Andy Beshear Governor

Rebecca W. Goodman Secretary Energy and Environment Cabinet



Commonwealth of Kentucky

Public Service Commission
211 Sower Blvd.
P.O. Box 615

Frankfort, Kentucky 40602-0615

Telephone: (502) 564-3940
Fax: (502) 564-3460
psc.ky.gov

Michael J. Schmitt Chairman

Talina R. Mathews Commissioner

July 8, 2020

PARTIES OF RECORD

Re: Case No. 2020-00174

Attached is a copy of a memorandum, which is being filed in the record of the above-referenced case. If you have any comments you would like to make regarding the contents of the memorandum, please do so within five days of receipt of this letter.

If you have any questions, please contact Nancy Vinsel, Assistant General Counsel at 502-782-2582.

Sincerely,

Kent A. Chandler Executive Director

njv

Attachment



INTRA-AGENCY MEMORANDUM

KENTUCKY PUBLIC SERVICE COMMISSION

TO: Case File No. 2020-00174

FROM: Nancy J. Vinsel, Assistant General Counsel

DATE: July 7, 2020

RE: Informal Conference of July 7, 2020

Pursuant to an Order granting Kentucky Power Company's (Kentucky Power) motion to schedule an informal conference (IC), a telephonic IC was conducted on July 7, 2020. Attached is a copy of the attendance roster.

The purpose of the IC was to discuss four filing deficiencies in Kentucky Power's rate application submitted on June 29, 2020. Kentucky Power provided documents that it proposed to file to cure the filing deficiencies. The documents are attached to this memo.

Commission Staff indicated that the documents provided cured three of the four filing deficiencies. Upon further discussion, Kentucky Proposed edits to the notice filing that Staff determined would cure the remaining filing deficiency. Kentucky Power will file a response to cure the filing deficiencies.

There being no further discussion, the IC was then adjourned.

Attachment

cc: Parties of Record

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ELECTRONIC APPLICATION OF KENTUCKY)	
POWER COMPANY FOR (1) A GENERAL)	CASE NO.
ADJUSTMENT OF ITS RATÉS FOR ELECTRIC)	2020-00174
SERVICE; (2) APPROVAL OF TARIFFS AND)	
RIDERS; (3) APPROVAL OF ACCOUNTING)	
PRACTICES TO ESTABLISH REGULATORY)	
ASSETS AND LIABILITIES; (4) APPROVAL OF A)	
CERTIFICATE OF PUBLIC CONVENIENCE AND)	
NECESSITY; AND (5) ALL OTHER REQUIRED)	
APPROVALS AND RELIEF	Ó	

July 7, 2020

Please sign in:

NAME	REPRESENTING
Nancy Vinsel JEB Pinney Tina Frederick Ariel Miller Mary Whitaker John Rogness Keegan Arnold Travis Leach Zach Ripy Daniel Hinton Mark Overstreet Christen Blend Katie Glass Brian West Ranie Wohnhas Lerah Scott Scott Bishop Alex Vaughan Michael West Larry Cook Jody Kyler Cohn	PSC – Legal PSC – Legal PSC – Legal PSC – FA RSC – FA RSC – FA PSC – FA PSC – Wer Kentucky Power
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SUPPLEMENTAL NOTICE

Please Take Notice that on June 29, 2020 Kentucky Power Company ("Kentucky Power" or "Company") filed with the Kentucky Public Service Commission ("Commission") in Case No. 2020-00174 an application pursuant to Chapter 278 of the Kentucky Revised Statutes for authorization to adjust the rates it charges its customers on or after December 30, 2020. The Company is supplementing and amending its notice previously published beginning the week of June 22, 2020 ("Original Notice") as shown below. Please consult the Original Notice for additional rates, charges, and terms and conditions of service that may affect, apply to, or supplement those described below.

The Original Notice remains effective except that the table below, and description of its contents, are substituted for the description and table that appeared in the original notice.

The amount of change requested in both dollar amounts and percentage change for each customer classification to which the proposed rates will apply, along with the average usage and the effect on the average bill for each customer classification to which the proposed rates will apply, are displayed in the table below:

	Average	Annual	Annual	Monthly	Monthly
Electric	Usage	\$	%	Bill\$	Bill%
Rate Class	(kWh)	Increase	Increase	Increase	Increase
Residential Service					
Residential Service	14,890	37,128,492	16.0	23.16	16.0
Residential Load	19,146	57,856	17.1	30.15	17.1
Management Time-of-					
Day Energy (TOD)					
Residential Service	19,065	2,189	20.5	30.40	20.5
Time-of-Day					
Experimental	N/A	N/A	N/A	N/A	N/A
Residential Service					
Time-of-Day					
Residential Demand-	N/A	N/A	N/A	N/A	N/A
Metered Electric Service					
General Service					
General Service	19,779	8,495,543	10.7	24.74	10.7
Recreational Lighting Service	15,063	18,945	11.2	18.57	11.2
Load Management TOD	15,286	24,944	18.1	28.48	18.1
Optional Unmetered Service	2,521	48,384	7.3	2.92	7.3
Small General Service TOD	16,282	347,058	36.7	58.90	36.7
Medium General Service	39,349	46,603	9.6	38.07	9.6
TOD					
Large General Service	722 402	((01 10 (10.2	744 10	10.2
Large General Service	732,483	6,691,106	10.3	744.12	10.3
Large General Service Load	257,935	26,085	12.8	310.53	12.8
Management TOD					

Electric Rate Class	Average Usage (kWh)	Annual \$ Increase	Annual % Increase	Monthly Bill\$ Increase	Monthly Bill% Increase
Large General Service TOD	993,906	107,280	11.7	1,051.76	11.7
Industrial Service					
Industrial General Service	29,509,663	10,903,684	7.6	13,767.28	7.6
All Other					
Municipal Waterworks	203,647	18,104	9.1	167.63	9.1
Outdoor Lighting	768	957,688	10.8	1.48	10.8
Street Lighting	708	131,876	8.1	0.92	8.1
C.A.T.V. 2 User	N/A	N/A	N/A	N/A	N/A
C.A.T.V. 3 User	N/A	N/A	N/A	N/A	N/A
COGEN/SPP I	N/A	N/A	N/A	N/A	N/A
COGEN/SPP II	N/A	N/A	N/A	N/A	N/A

A detailed notice of all proposed revisions and a complete copy of the proposed tariffs containing the proposed text changes and rates may be obtained by submitting a written request by e-mail to kentucky regulatory services@aep.com or by mail to Kentucky Power Company, ATTN: Regulatory Services, 1645 Winchester Avenue, Ashland, Kentucky, 41101, or by visiting Kentucky Power's website at www.Kentuckypower.com.

A person may examine Kentucky Power's application at the offices of Kentucky Power located at 1645 Winchester Avenue, Ashland, Kentucky, at Kentucky Power's local offices, and at Kentucky Power's website at www.Kentuckypower.com. When the Commission's offices reopen to the public, a person may also examine the application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., or may view and download the application through the Commission's Web site at http://psc.ky.gov.

Comments regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, or by sending an email to the Commission's Public Information Officer at psc.info@ky.gov. All comments should reference Case No. 2020-00174.

The Company is not proposing to modify other rates and charges not included in the Original Notice. The rates contained in the Original Notice are the rates proposed by Kentucky Power, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a

written request for intervention within thirty (30) days after the initial publication or mailing of the notice, the Commission may take final action on the application.

Kentucky Power Company 1645 Winchester Avenue Ashland, KY 41101 800-572-1113 Public Service Commission 211 Sower Boulevard Frankfort, KY 40602 502-564-3940

COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

Electronic Application Of Kentucky Power Company)	
For (1) A General Adjustment Of Its Rates For Electric)	
Service; (2) Approval Of Tariffs And Riders; (3))	
Approval Of Accounting Practices To Establish)	Case No. 2020-00174
Regulatory Assets And Liabilities; (4) Approval Of A)	
Certificate Of Public Convenience And Necessity;)	
And (5) All Other Required Approvals And Relief)	

SECTION II SUPPLEMENTAL FILING REQUIREMENTS

VOLUME 1 OF 1

Case No. 2020-00174 Section II Supplemental Table of Contents

Requirement	Subject	Page Number	Exhibit
807 KAR 5:001 Section 16(4)(n)	Depreciation Study	S-1	
807 KAR 5:001 Section 16 (5)(d)	Operating Budget(s)	S-2	X
807 KAR 5:001 Section 16 (5)(e)	No. of Customers to be Added to Test Year	S-3	

KPSC Case No. 2020-00174
Section II - Application
Supplemental Filing Requirements
Page S-1 of 3

Filing Requirement 807 KAR 5:001 Section 16(4)(n)

Filing Requirement:

A summary of the utility's latest depreciation study with schedules by major plant accounts, except that telecommunications utilities that have adopted the commission's average depreciation rates shall provide a schedule that identifies the current and test period depreciation rates used by major plant accounts. If the required information has been filed in another commission case, a reference to that case's number shall be sufficient;

Response:

A summary of the Company's most recent depreciation study and a copy of the study itself for Transmission, Distribution and General were included in the testimony and exhibits of Company Witness Davis in Case No. 2014-00396.

A summary of the Company's most recent depreciation study and a copy of the study itself for Steam Production (Big Sandy Unit 1) were included in the testimony and exhibits of Company Witness Cash in Case No. 2017-00179.

KPSC Case No. 2020-00174 Section II - Application Supplemental Filing Requirements Page S-2 of 3

Filing Requirement 807 KAR 5:001 Section 16(5)(d)

Filing Requirement:

The operating budget for each month of the period encompassing the pro forma adjustments;

Response:

Kentucky Power's operating budget for each month of the period encompassing the proforma adjustments is included as Exhibit X to Section II of the Application.

KPSC Case No. 2020-00174 Section II - Application Supplemental Filing Requirements Page S-3 of 3

Filing Requirement 807 KAR 5:001 Section 16(5)(e)

Filing Requirement:

The number of customers to be added to the test period end level of customers and the related revenue requirements impact for all pro forma adjustments with complete details and supporting work papers.

Response:

The requested information does not exist. Kentucky Power's customer count is declining and there are no customers to be added to the test period end level of customers; nor is there any related revenue requirement impact to any pro forma adjustments resulting from adding customers to the test period end level of customers. Please see Application, Section II, Exhibit J, p. 2 ("Customer Specific Revenue" and "Customer Annualization Revenue" Columns).

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2019 Control Budget	Jan 2019	Feb 2019	Mar 2019	Apr 2019	May 2019	Jun 2019	Jul 2019	Aug 2019	Sep 2019	Oct 2019	Nov 2019	Dec 2019	Year 2019
Kentucky Power													
REVENUES													
Revenue - Retail Cales	56.662	48 971	48 046	41 366	44 072	42 172	46 176	45 882	39 633	39 940	48 238	51 714	552 873
Revenue - Transmission	2 209	2 013	2 185	2 116	2,177	7.258	2 204	2 201	2 121	2 183	2 120	2 186	30 973
Revenue - Sales for Resale	5.039	4.738	3.098	3.669	2.901	3.165	7.115	6.884	3.158	3.396	1,010	5.547	49.721
Revenue - Other Operating	1,143	1,180	1,155	1,105	1,052	994	1,051	1,123	1,081	1,187	942	1,049	13,064
TOTAL OPERATING REVENUES	65,052	56,903	54,485	48,256	50,203	53,589	56,546	680'95	45,994	46,707	52,309	60,496	646,631
FUEL & PURCHASED POWER EXPENSES													
Total Fuel for Electric Generation	12,781	12,297	7,792	8,417	8,970	9,707	12,961	12,953	8,183	11,110	6,693	13,271	125,135
Total Purchased Power	13,426	10,077	13,052	10,292	8,892	9,162	10,009	9,475	9,601	6,457	10,495	10,017	120,954
Total Cost of Sales	26,206	22,374	20,844	18,709	17,862	18,869	22,970	22,428	17,784	17,567	17,189	23,287	246,088
GROSS MARGIN	38,846	34,529	33,641	29,548	32,341	34,720	33,577	33,661	28,210	29,140	35,120	37,209	400,543
OPEDATING EXPENSES													
OF ENA HING EAF ENSES	15 913	12 167	12 123	12 100	12 1/10	12 702	12 474	12 012	14 131	12 702	12 951	12 410	164 902
Description of Amendmental Companies	316,61	19,10	15,132	507,61	13,140	20,00	14,51	13,613	14,121	13,733	10,01	13,410	104,003
Depreciation & Amortization	8,655	8,554	8///8	8,306	8,581	8,229	87//8	8,453	8,515	8,301	8,330	8,480	101,906
Taxes Other Than Income Taxes	2,282	2,039	2,038	2,280	2,041	2,043	2,270	2,030	2,030	2,270	2,030	2,031	25,383
TOTAL OPERATING EXPENSES	26,850	23,760	23,945	23,776	23,770	24,065	24,472	24,296	24,666	24,364	24,210	23,920	292,092
OPERATING INCOME	11,997	10,769	6,697	5,772	8,572	10,656	9,105	9,365	3,544	4,776	10,910	13,289	108,451
NON-OPERATING INCOME/(EXPENSES)													
Total Interest & Dividend Income	6	2	2	6	ın	82	20	12	00	2	2	2	146
Interest & Dividend Carrying Charges	2	7	2	7	5	7	2	2	7	7	2	7	19
Other Pension Components	480	480	480	480	480	480	480	480	480	480	480	480	5,756
AFUDC Equity	146	145	164	177	158	154	246	379	419	428	399	304	3,119
INTEREST EXPENSE													
Total Interest Charges	3,211	3,190	3,185	3,211	3,199	3,507	3,416	3,411	3,409	3,434	3,424	3,491	40,087
INCOME BEFORE INCOME TAXES and EQUITY EARNINGS	9,417	8,208	7,160	3,222	6,017	7,868	6,436	6,826	1,044	2,253	8,368	10,586	77,404
INCOME TAXES and EQUITY EARNINGS													
Total Income Taxes	1,181	901	434	(477)	303	793	399	463	(1,040)	(757)	814	1,420	4,434
INCOME AFTER INCOME TAXES and EQUITY EARNINGS	8,236	7,307	6,725	3,699	5,714	7,075	6,037	6,364	2,084	3,010	7,554	9,166	72,970
extraoranary income / (expenses) NET INCOME	8,236	7,307	6,725	3,699	5,714	7,075	6,037	6,364	2,084	3,010	7,554	9,166	72,970

- Deta	Budget	_
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3	020	

2020 Control Budget	Jan 2020	Feb 2020	Mar 2020	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Year 2020
Kentucky Power													
REVENUES													
Revenue - Retail Sales Revenue - Transmission Revenue - Sales for Resale Revenue - Other Operating TOTAL OPERATING REVENUES	53,551 1,726 5,159 1,368 61,805	48,738 1,580 5,852 1,405 57,575	46,740 1,672 1,934 1,372 51,718	37,749 1,620 3,006 1,314 43,689	41,164 1,669 4,999 1,294 49,125	40,041 768 4,770 1,241 46,821	43,464 1,679 8,350 1,281 54,774	45,452 1,689 6,225 1,345 54,712	40,012 1,600 2,201 1,295 45,108	40,516 1,657 4,368 1,399 47,939	46,804 1,601 2,361 1,190 51,955	51,111 1,661 3,931 1,273 57,976	535,341 18,922 53,157 15,776 623,196
FUEL & PURCHASED POWER EXPENSES Total Fuel for Electric Generation Total Purchased Power Total Cost of Sales GROSS MARGIN	13,819 9,834 23,653 38,152	12,177 10,909 23,086 34,489	9,283 9,737 19,020 32,699	9,403 8,363 17,767 25,922	11,381 7,398 18,779 30,346	11,909 9,553 21,461 25,359	13,989 11,220 25,209 29,565	12,452 10,863 23,316 31,396	7,182 11,307 18,489 26,619	10,358 9,372 19,729 28,210	8,226 11,139 19,365 32,590	11,841 11,735 23,575 34,400	132,021 121,429 253,450 369,747
OPERATING EXPENSES Total Operational and Maintenance Expenses Depreciation & Amortization Taxes Other Than Income Taxes TOTAL OPERATING EXPENSES OPERATING INCOME	13,725 8,313 2,546 24,584 13,568	13,523 8,401 2,542 24,466 10,023	13,802 8,540 2,542 24,885 7,814	14,211 8,680 2,545 25,436 486	13,786 8,686 2,546 25,017 5,329	13,388 8,847 2,548 24,782 577	13,928 8,593 2,543 25,064 4,501	14,404 8,910 2,542 25,856 5,540	14,487 9,132 2,542 26,162 458	13,751 9,170 2,543 25,463 2,746	13,806 9,196 2,543 25,544 7,046	13,355 9,120 2,543 25,017 9,383	166,166 105,587 30,524 302,277 67,470
NON-OPERATING INCOME/(EXPENSES) Total Interest & Dividend Income Interest & Dividend Carrying Charges Other Pension Components AFUDC Equity	5 1 296	8 (1) 296 73	6 (1) 296 305	3 (<mark>2)</mark> 296 3 24	5 1 296 310	75 (1) 296 297	2 2 296 275	2 2 296 255	4 (7) 296 263	2 (5) 296 267	2 (3) 296 265	3 3 296 249	116 (11) 3,555 2,884
INTEREST EXPENSE Total Interest Charges INCOME BEFORE INCOME TAXES and EQUITY EARNINGS	3,143 10,727	3,148 7,252	3,201 5,219	3,186 (2,079)	3,322 2,619	2,957 (1,713)	3,699 1,377	3,333 2,762	3,379 (2,365)	3,317 (11)	3,294 4,312	3,393 6,541	39,372 34,642
INCOME TAXES and EQUITY EARNINGS Total Income Taxes Equity Earnings of Subs INCOME AFTER INCOME TAXES and EQUITY EARNINGS Extraordinary Income / (Expenses) NET INCOME	(1,044) 11,771 11,771	(709) 7,961 7,961	(<mark>513)</mark> 5,732 5,732	191 (2,270) (2,270)	(262) 2,881 2,881	156 (1,868) (1,868)	(142) 1,520 1,520	(276) 3,038 3,038	218 (2,583) (2,583)	(3)	(425) 4,737 4,737	(640) 7,181 7,181	(3,454) 38,096 38,096

*Christen M Blend American Electric Power Service Corporation 1 Riverside Plaza, 29th Floor Post Office Box 16631 Columbus, OHIO 43216 *Honorable Michael L Kurtz Attorney at Law Boehm, Kurtz & Lowry 36 East Seventh Street Suite 1510 Cincinnati, OHIO 45202

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*Katie M Glass Stites & Harbison 421 West Main Street P. O. Box 634 Frankfort, KENTUCKY 40602-0634

*J. Michael West Office of the Attorney General Office of Rate 700 Capitol Avenue Suite 20 Frankfort, KENTUCKY 40601-8204