Andy Beshear Governor

Rebecca W. Goodman Secretary Energy and Environment Cabinet



Commonwealth of Kentucky **Public Service Commission**211 Sower Blvd.

P.O. Box 615

P.O. Box 615 Frankfort, Kentucky 40602-0615 Telephone: (502) 564-3940 Fax: (502) 564-3460 psc.ky.gov Angie Hatton Chair

Mary Pat Regan Commissioner

September 4, 2024

PARTIES OF RECORD

Re: Case No. 2022-00435

Notice is given to all parties that the attached meter test results have been filed into the record of this proceeding.

If you have any comments you would like to make regarding the contents of the document, please do so within five days of receipt of this letter. If you have any questions, please contact Andrew Bowker, at (502) 782-2580 or Andrew.Bowker@ky.gov

Sincerely,

Linda C. Bridwell, PE Executive Director

Attachment



Andy Beshear Governor

Rebecca W. Goodman Secretary Energy and Environment Cabinet



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Angie Hatton Chair

Mary Pat Regan Commissioner

August 15, 2024

CUSTOMER: Jeane Cole

Case: 2022-00435

UTILITY: Duke Energy Kentucky, Inc.

TEST DATE: August 2, 2024

TESTING FACILITY: Kentucky Meter Service – Jeff Jones

800 Lone Oak Road Clay City, KY 40312

DISCUSSION:

The Division of Inspections (DOI) received a request from the Office of General Counsel to have Jeane Cole meter tested by the Kentucky Public Service Commission (Commission) as per 807 KAR 5:006, Section 19(2).

On August 2, 2024, Jeane Cole meter number: 1183200 was tested by Kentucky Meter Service, an independent third party representing the Commission. Kentucky Meter Services' meter testing facility is located at 800 Lone Oak Road, Clay City, KY 40312. Jeane Cole meter was first tested by Duke Energy's meter testing facility located at 424 Gest Street, Cincinnati, OH 45203.

FINDINGS:

The requested test was performed in accordance with 807 KAR 5:006., Section 11 (2)(a). The meter test was repeated three times for each of: low flow rate of 20% capacity "**check**", and high flow rate of 100% capacity "**open**" of the 250 cfh meter. At each flow test, the resulting three accuracies were then averaged for a representative accuracy result and compared with the accuracy requirements prescribed by 807 KAR 5:006, Section 11 (2)(a).

The representative accuracy results of the three meter tests were +1.35 % fast; which is within the plus (+) or minus (-) of 2.0 % accuracy limits of 807 KAR 5:006, Section 11 (2)(a).

REPORT SUBMITTED BY:

Melissa C. Holbrook
Assistant Director DOI
Public Service Commission

clissal. Wallrach

The report contains the following records:

- 1. Duke Meter Test- Jeane Cole meter number: 1183200
- 2. Chain of Custody Form
- 3. Pictures of Jeane Cole meter number: 1183200
- 4. Kentucky Meter Services (3rd party tester for PSC) Meter Test



PowerTrack3.5 - [Administration] System Tables Window **◯ ◯ ◯ △** . × Meter Flow Test - P X ► ► + - </br>

★ AFWA Test Clone Device Meter 1087533IT Readings Activity Comm Other Comments 1087533IT Meter ID T5323845 Alternate ID 99.99 Open AVG Ву T5323845 AFWA (0 - 425) Alternate ID Date ULH&P Company Code 100.42 9/28/2021 12:55:48 PM AROHRIG Check AVG Receive 9/29/2021 7:32:31 AM Create Date Retired Status AFWA (426 - 1000) Pack Company Code ULH&P Results Comments 819342 Service ID Stock 1/24/2013 4:00:24 PM 24175 Test Reason PERID As Found 0566IT2 Type Code 9/29/2021 7:32:31 AM T74965 Retire AFWA (> 1000) Date 9/29/2021 7:30:37 AM ☐ Pass GMC Location Connect By T74965 Pass Count 001713 Purchase Group Disconnect 100.42 DP 99.99 Check Open Fail Count 9/29/2021 7:32:31 AM T74965 Tamper Code Change 0 Rate 0 Prover UP-0001 ✓ Manual Test 9/17/2021 12:47:00 PM T49794 Remove Periodic Interval Field Test 6/4/2018 1:38:00 PM TAGTBW Install As Left Sample Group Outlet Pressure Date 9/29/2021 7:30:37 AM Manufacture Date 8/8/2012 Shipment Pressure Rate By T74965 Batch Remove Reason TC Read 99.99 Check 100.42 DP Open Bin MRAGE Retire Reason 0 Prover UP-0001 0 Rate NC Read Pallet Enviroment Code S Hold ☐ Obsolete ☐ New ☐ Box Drum Temperature

Sample Group

Create Add Transaction to SAP

F2 - Lookup MTSPROD_G1

CHAIN OF CUSTODY

Transfer for 3rd Party Testing – Duke Energy Gas Meter 1336258

CHAIN OF CUSTODY

DATE	DESCRIPTION	STATUS*	NAME	SIGNATURE	LOCATION	COMMENT
8/1/2024	250 GAS METER 1/83200	(R or T) T R R	TYLER MORRIS TYLER MORRIS TEFFERY JONES JEFFERY JONES	John Som	DELTA GAS OFFICE	TRAFFERENTO TO JEFF JONES TRANSFORMED TO JEFF JONES DRIVING TO STORE CLAY CITY DRIVING TO STORE CLAY CITY

ECEIPT AND TRANSFER DETAIL - (R=RECEIVED/T=TRANSFERRED)

Meter # 1183200

















ORIGINAL / CENTRAL / 20 YEARS METER TEST AND REPAIR RECORD REMOVE DATE:_ KENTUCKY METER SERVICE LAST TEST DATE: ACCOUNT NUMBER: METER NUMBER: 1183200 RETIRED DATE: BRANCH: MAKE: American SIZE & TYPE: AC 250 T.C. PURCHASE DATE: CUSTOMER NAME: Public Service Commission ADDRESS:_ ROTATION: | INTEST (NEW METERS): | CUSTOMER REQUEST: | VACANT: | OTHER:_ AS FOUND % ERROR OPEN: +0.3 AS FOUND TEMP.: 70.5 AS FOUND % ERROR CHECK: +0.4 AS FOUND AVERAGE % ERROR: +35 ADDITIONAL TEST AVERAGE % ERROR: + . 25 % ERROR CHECK: +0.3 % ERROR OPEN:___ +0.2 % ERROR CHECK: +0.2 AVERAGE % ERROR: +0.2 SERROR OPEN: +D.2 AVERAGE METER % ERROR: + - 26 REFUND AMOUNT:___ AS LEFT TEMP.: ____ AS LEFT % ERROR OPEN: __ AS LEFT % ERROR CHECK: _:_ ___AS LEFT AVERAGE % ERROR __ PILOT TEST: PRESSURE TEST: TC TANGENT INSTALLED: TYPE REPAIR A B C TYPE INDEX: 0Z FT.: 2 INDEX CHANGE: TYPE METER READING OUT: J208 METER READING IN: ______ 2208 REMARKS Prover Scale Reading Open Rate 101.6 101.7 101.7 Meter Mag No. 101.7 25M609705 Check Rate 101.5 101.6 TEST DATE: 8-2-24 METER PERSON:

Jeane Cole 319 Ervin Terrace Dayton, KENTUCKY 41074

*Duke Energy Kentucky, Inc. 139 East Fourth Street Cincinnati, OH 45202

*Rocco O D'Ascenzo Duke Energy Kentucky, Inc. 139 East Fourth Street Cincinnati, OH 45201