

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

WINTERS HEATING AND COOLING)	
)	
_____)	CASE NO.
)	2022-00091
ALLEGED VIOLATION OF UNDERGROUND)	
FACILITY DAMAGE PREVENTION ACT)	

OPENING ORDER

Winters Heating and Cooling (Winters) has been named as a party to an investigation before the Kentucky Public Service Commission (Commission) for allegedly violating the Kentucky Underground Facility Damage Prevention Act (Act).¹

Pursuant to KRS 278.495(2), the Commission has jurisdiction to regulate the safety of natural gas facilities in Kentucky and to enforce minimum federal pipeline safety standards. Under the Act, the Commission has authority to investigate and assess civil penalties for any violation of the Act that results in excavation damage to an underground facility used to transport natural gas or hazardous liquid subject to federal pipeline safety laws, 49 U.S.C. § 60101, *et seq.* Any person who violates any provision of the Act is subject to assessment of a civil penalty in the amount of \$250 for the first offense, no more than \$1,000 for the second offense within one year, and no more than \$3,000 for the third and any subsequent offense. Additionally, any person whose violation of the Act results in damage to an underground facility containing any flammable, toxic, corrosive,

¹ KRS 367.4901 through KRS 367.4917.

or hazardous material or results in the release of any flammable, toxic, corrosive, or hazardous material is subject to an additional penalty of up to \$1,000.

Following receipt of a report of excavation damage to its underground gas pipeline from an operator, Commission Staff (Staff) conducted an investigation and prepared an Incident Report, a copy of which is attached to this Order as an Appendix. In its Incident Report, Staff cites Winters for violation of the following provision of the Act:

KRS 367.4911(1)(a) – Each excavator, or person responsible for an excavation, planning excavation or demolition work shall, not less than two (2) full working days nor more than ten (10) full working days prior to commencing work, notify each affected operator of the excavator's intended work and work schedule. Contacting the applicable protection notification centers shall satisfy this requirement.

Based on its review of the Incident Report and being otherwise sufficiently advised, the Commission finds prima facie evidence that Winters violated the Underground Facility Damage Prevention Act. The Commission further finds that a formal investigation into the excavation damage incident should be conducted.

IT IS THEREFORE ORDERED that:

1. Winters shall submit to the Commission, via email sent to PSCED@ky.gov with the case number of this proceeding in the subject line of the message, a written response to the allegations contained in the Staff Incident Report within 20 days of receipt of this Order.

2. **Any partnership, corporation, or business entity (including a limited liability company) must be represented by an attorney licensed to practice law in Kentucky, and such representation includes the filing of papers with and appearances at hearings before the Commission.**

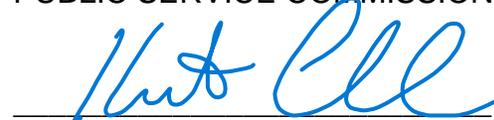
3. An individual may submit a response to the allegations contained in the Staff Incident Report without the representation of an attorney.

4. The Staff Incident Report 43273 in the Appendix to this Order is made a part of the record in this case.

5. **Please note that notice of a hearing to be held in this matter will be mailed to Winters once proof of service is received by the Commission. Parties who fail to appear after service will be subject to entry of a default judgment against them.**

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PUBLIC SERVICE COMMISSION

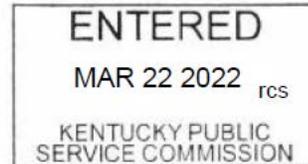


Chairman



Vice Chairman

Commissioner



ATTEST:



Executive Director

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. 2022-00091 DATED MAR 22 2022

TWENTY PAGES TO FOLLOW

PIPELINE DAMAGE INVESTIGATION REPORT

Investigation Information

Investigator Eric Tout **Incident ID** 43273 **Investigation** 8257
Incident Date 12/1/2020 1:51:00 PM **Report Submitted** 12/23/2020

Operator Information

Operator Morgantown Natural Gas System **Reported By** Jerry Winters
Phone 2705267562 **Email** m.alfordmu@mediacombb.net
Incident Location 2577 Beaver Dam Rd Morgantown KY 42261 **Locate Ticket Number**
County Butler

Excavator Information

Excavator Jerry Winters **Organization ID**
 Winters Heating And Cooling
Phone 270-543-5610 **Email**
Address 32 Matthew Crescent Rd **Locate Ticket Number**
 Lewisburg KY 42256

Damage Report (DR) Summary

Excavation Within 18" (Approximate Location)	Gas Or Hazardous Liquids		Type Of Equipment Used	Cost of Damage	Amount Billed
	Contained	Released			
No call to 811	Yes	Yes	Mechanized/Not Specified	\$115.00	\$115.00

The Operator reports that the Excavator damaged a ¾ inch gas service with an excavator and failed to contact the KY Contact Center (811). The Operator reports that the Excavator indicated that he knew where the service was, due to previous markings, thought it was deeper and the Operator states the service was 16 inches deep.

The DR is included as Attachment 1.

INVESTIGATION

On 12/13/21 the Excavator, Winters Heating and Cooling Jerry Winters, stated that a Locate Ticket (LT) was obtained, but it expired before the incident date. Mr. Winters was receptive to attending the Damage Prevention Course and paying the reduced penalty of \$250.00.

VIOLATIONS

KRS 367.4911(1)(a) Each excavator, or person responsible for an excavation, planning excavation or demolition work shall, not less than two (2) full working days nor more than ten (10) full working days prior to commencing work, notify each affected operator of the excavator's intended work and work schedule. Contacting the applicable protection notification centers shall satisfy this requirement.

(2) Locate requests are valid for twenty-one (21) calendar days from the day of the initial request.

of Offences (Including this incident)

Excavator	Last Offence Incident #	Last Offence Incident Date	Revert to 1 st Offence Date (Last Offence Date +365 Days)
1 st	N/A	N/A	N/A

Attachment 1

Gas Excavation Damage Report

Morgantown Natural Gas System

Submitted 12/23/2020 Incident ID: 43273

[Set back to Edit](#)[Staff Edit](#)[Print \(PDFForm.aspx?Rpt=GasInvestigation&IG=43273\)](#)

Reported By:

Name: Jerry Winters
Phone: 2705267562
Email: m.alfordmu@mediacombb.net

Gas Line Incident Occured:

Date: 12/1/2020
Time: 1:51 PM

Details:

Reported Date: 12/10/2020 6:50 PM

Incident Location Address:

Location:

Address: 2577 Beaver Dam Rd
City: Morgantown
State: KY
County: Butler
Zip: 42261
Confirm Code: Y

Number of Customers out: 1

Was gas or hazardous liquids contained in the underground facility?

Was gas or hazardous liquids released into the atmosphere? *

3/2020

Locate Request Ticket No.:

Excavator: Contractor

Excavator Address:

First Name: Jerry
Last Name: Winters
Organization ID:
Company: Winters Heating And Cooling
Phone: 270-543-5610
Email:

Address: 32 Matthew Crescent Rd
City: Lewisburg
State: KY
Zip: 42256
Confirm Code: Y

Excavation Damage: No notification made to the One Call Center

Description of Incident Contractor cut 3/4 inch PE service line. Line was cut with excavator. Contractor, Jerry Winters, said they knew the line was there by old marks but thought line would be deeper. Line was 16 inches deep. There was no one call notification.

Summary Information

12/23/2020

Full details such as the cause Contractor cut 3/4 inch PE service line. Line was cut with excavator. Contractor, Jerry Winters, said they knew the line was there by old marks but thought line would be deeper. Line was 16 inches deep. There was no one call notification.

Extent of the damage Replaced 16" peace of 3/4" PE. Pressure checked line from cut to house.

Cost of the damage \$115.00

Steps taken to prevent re-occurance Told contractor that 811 one call was a state law and if he was digging in the area again to notify 811 and Morgantown Utilities (natural gas)

Amount billed to excavator \$115.00

SUPPLEMENTAL PIPELINE DAMAGE INVESTIGATION REPORT

Investigation Information

Investigator Eric Tout **Incident ID** 43273 **Investigation** 8257
Incident Date 12/1/2020 1:51:00 PM **Report Submitted** 12/23/2020

Operator Information

Operator Morgantown Natural Gas System **Reported By** Jerry Winters
Phone 2705267562 **Email** m.alfordmu@mediacombb.net
Incident Location 2577 Beaver Dam Rd **Locate Ticket Number**
Morgantown KY 42261

County Butler

Excavator Information

Excavator Jerry Winters **Organization ID**
Winters Heating And Cooling
Phone 270-543-5610 **Email**
Address 32 Matthew Crescent Rd **Locate Ticket Number**
Lewisburg KY 42256

SUPPLEMENTAL INVESTIGATION

On 12/21/21 a Demand Letter was sent to the Excavator.

The Demand Letter is included as Attachment 2.

On 01/25/22 a Past Due and No Attendance Letter was sent to the Excavator which was delivered on 02/03/22.

The Past Due and No Attendance Letter is included as Attachment 3.

On 02/09/22 the Operator, Morgantown Natural Gas System's Mark Alford, stated that the Excavator was billed, but has not paid for the damage repairs. Mr. Alford provide the following documents:

- Gas Leak and Repair Report: Which have been outlined in Attachment 1 and the DR Summary.
- Two Photographs: Depicting the incident/damage location.

The documents are included as Attachment 4.

Attachment 2



Andy Beshear
Governor

Rebecca W. Goodman
Secretary
Energy and Environment Cabinet

Commonwealth of Kentucky
Public Service Commission
211 Sower Blvd.
P.O. Box 615
Frankfort, Kentucky 40602-0615
Telephone: (502) 564-3940
Fax: (502) 564-3460
psc.ky.gov

Kent A. Chandler
Chairman

Amy D. Cabbage
Vice Chairman

Marianne Butler
Commissioner

December 21, 2021

Jerry Winters
Winters Heating And Cooling
32 Matthew Crescent Rd.
Lewisburg KY 42256

Re: Violation of Kentucky Underground Facility Damage Prevention Act
Incident Number: **43273**

DEMAND FOR PENALTY ASSESSMENT AND REMEDIAL MEASURES

Dear Mr. Winters:

The Kentucky Public Service Commission (Commission) received a report on December 23, 2021, regarding damage to a natural gas or hazardous liquid facility owned and/or operated by the Morgantown Natural Gas System. Under the Kentucky Underground Facility Damage Prevention Act (Act), KRS 367.4901 through KRS 367.4917, the Commission has jurisdiction to investigate and assess civil penalties for any violation of the Act that results in excavation damage to underground facilities used to transport gas or hazardous liquid subject to federal pipeline safety laws, 49 U.S.C. secs. 60101 et seq. The Commission regulates the safety of jurisdictional natural gas pipelines in the Commonwealth pursuant to KRS 278.495 and 49 CFR Parts 190, 191, 192 and 195.

Following receipt of the damage notification, Commission Staff (Staff) performed an investigation of the incident and prepared the attached incident report. Based on its investigation of the incident, Staff has determined that Jerry Winters doing business as Winters Heating And Cooling committed the following violation(s) of the Act:

KRS 367.4911(1)(a) Each excavator, or person responsible for an excavation, planning excavation or demolition work shall, not less than two (2) full working days nor more than ten (10) full working days prior to commencing work, notify each affected operator of the excavator's intended work and work schedule. Contacting the applicable protection notification centers shall satisfy this requirement.

(2) Locate requests are valid for twenty-one (21) calendar days from the day of the initial request.

CIVIL PENALTY

Based on its investigation of this matter, Staff has determined that Mr. Winters **should be assessed a penalty in the total amount of \$1,250, first offense, but that \$1,000 of the penalty should be suspended contingent upon Mr. Winters's completion of Damage Prevention training:**

REMEDIAL MEASURE/TRAINING

A representative of Mr. Winters shall participate in a Damage Prevention training course. The Kentucky Public Service Commission will hold these classes online. Class dates have a limited capacity available on a first come-first served basis. To sign up for the class, go to

<https://psc.ky.gov/classSignUp>. You will need your incident number: **43273** and assigned key: **8257** to sign-up for one of the available training dates. **Please understand that this training will be required as a contingency for the reduced penalty amount.**

Within **30 days** of the date of this letter Mr. Winters should mail or deliver a cashier's check or money order **made payable to** the:

"Kentucky State Treasurer"

The check should be in the amount of **\$250.00** mailed to: **211 Sower Boulevard, Frankfort, Kentucky 40602.**

Please include the Incident Number 43273 on the cashier's check or money order submitted for payment.

KRS 367.4917 provides that a person who commits a violation of the Act shall be subject to a civil penalty not to exceed \$250 for the first violation, \$1,000 for the second violation within one year, and \$3,000 for the third and any subsequent violation. If the violation results in damage to an underground pipeline used to transport gas or hazardous liquid, the violator is subject to an additional civil penalty not to exceed \$1,000 per violation.

Payment of the proposed civil penalty and completion of the remedial measure will satisfy and resolve any and all claims against Mr. Winters for any violation of the Act arising out of the December 1, 2021 incident. Mr. Winters's payment of the proposed civil penalty will not be considered an admission by Mr. Winters that it willfully violated any provision of the Act.

If Mr. Winters does not pay the proposed civil penalty within 30 days of the date of this letter, the Commission will institute an administrative proceeding against Mr. Winters and hold a formal hearing during which Mr. Winters will have an opportunity to present evidence.

If you have any questions regarding this demand for remedial measures and penalty assessment, please contact Ashley Rhodes, Division of Inspections at 502-782-2578.

Sincerely,

Nancy J. Vinsel

Nancy J. Vinsel
General Counsel

Attachment

Attachment 3



Andy Beshear
Governor

Kent A. Chandler
Chairman

Rebecca W. Goodman
Secretary
Energy and Environment Cabinet

Commonwealth of Kentucky
Public Service Commission
211 Sower Blvd.
P.O. Box 615
Frankfort, Kentucky 40602-0615
Telephone: (502) 564-3940
Fax: (502) 564-3460
psc.ky.gov

Amy D. Cabbage
Vice Chairman

Marianne Butler
Commissioner

January 25, 2022

Jerry Winters
Winters Heating and Cooling
32 Matthew Crescent Rd.
Lewisburg KY 42256

Re: Violation of Kentucky Underground Facility Damage Prevention Act
Incident Number: 43273

30 Days Past Due & No Attendance Remedial Measure/Training

Dear Mr. Winters:

Attached is the demand letter and investigation report for the above Incident. Our records indicate that a reduced penalty of \$250.00 **has not been paid** and **no representative** has attended the Remedial Measure/Training to receive this reduced penalty. Attendance is required for the penalty reduction to apply.

REMEDIAL MEASURE/TRAINING

A representative of Winters Heating and Cooling shall participate in a Damage Prevention training course. The Kentucky Public Service Commission will hold these classes online. Class dates have a limited capacity available on a first come-first served basis. To sign up for the class, go to <https://psc.ky.gov/classSignUp>. You will need your incident number, **43273** and this key **8257** to sign-up for one of the available training dates. **Please understand that this training will be required as a contingency for the reduced penalty amount.**

If we do not hear from you within 10 days from the date of this letter this matter will be referred to the Commission for an Administrative Hearing to be held at the Commission's offices.

Once a referral to the Commission is made, any partnership, corporation, or business entity (including a limited liability company) must be represented by an attorney licensed to practice law in Kentucky. Thank you for your prompt attention to this matter.

If you have any questions regarding this notice or if you find that these requirements have been met, please contact Ashley Rhodes, Division of Inspections at 502-782-2578.

Sincerely,

Nancy J. Vinsel
General Counsel



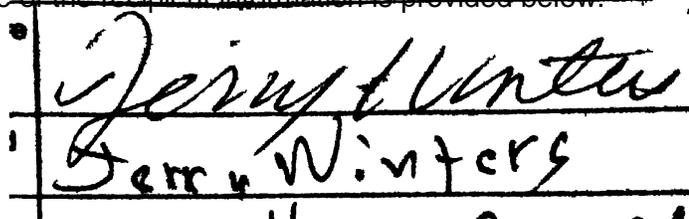
Mailer: Kentucky Public Service Commission

Date Produced: 02/07/2022

ConnectSuite Inc.:

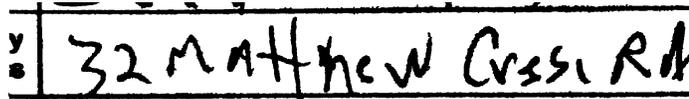
The following is the delivery information for Certified Mail™/RRE item number 9214 8901 9403 8364 8058 62. Our records indicate that this item was delivered on 02/03/2022 at 12:55 p.m. in LEWISBURG, KY 42256. The scanned image of the recipient information is provided below.

Signature of Recipient :



Jerry Winters
Jerry Winters

Address of Recipient :



32 Matthew Cross Rd

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

The customer reference number shown below is not validated or endorsed by the United States Postal Service. It is solely for customer use.

This USPS proof of delivery is linked to the customers mail piece information on file as shown below:

JERRY WINTERS
WINTERS HEATING AND COOLING
32 MATTHEW CRESCENT RD
LEWISBURG KY 42256-8491

Customer Reference Number: C3194370.18577642

Return Reference Number Incident 43273



Return address:

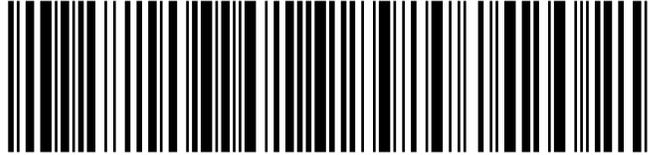
KENTUCKY PUBLIC SERVICE COMMISSION
211 SOWER BLVD
FRANKFORT KY 40602

Recipient address:

JERRY WINTERS
WINTERS HEATING AND COOLING
32 MATTHEW CRESCENT RD
LEWISBURG KY 42256-8491

MAILING DATE: 01/27/2022
DELIVERY DATE: 02/03/2022

USPS CERTIFIED MAIL



9214 8901 9403 8364 8058 62

USPS Tracking Label Number: 9214 8901 9403 8364 8058 62

USPS Tracking History	Location	Date / Time
PRE-SHIPMENT INFO SENT USPS AWAITS ITEM	FRANKFORT,KY 40602	01/27/2022 15:19
ORIGIN ACCEPTANCE	FRANKFORT,KY 40602	01/29/2022 15:57
PROCESSED THROUGH USPS FACILITY	LOUISVILLE,KY 40221	01/29/2022 17:12
PROCESSED THROUGH USPS FACILITY	NASHVILLE TN DISTRIBUTION CENTE 37227	01/31/2022 12:31
ARRIVAL AT UNIT	LEWISBURG,KY 42256	02/01/2022 07:29
OUT FOR DELIVERY	LEWISBURG,KY 42256	02/01/2022 07:40
NO AUTHORIZED RECIPIENT AVAILABLE	LEWISBURG,KY 42256	02/01/2022 12:42
DELIVERED LEFT WITH INDIVIDUAL	LEWISBURG,KY 42256	02/03/2022 12:55

CUSTOM 1:

Attachment 4

Tout, Eric V (PSC)

From: Mark <m.alfordmu@mediacombb.net>
Sent: Wednesday, February 9, 2022 11:35 AM
To: Tout, Eric V (PSC)
Subject: line cut info
Attachments: 2577 Beaver Dam Rd Pic. 2.JPG; IMG_0103.JPG; 2577 BD Rd Cut Line Report.pdf

****CAUTION** PDF attachments may contain links to malicious sites. Please contact the COT Service Desk ServiceCorrespondence@ky.gov for any assistance.**

Attached is the information requested. We did bill for the cut but never received payment.
If you need anything else let me know.

Mark Alford
Morgantown Utilities

Sent TO PSC 12-10-2020

GAS LEAK AND REPAIR REPORT

COMPANY: Morgantown Utilities (Natural Gas)											
Receipt of Report:			Date: 12/1/20			Time: 1:51:00 PM					
Location of Leak			2577 Beaver Dame Rd (address, intersection, etc)								
Reported By: Raleigh Blancett			(Name)			(Address)					
Discription of Leak:			3/4 poly service line cut by contractor (Inside/Outside)								
Leak Detected By:			Raleigh Blancett								
Leak Reported By:											
Report Received By:											
Dispatched:		Date: 12/01/2020			Time: 1:51:00 PM						
Investigation Assigned To:			(Name)								
Assigned As Immediate Action Required:			Yes (x)			No ()					
Investigation:											
Date: 12/01/2020			Time: 1:51:00 PM								
Investigation By:											
Leak Found?			Yes (x)			No ()					
CGI Used?		Yes ()		No (X)							
Leak Grade		1 (X)		2 ()		3 ()					
Location Of Leak:			2577 Beaver dam Rd.								
Cause of Leak:			Contractor dig in								
Conditon Made Safe:			Date: 12/01/2020			Time: 1:51 PM					
Repair Report											
Length of Pipe Exposed:			2 ft.			ft.					
Leak At:		Threads ()		Coupling ()		Valve ()		Other		Cut line	
Pipe Size:		3/4" (X)		1" ()		2" ()		3" ()		4" ()	
		Steel ()		Plastic (X)		Cast Iron ()		Other			
Coating:		Enamel ()		Wrapped ()		Galvanized ()		Other			
Condition:		Excellent ()		Good ()		Fair ()		Poor ()			
Soil Condition		Sand ()		Clay (x)		Loam ()		Other			
Moisture:		Dry (X)		Damp ()		Wet ()					
Repairs Made:			Aired up and repaired with couplings								
Repair Coating Type:			Mastic ()			Hot Taped ()			Other		
Anodes Installed:			How Many:			Anode Weight					
			Depth Installed								
Repairs Made By:			Troy Lawrance			Date			12/01/2020		
Forman:			(signature)			Supervisor:			(signature)		

INVOICE

Morgantown Utilities

Water, Sewer, and Gas

PO Box 417-1308 South Main St
Morgantown, KY 42261
Phone 270-526-3623 Fax 270-526-2093
morgantownutilities@mediacombb.net

INVOICE #120120
DATE: DECEMBER 23, 2020

Randell Gaskey, Superintendent

TO Jerry L. Winters DBA
Winters Heating & Cooling
32 Matthew Crescent Rd
Lewisburg, KY 42256-8491

LOCATION	JOB	PAYMENT TERMS	DUE DATE
2581 Beaver Dam Rd	Repair cut natural gas service lines	30 Days	January 23, 2021

QTY	DESCRIPTION	UNIT PRICE	LINE TOTAL
1 Ea.	¾ "Stab fitting	\$19.02 each	\$19.02
1.5 Ft	¾" IPS yellow gas tubing	.38 per ft	.40
2 Hrs.	2 Manpower	\$24.00 per Hr.	\$96.00

A gas locate was not called to 811 before the dig.

SUBTOTAL	\$115.42
SALES TAX	0.00
TOTAL	\$115.42

Make all checks payable to Morgantown Utilities
THANK YOU FOR YOUR BUSINESS!

Sent To PSC 12-18-2020 1101

GAS LEAK SERVICE & WORK ORDER

Work Type:												
Leak	<input checked="" type="checkbox"/>	Corrosion	<input type="checkbox"/>	Other	<input type="checkbox"/>							
Location/Address		2577 Beaver Dame Rd										
Facility Classification		1	<input checked="" type="checkbox"/>	2	<input type="checkbox"/>	3	<input type="checkbox"/>	4	<input type="checkbox"/>			
Leak Information												
Date Discovered:		12/1/20			How Discovered:		Utility Personal					
Reported To:				Time:		1:51PM						
Leak Grade:		1	<input checked="" type="checkbox"/>	2	<input type="checkbox"/>	3	<input type="checkbox"/>	CGI Used	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
Percentage of Gas (%Gas in Air)				Graded By								
Discription of Leak:		3/4 poly service line cut by contractor										
Cause of Leak:												
Corrosion:		Incorrect Operations			Other outside Forces			Dig In <input type="checkbox"/>				
<input type="checkbox"/>	Atmospheric	<input checked="" type="checkbox"/>	Human Error	<input type="checkbox"/>	External Loading	Excavator Information						
<input type="checkbox"/>	External	<input type="checkbox"/>	Ineffective Procdure	<input type="checkbox"/>	Fire/explosion	Winters Heating and Cooling.						
<input type="checkbox"/>	Internal	<input type="checkbox"/>		<input type="checkbox"/>	Vandalism	32 Matthew Crescent Rd.						
Was 811 Called		Yes	<input type="checkbox"/>	No	<input type="checkbox"/>	<input type="checkbox"/>	Other	Lewisburgh, Ky. 42256				
Natural Forces			Equipment Failure			Material And Welding			Explain Other			
<input type="checkbox"/>	Earth Quake	<input type="checkbox"/>	Excess Flow Valve	<input type="checkbox"/>	Flange	Contractor cut 3/4 inch poly service line with excavator. Old markings present. No current one call ticket						
<input type="checkbox"/>	Earth/Rock Movement	<input type="checkbox"/>	Filter	<input type="checkbox"/>	Mechanical Fitting							
<input type="checkbox"/>	Flood	<input type="checkbox"/>	Flow/Pressure Controller	<input type="checkbox"/>	Pipe							
<input type="checkbox"/>	Frost Heave	<input type="checkbox"/>	Meter Casing	<input type="checkbox"/>	Plastic Fusion Coupling							
<input type="checkbox"/>	Landslide	<input type="checkbox"/>	Regulator/Relief Valve	<input type="checkbox"/>	Plastic Dresser							
<input type="checkbox"/>	Lightning	<input type="checkbox"/>	Threads	<input type="checkbox"/>	Plastic to Steel Transition							
<input type="checkbox"/>	Tornado	<input type="checkbox"/>	Valve	<input type="checkbox"/>	Screw Fitting							
<input type="checkbox"/>	Washout	<input type="checkbox"/>	Other	<input type="checkbox"/>	Tap Tee							
<input checked="" type="checkbox"/>	Other	<input type="checkbox"/>		<input type="checkbox"/>	Workmanship Defect							
<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>	Other							
Information:												
Pipe Size	3/4"	<input checked="" type="checkbox"/>	1	<input type="checkbox"/>	2	<input type="checkbox"/>	3	<input type="checkbox"/>	4	<input type="checkbox"/>	6	<input type="checkbox"/>
Pipe Material	PE	<input checked="" type="checkbox"/>	Steel	<input type="checkbox"/>	EFV	Yes	<input type="checkbox"/>	No	<input type="checkbox"/>			
Coating:	Enamel	<input type="checkbox"/>	Wrapped	<input type="checkbox"/>	Galvanized	<input type="checkbox"/>	Other	0				
Pipe Condition	Excellent	<input type="checkbox"/>	Good	<input type="checkbox"/>	Fair	<input type="checkbox"/>	Poor	<input type="checkbox"/>				
Corrosion Information:												
Cathodic Protection	Yes	<input type="checkbox"/>	No	<input type="checkbox"/>	Pipe Soil Reading				Wall Thickness			
Coupon Taken	Yes	<input type="checkbox"/>	No	<input type="checkbox"/>	Anodes Installed #	0			Anode Type			
External Conditon	Excellent	<input type="checkbox"/>	Good	<input type="checkbox"/>	Fair	<input type="checkbox"/>	Poor	<input type="checkbox"/>	Pit Depth			
Internal Condition	Excellent	<input type="checkbox"/>	Good	<input type="checkbox"/>	Fair	<input type="checkbox"/>	Poor	<input type="checkbox"/>	Pit Depth			
Repair Coating 1			Repair Coating 2									
Deth Cover	1	ft	4	Inches	Soil Moisture	Dry	<input checked="" type="checkbox"/>	Wet	<input type="checkbox"/>	Damp	<input type="checkbox"/>	
Soil Condition	Sand	<input type="checkbox"/>	Clay	<input checked="" type="checkbox"/>	Loam	<input type="checkbox"/>	Other	0				
Repair Informaiton												
Repar Method:	Couplings			Date Repaired	12/01/2020			Repaired By:	Troy Lawrence			
Discription of Repair		Added piece of 3/4 inch PE with couplings. Air tested line at 100 psi										
Test Information		Length of Pipe:		16 inches		Test Type				Test Medium		Air
Test Start Date	12/1/20		Time	2:44PM		Start Pressure	100		Psi	Pressure lost	0	

Test End Date	12/01/2020	Time	3:00 PM	End Pressure	100	lbs	Amount Lost	0
Operating Pressure	35	Psi	Reason for loss:					
Other:								
Other Informaiton:	Contractor cut 3/4 inch PE service line. Line was cut with excavator. Contractor, Jerry Winters, said they knew the line was there by old marks but thought the line would be deeper. Line was 16 inches deep. There was no current one call ticket							
Cleared By:					Date:			



2577

Beaver Dam
Rd.



1577
Beaver Dam Rd

Jerry Winters
WINTERS HEATING AND COOLING
32 Matthew Crescent Rd.
Lewisburg, KENTUCKY 42256