

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ELECTRONIC PURCHASED GAS ADJUSTMENT )	CASE NO.
FILING OF CITIPOWER, LLC )	2025-00150

ORDER

On May 30, 2025, Citipower, L.L.C. (Citipower) filed its Gas Cost Recovery (GCR) rate report for rates effective as of July 1, 2025. Citipower's previous GCR rate was approved in Case No. 2025-00038.<sup>1</sup>

LEGAL STANDARD

The Commission's standard of review for GCR rates is well settled as stated in KRS 278.274(1):

In determining whether proposed natural gas utility rates are just and reasonable, the commission shall review the utility's gas purchasing practices. The commission may disallow any costs or rates which are deemed to result from imprudent purchasing practices on the part of the utility.

Further, the utility has the burden to prove the rates are just and reasonable and the Commission may reduce the purchased gas component of the utility's rates, or the rates charged by an affiliated company to the extent the amount is deemed to be unjust or unreasonable.<sup>2</sup>

---

<sup>1</sup> Case No. 2025-00038, *Electronic Purchased Gas Adjustment Filing of CitiPower, L.L.C.* (Ky. PSC Mar. 28, 2025).

<sup>2</sup> KRS 278.274(2); KRS 278.274(3)(c); and KRS 278.274(3)(d).

## DISCUSSION

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that Citipower's report proposes revised rates designed to pass on to its customers its expected change in gas costs. Citipower's report sets out an Expected Gas Cost (EGC) of \$6.7684 per Mcf, which is a decrease of \$0.2060 per Mcf from its previous EGC of \$6.9744 per Mcf. The EGC is based on Citipower's expected cost of gas from its primary supplier, Citigas, LLC (Citigas), a Citipower affiliate pursuant to KRS 278.010(18),<sup>3</sup> using the New York Mercantile Exchange (NYMEX) Natural Gas strip rate for July 2025, a \$1.5000 per Mcf fee for transportation, and a 20 percent markup marketing fee. Citipower's report sets out no Refund Adjustment. Citipower's report sets out a current quarter Actual Cost Adjustment (ACA) of \$0.1479 per Mcf. Citipower's total ACA is \$0.1479 per Mcf, which is an increase from its previous total ACA of (\$0.0002) per Mcf. Citipower's report sets out a current quarter Balance Adjustment (BA) of \$0.0003 per Mcf. In calculating its current quarter BA, Citipower did not use the correct previous quarter information from Case No. 2024-00027,<sup>4</sup> for the expired BA quarter used for the calculation of the current quarter BA.<sup>5</sup> Correcting this error results in a current quarter BA of \$0.0001 per Mcf. The total BA resulting from the correction is (\$0.0012) per Mcf, which is an increase of \$0.0011 per Mcf from its previous total BA of (\$0.0023) per Mcf.

---

<sup>3</sup> Due to Citigas being a Citipower affiliate, the Commission, pursuant to KRS 278.274(3)(b), shall ensure that the rates charged by the affiliate and ultimately to the consumer are just and reasonable and that an arm-length transaction has occurred.

<sup>4</sup> Case No. 2024-00027, *Electronic Purchased Gas Adjustment Filing Of Citipower, LLC* (Ky. PSC Mar. 28, 2024), final Order.

<sup>5</sup> The calculation of the current quarter BA relies on the charge or credit used to compute the recent expired ACA, RA, and BA quarters. These expired ACA, RA, and BA quarters are those from the GCR effective four quarters prior to the effective date of the currently effective GCR.

Based on the corrected calculations above, the Commission finds that Citipower's corrected GCR rate is \$6.9151 per Mcf, which is a decrease of \$0.0568 per Mcf from the previous GCR rate of \$6.9719 per Mcf. The Commission further finds that the rates set forth in the Appendix to this Order are fair, just and reasonable and are approved for service rendered by Citipower on and after July 1, 2025.

For the purpose of transparency and to maintain a record of information for future use, the Commission finds that Citipower should submit all invoices it receives along with its monthly usage report for each month of the reporting period when it files its future GCR rate reports. Should Citipower purchase sustainable natural gas from a renewable source during the reporting period of any future GCR reports then the supplier, cost, and amount must be documented in its cover letter to the Commission.

IT IS THEREFORE ORDERED that:

1. The rates proposed by Citipower are denied.
2. The rates set forth in the Appendix to this Order are approved for service rendered on and after July 1, 2025.
3. Citipower shall submit all invoices it receives along with its monthly usage reports for each month of the reporting period when it files its future GCR rate reports.
4. Should Citipower purchase sustainable natural gas from a renewable source during the reporting period of any future GCR reports, then the supplier, cost, and amount shall be documented in its cover letter to the Commission.
5. Within 20 days of the date of service of this Order, Citipower shall file with this Commission, using the Commission's electronic Tariff Filing System, revised tariff

sheets setting out the rates approved herein and reflecting that they were approved pursuant to this Order.

6. This case is closed and removed from the Commission's docket.

[REMAINDER OF PAGE INTENTIONALLY LEFT BLANK]

PUBLIC SERVICE COMMISSION

  
\_\_\_\_\_  
Chairman

\_\_\_\_\_  
Vice Chairman

  
\_\_\_\_\_  
Commissioner

ATTEST:

  
\_\_\_\_\_  
Executive Director

ENTERED  
JUN 27 2025  
AH  
KENTUCKY PUBLIC  
SERVICE COMMISSION

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE  
COMMISSION IN CASE NO. 2025-00150 DATED JUN 27 2025

The following rates and charges are prescribed for the customers served by Citipower, LLC. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under the authority of the Commission prior to the effective date of this Order.

RESIDENTIAL

	<u>Base Rate</u>	<u>Gas Cost Recovery Rate</u>	<u>Total</u>
All Mcf	\$ 12.3897	\$6.9151	\$19.3048

COMMERCIAL AND INDUSTRIAL

	<u>Base Rate</u>	<u>Gas Cost Recovery Rate</u>	<u>Total</u>
All Mcf	\$ 12.4688	\$6.9151	\$19.3839

INSTITUTIONAL

	<u>Base Rate</u>	<u>Gas Cost Recovery Rate</u>	<u>Total</u>
All Mcf	\$ 13.2893	\$6.9151	\$20.2044

\*CitiPower, L.L.C.  
37 Court Street  
P. O. Box 1309  
Whitley City, KY 42653

\*Adam Forsberg  
Controller  
Citipower L.L.C.  
2122 Enterprise Road  
Greensboro, NC 27408