

Andy Beshear
Governor

Rebecca W. Goodman
Secretary
Energy and Environment Cabinet



Commonwealth of Kentucky
Public Service Commission
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Angie Hatton
Chair

Mary Pat Regan
Commissioner

Andrew W. Wood
Commissioner

March 30, 2026

PARTIES OF RECORD

Re: Case No. 2023-00416

Notice is given to all parties that the attached December 2025 Fourth Quarter Report on Pole Attachments has been filed into the record of this proceeding.

If you have any comments you would like to make regarding the contents of the document, please do so within five days of receipt of this letter. If you have any questions, please contact Ellen Fouser-Gormley, Staff Attorney III, at Ellen.FouserGormley@ky.gov.

Sincerely,

A handwritten signature in blue ink that reads "Linda C. Bridwell".

Linda C. Bridwell, PE
Executive Director

Attachment

Andy Beshear
Governor

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Commonwealth of Kentucky
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December 31, 2025

MEMORANDUM

TO: Robert Stivers, Senate President
David W. Osborne, Speaker of the House

FROM: Linda C. Bridwell, PE
Executive Director, Kentucky Public Service Commission

DATE: December 31, 2025

RE: December 2025 Report on Pole Attachments for Broadband Service

Attached please find the sixth quarterly report from the Kentucky Public Service Commission (PSC) regarding the progress made in expediting utility pole attachment requests for broadband service. As you know, Senate Joint Resolution 175, (SJR 175) passed during the 2024 Regular Session of the Kentucky General Assembly, and enacted on April 4, 2024, directed the PSC to promulgate emergency amendments to its pole attachment regulations to, among other things, expedite the processing of broadband requests for pole attachments and reduce the backlog of pole attachment requests. SJR 175 also directed the PSC to prepare and submit a quarterly report to the Legislative Research Commission for referral to the Interim Joint Committee on Natural Resources and Energy, beginning September 30, 2024. This report is submitted as the sixth quarterly report in fulfillment of the legislative mandate.

Please do not hesitate to call me if you have any questions.

**Report on the Progress Made in Expediting Pole Attachment Requests for
Broadband Service
in Kentucky**

**A Report to the
Legislative Research Commission
for Referral to
the Interim Joint Committee on
Natural Resources and Energy
Pursuant to 2024 SJR 175**

by the

Kentucky Public Service Commission

December 31, 2025

Executive Summary

2024 SJR 175, a joint resolution “facilitating the deployment of broadband internet service to unserved and underserved citizens in the Commonwealth and declaring an emergency,” recognized the importance of broadband internet access to broadband internet service and that lack of internet access in rural areas places unserved or underserved citizens at a disadvantage. SJR 175 noted that broadband providers have and will receive significant monies to fund broadband deployment in the Commonwealth and found that the PSC should make every effort to remove unnecessary delays in how broadband attachment requests are received and processed by pole-owning utilities.

SJR 175 directed the PSC to promulgate emergency amendments to its pole attachment regulations to, among other things, expedite the processing of broadband requests for pole attachments, reduce the backlog of pole attachment requests and establish parameters to expedite the processing of pole attachment requests for unserved and underserved areas. SJR 175 directed the PSC to establish a docket on pole attachment issues to receive comments from affected parties and find resolutions that will expedite pole attachment requests and broadband deployment. Finally, SJR 175 directed the PSC to prepare and submit a quarterly report to the Legislative Research Commission for referral to the Interim Joint Committee on Natural Resources and Energy, beginning September 30, 2024. This report is submitted as the sixth quarterly report in fulfillment of the legislative mandate.

Background

Pursuant to KRS Chapters 74, 278, 279, and parts of 61, the PSC is obligated to ensure that rates for electric, gas, water, sewer, and telecommunications services are fair, just and reasonable. In addition to its regulation of utility rates, the PSC is also responsible for ensuring that utility services are adequate, efficient and reasonable. The nearly 1,100 utilities under the PSC jurisdiction include investor-owned and cooperative electric companies, natural gas distributors and pipeline companies, water and sewer providers including districts, associations and investor-owned utilities, and cooperative telephone companies. The PSC does not regulate the rates and service of utilities subject to the control of cities or rural electric cooperatives served by the Tennessee Valley Authority (TVA).

The United States Congress, on February 21, 1978, by Public Law 95-234, 92 Stat. 33, 47 U.S.C. § 224, amended the Federal Communications Act to grant regulatory jurisdiction over cable television (CATV) pole attachments to the Federal Communications Commission (FCC) in those states which did not exercise such regulation. The new law exempted cooperative-formed electric and telephone utilities from the FCC's pole attachment jurisdiction. Congress, however, allowed states to "reverse preempt" the FCC and assert state jurisdiction over CATV attachments to utility poles.

Several Kentucky utilities requested that the PSC exercise "reverse preemption" and, in August 1981, the PSC issued an order asserting jurisdiction over CATV attachments and reverse preempted the FCC. See, PSC Case No. 8040, *The Regulation of Rates, Terms and Conditions for the Provision of Pole Attachment Space to Cable Television Systems by Telephone Companies* (Ky. PSC Aug. 26, 1981). Unlike the FCC's jurisdiction, the PSC's jurisdiction over CATV attachments extended to electric and telephone cooperatives. Kentucky is currently one of 24 states and the District of Columbia that exercise jurisdiction over pole attachments.

The Kentucky Court of Appeals denied a jurisdictional challenge from several CATV providers finding that the PSC had, "jurisdiction over the utility companies, and that jurisdiction extends to their poles and the "services" and "rates" generated by pole attachment agreements." *Kentucky CATV Ass'n v. Volz*, 675 S.W.2d 393, 396 (Ky. App. 1983).

The PSC also adopted a methodology for calculating pole attachment rates. See, *The Adoption of a Standard Methodology for Establishing Rates for CATV Pole Attachments*, (Ky. PSC Sept. 17, 1982). The PSC required pole-owning utilities to file pole attachment tariffs setting out the rates and conditions of service for CATV attachments.

From the early eighties until the late 2010s, the PSC handled issued relating to pole attachments, including non-CATV attachments, on an *ad hoc* basis. The PSC would address these issues through Staff Opinions or Orders as required by the nature of each case. However, as broadband deployment increased, and to a lesser extent requests to

attach small cell antennas, it became apparent that a comprehensive regulation was necessary to address the increasing importance of third-party pole attachments.

The PSC, thus, in late 2019, completed a draft of a new regulation designed to comprehensively address pole attachments to the poles of jurisdictional utilities. In February of 2020 the PSC sent the proposed regulation to interested parties and held several meetings in February and March 2020 with the intent of promulgating the regulation by May 2020. The PSC had to postpone several meetings and the filing of the regulation due to COVID-19 but in December of 2020 the PSC restarted the meetings relating to the proposed pole attachment regulation.

The PSC, therefore, was well situated to promulgate a pole attachment regulation when, during the 2021 Regular Session, the General Assembly, on March 30, 2021, enacted House Bill 320, 2021 Ky. Acts ch. 171, sec. 1, which required, among other things, that the PSC, by December 31, 2021, promulgate regulations regarding pole attachments, including those necessary for the provisions of broadband service.

The PSC filed the new broadband regulation (codified as 807 KAR 5:015) with the Legislative Research Commission on May 14, 2021, more than seven months before the deadline established by the General Assembly. 807 KAR 5:015 became effective in late January 2022 and pole owning utilities filed conforming tariffs on or before February 28, 2022. The Kentucky Broadband and Cable Association (KBCA) filed objections to each filed tariff. Due to KBCA's complaints, and pursuant to KRS 278.190, the PSC suspended the utilities' proposed pole attachment tariffs to conduct further investigation of the tariffs. On December 22, 2022, the PSC issued Orders approving, with modifications, the utilities' various tariffs.

The PSC, after promulgating 807 KAR 5:015 and approving pole attachment tariffs, received no complaints from utilities or attachers regarding problems with the implementation of the new pole attachment regime. The PSC first became aware that attachers had issues with how pole attachments were being processed when members of KBCA raised these concerns at the December 11, 2023, meeting of the Investments in Information Technology Improvement & Modernization Projects Oversight Board.

In response to these newly discovered concerns the PSC, on December 14, 2023, initiated a case to "create a stakeholder process to discuss and investigate issues and lessons learned relating to pole attachments." The purpose of the case was, "to identify issues regarding pole attachments, particularly regarding the extension of broadband services that might be addressed through changes in the regulations, rules, or tariffs governing pole attachments." See Case No. 2023-00416, *Electronic Investigation of Pole Attachments*, (Order issued Dec. 14, 2023). The PSC convened a series of conferences between stakeholders to determine what changes, if any, were necessary to address issues arising from requests for pole attachments.

This background information is intended only to outline the efforts the PSC has taken to regulate pole attachments prior to the enactment of SJR 175.

Efforts to Expedite Broadband Deployment

The Commission, on February 25, 2025, filed with the Legislative Research Commission emergency amendments to 807 KAR 5:015 and filed ordinary amendments to 807 KAR 5:015. The public comment hearing for the emergency amendments was held on April 29, 2025 and the public comment hearing for the ordinary amendments was held on May 29, 2025. The Commission did not amend the emergency amendments or the amendments to the ordinary regulation. Both the emergency amendments and the ordinary amendments passed through the Administrative Regulation Review Subcommittee. The ordinary amendments were on the agenda for the September 18, 2025 meeting of the Interim Joint Committee on Natural Resources and Energy. The Joint Committee took no action on the ordinary amendments and they are now in effect.

The PSC, in the open docket Case No.2023-00416, in addition to already hosting eight stakeholder conferences in 2024 to resolve issues pertaining to pole attachments, has established recurring filing requirements for pole owners and attachers. The Commission now requires quarterly updates on backlogs of pole attachment applications, as well as statistical information from all pole owners, except for rural local exchange carriers, relating to the number and time of processing of pole attachment applications. This information will assist the PSC in determining where significant bottlenecks occur in the pole attachment process, inform the PSC and stakeholders what changes would be necessary to address the bottlenecks, and help provide the Commission and General Assembly a clearer view of the state of broadband pole attachments in Kentucky. Attached to this report are the most recent updates on backlogs on pole attachments filed with the Commission in mid-December 2025.

Since the implementation of the pole attachment regulation, 807 KAR 5:015, in March 2022, no attacher has filed a complaint against a utility.

The PSC has received several proposed pole attachment tariffs filed pursuant to the ordinary amendments to 807 KAR 5:015. The Commission, pursuant to KRS 278.190, has suspended the tariffs for further investigation. Final orders concerning the tariffs are due no later than mid-October 2026.

POLES CURRENTLY IN EACH PHASE OF PROCESS (as of Dec. 11, 2025)						
STATUS	RESPONSIBLE	TOTAL POLES	POLES ON TIME	POLES LATE	% POLES ON TIME	% POLES LATE
FIELD SURVEY and ENGINEERING (30 days)	KU	696	677	19	97.3%	2.7%
RESUBMIT NEEDED (no timeline)	CHARTER	1,290	N/A	N/A	N/A	N/A
MAKE READY ESTIMATE (14 days)	KU	16	16	0	100.0%	0.0%
MAKE READY PAYMENT (14 days)	CHARTER	1,023	65	958	6.4%	93.6%
MAKE READY CONSTRUCTION (no timeline)	KU	2,353	N/A	N/A	N/A	N/A
AWAITING FOREIGN-OWNED POLE REPLACEMENT		1,333	N/A	N/A	N/A	N/A
COMMS MAKE READY / INSTALLATION (60 days)	CHARTER	18,485	3,481	15,004	18.8%	81.2%
POST-CONSTRUCTION INSPECTION (60 days)	KU	4,832	2,516	2,316	52.1%	47.9%
INSTALLATION DEFECT DETECTED	CHARTER	580	51	529	8.8%	91.2%
COMPLETE	N/A	608	N/A	N/A	N/A	N/A
TRANSMISSION (no timeline)	KU	0	N/A	N/A	N/A	N/A
CANCELED	N/A	2,863	N/A	N/A	N/A	N/A

CUMULATIVE POLES PROCESSED SINCE MARCH 1, 2024 (as of Dec. 11, 2025)						
STATUS	RESPONSIBLE	TOTAL POLES	POLES ON TIME	POLES LATE	% POLES ON TIME	% POLES LATE
FIELD SURVEY and ENGINEERING (30 days)	KU	31,320	30,298	1,022	96.7%	3.3%
MAKE READY ESTIMATE (14 days)	KU	30,216	24,361	5,855	80.6%	19.4%
MAKE READY PAYMENT (14 days)	CHARTER	32,376	7,318	25,058	22.6%	77.4%
MAKE READY CONSTRUCTION (no timeline)	KU	26,004	N/A	N/A	N/A	N/A
COMMS MAKE READY / INSTALLATION (60 days)	CHARTER	24,505	5,570	18,935	22.7%	77.3%
POST-CONSTRUCTION INSPECTION (60 days)	KU	6,020	3,102	2,918	51.5%	48.5%
INSTALLATION DEFECT DETECTED	CHARTER	4,072	188/2011	1823/2011	9.3%	90.7%
COMPLETE	N/A	608	N/A	N/A	N/A	N/A
TRANSMISSION (no timeline)	KU	2,948	N/A	N/A	N/A	N/A
CANCELED	N/A	2,863	N/A	N/A	N/A	N/A

*35,600 Poles have been submitted in the high volume plan. This total excludes canceled applications, applications containing Transmission poles, and poles removed from applications.

VERIFICATION

COMMONWEALTH OF KENTUCKY)
)
COUNTY OF JEFFERSON)

The undersigned, **Karmen M. Powell**, being duly sworn, deposes and says that she is Sr. Manager Engineering – Investment Strategy and Reliability for LG&E and KU Services Company, that she has personal knowledge of the matters set forth in the foregoing report, and that the content thereof is true and correct to the best of her information, knowledge, and belief.

Karmen M. Powell

Karmen M. Powell

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 10th day of December 2025.

Caroline J. Davison

Notary Public

Notary Public ID No. KYNP63286

My Commission Expires:

January 22, 2027





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Larisa.Vaysman@duke-energy.com
Larisa M. Vaysman
Associate General Counsel

VIA ELECTRONIC FILING

December 15, 2025

Ms. Linda C. Bridwell
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602-0615

Re: Case No. 2023-00416
In the Matter of: Electronic Investigation of Pole Attachments

Dear Ms. Bridwell:

In its May 27, 2025 Order in the above captioned case, the Commission found “updates to the ‘backlog’ should be filed with the Commission,” with term “backlog” referring to “pending applications that have frequently been referred to in this proceeding as the ‘backlog.’”¹

Duke Energy Kentucky, Inc. (Duke Energy Kentucky or the Company) has not been involved in the previous conversations regarding “backlog” in this proceeding nor has it been requested to submit prior pole attachment updates and does not believe that it is a party to the “backlog.” For example, a May 2, 2024 pole attachment update by the Kentucky Broadband and Cable Association noted that “Duke” is not included due to being a “Low volume entit[y].”² While other subsequent updates make no mention of the Company at all.³ Thus, it does not seem that the “backlog” reporting requirement was intended to apply to Duke Energy Kentucky.

However, until the matter of the applicability of this reporting requirement to Duke Energy Kentucky is clarified, the Company submits the below backlog update as of December 15, 2025, providing the information requested by the Commission.⁴

¹ Order, p. 1 (May 27, 2025).

² Charter Communications Kentucky Pole Attachment Application Data, Exhibit 1 (“Low volume entities not shown. (AT&T, Cincinnati Bell/Alta Fiber, Duke, Grayson, Jackson, Kenergy, KY Power, Meade, South KY, Taylor County, Windstream)”) (May 2, 2024).

³ See, e.g., Supplemental Information (Dec. 11, 2024).

⁴ Order, p. 1 (“[W]hether the application is waiting on actions from the pole owner or the attacher, what that action is, and the number of attachments not timely addressed under the timelines provided for in 807 KAR 5:015”) (May 27, 2025).

Additionally, in its May 27, 2025, Order, the Commission found:

[P]ole owners, excluding rural local exchange carriers, should be required to file quarterly reports, beginning September 15, 2025, and continuing until further Order of the Commission. The information in these updates should include: the number of pole-attachment requests received; processing time for the request; whether make-ready is required; the time to complete make-ready; and the number of attachment requests competed in the quarter.⁵

Accordingly, Duke Energy Kentucky submits below this additional quarterly report as of December 15, 2025, providing the information requested by the Commission.

Quarterly Backlog Report

As of December 15, 2025, there are 680 pending applications to make attachments to 6,829 Duke Energy Kentucky poles, of which 4,781 poles have been approved.⁶

For pending applications where the attachments have not yet been attached to the pole, there appear to be a total of 160 poles waiting on action by the Company and 2,988 poles waiting on action by the attacher:

- **715** poles are in **Proposal** status, waiting on the attacher to complete and submit the application;
- **3** poles are in **Reply** status, waiting on the Company to respond;
- **213** poles are in **Acknowledgment** status, waiting on the attacher to acknowledge the approved or denied permit in the system;
- **157** poles are in **DEK Construction** status, waiting on the Company to notify the attacher that make-ready is complete; and,
- **2060** poles are in **Attacher Construction** status, waiting on the attacher to notify the Company that their construction is completed so a post inspection can take place to verify the route was built as designed.

After the completion of the **DEK Construction** and **Attacher Construction** statuses, the attachment is attached to the pole. During the remaining stages below, the application remains pending in the Company's system, but telecommunications customers should already be benefiting from the attachment.

⁵ Order, p. 2 (May 27, 2025).

⁶ The data in this letter does not include banners.

- **514** poles are in **DEK Post Inspection** status, waiting on the Company to notify the attacher that it has completed inspection and verified the route was built in accordance with engineering;
- **9** poles are in **Attacher Conclusion** status, waiting on the attacher to close the completed permit application; and,
- **3,152** poles are in **DEK Conclusion** status, waiting on the Company to invoice the attacher or close the completed permit application.

According to the Company's system, a total of 3 poles, associated with a single application submitted in 2019, appear to fall out of the timelines provided in 807 KAR 5:015.

Quarterly Report

In the previous quarter (beginning September 16, 2025), Duke Energy Kentucky received three pole-attachment requests, as of December 15, 2025:

- Two were submitted in October. One is approved and the other is a Self-Help proposal for Charter.
- The third request was submitted in November and is approved.

The total number of pole-attachment requests completed during the previous quarter was eight.

I certify that the electronically filed document is a true and accurate copy of the original document and that there are currently no parties in this proceeding that the Commission has excused from participation by electronic means. Pursuant to the Commission's July 22, 2021 Order in Case No. 2020-00085, no paper copies of this filing will be made.

Respectfully submitted,

/s/Larisa M. Vaysman

Larisa M. Vaysman (98944)
Associate General Counsel
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E-mail: larisa.vaysman@duke-energy.com
Counsel for Duke Energy Kentucky, Inc.

VERIFICATION


STATE OF OHIO)
)
COUNTY OF HAMILTON) SS:

The undersigned, Jeremy B. Gibson, Manager Joint Use, being duly sworn, deposes and says that he has personal knowledge of the matters set forth in the foregoing letter, and that the information contained therein is true and correct to the best of his knowledge, information, and belief.



Jeremy B. Gibson, Affiant

Subscribed and sworn to before me by Jeremy B. Gibson on this 15th day of December, 2025.



NOTARY PUBLIC

My Commission Expires: July 8, 2027



EMILIE SUNDERMAN
Notary Public
State of Ohio
My Comm. Expires
July 8, 2027



Legal Counsel.

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December 15, 2025

Via Electronic Filing System

Linda C. Bridwell
Executive Director
Kentucky Public Service Commission
211 Sower Blvd.
Frankfort, KY 40602

RE: *In the Matter of Electronic Investigation of Pole Attachments, Case No. 2023-00416*

Dear Executive Director Bridwell:

Attached please find Kentucky Electric Cooperatives' (the "Cooperatives")¹ quarterly pole attachment updates filed pursuant to the Kentucky Public Service Commission's (the "Commission") May 27, 2025, order in the above-referenced case (the "Order").

In compliance with the Order and ordering paragraph 1 thereof, **Exhibit 1** provides an update of the Cooperatives' pole attachment data as of or about November 30, 2025 (the "Ordering Paragraph 1 Report").² As with the prior report, this report does not include requests to overlash given that they are subject to a different review process than other attachments under 807 KAR 5:015 and have not been part of the "backlog" in this proceeding.

¹ The following electric cooperatives are jurisdictional utilities that were made party to this case by Order: Big Rivers Electric Corporation; Big Sandy RECC; Blue Grass Energy Cooperative Corporation; Clark Energy Cooperative, Inc.; Cumberland Valley Electric, Inc.; East Kentucky Power Cooperative, Inc.; Farmers RECC; Fleming-Mason Energy Cooperative; Grayson RECC; Inter-County Energy Cooperative Corporation; Jackson Energy Cooperative Corporation; Jackson Purchase Energy Corporation; Kenegy Corporation; Licking Valley RECC; Meade County RECC; Nolin RECC; Owen Electric Cooperative; Salt River Electric Cooperative Corporation; Shelby Energy Cooperative, Inc.; South Kentucky RECC; and Taylor County RECC. Although this filing speaks on behalf of the group's common interests, each cooperative reserves the right to also address issues on an individual basis throughout this proceeding.

² Exhibit 1 includes data from Blue Grass Energy Cooperative Corporation, Clark Energy Cooperative, Inc., Fleming-Mason Energy Cooperative, Inter-County Energy Cooperative Corporation, Owen Electric Cooperative, Salt River Electric Cooperative Corporation, Shelby Energy Cooperative, Inc., South Kentucky RECC, and Taylor County RECC – the Cooperatives that have been reporting on the "backlog" with Charter. The remaining Cooperatives, specifically, Big Rivers Electric Corporation, Big Sandy RECC, Cumberland Valley Electric, Inc., East Kentucky Power Cooperative, Inc., Farmers RECC, Grayson RECC, Jackson Energy Cooperative Corporation, Jackson Purchase Energy Corporation, Kenegy Corporation, Licking Valley RECC, Meade County RECC, and Nolin RECC do not have a pole attachment "backlog" with Charter.

In compliance with ordering paragraph 2 of the Order, **Exhibit 2** provides an update on the number of pole attachment requests received and completed during the quarter ending on or about November 30, 2025 (the “Ordering Paragraph 2 Report”).³

The Ordering Paragraph 1 Report (Exhibit 1) cumulatively reflects that:

- There are 11,105 poles currently in the survey stage with the Cooperatives. The Cooperatives completed surveys of an additional 13,586 poles this quarter.
- The Cooperatives have approved permits to attach to 74,640 poles.
- There are 42,451 poles that are currently ready for attachment.
- The Cooperatives moved 10,303 poles to the “ready to attach” stage during the quarter.
- The pole attachment requests submitted by Charter year-to-date are approximately double the number of requests Charter submitted in all of 2024.
- The high number of cancelled permit applications for Owen Electric are the result of Charter converting submitted pole attachment applications to overlash requests.

The Ordering Paragraph 2 Report (Exhibit 2) cumulatively reflects that:⁴

- The Cooperatives routinely complete make-ready by or before the regulatory deadline.
- The median percentage of requests that require make-ready is 89.65%.

In addition, the Cooperatives generally complete their tasks (initial review, surveys, and make-ready) in the pole attachment process within the regulatory timeframes absent extenuating circumstances.

As is evidenced by these quarterly reports, the Cooperatives are continuing to process pole attachment requests within the timeframes established under 807 KAR 5:015, despite the increasing number of pole attachment requests.

³ Exhibit 2 includes data from all of the Cooperatives with the exception of East Kentucky Power Cooperative, Inc. which is filing separately.

⁴ Requests completed may exceed requests received during the quarter as a result of the Cooperatives completing requests that were received prior to the start of the quarter.

Executive Director Bridwell

December 15, 2025

Page 3

Sincerely yours,

DINSMORE & SHOHL LLP

/s/ Edward T. Depp

Edward T. Depp

Attachment

Certification

I hereby certify that a copy of this filing has been served electronically on all parties of record through the use of the Commission's electronic filing system, and there are currently no parties that the Commission has excused from participation by electronic means. Pursuant to the Commission's July 22, 2021, Order in Case No. 2020-00085, a paper copy of this filing has not been transmitted to the Commission.

/s/ Edward T. Depp

Counsel to Kentucky Electric Cooperatives

Exhibit 1

		Blue Grass Energy	Clark Energy	Fleming-Mason Energy	Inter-County Energy	Owen Electric	Salt River	Shelby	South Kentucky RECC	Taylor County RECC	Grand Total	
Pre-Draft	Attacher	Created	15	202	7	2			-		226	
Review for Completeness		Revise Application		12	18	443	502	46			1,021	
Survey	Pole Owner	Survey	201	492	4,103	2,451	8	251	1,259	1,602	10,367	
		Survey Overdue	15	33	265	418	7				738	
	Both Parties	Survey Review	2,039	191	1,868	242	4		2,630	376	7,350	
Make Ready Estimate	Pole Owner	Estimate Make-Ready Costs			41						41	
		Estimate Overdue				419			82		501	
	Attacher	Awaiting Customer Response		214	175	433		1,977		110	2,909	
		Customer Response Overdue	59		20	117			698	157	1,051	
		Awaiting Make-Ready Payment			33	198		516	527	194	1,468	
Make-Ready Payment Overdue		97	19	83	25					224		
Construction	Pole Owner	Make-Ready Construction Pending	929	777		51		419	1,609		3,785	
		Make-Ready	711	329	116	526	10	143	597	271	2,703	
		Make-Ready Overdue		70	15				422		507	
	Attacher	Ready To Attach	7,332	1,491	1,682	1,855	253	1,009	11,451	945	51	26,069
		Attachment Extension Approved		97	164	280	273					814
Attachment Overdue		9,060	1,639	2,014	2,043	767		27	18	15,568		
Post Inspection	Pole Owner	Post Inspection	5,785	1,140	7,896	4,459	2,319	1,281	165	8	23,053	
	Attacher	Corrections Needed	266		233	438	75				1,012	
True Up	Pole Owner	True-Up Billing	6	3	5	17	1	670			702	
No Action Needed		Cancel	1,350	554	325	229	2,350		309		5,117	
		Complete	83	24	35	36	9	4,675	2,560		7,422	
Grand Total			27,836	7,166	19,223	14,320	6,546	11,443	14,654	8,673	2,787	112,648

Exhibit 2

Cooperative	Applications Received	Applications Completed	MR Required?	Average days in Construction
Big Rivers	0	0	-	-
Big Sandy	0	0	-	-
Blue Grass	75	157	66.24%	17
Clark Energy	19	34	47.10%	54
Cumberland Valley	0	6	50.00%	72
Fleming-Mason Energy	27	31	96.77%	43
Farmers	0	0	-	-
Grayson	15	2	100.00%	All within Regs.
Inter-County	60	58	89.65%	17
Jackson	21	20	35.00%	21
Jackson Purchase	28	0	100.00%	40
Kenergy	4	10	70.00%	64
Licking Valley	2	2	100.00%	21
Meade County	3	12	100.00%	23
Nolin	5	-	20.00%	7
Owen	22	24	62.50%	26
Salt River	4	17	100.00%	86
Shelby	1	9	100.00%	All within Regs.
South Kentucky	5	13	79.00%	-
Taylor County	7	1	100.00%	40

Since January 1, 2024, excluding submissions by Kentucky Power’s ILEC joint use partners, third parties have submitted proposals (i.e., applications) for 979 poles. Those 979 poles fall collectively into the following statuses:

Status	Number of Poles
Initiated	0
Pending	849
Payment Pending	22
Construction	0
Approved	83
Post-Inspect	4
Cancelled	21
TOTAL	979

The following is a brief explanation of each status:

“Initiated” means the proposal has been submitted to Kentucky Power but not yet assigned to vendor for survey and engineering, either because Kentucky Power needs additional information before assigning the proposal to a vendor or because Kentucky Power has not yet completed its internal review.

“Pending” means the proposal has been assigned to a vendor for survey and engineering and includes proposals on which the survey and engineering are complete, but the applicant has not yet paid the make-ready estimate.

“Payment Pending” means the make-ready invoice has been sent but not paid.

“Construction” means the make-ready estimate has been paid and the make-ready work is currently being performed by Kentucky Power.

“Approved” means the applicant has approval and is attached to Kentucky Power’s poles.

“Post-Inspect” means a proposal has been released for installation of attachments by the applicant and Kentucky Power is awaiting notice of completion.

“Cancelled” means the application has withdrawn the proposal.

December 15, 2025

Ms. Linda C. Bridwell, P.E.
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602

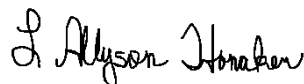
Re: *In the Matter of: Electronic Investigation of Pole Attachments* – **Case No. 2023-00416**

Dear Ms. Bridwell:

Please let this letter serve as East Kentucky Power Cooperative's ("EKPC") quarterly report required in the Commission's May 27, 2025 Order ("May 27th Order"). Ordering paragraph 2 of the May 27th Order stated "Beginning September 15, 2025, and continuing the 15th of each third month after that, pole owners, except for rural local exchange carriers, shall file reports as discussed above." The information discussed in the May 27th Order requires pole owners to file quarterly reports containing certain information, including the number of pole-attachment requests received; processing time, make-ready details and time to complete make ready and the number of attachment requests completed in the quarter.¹ EKPC has not received any pole attachment requests in the past quarter, therefore there is no information to report to the Commission regarding pole-attachment requests received

Please do not hesitate to contact me with any questions or concerns.

Sincerely,



L. Allyson Honaker

Enclosure

¹ May 27th Order p. 2.



Kentucky PSC Filing

Data as of 12/12/25

Kentucky Utility & Charter High Volume Agreement

POLES CURRENTLY IN EACH PHASE OF PROCESS (as of Dec. 11, 2025)						
STATUS	RESPONSIBLE	TOTAL POLES	POLES ON TIME	POLES LATE	% POLES ON TIME	% POLES LATE
FIELD SURVEY and ENGINEERING (30 days)	KU	696	677	19	97.3%	2.7%
RESUBMIT NEEDED (no timeline)	CHARTER	1,290	N/A	N/A	N/A	N/A
MAKE READY ESTIMATE (14 days)	KU	16	16	0	100.0%	0.0%
MAKE READY PAYMENT (14 days)	CHARTER	1,023	65	958	6.4%	93.6%
MAKE READY CONSTRUCTION (no timeline)	KU	2,353	N/A	N/A	N/A	N/A
AWAITING FOREIGN-OWNED POLE REPLACEMENT		1,333	N/A	N/A	N/A	N/A
COMMS MAKE READY / INSTALLATION (60 days)	CHARTER	18,485	3,481	15,004	18.8%	81.2%
POST-CONSTRUCTION INSPECTION (60 days)	KU	4,832	2,516	2,316	52.1%	47.9%
INSTALLATION DEFECT DETECTED	CHARTER	580	51	529	8.8%	91.2%
COMPLETE	N/A	608	N/A	N/A	N/A	N/A
TRANSMISSION (no timeline)	KU	0	N/A	N/A	N/A	N/A
CANCELED	N/A	2,863	N/A	N/A	N/A	N/A

CUMULATIVE POLES PROCESSED SINCE MARCH 1, 2024 (as of Dec. 11, 2025)						
STATUS	RESPONSIBLE	TOTAL POLES	POLES ON TIME	POLES LATE	% POLES ON TIME	% POLES LATE
FIELD SURVEY and ENGINEERING (30 days)	KU	31,320	30,298	1,022	96.7%	3.3%
MAKE READY ESTIMATE (14 days)	KU	30,216	24,361	5,855	80.6%	19.4%
MAKE READY PAYMENT (14 days)	CHARTER	32,376	7,318	25,058	22.6%	77.4%
MAKE READY CONSTRUCTION (no timeline)	KU	26,004	N/A	N/A	N/A	N/A
COMMS MAKE READY / INSTALLATION (60 days)	CHARTER	24,505	5,570	18,935	22.7%	77.3%
POST-CONSTRUCTION INSPECTION (60 days)	KU	6,020	3,102	2,918	51.5%	48.5%
INSTALLATION DEFECT DETECTED	CHARTER	4,072	188/2011	1823/2011	9.3%	90.7%
COMPLETE	N/A	608	N/A	N/A	N/A	N/A
TRANSMISSION (no timeline)	KU	2,948	N/A	N/A	N/A	N/A
CANCELED	N/A	2,863	N/A	N/A	N/A	N/A

*35,600 Poles have been submitted in the high volume plan.

This total excludes canceled applications, applications containing Transmission poles, and poles removed from applications.


Co-Op Update

POLE OWNERS UTILIZING ALDEN ONE

Greater Stage	Responsible Party	Status	Blue Grass Energy	Clark Energy	Fleming-Mason Energy	Inter-County Energy	Owen Electric	Shelby Energy Cooperative	South Kentucky RECC	Taylor County RECC	Grand Total
Pre-Draft	Attacher	Created			12	216	6				234
Review	Pole Owner	Review	150	127	1,190	149	1,999		242	25	3,882
	Attacher	Revise Application			12	17	443				472
Survey	Pole Owner	Survey		146	68	212			63	381	870
	Pole Owner	Survey Overdue	192	277	2,962	2,626			356	1,187	7,600
	Both Parties	Survey Review	1,926	53	3,147	77			3,374	209	8,786
Make Ready	Pole Owner	Estimate Make-Ready Costs				163				119	282
	Pole Owner	Estimate Overdue				33			82		115
	Attacher	Awaiting Customer Response		154	52	439				99	744
	Attacher	Customer Response Overdue	59	160	143	156			644	171	1,333
	Attacher	Awaiting Make-Ready Payment			29	49			581		659
	Attacher	Make-Ready Payment Overdue			97	83		25			218
	Pole Owner	Make-Ready Construction Pending		944	777		291			1,609	
Construction	Pole Owner	Make-Ready	546	321	102	719		10		466	2,164
	Pole Owner	Make-Ready Overdue	102	32	39				97		270
	Attacher	Ready To Attach	6,804	1,352	1,689	1,564	206		734	95	12,444
	Attacher	Ready to Overlash	208	16	55	6					285
	Attacher	Attachment Extension		97	164	280	273				814
	Attacher	Attachment Extension Review	8,928	814	1,823	1,940	720		27		14,252
Post Inspection	Pole Owner	Post Inspection	2,279	312	1,392	1,212	585	32			5,812
	Pole Owner	Post Inspection Overdue	3,220	727	5,475	3,252	1,570	6	165		14,415
	Pole Owner	Inspection	71								71
	Attacher	Corrections Needed	239		233	437					909
Grand Total			25,668	5,474	18,804	13,711	5,831	38	7,974	2,752	80,252

Remaining Pole Owners

MUNICIPAL AND TVA EXCLUDED

POLE OWNER		Pending
AEP		302
AEP Ohio		120
AT&T		2,664
Cumberland Valley Electric		88
Grayson RECC		381
Jackson Energy Cooperative		414
Kenergy Corporation		1,081
Meade County Rural Electric		443
Nicholasville Utilities, KY		49
Nolin RECC		98
Princeton Electric Plant Board		128
Windstream		2,803

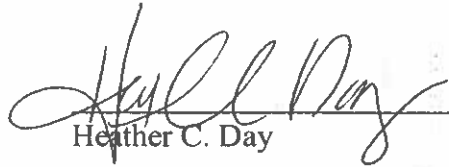
VERIFICATION

COMMONWEALTH OF KENTUCKY)

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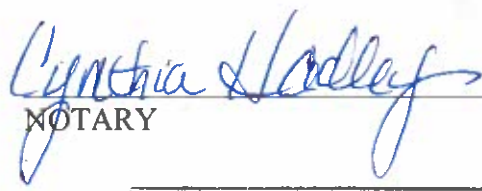
COUNTY OF JEFFERSON)

Heather C. Day, being duly sworn, deposes and says that she is the Area Vice President of Field Operations for Charter Communications and that she has personal knowledge of the information submitted by the Kentucky Broadband and Cable Association in Case No. 2023-00416 on December 19, 2025, and that the content thereof is true and correct to the best of her information, knowledge, and belief.


Heather C. Day

Subscribed and sworn to before me, and for the above County and State, on this the 19th day of December, 2025 by Heather C. Day.

My Commission expires: April 10, 2027


NOTARY



CYNTHIA RENEE HADLEY
NOTARY PUBLIC
COMMONWEALTH OF KENTUCKY
COMM. # KYNP70105
MY COMMISSION EXPIRES APRIL 10, 2027