

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

PURCHASED GAS ADJUSTMENT FILING OF) CASE NO.
BURKESVILLE GAS COMPANY, INC.) 2019-00428

ORDER

On November 26, 2019, Burkesville Gas Company, Inc. (Burkesville) filed its Gas Cost Recovery (GCR) rate report for rates with a proposed effective date of December 28, 2019.

After reviewing the evidence of record and being otherwise sufficiently advised, the Commission finds that:

1. Burkesville's report includes revised rates designed to pass on to its customers its expected change in gas costs.
2. Burkesville's report sets out an Expected Gas Cost (EGC) of \$7.7560 per Mcf. Burkesville did not include the Mcf sales from the months of August and September 2019 in the total sales for the 12 months ended September 30, 2019. The corrected sales amount is found to be 40,010 Mcf. Burkesville's corrected EGC is \$7.7023 per Mcf, which is an increase of \$.6302 per Mcf from the previous EGC of \$7.0721 per Mcf.
3. Burkesville's report sets out no Refund Adjustment.
4. Burkesville's report sets out a current quarter Actual Cost Adjustment (ACA) of \$.2213 per Mcf. Burkesville's current quarter ACA calculation was modified to include the collection of the transmission fee charged to Burkesville from their main supplier pipeline, Apache Gas Transmission. The GCR allows Burkesville to collect pipeline

transportation cost as part of the GCR report. Correcting the total sales for the 12 months ended September 30, 2019, produces a corrected current quarter ACA of \$.2108 per Mcf. This produces a total ACA of (\$.0858) per Mcf, which is an increase of \$.2174 per Mcf from the previous total ACA of (\$.3032) per Mcf.

5. Burkesville's corrected GCR rate is \$7.6165 per Mcf, which is an increase of \$.8476 per Mcf from the previous GCR rate of \$6.7689 per Mcf.

6. The rates set forth in the Appendix to this Order are fair, just, and reasonable and should be approved for service rendered by Burkesville on and after December 28, 2019.

7. Should Burkesville purchase sustainable natural gas from a renewable source during the reporting period of any future GCR reports then the supplier, cost, and amount must be documented in its cover letter to the Commission.

IT IS THEREFORE ORDERED that:

1. The rates proposed by Burkesville are denied.

2. The rates set forth in the Appendix to this Order are approved for service rendered by Burkesville on and after December 28, 2019.

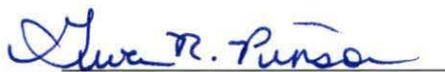
3. Within 20 days of the date of this Order, Burkesville shall file with this Commission, using the Commission's electronic Tariff Filing System, revised tariff sheets setting out the rates approved herein and reflecting that they were approved pursuant to this Order.

4. This case is closed and removed from the Commission's docket.

By the Commission

ENTERED
DEC 20 2019
KENTUCKY PUBLIC
SERVICE COMMISSION

ATTEST:


Executive Director

Case No. 2019-00428

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. 2019-00428 DATED **DEC 20 2019**

The following rates and charges are prescribed for the customers in the area served by Burkesville Gas Company, Inc. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of the Commission prior to the effective date of this Order.

RATES:

| | <u>Base Rate</u> | <u>Gas Cost Recovery Rate</u> | <u>Total</u> |
|-------------|------------------|---------------------------------------|--------------|
| Residential | \$7.5400 | \$7.6165 | \$15.1565 |
| Industrial | \$7.1900 | \$7.6165 | \$14.8065 |

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