36,246,897
FT - Firm Transportation (CCF)	3,249,310	3,092,260	2,288,940	1,903,050	1,604,810	1,385,860	1,346,710	1,470,910	1,492,510	1,641,610	2,414,270	2,473,330	24,363,570
IT - Interruptible Transportation (CCF)	1,522,750	1,401,480	1,342,540	1,273,140	1,278,600	1,273,460	1,331,300	1,324,520	1,277,540	1,415,260	1,561,630	1,380,020	16,382,240
	23,968,445	25,158,991	18,276,081	10,307,444	7,332,643	5,158,566	4,419,446	4,434,603	4,548,205	5,089,252	10,322,894	17,287,962	136,304,532
	1/1/2022	2/1/2022	3/1/2022	4/1/2022	5/1/2022	6/1/2022	7/1/2022	8/1/2022	9/1/2022	10/1/2022	11/1/2022	12/1/2022	Grand Total
RS - Residential (CCF)(2)	10,885,322	12,767,873	7,507,851	6,146,614	2,561,557	1,446,633	991,199	866,871	965,178	1,826,689	3,826,069	9,101,947	58,893,802
GS - General Service (CCF) (1) (2)	6,320,154	7,354,590	4,526,113	1,945,583	2,404,135	2,512,666	784,855	(270,509)	961,132	1,015,846	1,834,584	4,517,142	33,906,290
FT - Firm Transportation (CCF)	3,175,230	2,521,360	2,273,550	1,940,990	1,443,310	1,475,830	1,732,820	1,717,440	1,786,740	2,123,800	2,530,550	3,194,400	25,916,020
IT - Interruptible Transportation (CCF)	1,917,430	1,672,200	1,626,300	1,483,870	1,274,090	1,570,130	876,750	1,112,380	1,034,930	1,197,250	962,960	1,566,080	16,294,370
	22,298,136	24,316,023	15,933,814	11,517,056	7,683,092	7,005,259	4,385,624	3,426,182	4,747,979	6,163,584	9,154,163	18,379,568	135,010,482
	1/1/2023	2/1/2023	3/1/2023	4/1/2023	5/1/2023	6/1/2023	7/1/2023	8/1/2023	9/1/2023	10/1/2023	11/1/2023	12/1/2023	Grand Total
RS - Residential (CCF)(2)	10,873,980	9,606,850	7,337,618	5,230,866	2,829,636	1,343,046	977,283	988,192	1,028,211	1,532,728	3,849,572	7,732,602	53,330,584
GS - General Service (CCF) (1) (2)	6,337,340	4,901,627	4,718,458	2,397,990	2,822,755	1,064,521	708,356	742,987	1,262,220	406,763	2,062,105	4,164,341	31,589,462
FT - Firm Transportation (CCF)	3,061,420	2,357,040	2,921,000	1,868,800	1,851,450	1,536,250	1,488,460	1,525,860	1,623,550	1,920,730	2,364,624	2,671,900	25,191,084
IT - Interruptible Transportation (CCF)	876,170	1,563,730	1,473,450	1,312,080	1,395,260	1,307,010	1,257,770	438,480	1,857,160	1,395,290	1,390,430	1,352,870	15,619,700
	21,148,910	18,429,247	16,450,526	10,809,736	8,899,101	5,250,827	4,431,868	3,695,519	5,771,140	5,255,512	9,666,731	15,921,713	125,730,830
	1/1/2024	2/1/2024	3/1/2024	4/1/2024	5/1/2024	6/1/2024	7/1/2024	8/1/2024	9/1/2024	10/1/2024	11/1/2024	12/1/2024	Grand Total
RS - Residential (CCF)(2)	11,804,691	10,505,713	6,619,354	4,703,167	1,964,504	1,152,329	982,240	940,455	1,005,375	1,366,338	2,604,075	8,840,357	52,488,597
GS - General Service (CCF) (1) (2)	6,057,019	6,537,597	4,078,363	3,064,480	1,363,434	670,740	918,376	739,403	775,675	1,407,901	1,484,242	4,363,338	31,460,567
FT - Firm Transportation (CCF)	3,559,611	2,997,410	2,793,260	2,039,050	1,786,190	1,618,190	1,646,160	1,800,000	1,607,490	2,014,980	2,486,220	3,365,020	27,713,581
IT - Interruptible Transportation (CCF)	1,518,080	1,491,150	1,181,500	1,213,470	1,199,540	1,202,210	1,146,150	1,209,110	1,157,850	1,366,400	1,333,200	1,354,710	15,373,370
	22,939,401	21,531,870	14,672,476	11,020,167	6,313,668	4,643,468	4,692,925	4,688,968	4,546,390	6,155,619	7,907,738	17,923,425	127,036,115
	1/1/2025	2/1/2025	3/1/2025	4/1/2025	5/1/2025	6/1/2025	7/1/2025	8/1/2025	9/1/2025	10/1/2025	11/1/2025	12/1/2025	Grand Total
RS - Residential (CCF)(2)	13,189,553	12,915,970	8,969,109	4,741,671	2,176,363	1,347,684	984,347	914,648	1,014,792	1,267,348	-	-	47,521,487
GS - General Service (CCF) (1) (2)	6,911,952	7,274,289	5,306,717	2,800,383	1,420,975	950,979	687,856	681,105	730,939	892,152	-	-	27,657,345
FT - Firm Transportation (CCF)	4,221,740	3,396,130	2,819,290	2,217,580	1,992,530	1,690,870	1,696,430	1,725,510	1,732,720	1,923,430	-	-	23,416,230
IT - Interruptible Transportation (CCF)	1,566,450	1,356,690	1,299,250	1,242,000	1,195,730	1,184,370	1,136,310	1,114,660	1,144,320	1,309,770	-	-	12,549,550
	25,889,695	24,943,079	18,394,366	11,001,635	6,785,597	5,173,903	4,504,943	4,435,923	4,622,771	5,392,700	-	-	111,144,612

(1) General Service includes Commercial, Industrial, OPA, Street Lighting and Interdepartmental.

(2) Per Order 2022-00229, all Rider PMM rates should be in volumetric format for the 2024 calendar year.

*Duke Energy Kentucky, Inc.
139 East Fourth Street
Cincinnati, OH 45202

*Larisa M. Vaysman
Duke Energy Kentucky, Inc.
139 East Fourth Street
Cincinnati, OH 45201

*Minna Sunderman
Duke Energy Kentucky, Inc.
139 East Fourth Street
Cincinnati, OH 45201

*Rocco O D'Ascenzo
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