

**Valley Gas, Inc.**

401 First Street, Irvington, Kentucky 40146

270-547-2455

November 26, 2019

RECEIVED

DEC 02 2019

PUBLIC SERVICE  
COMMISSION

Aaron Greenwell  
Executive Director  
Public Service Commission  
PO Box 615  
Frankfort, Kentucky 40602-0615

Dear Mr. Greenwell:

Enclosed please find supplemental documents for our application for revised rates in accordance with purchased gas cost adjustment requirements report.

If additional information is needed, please advise.

Your assistance is appreciated.

Sincerely

*Kerry Kasey*

Kerry Kasey  
Valley Gas, Inc.

## SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

Component	Unit	Amount
		Proposed
Expected Gas Cost (EGC)	\$/Mcf	\$4.2148
Refund Adjustment (RA)	\$/Mcf	\$0.0000
Actual Adjustment (AA)	\$/Mcf	\$0.6981
Balance Adjustment (BA)	\$/Mcf	\$0.0000
Gas Cost Recovery Rate (GCR)	\$/Mcf	\$4.9129

Rates to be effective for service rendered from  
Reporting Period used in the calculations

January 1, 2010  
September 30, 2019

A. EXPECTED GAS COST CALCULATION	Unit	Amount
Total Expected Gas Cost (Sch II)	\$/Mcf	\$139,894.27
/Sales for the 12 months ended	\$/Mcf	33,191.00
Expected Gas Cost	\$/Mcf	\$4.2148
<b>B. REFUND ADJUSTMENT CALCULATION</b>	<b>Unit</b>	<b>Amount</b>
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	\$0.0000
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
=Refund Adjustment (RA)	\$ Mcf	\$0.0000
<b>C. ACTUAL ADJUSTMENT CALCULATION</b>	<b>Unit</b>	<b>Amount</b>
Actual Adjustment for the Reporting Period (Sch IV)	\$/Mcf	\$0.3077
+Previous Quarter Reported Actual Adjustment	\$/Mcf	\$0.0539
+Second Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.0911)
+Third Previous Quarter Reported Actual Adjustment	\$/Mcf	\$0.4276
=Actual Adjustment (AA)	\$ Mcf	\$0.6981
<b>D. BALANCE ADJUSTMENT CALCULATION</b>	<b>Unit</b>	<b>Amount</b>
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	\$0.0000
+Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
=Balance Adjustment (BA)	\$ Mcf	\$0.0000

SCHEDULE II  
 EXPECTED GAS COST

Actual Mcf Purchases for 12 months ended September 30, 2019

(1) Supplier	(2) Dth	(3) Btu Conversion Factor	(4) Mcf	(5) Mcf Rate	(6) (4) x (5) Cost
Constellation Energy	48,688	1.03	47,269.90	\$4.8961	\$231,438.17
Mago Volumes	(7,804)	1.03	(7,841.00)	\$4.8961	(\$38,390.32)
Storage Volume	(11,182)	1.03	(10,856.31)	\$4.8961	(\$53,153.58)
					\$0.00
					\$0.00
					\$0.00
					\$0.00

Totals	28,572.59	\$139,894.27
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Line loss for 12 months ended 9/30/2019 is based on purchases of 28,572.59  
 and sales of 33,191.00 Mcf

-16.16%

	<u>Unit</u>	<u>Amount</u>
Total Expected Cost of Purchases (6)		\$139,894.27
/ Mcf Purchases (4)		28,572.59
= Average Expected Cost Per Mcf Purchased		\$4.8961
x Allowable Mcf Purchases (must not exceed Mcf sales / .95)		28,572.59
= Total Expected Gas Cost (to Schedule IA)		<b>\$139,894.27</b>

MCF x CF = DTH

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 12 month period ended

June 30, 2019

Particulars	Unit	Jul-19	Aug-19	Sep-19	
Total Supply Volumes Purchased	DTH	3949	4810	2500	USAGE PUR
- Mago Purchases	MCF	3900	1510	32	Industrial Usage
*Total Sales Volumes Purchased	DTH	-68	3255	2467	[Calculation]
Total Cost of Volumes Purchased	\$	\$14,482.87	\$13,634.75	\$8,322.08	TOTAL GAS COST
Total Cost Of Volumes (Mago excluded)	\$	(\$249.39)	\$9,225.99	\$8,212.36	[Calculation]
Total System (flowed thru city gate)	DTH	4,497.0	1,928.0	1,304.0	USAGE THRU CITY GAGE
- Mago Sales	MCF	3,900	1,510	32	Industrial Usage
Total GCA Sales	DTH	480.0	372.7	1,271.0	[Calculation]
Total GCA Sales	MCF	466.0	361.8	1,234.0	[Calculation]
= Unit Cost of Gas	\$/Mcf	(\$0.5352)	\$19.8836	\$18.7070	
- EGC in Effect for Month	\$/Mcf	\$5.0954	\$5.0954	\$5.0954	THE EXPECTED GAS COST
= Difference	\$/Mcf	(\$5.6306)	\$14.7882	\$13.6116	[Calculation]
x Actual Sales during Month	Mcf	466.0	464.0	439.0	Total Usage
= Monthly Cost Difference	\$	(\$2,623.84)	\$6,861.73	\$5,975.48	[Calculation]
Total Cost Difference		\$10,213.36			
/ Sales for 12 months ended		33,191.00			
= Actual Adjustment for the Reporting Period (to Sch IC)		\$0.3077			

\*may not be more than .95% of supply volumes purchased

<b>PURCHASES</b>	<b>USAGE PUR</b>	<b>MONTHLY GAS COST</b>	<b>TRANSPORTATION COST</b>	<b>USAGE THRU CITY GAGE</b>	<b>INVENTORY VOLUME</b>	<b>TOTAL GAS COST</b>
18-Oct	4814	15717.54	\$ 2,116.64	2350.0	2464.0	\$ 17,834.18
18-Nov	4989	19769.16	\$ 5,262.80	5843.0	-854.0	\$ 25,031.96
18-Dec	4360	15256.21	\$ 5,192.56	5764.4	-1404.4	\$ 20,448.77
19-Jan	4960	15100.88	\$ 6,878.66	7636.2	-2676.2	\$ 21,979.54
19-Feb	3950	11551.06	\$ 4,784.52	5311.4	-1361.4	\$ 16,335.58
19-Mar	4198	12410.22	\$ 4,726.88	5247.4	-1049.4	\$ 17,137.10
19-Apr	2714	7535.57	\$ 1,531.17	1699.8	1014.2	\$ 9,066.74
19-May	3881	10788.83	\$ 1,094.29	1214.8	2666.2	\$ 11,883.12
19-Jun	3563	9461.37	\$ 2,399.40	2663.6	899.4	\$ 11,860.77
2019 July	3949	10432.37	\$ 4,050.50	4496.6	-547.6	\$ 14,482.87
2019 Aug	4810	11898.08	\$ 1,736.67	1927.9	2882.1	\$ 13,634.75
2019 Sept	2500	7147.5	\$ 1,174.58	1303.9	1196.1	\$ 8,322.08
				0.0	0.0	\$ -
total	48688	147068.79	40948.67	45459.0245	3228.975466	188017.46

## PURCHASES 2018

<b>Date</b>	<b>Residential Usage</b>	<b>Residential Revenue</b>	<b>Commerical Usage</b>	<b>Commerical Revenue</b>	<b>Total Resid &amp; Comm Usage</b>	<b>Total Resid &amp; Comm Revenue</b>	<b>Industrial Usage</b>	<b>Industrial Revenue</b>	<b>Total Usage</b>
18-Oct	1255	8873.43	221	1559.66	1476	10433.09	0.9	5.71	1476.9
18-Nov	3012	20547.25	539	3665.34	3551	24212.59	0	0	3551
18-Dec	4085	27864.36	790	5351.44	4875	33215.8	0	0	4875
2019 Jan	5534	30722.62	1091	5989.42	6625	36712.04	0	0	6625
2019 Feb	4788	26525.91	1012	5529.75	5800	32055.66	0	0	5800
2019 Mar	4927	27298.15	884	4842.62	5811	32140.77	0	0	5811
2019 April	1878	10405.71	377	2075.48	2255	12481.19	0	0	2255
2019 May	583	3232.95	155	846.28	738	4079.23	0	0	738
2019 June	560	2969.9	131	721.99	691	3691.89	1853	12643.34	2544
2019 July	367	2545.09	99	684.26	466	3229.35	4263	29571.61	4729
2019 Aug	356	2472.86	108	750.15	464	3223.01	1651	11749.99	2115
2019 Sept	333	2312.33	106	732.35	439	3044.68	36	235.62	475
2019 Oct									
<b>total</b>	<b>27678</b>	<b>165770.56</b>	<b>5513</b>	<b>32748.74</b>	<b>33191</b>	<b>198519.3</b>	<b>7803.9</b>	<b>54206.27</b>	<b>40994.9</b>

**SALES FOR 2018**

Rate Sheet Oct-Dec 2019.xlsx

Fuel  
2.86%

Actual or Average 3 Yr USAGE	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
		1,831	4,400	5,300	7,175	6,282	4,807	1,901	995	659	589	660	660	1,831	4,400
Nomination	2,585	1,554	1,956	3,361	2,442	1,973	3,007	4,874	4,529	5,156	3,130	1,729	2,585	1,554	1,956
Volume to Purchase	1,235	(295)	81	1,611	892	173	1,619	3,274	2,966	3,506	1,730	529	1,260	129	531
Settlement/Market Price	\$ 3.2540	\$ 3.2540	\$ 3.2540	\$ 4.8740	\$ 4.8740	\$ 4.8740	\$ 3.2820	\$ 3.2820	\$ 3.2820	\$ 2.6580	\$ 2.6580	\$ 2.6580	\$ 3.1230	\$ 3.1230	\$ 3.1230
TGT Transport	\$ 0.9007	\$ 0.9007	\$ 0.9007	\$ 0.9007	\$ 0.9007	\$ 0.9007	\$ 0.9007	\$ 0.9007	\$ 0.9007	\$ 0.9007	\$ 0.9007	\$ 0.9007	\$ 0.9007	\$ 0.9007	\$ 0.9007
Fuel															
CNEG-Invoice/Dth	\$ 4.1547	\$ 4.1547	\$ 4.1547	\$ 5.7747	\$ 5.7747	\$ 5.7747	\$ 4.1827	\$ 4.1827	\$ 4.1827	\$ 3.5587	\$ 3.5587	\$ 3.5587	\$ 4.0237	\$ 4.0237	\$ 4.0237
Btu - Zone 3	\$ 1.0671	\$ 1.0671	\$ 1.0450	\$ 1.0450	\$ 1.0450	\$ 1.0450	\$ 1.0450	\$ 1.0450	\$ 1.0450	\$ 1.0639	\$ 1.0639	\$ 1.0639	\$ 1.0747	\$ 1.0747	\$ 1.0747
Mcf Conversion	\$ 4.4337	\$ 4.4337	\$ 4.3415	\$ 6.0343	\$ 6.0343	\$ 6.0343	\$ 4.3707	\$ 4.3707	\$ 4.3707	\$ 3.7862	\$ 3.7862	\$ 3.7862	\$ 4.3242	\$ 4.3242	\$ 4.3242
Ccf Conversion	\$ 0.0443	\$ 0.0443	\$ 0.0434	\$ 0.0603	\$ 0.0603	\$ 0.0603	\$ 0.0437	\$ 0.0437	\$ 0.0437	\$ 0.0379	\$ 0.0379	\$ 0.0379	\$ 0.0432	\$ 0.0432	\$ 0.0432
	\$ 5,131.05	\$ (1,225.64)	\$ 336.53	\$ 9,303.04	\$ 5,151.03	\$ 999.02	\$ 6,771.79	\$ 13,694.16	\$ 12,405.89	\$ 12,476.80	\$ 6,156.55	\$ 1,882.55	\$ 5,069.86	\$ 519.06	\$ 2,136.58
Volume Hedged	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
	1,350	1,849	1,875	1,750	1,550	1,800	1,388	1,600	1,563	1,650	1,400	1,200	1,325	1,425	1,425
WACOG for Hedges	\$ 2.9000	\$ 2.9300	\$ 2.9300	\$ 2.9386	\$ 2.9319	\$ 2.9400	\$ 2.9252	\$ 2.9338	\$ 2.9324	\$ 2.9355	\$ 2.9257	\$ 2.9150	\$ 2.9300	\$ 2.8297	\$ 2.8297
TGT Transport	\$ 0.9007	\$ 0.9007	\$ 0.9007	\$ 0.9007	\$ 0.9007	\$ 0.9007	\$ 0.9007	\$ 0.9007	\$ 0.9007	\$ 0.9007	\$ 0.9007	\$ 0.9007	\$ 0.9007	\$ 0.9007	\$ 0.9007
Fuel	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.0000	\$ 2.0000	\$ 3.0000
CNEG-Invoice/Dth	\$ 3.8007	\$ 3.8307	\$ 3.8307	\$ 3.8393	\$ 3.8326	\$ 3.8407	\$ 3.8259	\$ 3.8345	\$ 3.8331	\$ 3.8362	\$ 3.8264	\$ 3.8157	\$ 4.8307	\$ 5.7904	\$ 6.7304
Btu - Zone 3	\$ 1.0671	\$ 1.0671	\$ 1.0450	\$ 1.0450	\$ 1.0450	\$ 1.0450	\$ 1.0450	\$ 1.0450	\$ 1.0450	\$ 1.0639	\$ 1.0639	\$ 1.0639	\$ 1.0747	\$ 1.0747	\$ 1.0747
Mcf Conversion	\$ 4.0559	\$ 4.0879	\$ 4.0029	\$ 4.0119	\$ 4.0049	\$ 4.0133	\$ 3.9979	\$ 4.0069	\$ 4.0054	\$ 4.0814	\$ 4.0710	\$ 4.0596	\$ 5.1915	\$ 6.1584	\$ 7.2331
Ccf Conversion	\$ 0.0406	\$ 0.0409	\$ 0.0400	\$ 0.0401	\$ 0.0400	\$ 0.0401	\$ 0.0400	\$ 0.0401	\$ 0.0401	\$ 0.0408	\$ 0.0407	\$ 0.0406	\$ 0.0519	\$ 0.0616	\$ 0.0723
	\$ 5,130.95	\$ 7,082.96	\$ 7,182.56	\$ 6,718.73	\$ 5,940.59	\$ 6,913.26	\$ 5,310.35	\$ 6,135.20	\$ 5,991.14	\$ 6,329.73	\$ 5,356.96	\$ 4,578.84	\$ 6,400.68	\$ 8,165.82	\$ 9,590.82
Storage (Injection)/Withdrawals	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
	754	(2,846)	(3,344)	(3,814)	(3,840)	(2,834)	1,106	3,879	3,870	4,567	2,470	1,069	754	(2,846)	(3,344)
WACOG for Storage	\$ 3.0691	\$ 2.8685	\$ 2.9434	\$ 3.8663	\$ 3.6413	\$ 3.1096	\$ 3.1173	\$ 3.1677	\$ 3.1613	\$ 2.7468	\$ 2.7777	\$ 2.8364	\$ 3.0241	\$ 2.8540	\$ 2.9093
TGT Transport	\$ 0.9007	\$ 0.9007	\$ 0.9007	\$ 0.9007	\$ 0.9007	\$ 0.9007	\$ 0.9007	\$ 0.9007	\$ 0.9007	\$ 0.9007	\$ 0.9007	\$ 0.9007	\$ 0.9007	\$ 0.9007	\$ 0.9007
Fuel															
CNEG-Invoice/Dth	\$ 3.9698	\$ 3.7692	\$ 3.8441	\$ 4.7670	\$ 4.5420	\$ 4.0103	\$ 4.0180	\$ 4.0684	\$ 4.0620	\$ 3.6475	\$ 3.6784	\$ 3.7371	\$ 3.9248	\$ 3.7547	\$ 3.8100
Btu - Zone 3	\$ 1.0671	\$ 1.0671	\$ 1.0450	\$ 1.0450	\$ 1.0450	\$ 1.0450	\$ 1.0450	\$ 1.0450	\$ 1.0450	\$ 1.0639	\$ 1.0639	\$ 1.0639	\$ 1.0747	\$ 1.0747	\$ 1.0747
Mcf Conversion	\$ 4.2364	\$ 4.0223	\$ 4.0169	\$ 4.9812	\$ 4.7462	\$ 4.1906	\$ 4.1986	\$ 4.2513	\$ 4.2446	\$ 3.8807	\$ 3.9136	\$ 3.9760	\$ 4.2179	\$ 4.0352	\$ 4.0946
Ccf Conversion	\$ 0.0424	\$ 0.0402	\$ 0.0402	\$ 0.0498	\$ 0.0475	\$ 0.0419	\$ 0.0420	\$ 0.0425	\$ 0.0424	\$ 0.0388	\$ 0.0391	\$ 0.0398	\$ 0.0422	\$ 0.0404	\$ 0.0409
	\$ 2,993.25	\$ (10,727.13)	\$ (12,854.73)	\$ (18,181.20)	\$ (17,441.36)	\$ (11,365.13)	\$ 4,443.91	\$ 15,781.31	\$ 15,720.13	\$ 16,658.15	\$ 9,085.74	\$ 3,994.93	\$ 2,959.28	\$ (10,686.01)	\$ (12,740.72)
\$\$\$ per Dth	\$ 3.9698	\$ 3.7692	\$ 3.8441	\$ 4.7670	\$ 4.5420	\$ 4.0103	\$ 4.0180	\$ 4.0684	\$ 4.0620	\$ 3.6475	\$ 3.6784	\$ 3.7371	\$ 4.6484	\$ 4.4025	\$ 4.6166
Overall \$\$\$ per Mcf	\$ 4.2364	\$ 4.0223	\$ 4.0169	\$ 4.9812	\$ 4.7462	\$ 4.1906	\$ 4.1986	\$ 4.2513	\$ 4.2446	\$ 3.8807	\$ 3.9136	\$ 3.9760	\$ 4.9956	\$ 4.7313	\$ 4.9615

Texas Gas Transmission, LLC 115972101

Storage Summary

Accounting Period: 09/2019

Svc Req: Valley Gas, Inc. 009856642

Statement Date/Time: 10/09/2019 9:00:00AM

Contact Name/Phone:  
Justin Board (270) 688-6847

Svc Req K	Activity	Beg Bal	Bal Adj	PPA	Injection	Withdrawal	Net	End Bal	Transfer Svc Req K
940 SGT	Current Month	10,029			1,677	524	1,153	11,182	
		10,029			1,677	524	1,153	11,182	





Invoice Date: 08/09/19  
 Invoice Number: 2669763

Account ID: [REDACTED]  
 Due Date: 08/26/19

**For Customer Care:**  
 Email: GasCustomerCare@constellation.com  
 Phone: (844) 200-3427  
 Website: www.constellation.com

**Total Amount Due \$14,482.87**

**Message Center**

Thank you for being a Constellation customer!

SUMMARY CHARGES	
■ Gas Supply Charges	\$10,432.37
■ Other Gas Related Charges	\$4,050.50
■ Taxes	\$0.00
■ Account Adjustments	\$0.00
<b>Total New Charges</b>	<b>\$14,482.87</b>

**SITE DETAILS**

Irvington Gas Company, Inc.  
 401 S 1st St, Irvington, KY 40146-7241

**Service for July 2019**

Gas Supply Charges	Quantity	Rate	Amount
Fixed Basis with Fixed Commodity Gas	650.00 Dth	\$2.99000	\$1,943.50
Fixed Basis with Fixed Commodity Gas	500.00 Dth	\$2.95000	\$1,475.00
Fixed Basis with Fixed Commodity Gas	500.00 Dth	\$2.85000	\$1,425.00
Incremental Gas Costs	2,299.00 Dth	\$2.43100	\$5,588.87
<b>Subtotal Gas Supply Charges</b>	<b>3,949.00 Dth</b>		<b>\$10,432.37</b>
<b>Other Gas Related Charges</b>			
Disbursement - Transport Commodity			\$4,050.50
<b>Subtotal Other Gas Related Charges</b>			<b>\$4,050.50</b>

**Total Current Site Charges \$14,482.87**

**Other Ways to Pay Your Bill**



**Energy Manager**

Manage your account at:  
<https://energymanager.constellation.com>



**Phone**

Call 844.309.7092 for our 24/7  
 phone payment option



**ACH/Wire**

Constellation NewEnergy-Gas Division, LLC  
 Bank Name: Wells Fargo



Invoice Date: **09/11/19**  
 Invoice Number: **2693281**

Account ID: [REDACTED]  
 Due Date: **09/30/19**

**For Customer Care:**  
 Email: [GasCustomerCare@constellation.com](mailto:GasCustomerCare@constellation.com)  
 Phone: **(844) 200-3427**  
 Website: [www.constellation.com](http://www.constellation.com)

**Total Amount Due \$13,634.75**

**Message Center**

Thank you for being a Constellation customer!

<b>SUMMARY CHARGES</b>	
■ Gas Supply Charges	<b>\$11,898.08</b>
■ Other Gas Related Charges	<b>\$1,736.67</b>
■ Taxes	<b>\$0.00</b>
■ Account Adjustments	<b>\$0.00</b>
<b>Total New Charges</b>	<b>\$13,634.75</b>

**SITE DETAILS**

Irvington Gas Company, Inc.  
 401 S 1st St, Irvington, KY 40146-7241

**Service for August 2019**

Gas Supply Charges	Quantity	Rate	Amount
Fixed Basis with Fixed Commodity Gas	400.00 Dth	\$2.99000	\$1,196.00
Fixed Basis with Fixed Commodity Gas	500.00 Dth	\$2.95000	\$1,475.00
Fixed Basis with Fixed Commodity Gas	500.00 Dth	\$2.85000	\$1,425.00
Incremental Gas Costs	3,410.00 Dth	\$2.28800	\$7,802.08
<b>Subtotal Gas Supply Charges</b>	<b>4,810.00 Dth</b>		<b>\$11,898.08</b>
<b>Other Gas Related Charges</b>			
Disbursement - Transport Commodity			\$1,736.67
<b>Subtotal Other Gas Related Charges</b>			<b>\$1,736.67</b>

**Total Current Site Charges \$13,634.75**

**Other Ways to Pay Your Bill**



**Energy Manager**

Manage your account at:  
<https://energymanager.constellation.com>



**Phone**

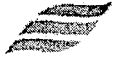
Call 844.309.7092 for our 24/7  
 phone payment option



**ACH/Wire**

Constellation NewEnergy-Gas Division, LLC  
 Bank Name: Wells Fargo





**Constellation**  
An Exelon Company

Invoice Date: **10/10/19**  
Invoice Number: **2719853**

Account ID: [REDACTED]  
Due Date: **10/28/19**

**For Customer Care:**  
Email: [GasCustomerCare@constellation.com](mailto:GasCustomerCare@constellation.com)  
Phone: (844) 200-3427  
Website: [www.constellation.com](http://www.constellation.com)

**Total Amount Due \$8,322.08**

**Message Center**

Thank you for being a Constellation customer!

<b>SUMMARY CHARGES</b>	
■ Gas Supply Charges	<b>\$7,147.50</b>
■ Other Gas Related Charges	<b>\$1,174.58</b>
■ Taxes	<b>\$0.00</b>
■ Account Adjustments	<b>\$0.00</b>
<b>Total New Charges</b>	<b>\$8,322.08</b>

**SITE DETAILS**

Irvington Gas Company, Inc.  
401 S 1st St, Irvington, KY 40146-7241



**Service for September 2019**

Gas Supply Charges	Quantity	Rate	Amount
Fixed Basis with Fixed Commodity Gas	200.00 Dth	\$2.99000	\$598.00
Fixed Basis with Fixed Commodity Gas	500.00 Dth	\$2.95000	\$1,475.00
Fixed Basis with Fixed Commodity Gas	500.00 Dth	\$2.85000	\$1,425.00
Incremental Gas Costs with Fixed Commodity Gas	1,300.00 Dth	\$2.76900	\$3,599.70
Henry Hub - Physical Point	200.00 Dth	\$2.50000	\$500.00
Buyback	-200.00 Dth	\$2.25100	-\$450.20
<b>Subtotal Gas Supply Charges</b>	<b>2,500.00 Dth</b>		<b>\$7,147.50</b>

**Other Ways to Pay Your Bill**



**Energy Manager**

Manage your account at:  
<https://energymanager.constellation.com>



**Phone**

Call 844.309.7092 for our 24/7 phone payment option



**ACH/Wire**

Constellation NewEnergy-Gas-Division, LLC  
Bank Name: Wells Fargo

