COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

OCT 0 2 2019

PUBLIC SERVICE

COMMISSION

IN THE MATTER OF:

PURCHASED GAS ADJUSTMENT FILING OF SENTRA CORPORATION

CASE NO. 2019-00098

SENTRA CORPORATION'S RESPONSES TO REQUESTS FOR INFORMATION PURSUANT TO COMMISSION'S ORDER ENTERED JULY 31, 2019

Respectfully submitted,

Robert C. Moore

STITES & HARBISON PLLC

421 West Main Street

P.O. Box 634

Frankfort, KY 40602-0634

Telephone: (502) 223-3477 Email: rmoore@stites.com

COUNSEL FOR SENTRA CORPORATION

KPSC Case No. 2019-00098 Commission Data Requests Order dated July 31, 2019 Item No. 1 Page 1 of 1

REQUEST NO. 1: Provide the TOTAL Actual Mcf Purchases for the 12 months ended July 31, 2019. Provide the invoices for each month.

RESPONSE: The total actual Mcf Purchases for Sentra Corporation for the 12 months ended July 31, 2019 are set forth below:

July 2018	248.5
August 2018	471.5
September 2018	319
October 2018	942.4
November 2018	5303.2
December 2018	5690.7
January 2019	4244.2
February 2019	6096.7
March 2019	3988.4
April 2019	2205.2
May 2019	797.7
June 2019	367.8
July 2019	386.3

See Tab 1 for invoices. The invoices include both the purchases for Sentra Corporation and Clay City Utility District.

Witness: Wesley Cleary

TAB 1

Tel

INVOICE 080718.16

Sentra Gas

Sentra Gas

120 Prosperous Place
Suite 201

Lexington, KY 40509

Sentra Gas

Bank Wire Instructions for Payment:
Fifth Third Bank, Lexington, KY

ABA #

Acct |

QUANTITY	DESCRIPTION	UNIT PRICE	TOTAL
1,102 Dth	July, 2018 Gas Supply and Balancing (Clay Gas - TETCO	\$2.985	\$3,289.47

MCF-1044

TOTAL

\$3,289.47

TOTAL DUE BY 8.30.201E

Tel

INVOICE 090918.16

Sentra Gas

120 Prosperous Place
Suite 201

Lexington, KY 40509

Sentra Gas

Acct Name: Greystone, LLC

QUANTITY	DESCRIPTION	UNIT PRICE	TOTAL
1,168 Dth	August, 2018 Gas Supply and Balancing (Clay Gas - TETCO	\$3.115	\$3,638.32

MCF-1100

TOTAL \$3,638.32

TOTAL DUE BY 9.30.2018

Tel

INVOICE 100518.15	10.5.2018
BILL TO	
Sentra Gas 120 Prosperous Place Suite 201	Bank Wire Instructions for Payment: Fifth Third Bank, Lexington, KY ABA # Acct #
Lexington, KY 40509	Acct Name: Greystone, LLC

QUANTITY	DESCRIPTION	UNIT PRICE	TOTAL
976 Dth	September, 2018 Gas Supply and Balancing (Clay Gas - TETCO	\$3.015	\$2,942.64

MCF-909

TOTAL

\$2,942.64

TOTAL DUE BY 10.30.2018

Lexington, KY 40509

INVOICE 110618.15	11.6.2018
BILL TO	
Sentra Gas	Bank Wire Instructions for Payment:
120 Prosperous Place	Fifth Third Bank, Lexington, KY ABA
Suite 201	Acct

Acct Name: Greystone, LLC

QUANTITY	DESCRIPTION	UNIT PRICE	TOTAL .
3,672 Dth	October, 2018 Gas Supply and Balancing (Clay Gas - TETCO	\$3.1800	\$11,676.96
~ C 211.11			

MCF-3441

TOTAL

\$11,676.96

TOTAL DUE BY 11.30.2018

INVOICE 121018 15

12.10.2018

BILL TO

Sentra Gas

P.O. Box 819

Tompkinsville, KY 42167

Attn: Tierra Brown

Bank Wire Instructions for Payment:

Fifth Third Bank, Lexington, KY

ABA

cct :

Acct Name: Greystone, LLC

GUANTIY	DESCRIPTION	UNIT PRICE	TOTALL
12,170 Dth	November, 2018 Gas Supply and Balancing (Clay Gas - TETCO	\$3.4550	\$42,047.35

IATOT

\$42,047.35

TOTAL DUE BY 12.28.2018

Texas Eastern Transmission, LP

Gas Month Volume Report

ENBRIDGE

Period: November, 2018

Station	Station Name	Vol @ 14.730 PSI (MCF)	Energy (MMBTU(IT))
73161	Clay Gas Util Monroe Co, KY	11,386	12,170
Total		11,386	12,170

Run Date: 01/08/2019 04:19 PM

Tel

INVOICE 010719.16

1.7.2019

BILL TO

Sentra Gas

P.O. Box 819

Tompkinsville, KY 42167

Attn: Tierra Brown

Bank Wire Instructions for Payment:

Fifth Third Bank, Lexington, KY

ABA

Acct 4

Acct Name: Greystone, LLC

QUANTITY	DESCRIPTION	UNIT PRICE	IOTAL
13,827 Dth	December, 2018 Gas Supply and Balancing (Clay Gas - TETCO	\$4.9750	\$68,789.32

TOTAL

\$68,789.32

TOTAL DUE BY 1.25.2019

Texas Eastern Transmission, LP

Gas Month Volume Report

ENBRIDGE

Period: December, 2018

Station	Station Name	Vol @ 14.730 PSI (MCF)	Energy (MMBTU(IT))
73161	Clay Gas Util Monroe Co, KY	12,924	13,837
Total		12,924	13,837

Run Date: 01/08/2019 04:18 PM

INVOICE 020419.15

2.4.2019

BILL TO

Sentra Gas

P.O. Box 819

Tompkinsville, KY 42167

Attn: Mackenzie Hamilton

Bank Wire Instructions for Payment:

Fifth Third Bank, Lexington, KY

ABA

Acct

Acct Name: Greystone, LLC

QUANTITY	. DESCRIPTION	UNIT PRICE	TOTAL
11,765 Dth	January, 2019 Gas Supply and Balancing (Clay Gas - TETCO	\$3.9850	\$46,883.53

TOTAL

\$46,883.53

TOTAL DUE BY 2.25.2019

Texas Eastern Transmission, LP Gas Month Volume Report



Period: January, 2019

Station	Station Name	Vol @ 14.730 PSI (MCF)	Energy (MMBTU(IT))	
73161	Clay Gas Util Monroe Co, KY	10,991	11,765	
Total		10,991	11,765	

INVOICE 031119.16 - *REVISED*

3.20.2019

BILL TO

Sentra Gas

P.O. Box 819

Tompkinsville, KY 42167

Attn: Mackenzie Hamilton

Bank Wire Instructions for Payment:

Fifth Third Bank, Lexington, KY

ABA #

Acct #

Acct Name: Greystone, LLC

QUANTITY	DESCRIPTION	UNIT PRICE	TOTAL
13,724 Dth	February, 2019 Gas Supply and Balancing (Clay Gas - TETCO #	\$3.3700	\$46,249.88

TOTAL

\$46,249.88

TOTAL DUE BY 3.25.2019

Texas Eastern Transmission, LP **Gas Month Volume Report**



Period: February, 2019

Station	Station Name	Vol @ 14.730 PSI (MCF)	Energy (MMBTU(IT))
73161	Clay Gas Util Monroe Co, KY	9,858	10,547
Total		9,858	10,547

Both = 1.0699 12,828 13,724

* Revised per Senta Meter verification 3/18/19

INVOICE 040819.15 REVISED

4.8.2019

BILL TO

Sentra Gas

P.O. Box 819

Tompkinsville, KY 42167

Attn: Mackenzie Hamilton

Bank Wire Instructions for Payment:

Fifth Third Bank, Lexington, KY

ABA#

Acct #

Acct Name: Greystone, LLC

QUANTITY	DESCRIPTION :	UNIT PRICE	TOTAL
8,595 Dth	March, 2019 Gas Supply and Balancing (Clay Gas - TETCO #	\$3.265	\$30,067.39

TOTAL

\$30,067.39

TOTAL DUE BY 4,25,2019

Texas Eastern Transmission, LP

Gas Month Volume Report

ENBRIDGE

Period: March, 2019

Station	Station Name	Vol @ 14.730 PSI (MCF)	Energy (MMBTU(IT))
73161	Clay Gas Util Monroe Co, KY	5,701	6,108
Total		S,70±	6,108

8,595 9,209 Collected Per MacKenzie BHU = 1.07/39

Tel

INVOICE 050419.16 REVISED

5:4.2019

BILL TO

Sentra Gas

P.O. Box 819

Tompkinsville, KY 42167

Attn: Mackenzie Hamilton

Bank Wire Instructions for Payment:

Fifth Third Bank, Lexington, KY

ABA #

Acct Name: Greystone, LLC

OUANITY	DESCRIPTION	UNIT PRICE	TOTAL
6,247 Dth	April, 2019 Gas Supply and Balancing (Clay Gas - TETCO	\$3.085	\$19,272.00

TOTAL

\$19,272.00

TOTAL DUE BY 5.27.2019

Texas Eastern Transmission, LP Gas Month Volume Report

ENBRIDGE

Period: April, 2019

	(MCF)	Energy (MMBTU(IT))
as Util Monroe Co, KY	4,199	4,493
	4,199	4.493
	as Util Monroe Co, KY	s Util Monroe Co, KY 4,199

5/10 Revision per Macheneie Bru= 1.070014

Tel

INVOICE 060719.17	6.7.2019			
BILL TO				
Sentra Gas	Bank Wire Instructions for Payment:			
P.O. Box 819	Fifth Third Bank, Lexington, KY ABA#			
Tompkinsville, KY 42167	Acct #			
Attn: Mackenzie Comer	Acct Name: Greystone, LLC			
	The state of the s			

QUANTITY ,	DESCRIPTION	UNIT PRICE	TOTAL
2,212 Dth	May, 2019 Gas Supply and Balancing (Clay Gas - TETCO #	\$2.9600	\$6,547.52

TOTAL

\$6,547.52

TOTAL DUE BY 6.28.2019

Texas Eastern Transmission, LP Gas Month Volume Report



Period: May, 2019

Station	Station Name	Vol @ 14.730 PSI (MCF)	Energy (MMBTU(IT))
73161	Clay Gas Util Monroe Co, KY	2,065	2,212
Total		2,065	2,212

INVOICE 071619.16 REVISED

7.16.2019

BILL TO

Sentra Gas

P.O. Box 819

Tompkinsville, KY 42167

Attn: Mackenzie Comer

Bank Wire Instructions for Payment:

Fifth Third Bank, Lexington, KY

ABA #

Acct #

Acct Name: Greystone, LLC

QUANTITY	DESCRIPTION	UNIT PRICES	TOTAL	
1 157 Deb	June, 2019 Gas Supply and Balancing	\$2.9340	\$3 204 64	
1,157 Dth	(Clay Gas - TETCO	\$2.5340	\$3,394.64	

TOTAL

\$3,394.64

TOTAL DUE BY 7.30.2019

Texas Eastern Transmission, LP

Gas Month Volume Report

ENBRIDGE

Period: June, 2019

Station	Station Name	Vol @ 14.730 PSI (MCF)	Energy (MMBTU(IT))		
73161	Clay Gas Util Monroe Co, KY	981	1,055		
Total		981	1,055	D =	1.07543 Bta
		1,074	1,15	7	

Ravised Per MacKenzie 7/16/19

Run Date: 07/16/2019 08:33 AM

Greystone, LLC 600 The Grange Lane Lexington, KY 40511 Tel (

INVOICE 081519.17

8.15.2019

BILL TO

Sentra Gas

P.O. Box 819

Tompkinsville, KY 42167

Attn: Mackenzie Comer

Bank Wire Instructions for Payment:

Fifth Third Bank, Lexington, KY

ABA 1

Acct #

Acct Name: Greystone, LLC

QUANTITY	DESCRIPTION	UNIT PRICE	TOTAL
1,179 Dth	July, 2019 Gas Supply and Balancing (Clay Gas - TETCO	\$2.655	\$3,130.25

TOTAL

\$3,130.25

TOTAL DUE BY 8.26.2019

Texas Eastern Transmission, LP

Gas Month Volume Report



Period: July, 2019

Station	Station Name	Vol @ 14.730 PSI (MCF)	Energy (MMBTU(IT))
73161	Clay Gas Util Monroe Co, KY	1,100	1,179
Total		1,100	1,179

KPSC Case No. 2019-00098 Commission Data Requests Order dated July 31, 2019 Item No. 2 Page 1 of 1

REQUEST NO. 2: Provide the total sales volumes for the 12 months ended July 31, 2019. Provide a copy of the usage report for each month.

RESPONSE: The total sales volumes for Sentra Corporation for the 12 months ended July 31, 2019 are set forth below:

July 2018	248.5
August 2018	471.5
September 2018	319
October 2018	942.4
November 2018	5303.2
December 2018	5690.7
January 2019	4244.2
February 2019	6096.7
March 2019	3988.4
April 2019	2205.2
May 2019	797.7
June 2019	367.8
July 2019	386.3

See Tab 2 which contains the Sentra Corporation monthly Usage Reports for July 2018 – July 2019.

Witness: Wesley Cleary

TAB 2

Usage Report

From: 07/01/2018 Through: 07/31/2018 Sorted By: Account Number

Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
Grand Totals						
GAS	Cubic	0.	0.	0.	0.00	230.00
GAS	Gallons	0.	0.	0.	0.00	935.00
BASE RATE	Cubic	248.5	248.5	0.	0.00	668.07
GAS RECOVE	Cubic	248.5	248.5	0.	0.00	896.33
Number of Accounts	209	<u> </u>				
Number of Locations	210	•				
Account/Location Combinations	210)				

Usage Report

From: 08/01/2018 Through: 08/31/2018 Sorted By: Account Number

	Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
Grand Totals		,	1984				
	GAS	Cubic	0.	0.	0.	0.00	230.00
	GAS	Gallons	0.	0.	0.	0.00	935.00
	BASE RATE	Cubic	471.5	471.5	0.	0.00	1411.20
	GAS RECOVE	Cubic	471.5	471.5	0.	0.00	1606.24
	Number of Accounts Number of Locations Account/Location Combinations	209 210 210	0				

Usage Report

From: 09/01/2018 Through: 09/30/2018 Sorted By: Account Number

	Service	Measure	Act Usage	Bill Usage	Adj Usage	Ađj Amt	Charges
Grand Totals							
	GAS	Cubic	0.	0.	0.	0.00	230.00
	GAS	Gallons	0.	0.	0.	0.00	935.00
	BASE RATE	Cubic	319.	319.	0.	0.00	1061.99
	GAS RECOVE	Cubic	319.	319.	0.	0.00	1084.45
	Number of Accounts	209)				
	Number of Locations	210	1				
	Account/Location Combinations	210)				

Usage Report

From: 10/01/2018 Through: 10/31/2018 Sorted By: Account Number

	Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
Grand Totals							
	GAS	Cubic	0.	0.	0.	0.00	115.00
	GAS	Gallons	0.	0.	0.	0.00	935.00
	BASE RATE	Cubic	942.4	942.4	0.	0.00	4205.62
	GAS RECOVE	Cubic	942.4	942.4	0.	0.00	2789.07
	Number of Accounts	209)				
	Number of Locations	210)				
	Account/Location Combinations	210)				

09/26/2019 08:33:45 AM

Usage Report

From: 11/01/2018 Through: 11/30/2018 Sorted By: Account Number

Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
Grand Totals						
GAS	Cubic	0.	0.	0.	0.00	115.00
GAS	Gallons	0.	0.	0.	0.00	955.00
BASE RATE	Cubic	5303.2	5303.2	0.	0.00	23160.57
GAS RECOVE	Cubic	5303.2	5303.2	0.	0.00	15586.74
Number of Accounts	21:	3				
Number of Locations	21	4				
Account/Location Combination	s 214	4				

Usage Report

From: 12/01/2018 Through: 12/31/2018 Sorted By: Account Number

Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
Grand Totals						
GAS	Cubic	0.	0.	0.	0.00	115.00
GAS	Gallons	0.	0.	0.	0.00	950.00
BASE RATE	Cubic	5690.7	5690.7	0.	0.00	24829.28
GAS RECOVE	Cubic	5690.7	5690.7	0.	0.00	16720.71
Number of Accounts	212	2				
Number of Locations	213	3				
Account/Location Combination	s 213	3				

Usage Report

From: 01/01/2019 Through: 01/31/2019 Sorted By: Account Number

Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
Grand Totals						
GAS	Cubic	0.	0.	0.	0.00	115.00
GAS	Gallons	0.	0.	0.	0.00	960.00
BASE RATE	Cubic	4244.2	4244.2	0.	0.00	18544.15
GAS RECOVE	Cubic	4244.2	4244.2	0.	0.00	12443.29
Number of Accounts	214					
Number of Locations	214	•				
Account/Location Combinations	215	i				

Usage Report

From: 02/01/2019 Through: 02/28/2019 Sorted By: Account Number

Service Measure Act Usage Bill Usage Adj Usage Adj Amt	Charges
Grand Totals	
GAS Cubic 0. 0. 0. 0.00	0 115.00
GAS Gallons 0. 0. 0. 0.00	960.00
BASE RATE Cubic 6096.7 6096.7 0. 0.00	26681.62
GAS RECOVE Cubic 6096.7 6096.7 0. 0.00	0 24431.90
Number of Accounts 214 Number of Locations 215 Account/Location Combinations 215	

Usage Report

From: 03/01/2019 Through: 03/31/2019 Sorted By: Account Number

Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
Grand Totals						
GAS	Cubic	0.	0.	0.	0.00	115.00
GAS	Gallons	0.	0.	0.	0.00	975.00
BASE RATE	Cubic	3988.4	3988.4	0.	0.00	17448.32
GAS RECOVE	Cubic	3988.4	3974.8	0.	0.00	15918.86
Number of Accounts Number of Locations Account/Location Combinations	217 217 s 218	7				

Usage Report

From: 04/01/2019 Through: 04/30/2019 Sorted By: Account Number

Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
Grand Totals						
GAS	Cubic	0.	0.	0.	0.00	115.00
GAS	Gallons	0.	0.	0.	0.00	955.00
BASE RATE	Cubic	2205.2	2205.2	0.	0.00	9339.89
GAS RECOVE	Cubic	2205.2	2205.2	0.	0.00	8368.52
Number of Accounts	213					
Number of Locations	213					
Account/Location Combinations	214	Į.				

Usage Report

From: 05/01/2019 Through: 05/31/2019 Sorted By: Account Number

	Service	Measure	Act Usage	Bill	Usage	Adj Usage	Adj Amt	Charges
Grand Totals								
	GAS	Cubic	0.		0.	0.	0.00	115.00
	GAS	Gallons	0.		0.	0.	0.00	960.00
	BASE RATE	Cubic	797.7		797.7	0.	0.00	3489.67
	GAS RECOVE	Cubic	797.7		797.7	0.	0.00	3234.61
- 1	Number of Accounts	214						
1	Number of Locations	215						
	Account/Location Combinations	215						

Usage Report

From: 06/01/2019 Through: 06/30/2019 Sorted By: Account Number

Ser	rvice	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
Grand Totals							
GA	AS .	Cubic	0.	0.	0.	0.00	125.00
GA	aS .	Gallons	0.	0.	0.	0.00	950.00
BA	SE RATE	Cubic	367.8	367.8	0.	0.00	1732.33
GA	AS RECOVE	Cubic	367.8	367.8	0.	0.00	1513.28
Numb	ber of Accounts	214					
Numb	ber of Locations	212					
Accor	unt/Location Combinations	215					

Usage Report

From: 07/01/2019 Through: 07/31/2019 Sorted By: Account Number

	Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
Grand Totals							
	GAS	Cubic	0.	0.	0.	0.00	115.00
	GAS	Gallons	0.	0.	0.	0.00	910.00
	BASE RATE	Cubic	386.3	386.3	0.	0.00	1807.33
	GAS RECOVE	Cubic	386.3	386.3	0.	0.00	1586.93
	Number of Accounts	204					
	Number of Locations	205	i				
	Account/Location Combinations	205	i				

KPSC Case No. 2019-00098 Commission Data Requests Order dated July 31, 2019 Item No. 3 Page 1 of 1

REQUEST NO. 3: Provide invoices supporting the total cost of natural gas volumes purchased for the 12 months ended July 31, 2019.

RESPONSE: The total cost of natural gas volumes purchased for the 12 months ended July 31, 2019 are set forth below:

July 2018	248.5
August 2018	471.5
September 2018	319
October 2018	942.4
November 2018	5303.2
December 2018	5690.7
January 2019	4244.2
February 2019	6096.7
March 2019	3988.4
April 2019	2205.2
May 2019	797.7
June 2019	367.8
July 2019	386.3

See Tab 3 for invoices. The invoices include both the purchases for Sentra Corporation and Clay City Utility District.

Witness: Wesley Cleary

TAB 3

Greystone, LLC 600 The Grange Lane Lexington, KY 40511

Tel

INVOICE 080718.16		8.7,2018
BILL TO		
Sentra Gas		Bank Wire Instructions for Payment:
120 Prosperous Place Suite 201		Fifth Third Bank, Lexington, KY ABA # Acct #
Lexington, KY 40509		Acct Name: Greystone, LLC
The second secon	tions at all the distributions are the distribution of the distrib	A SECTION OF THE PRODUCTION OF THE PRODUCT OF THE P

QUÂNTITY	DESCRIPTION	UNIT PRICE	TOTAL
1,102 Dth	July, 2018 Gas Supply and Balancing (Clay Gas - TETCO #	\$2.985	\$3,289.47

MCF-1044

TOTAL

\$3,289.47

TOTAL DUE BY 8.30.201E

Greystone, LLC 600 The Grange Lane Lexington, KY 40511 Tel

Lexington, KY 40509

INVOICE	090918.16		9.9.2018
BILL TO			* # 1.0 1.4 Massimus
Sentra Gas		Bank Wire Instructions for Payment:	17 MA & MA & A COM
120 Prospe	erous Place	Fifth Third Bank, Lexington, KY	
Suite 201		Acct #	

Acct Name: Greystone, LLC

QUANTITY	DESCRIPTION	UNIT PRICE	TOTAL
1,168 Dth	August, 2018 Gas Supply and Balancing (Clay Gas - TETCO	\$3.115	\$3,638.32
1,100 Dui	(Clay Gas - TETCO	\$ 5.115	\$3,0

MCF-1100

TOTAL

\$3,638.32

TOTAL DUE BY 9.30.2018

Greystone, LLC 600 The Grange Lane Lexington, KY 40511

INVOICE 100518.15

10.5.2018

BILL TO

Sentra Gas

120 Prosperous Place

Suite 201

Lexington, KY 40509

Bank Wire Instructions for Payment:

Fifth Third Bank, Lexington, KY

ABA #

Acct #

Acct Name: Greystone, LLC

QUANTITY	DESCRIPTION	UNIT PRICE	TOTAL
976 Dth	September, 2018 Gas Supply and Balancing (Clay Gas - TETCO	\$3.015	\$2,942.64

MCF-909

TOTAL

\$2,942.64

TOTAL DUE BY 10.30.2018

Greystone, LLC 600 The Grange Lane Lexington, KY 40511 Tel

INVOICE 110618.15	11,6.201
BILL TO	
Sentra Gas	Bank Wire Instructions for Payment:
120 Prosperous Place Suite 201	Fifth Third Bank, Lexington, KY ABA # Acct #
Lexington, KY 40509	Acct Name: Greystone, LLC

QUANTITY	DESCRIPTION	UNIT PRICE	TOTAL
3,672 Dth	October, 2018 Gas Supply and Balancing (Clay Gas - TETCO	\$3.1800	\$11,676.96

MCF-3441

TOTAL

\$11,676.96

TOTAL DUE BY 11.30.2018

Greystone, LLC 600 The Grange Lane Lexington, KY 40511

Tel

INVOICE 121018.15

12.10.2018

Sentra Gas

P.O. Box 819

Tompkinsville, KY 42167

Attn: Tierra Brown

Bank Wire Instructions for Payment:

Fifth Third Bank, Lexington, KY

ABA

cct

Acct Name: Greystone, LLC

QUANTITY	DESCRIPTION	UNIT PRICE	TOTAL
12,170 Dth	November, 2018 Gas Supply and Balancing (Clay Gas - TETCO	\$3.4550	\$42,047.35

TOTAL

\$42,047.35

TOTAL DUE BY 12.28.2018

Texas Eastern Transmission, LP

Gas Month Volume Report

ENBRIDGE

Period: November, 2018

Station	Station Name	Vol @ 14.730 PSI (MCF)	Energy (MMBTU(IT))
73161	Clay Gas Util Monroe Co, KY	11,386	12,170
Total	4.4亿亿数300000000000000000000000000000000000	11,386	12,170

Run Date: 01/08/2019 04:19 PM

Greystone, LLC 600 The Grange Lane Lexington, KY 40511

Tel

INVOICE 010719.16

1.7.2019

BILL TO

Sentra Gas

P.O. Box 819

Tompkinsville, KY 42167

Attn: Tierra Brown

Bank Wire Instructions for Payment:

Fifth Third Bank, Lexington, KY

ABA#

Acct Name: Greystone, LLC

QUANTITY	DESCRIPTION	UNIT PRICE	JATAI.
13,827 Dth	December, 2018 Gas Supply and Balancing (Clay Gas - TETCO	\$4.9750	\$68,789.32

TOTAL

\$68,789.32

TOTAL DUE BY 1.25.2019

Texas Eastern Transmission, LP

Gas Month Volume Report

ENBRIDGE

Period: December, 2018

Station	Station Name	Vol @ 14.730 PSI (MCF)	Energy (MMBTU(IT))
73161	Clay Gas Util Monroe Co, KY	12,924	13,837
Total	是是特别公司的动物和数据。 第二章	12,924	13,837

Run Date: 01/08/2019 04:18 PM

Greystone, LLC 600 The Grange Lane Lexington, KY 40511 Tel

INVOICE 020419.15

Sentra Gas

P.O. Box 819

Tompkinsville, KY 42167

Attn: Mackenzie Hamilton

2.4.2019

Bank Wire Instructions for Payment
Fifth Third Bank, Lexington, KY

ABA
Acct
Acct
Acct
Acct Name: Greystone, LLC

QUANTITY	: DESCRIPTION	UNIT PRICE	TOTAL
11,765 Dth	January, 2019 Gas Supply and Balancing (Clay Gas - TETCO	\$3.9850	\$46,883.53

TOTAL

\$46,883.53

TOTAL DUE BY 2.25.2019

Texas Eastern Transmission, LP Gas Month Volume Report



Period: January, 2019

Station	Station Name	Vol @ 14.730 PSI (MCF)	Energy (MMBTU(IT))
73161	Clay Gas Util Monroe Co, KY	10,991	11,765
Total		10,991	11,765

Greystone, LLC 600 The Grange Lane Lexington, KY 40511 Tel

INVOICE 031119.16 - *REVISED*

3.20.2019

Sentra Gas

P.O. Box 819

Tompkinsville, KY 42167

Attn: Mackenzie Hamilton

Bank Wire Instructions for Payment:

Fifth Third Bank, Lexington, KY

ABA #

Acct #

Acct Name: Greystone, LLC

QUANTITY	DESCRIPTION	UNIT PRICE	TOTAL
13,724 Dth	February, 2019 Gas Supply and Balancing (Clay Gas - TETCO	\$3.3700	\$46,249.88

TOTAL

\$46,249.88

TOTAL DUE BY 3.25.2019

Texas Eastern Transmission, LP Gas Month Volume Report

ENBRIDGE

Period: February, 2019

Station	Station Name	Vol @ 14.730 PSI (MCF)	Energy (MMBTU(IT))
73161	Clay Gas Util Monroe Co, KY	9,858	10,547
Total		9,858	10,547

Both = 1.0699 12,828 13,724

* Revised per Senta Meter verification 3/18/19

Greystone, LLC 600 The Grange Lane Lexington, KY 40511

Tel

INVOICE 040819.15 REVISED

4.8.2019

BILL TO

Sentra Gas

P.O. Box 819

Tompkinsville, KY 42167

Attn: Mackenzie Hamilton

Bank Wire Instructions for Payment:

Fifth Third Bank, Lexington, KY

ABA 4

Acct #

Acct Name: Greystone, LLC

QUANTITY	DESCRIPTION	UNIT PRICE	- FOTAL
8,595 Dth	March, 2019 Gas Supply and Balancing (Clay Gas - TETCO	\$3.265	\$30,067.39

TOTAL

\$30,067.39

TOTAL DUE 8Y 4.25.2019

Texas Eastern Transmission, LP

Gas Month Volume Report

ENBRIDGE

Period: March, 2019

Station	Station Name	Vol @ 14.730 PSI (MCF)	Energy (MMBTU(IT))
73161	Clay Gas Util Monroe Co, KY	5,701	6,108
Total		5 ,701	6,108

8,595 9,209 Gilectal Per MacKenzie Btu = 1.07/39

Greystone, LLC 600 The Grange Lane Lexington, KY 40511 Tel

INVOICE 050419.16 REVISED

5.4.2019

Sentra Gas

P.O. Box 819

Tompkinsville, KY 42167

Attn: Mackenzie Hamilton

Bank Wire Instructions for Payment:

Fifth Third Bank, Lexington, KY

ABA #

Acct #

Acct Name: Greystone, LLC

OUANTITY	DESCRIPTION	UNIT PRICE.	107ÁL
6,247 Dth	April, 2019 Gas Supply and Balancing (Clay Gas - TETCO	\$3.085	\$19,272.00

TOTAL

\$19,272.00

TOTAL DUE BY 5,27,2019

Texas Eastern Transmission, LP Gas Month Volume Report

ENBRIDGE

Period: April, 2019

Total	THE CONTRACT OF THE PARTY OF TH	5,838	6,247
73161	Clay Gas Util Monroe Co, KY	4,199	4,493
Station	Station Name	Vol @ 14.730 PSI (MCF)	Energy (MMBTU(IT))

5/10 Revision per Machenzie Blu= 1.070014 Greystone, LLC 600 The Grange Lane Lexington, KY 40511

Tel ____

INVOICE 060719.17	6.7.2019				
BILL TO					
Sentra Gas	Bank Wire Instructions for Payment:				
P.O. Box 819	Fifth Third Bank, Lexington, KY				
Tompkinsville, KY 42167	ABA # Acct #				
Attn: Mackenzie Comer	Acct Name: Greystone, LLC				
The second secon					

QUANTITY	DESCRIPTION	UNIT PRICE	TOTAL
2,212 Dth	May, 2019 Gas Supply and Balancing (Clay Gas - TETCO	\$2.9600	\$6,547.52

TOTAL

\$6,547.52

TOTAL DUE BY 6.28.2019

Texas Eastern Transmission, LP Gas Month Volume Report



Period: May, 2019

Station	Station Name	Vol @ 14.730 PSI (MCF)	Energy (MMBTU(IT))
73161	Clay Gas Util Monroe Co, KY	2,065	2,212
Total		2,065	2,212

Greystone, LLC 600 The Grange Lane Lexington, KY 40511 Tel (

INVOICE 071619.16 *REVISED*

7.16.2019

BILL TO

Sentra Gas

P.O. Box 819

Tompkinsville, KY 42167

Attn: Mackenzie Comer

Bank Wire Instructions for Payment:

Fifth Third Bank, Lexington, KY

ABA#

Acct #

Acct Name: Greystone, LLC

QUANTITY	DESCRIPTION	UNIT PRICE	TOTAL
1,157 Dth	June, 2019 Gas Supply and Balancing (Clay Gas - TETCO	\$2.9340	\$3,394.64

TOTAL

\$3,394.64

TOTAL DUE BY 7.30.2019

Texas Eastern Transmission, LP

Gas Month Volume Report

ENBRIDGE

Period: June, 2019

Station	Station Name	Vol @ 14.730 PSI (MCF)	Energy (MMBTU(IT))			
73161	Clay Gas Util Monroe Co, KY	981	1,055			
Total		981	1,055		1.07543	Brei
		1,074	1,15	7		

Revised Per MacKenzie 7/16/19

Run Date: 07/16/2019 08:33 AM

Greystone, LLC 600 The Grange Lane Lexington, KY 40511 Tel (

INVOICE 081519.17

8.15.2019

BILLE

Sentra Gas

P.O. Box 819

Tompkinsville, KY 42167

Attn: Mackenzie Comer

Bank Wire Instructions for Payment:

Fifth Third Bank, Lexington, KY

ABA #

Acct #

Acct Name: Greystone, LLC

QUANTITY	DESCRIPTION	UNIT PRICE	TOTAL
1,179 Dth	July, 2019 Gas Supply and Balancing (Clay Gas - TETCO	\$2.655	\$3,130.25

TOTAL

\$3,130.25

TOTAL DUE BY 8.26.2019

Texas Eastern Transmission, LP Gas Month Volume Report

ENBRIDGE

Period: July, 2019

Station	Station Name	Vol @ 14.730 PSI (MCF)	Energy (MMBTU(IT))
73161	Clay Gas Util Monroe Co, KY	1,100	1,179
Total		1,100	1,179

KPSC Case No. 2019-00098 Commission Data Requests Order dated July 31, 2019 Item No. 4 Page 1 of 1

REQUEST NO. 4: Explain how Sentra would calculate the NYMEX value for the 12 months ended July 31, 2019.

RESPONSE: Sentra pulled the Small Business Nymex values from business.directenergy.com. See Tab 4.

Witness: Wesley Cleary

TAB 4

Why Choose I



2019 2011 2012 2013 2014 2015 2016 2017 2018 Month \$4.216 \$3.084 \$3.354 \$4.407 \$3.189 \$2.327 \$3.930 \$2.738 \$3.642 Jan \$2.189 \$3.391 \$3.631 \$2.950 \$4.316 \$2.678 \$3.226 \$5.557 \$2.866 Feb \$2.855 Mar \$3.793 \$2.446 \$3.427 \$4.855 \$2.894 \$1.711 \$2.627 \$2.639 \$4.240 \$2.191 \$3.976 \$4.584 \$2.590 \$1.903 \$3.175 \$2.691 \$2.713 Apr \$2.821 \$2.566 \$4.377 \$2.036 \$4.152 \$4.795 \$2.517 \$1.995 \$3.142 May Jun \$4.326 \$2,429 \$4.148 \$4,619 \$2.815 \$1.963 \$3.236 \$2.875 \$2.633 \$2.917 \$3.067 \$2.996 \$2.291 \$4.357 \$2.774 \$3,707 \$4,400 \$2,773 Jul \$4.370 \$3.010 \$3.459 \$3.808 \$2.886 \$2.672 \$2.969 \$2.822 \$2.141 Aug \$3.857 \$2.634 \$3,567 \$3.957 \$2.638 \$2.853 \$2.961 \$2.895 \$2.251 Sep \$2.428 \$3.759 \$3.023 \$2.563 \$2.952 \$2.974 \$3.021 Oct \$3,498 \$3.984 \$3.524 \$3,471 \$3.497 \$3.728 \$2.033 \$2.764 \$2.752 \$3.185 Nov \$4,715 \$3.364 \$3.696 \$3.818 \$4.282 \$2,206 \$3.232 \$3.074 Dec **AVG** \$4.042 \$2.789 \$3.652 \$4.415 \$2.664 \$2,457 \$3.108 \$3.086 \$2.647

Large Enterprise

Wholesale

Small Business

KPSC Case No. 2019-00098 Commission Data Requests Order dated July 31, 2019 Item No. 5 Page 1 of 1

REQUEST NO. 5: Provide an explanation for how Sentra would calculate the heat rates used to calculate the EGC for the 12 months ended July 31, 2019.

RESPONSE: Sentra calculates the heat rate from the Texas Eastern monthly report attached to the monthly invoices provided in Tab 1. The heat rate is the Mmbtu/MCF.

Witness: Wesley Cleary

KPSC Case No. 2019-00098 Commission Data Requests

Order dated July 31, 2019

Item No. 6

Page 1 of 1

REQUEST NO. 6: Provide an explanation for how Sentra would calculate the Greystone

Adder used to calculate the EGC for the 12 months ended July 31, 2019. Provide any

supplemental documentation to support how the Adder was determined.

RESPONSE: Sentra calculates the Greystone Adder by first finding the difference between the

NYMEX and the price that Greystone charges. Then, the average of those totals is calculated.

See Tab 6.

Witness: Wesley Cleary

TAB 6

Current PGA @ 12 months

Month	Greystone	NYMEX	Difference
Aug-19	3.115	2.822	(0.293)
Sep-19	3.015	2.895	(0.120)
Oct-19	3.180	3.021	(0.159)
Nov-19	3.455	3.185	(0.270)
Dec-19	4.975	4.715	(0.260)
Jan-20	3.985	3.642	(0.343)
Feb-20	3.370	2.950	(0.420)
Mar-20	3.265	2.855	(0.410)
Apr-20	3.085	2.713	(0.372)
May-20	2.960	2.566	(0.394)
Jun-20	2.934	2.633	(0.301)
Jul-20	2.655	2.291	(0.364)

Average 0.309

Previous PGA @ 12 months

11011040	. 0, 1 @		
Month	Greystone	NYMEX	Difference
Jul-18	3.151	2.996	(0.155)
Aug-18	3.308	2.822	(0.486)
Sep-18	3.237	2.895	(0.342)
Oct-18	3.393	3.021	(0.372)
Nov-18	3.693	3.185	(0.508)
Dec-18	5.323	4.715	(0.608)
Jan-19	4.266	3.642	(0.624)
Feb-19	3.605	2.95	(0.655)
Mar-19	3.498	2.855	(0.643)
Apr-19	3.301	2.713	(0.588)
May-19	3.171	2.566	(0.605)
Jun-19	3.155	2.633	(0.522)
Jul-19	2.846	2.291	(0.555)
Feb-19 Mar-19 Apr-19 May-19 Jun-19	3.605 3.498 3.301 3.171 3.155	2.95 2.855 2.713 2.566 2.633	(0.655) (0.643) (0.588) (0.605) (0.522)

KPSC Case No. 2019-00098

Commission Data Requests Order dated July 31, 2019

Item No. 7

Page 1 of 1

REQUEST NO. 7: State whether the Clay Gas Utility District transportation fee has been

changed for the 12 months ended July 31, 2019. If the contract has changed, provide a copy of

the new contract.

RESPONSE: The Clay Gas contract has not been changed. The transportation fee is \$1.00 per

MCF.

Witness: Wesley Cleary

KPSC Case No. 2019-00098 Commission Data Requests Order dated July 31, 2019 Item No. 8 Page 1 of 1

REQUEST NO. 8: State the EGC that is in effect for February, March, April, May, June and July 2019. Provide the case number for the Commission Order that approved the EGC.

RESPONSE: The EGC calculated in Case No. 2018-00432 was \$4.7888 per MCF. See Tab 8.

Witness: Wesley Cleary

TAB 8

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

PURCHASED GAS ADJUSTMENT) CASE NO. FILING OF SENTRA CORPORATION) 2018-00432

ORDER

On December 28, 2018, Sentra Corporation (Sentra) filed its proposed Gas Cost Recovery (GCR) rate application to be effective February 1, 2019. On January 28, 2019, Commission Staff held an Informal Conference with Sentra to discuss its application. After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

- Sentra's application includes revised rates designed to pass on to its customers its expected change in gas costs.
- 2. Sentra's application sets out an Expected Gas Cost (EGC) of \$5.1917 per Mcf. The NYMEX rate per Dth on Schedule II of the application should be the average of the high and low prices for the months of February, March, and April 2019, or \$3.1438 per Dth instead of the \$2.913 per Dth used by Sentra. Sentra's EGC includes a \$1.060 per Mcf transportation fee from Clay Gas Utility District as well as a \$.151 per Mcf adder charged by its natural gas marketer, Greystone, LLC (Greystone). The calculation of the Greystone Adder is based on an average of six months of Greystone administrative charges instead of the twelve months used in Sentra's application. Sentra's application reports a sales volume for the twelve months ended October 31, 2018, of 31,115.50 Mcf. A review of the monthly sales information that was filed in Sentra's prior GCR rate

applications indicates that 34,558.30 Mcf should be used for Sentra's sales volume.

Correcting this produces an EGC of \$4.7888 per Mcf.

- 3. Sentra's application sets out no supplier Refund Adjustment.
- 4. Sentra's application sets out a current quarter Actual Adjustment (AA) of \$.1524 per Mcf. Due to the last Commission approved change in rates taking place for the period of August 1, 2018, to October 31, 2018, Sentra's Previous Quarter AA is set at \$.0000 per Mcf with the current quarter AA reconciling the gas costs for the six-month period May through October 2018. Sentra erroneously set out the nine months ended October 2018 in its current quarter AA calculation, and failed to include the correct EGCs that were in effect for the six months period. The final Order issued for Case No. 2018-00243¹ ordered Sentra to include an under-recovery in base revenues of \$3,308.06 in the AA component of its GCR application for rates effective November 1, 2018. Due to Sentra not filing an application for November 1, 2018, the under-recovery is included in the current quarter AA. Correcting these errors produces a current quarter AA of \$.6831 per Mcf.

In calculating its total AA, Sentra erroneously included an expired AA of \$.0228 per Mcf in the calculation. Sentra also failed to include the second previous quarter AA of (\$.4545) per Mcf and third previous quarter AA of (\$.9986) per Mcf that were approved in Case No. 2018-00243² and Case No. 2018-00124³ respectively. Correcting this produces a total AA of (\$.7700) per Mcf.

¹ Case No. 2018-00243, *Purchased Gas Adjustment Filing of Sentra Corporation* (Ky. PSC Sept. 18, 2018).

² Case No. 2018-00243, *Purchased Gas Adjustment Filing of Sentra Corporation* (Ky. PSC July 26, 2018).

³ Case No. 2018-00124, *Purchased Gas Adjustment Filing of Sentra Corporation* (Ky. PSC Apr. 24, 2018).



I, Wesley Cleary correct to the best of my knowle	hereby certify that the above inform dge.	ation and statements are true and

Title: President

Date: 9/30/19