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RECEIVED

May 27, 2022

MAY 27 2022

Ms. Linda Bridwell
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602-0615

PUBLIC SERVICE
COMMISSION

Re: Case No. 2021-00324
In the Matter of Joseph J. Oka v. Duke Energy Kentucky, Inc.

Dear Ms. Bridwell:

Duke Energy Kentucky, Inc. hereby submits electronically pursuant to 807 KAR 5:001 its *Response to Commission Staff's Third Request for Information*. Please note Mr. Oka's account number has been redacted from all attachments. I certify that the electronically filed documents are true and accurate copies of the original documents. The Company will retain the original filing in paper medium as the requirement to file it with the Commission was permanently granted a deviation in Case No. 2020-00085.

Respectfully submitted,

/s/Rocco D'Ascenzo

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Enclosures: As stated

KyPSC Case No. 2021-00324
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DATA REQUEST

WITNESS

TAB NO.

STAFF-DR-03-001

Abigail Johnson.....1

Duke Energy Kentucky
Case No. 2021-00324
STAFF Third Set Data Requests
Date Received: May 11, 2022

STAFF-DR-03-001

REQUEST:

Refer to Mr. Oka's bill issued on February 24, 2022, for the service period January 24, 2022, to February 22, 2022 (February 24 bill), filed with the Commission on February 25, 2022.

a. Provide the manual calculation for Mr. Oka's February 24 bill. Provide all supporting calculations and documentation in Excel spreadsheet format with all formulas, columns, and rows unprotected and fully accessible.

b. Explain why the February 24 bill includes five net metering adjustment amounts and what those five adjustments account for, and to the extent that it is not included in the responses to a. above, provide supporting calculations and documentation for those adjustments in Excel spreadsheet format with all formulas, columns, and rows unprotected and fully accessible.

RESPONSE:

a. Please see STAFF-DR-03-001(a) Attachments 1 and 2.

b. Please see STAFF-DR-03-001(b) Attachments 1 through 3, as well as STAFF-DR-03-001(a) Attachment 2. On February 7th there were six adjustments debited to the customer's account totaling \$534.21 due to incorrect credit adjustments in previous months. (\$130.32, \$4.03, and \$3.91 – December 2021) (\$373.22, \$11.53, \$11.20 – January 2022). On the same day the customer received six adjustments crediting them a total of \$633.18. (\$223.60, \$6.91, \$6.71 – December 2021) (\$373.22, \$11.53, 11.20 – January).

The January debit and credit adjustments total up to a zero whereas the December corrections left the customer with a credit of \$122.38. The customer then received their February net metering credit on February 24th and that documentation is in part (a) above.

PERSON RESPONSIBLE: Abigail Johnson