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SEP 06 2019

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

PUBLIC SERVICE
COMMISSION

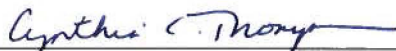
In the Matter of:

CITY OF AUGUSTA- ALLEGED)	
FAILURE TO COMPLY WITH KRS)	CASE NO.
278.495 AND 49 C.F.R. PARTS 191 AND 192)	2019-00188

NOTICE OF FILING OF CITY OF AUGUSTA'S RESPONSE TO COMMISSION
STAFF'S FIRST POST-HEARING REQUEST FOR INFORMATION

Comes now the City of Augusta, and hereby gives notice of its filing of its
Response to Commission Staff's first post-hearing request for information.

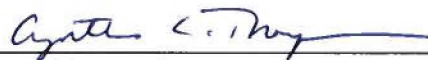
Respectfully Submitted,



 Cynthia C. Thompson
 Legal Counsel, City of Augusta
 202 E. Riverside Drive
 Augusta, Kentucky 41002
ccthompsonatty@yahoo.com
 Tel.: (606) 756-2663

CERTIFICATE OF SERVICE

This is to certify that on this the 5th day of September, 2019, an original and ten copies of the foregoing and attachments were hand-delivered to the Public Service Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602-0615.



 Cynthia C. Thompson
 Legal Counsel, City of Augusta

AFFIDAVIT

The undersigned, Gretchen Usleaman, being duly sworn, deposes and says that she is the City Clerk of the City of Augusta, and that the response is true and accurate to the best of my knowledge, information, and belief, formed after a reasonable inquiry.

Gretchen Usleaman
Gretchen Usleaman, Affiant

NOTARY CERTIFICATE

COMMONWEALTH OF KENTUCKY

COUNTY OF BRACKEN

Subscribed, acknowledged and sworn to before me, by Gretchen Usleaman, this 5th day of September, 2019.

My Commission Expires: 3-10-23
Angie K DeWright
NOTARY PUBLIC

Regulator Station Inspection

Company: CITY OF AUGUSTA

Station Guards Type/Cond.:

Station Name/ID: ROUTE 19 & AA Station Type: Inspection Type: Relief(s) Block Valve(s) Locked:

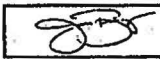
Inlet MAOP (PSIG): Outlet MAOP (PSIG): Inlet Pressure Found/Left (PSIG): Outlet Pressure Found/Left (PSIG):

Atmospheric Corrosion: Icing Present: Pipe Supported: Locked & Secure: Clean & Mowed:

Regulator/Relief:	Regulator #1	Relief #1				
Location:						
Manufacturer:	Fisher	Fisher				
Model:	99	1805				
Reg./Relief Serial No.:	9-00					
Body Size (Inches):	2	2				
Orifice Size (IN. or %):	1-1/8	FULL CAGE				
Range (PSIG):	35-100#	35-125#				
Loading:	Pilot	Direct Operated				
Pilot Model:	UHP					
Reg./ Relief Function:	Worker	Full Capacity Relief				
Pressure Rating Inlet/Outlet (PSIG):	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>
Capacity @ Max. Inlet or MAOP (MCFH):	103 MCFH @100 psi	124 MCFH @ 100 psi				
Lockup Test:	No Test					
Regulator/Relief Set Pt. Found/Left (PSIG):	<input type="text" value="64"/> <input type="text" value="64"/>	<input type="text" value="73"/> <input type="text" value="73"/>	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>
Medium used for Relief Check:	N/A	Natural Gas				
Relief Re-seat (PSIG):		70				

Comments: (Indicated any work performed on regulators/relief, AOC's or other notable conditions)

- > Cannot check lockup - no gauge connection point present
- > Recommend modifying station such that lock-up test can be performed
- > Set points were not adjusted (no flow/load on line)

Inspector Signature:  Digitally signed by James Emergent, DN: cn=James Emergent, o=CITY OF AUGUSTA, email=james.emergent@cityofaugusta.com, c=US Date: 2018.07.25 13:46:28 -0400

Date:

Regulator Station Inspection

Company: CITY OF AUGUSTA

Station Guards Type/Cond.:

Station Name/ID: VALLEY HIGH SUBD. Station Type: Inspection Type: Relief(s) Block Valve(s) Locked:

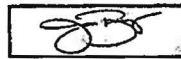
Inlet MAOP (PSIG): Outlet MAOP (PSIG): Inlet Pressure Found/Left (PSIG): Outlet Pressure Found/Left (PSIG):

Atmospheric Corrosion: Icing Present: Pipe Supported: Locked & Secure: Clean & Mowed:

Regulator/Relief:	<input type="text" value="Regulator #1"/>	<input type="text" value="Relief #1"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Location:	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Manufacturer:	<input type="text" value="Fisher"/>	<input type="text" value="Fisher"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Model:	<input type="text" value="S201H"/>	<input type="text" value="289H"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Reg./Relief Serial No.:	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Body Size (Inches):	<input type="text" value="2"/>	<input type="text" value="2"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Orifice Size (IN. or %):	<input type="text" value="3/8"/>	<input type="text" value="FULL CAGE"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Range (PSIG):	<input type="text" value="2 - 5#"/>	<input type="text" value="4 - 10#"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Loading:	<input type="text" value="Direct Operated"/>	<input type="text" value="Direct Operated"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Pilot Model:	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Reg./ Relief Function:	<input type="text" value="Worker"/>	<input type="text" value="Full Capacity Relief"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Pressure Rating Inlet/Outlet (PSIG):	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>
Capacity @ Max. Inlet or MAOP (MCFH):	<input type="text" value="16 mcfh @ 100 psi"/>	<input type="text" value="234 mcfh @ 100 psi"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Lockup Test:	<input type="text" value="No Test"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Regulator/Relief Set Pt. Found/Left (PSIG):	<input type="text" value="3"/> <input type="text" value="3"/>	<input type="text" value="8"/> <input type="text" value="8"/>	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>
Medium used for Relief Check:	<input type="text" value="N/A"/>	<input type="text" value="Natural Gas"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Relief Re-seat (PSIG):	<input type="text"/>	<input type="text" value="7"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

Comments: (Indicated any work performed on regulators/relief, AOC's or other notable conditions)

- > Cannot check lockup - no tap for pressure gauge, soap test indicated no leaks
- > Leak check indicated no leaks
- > Recommend modifying station such that lock-up test can be performed
- > Set points were not adjusted (no flow/load on line)

Inspector Signature:  Digitally signed by Jesse Branger DN: cn=Jesse Branger, o=CITY OF AUGUSTA, email=jbranger@cityofaugusta.com, c=US Date: 2018.07.25 13:02:44 -0400

Date:

Regulator Station Inspection

Company: CITY OF AUGUSTA

Station Guards Type/Cond.:

Station Name/ID: CHATHAM

Station Type:

Inspection Type:

Relief(s) Block Valve(s) Locked:

Inlet MAOP (PSIG):

Outlet MAOP (PSIG):

Inlet Pressure Found/Left (PSIG):

Outlet Pressure Found/Left (PSIG):

Atmospheric Corrosion:

Icing Present:

Pipe Supported:

Locked & Secure:

Clean & Mowed:

Regulator/Relief:	Regulator #1	Regulator #2	Relief #1			
Location:	North Run	South Run	Downstream			
Manufacturer:	Rockwell	Rockwell	Fisher			
Model:	141	141	1805			
Reg./Relief Serial No.:		99105				
Body Size (Inches):	2	2	2			
Orifice Size (IN. or %):	3/8	3/8	FULL CAGE			
Range (PSIG):	10 - 50#	10 - 50#	35 - 125#			
Loading:	Direct Operated	Direct Operated	Direct Operated			
Pilot Model:						
Reg./ Relief Function:	Worker	Monitor	Full Capacity Relief			
Pressure Rating Inlet/Outlet (PSIG):	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>
Capacity @ Max. Inlet or MAOP (MCFH):	16.7 mcfh @ 100 psi	16.7 mcfh @ 100 psi	124 MCFH @ 100 psi			
Lockup Test:	Pass	Pass				
Regulator/Relief Set Pt. Found/Left (PSIG):	<input type="text" value="16"/> <input type="text" value="16"/>	<input type="text" value="15"/> <input type="text" value="15"/>	<input type="text" value="34"/> <input type="text" value="34"/>	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>
Medium used for Relief Check:	N/A	N/A	Natural Gas			
Relief Re-seat (PSIG):			Yes			

Comments:
(Indicated any work performed on regulators/relief, AOC's or other notable conditions)

- > Lockup test performed by closing D/S valve & temporarily shutting off the pipeline
- > Recommend changing set points (when under load) to at least a 2 psi difference
- > Recommend modifying station such that lock-up test can be performed under load
- > Set points difficult to determine and were not adjusted (no flow/load on line)
- > Station has flaking paint and some corrosion, recommend repainting station

Inspector Signature:



Digitally signed by Zsolt Szegedits
DN: cn=Zsolt Szegedits, o=CITY OF AUGUSTA, email=zsolt.szegedits@cityofaugusta.com, c=US
Date: 2018.07.25 12:09:56 -0400

Date:

Regulator Station Inspection

Company: CITY OF AUGUSTA

Station Guards Type/Cond.: Fence

Good

Station Name/ID: CITY GATE/ROUTE 8

Station Type: Town Border

Inspection Type: Annual/Maintenai

Relief(s) Block Valve(s) Locked: Yes

Inlet MAOP (PSIG):

Outlet MAOP (PSIG):

Inlet Pressure Found/
Left (PSIG):

76

76

Outlet Pressure
Found/Left (PSIG):

27

27

Atmospheric Corrosion: None/Paint Flakir

Icing Present: No

Pipe Supported: Yes

Locked & Secure: Yes

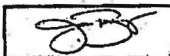
Clean & Mowed: Yes

Regulator/Relief:	Regulator #1	Regulator #2	Relief #1			
Location:	East Run	West Run	Downstream			
Manufacturer:	Fisher	Fisher	Fisher			
Model:	99	99	63FG			
Reg./Relief Serial No.:		99105	9637637			
Body Size (Inches):	2	2	2			
Orifice Size (IN. or %):	1-1/8"	1-1/8"	FULL CAGE			
Range (PSIG):	10 - 65#	10 - 65"	15 - 40#			
Loading:	Pilot	Pilot	Pilot			
Pilot Model:	HP	HP	6365			
Reg./ Relief Function:	Worker	Worker - Standby	Full Capacity Relief			
Pressure Rating Inlet/ Outlet (PSIG):						
Capacity @ Max. Inlet or MAOP (MCFH):	125 mcfh @ 100 psi	125 mcfh @ 100 psi	239 mcfh @ 100 psi			
Lockup Test:	No Test	No Test	N/A			
Regulator/Relief Set Pt. Found/Left (PSIG):	27 27	22 22	35 35			
Medium used for Relief Check:	N/A	N/A	Natural Gas			
Relief Re-seat (PSIG):			33			

Comments:
(Indicated any work
performed on regulators/
relief, AOC's or other
notable conditions)

- > Recommend replacing the four (4) gauges and swapping runs when load is present
- > Appears downstream valve of west run is bleeding through
- > Recommend modifying station to test lockup and rebuilding regulators
- > Set points were not adjusted (no flow/load on line)
- > Soap test indicated no leaks

Inspector Signature:

 Digitally signed by Jason Kungurs
DN: cn=Jason Kungurs, o=CITY OF AUGUSTA, email=j.kungurs@cityofaugusta.com, c=US
Date: 2018.07.25 13:58:41 -0400

Date: JULY 25, 2018

Regulator Station Inspection

Company: CITY OF AUGUSTA

Station Guards Type/Cond.:

Station Name/ID: ROUTE 19 & AA Station Type: Inspection Type: Relief(s) Block Valve(s) Locked:

Inlet MAOP (PSIG): Outlet MAOP (PSIG): Inlet Pressure Found/Left (PSIG): Outlet Pressure Found/Left (PSIG):

Atmospheric Corrosion: Icing Present: Pipe Supported: Locked & Secure: Clean & Mowed:

Regulator/Relief:	<input type="text" value="Regulator #1"/>	<input type="text" value="Relief #1"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Location:	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Manufacturer:	<input type="text" value="Fisher"/>	<input type="text" value="Fisher"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Model:	<input type="text" value="99"/>	<input type="text" value="1805"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Reg./Relief Serial No.:	<input type="text" value="9-00"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Body Size (Inches):	<input type="text" value="2"/>	<input type="text" value="2"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Orifice Size (IN. or %):	<input type="text" value="1-1/8"/>	<input type="text" value="FULL CAGE"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Range (PSIG):	<input type="text" value="35-100#"/>	<input type="text" value="35-125#"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Loading:	<input type="text" value="Pilot"/>	<input type="text" value="Direct Operated"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Pilot Model:	<input type="text" value="UHP"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Reg./ Relief Function:	<input type="text" value="Worker"/>	<input type="text" value="Full Capacity Relief"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Pressure Rating Inlet/Outlet (PSIG):	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>
Capacity @ Max. Inlet or MAOP (MCFH):	<input type="text" value="103 MCFH @100 psi"/>	<input type="text" value="124 MCFH @ 100 psi"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Lockup Test:	<input type="text" value="No Test"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Regulator/Relief Set Pt. Found/Left (PSIG):	<input type="text" value="63"/> <input type="text" value="63"/>	<input type="text" value="73"/> <input type="text" value="73"/>	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>
Medium used for Relief Check:	<input type="text" value="N/A"/>	<input type="text" value="Nitrogen"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Relief Re-seat (PSIG):	<input type="text"/>	<input type="text" value="72.0"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

Comments: (Indicated any work performed on regulators/relief, AOC's or other notable conditions)

- > Cannot check lockup - no gauge connection point present, soap test indicated no leaks
- > Recommend modifying station such that lock-up test can be performed
- > Set points were not adjusted (no flow/load on line)

Inspector Signature:  Digitally signed by James Swinnen, DN: cn=James Swinnen, ou=CITY OF AUGUSTA, o=CITY OF AUGUSTA, email=jswinn@cityofaugusta.com, c=US Date: 2017.07.14 10:11:04-04'00'

Date:

Regulator Station Inspection

Company: CITY OF AUGUSTA

Station Guards Type/Cond.:

Station Name/ID: VALLEY HIGH SUBD. Station Type: Inspection Type: Relief(s) Block Valve(s) Locked:

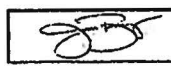
Inlet MAOP (PSIG): Outlet MAOP (PSIG): Inlet Pressure Found/Left (PSIG): Outlet Pressure Found/Left (PSIG):

Atmospheric Corrosion: Icing Present: Pipe Supported: Locked & Secure: Clean & Mowed:

Regulator/Relief:	<input type="text" value="Regulator #1"/>	<input type="text" value="Relief #1"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Location:	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Manufacturer:	<input type="text" value="Fisher"/>	<input type="text" value="Fisher"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Model:	<input type="text" value="S201H"/>	<input type="text" value="289H"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Reg./Relief Serial No.:	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Body Size (Inches):	<input type="text" value="2"/>	<input type="text" value="2"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Orifice Size (IN. or %):	<input type="text" value="3/8"/>	<input type="text" value="FULL CAGE"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Range (PSIG):	<input type="text" value="2 - 5#"/>	<input type="text" value="4 - 10#"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Loading:	<input type="text" value="Direct Operated"/>	<input type="text" value="Direct Operated"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Pilot Model:	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Reg./ Relief Function:	<input type="text" value="Worker"/>	<input type="text" value="Full Capacity Relief"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Pressure Rating Inlet/Outlet (PSIG):	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>
Capacity @ Max. Inlet or MAOP (MCFH):	<input type="text" value="16 mcfh @ 100 psi"/>	<input type="text" value="234 mcfh @ 100 psi"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Lockup Test:	<input type="text" value="No Test"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Regulator/Relief Set Pt. Found/Left (PSIG):	<input type="text" value="3"/> <input type="text" value="3"/>	<input type="text" value="8"/> <input type="text" value="8"/>	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>
Medium used for Relief Check:	<input type="text" value="N/A"/>	<input type="text" value="Natural Gas"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Relief Re-seat (PSIG):	<input type="text"/>	<input type="text" value="7"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

Comments: (Indicated any work performed on regulators/relief, AOC's or other notable conditions)

- > Cannot check lockup - no tap for pressure gauge, soap test indicated no leaks
- > Greased valves
- > Leak check
- > Recommend modifying station such that lock-up test can be performed
- > Set points were not adjusted (no flow/load on line)

Inspector Signature: 

Date:

Digitally signed by Jason Burgers
DN: cn=Jason Burgers, ou=UGA, email=jburgers@uga.edu, o=UGA
Date: 2017.07.14 16:20:59 -0400

Regulator Station Inspection

Company: CITY OF AUGUSTA

Station Guards Type/Cond.: Fence

Good

Station Name/ID: CHATHAM

Station Type: District

Inspection Type: Annual

Relief(s) Block Valve(s) Locked: Yes

Inlet MAOP (PSIG):

Outlet MAOP (PSIG):

Inlet Pressure Found/
Left (PSIG):

74

74

Outlet Pressure
Found/Left (PSIG):

16

16

Atmospheric Corrosion: None

Icing Present: No

Pipe Supported: Yes

Locked & Secure: Yes

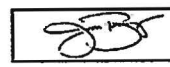
Clean & Mowed: Yes

Regulator/Relief:	Regulator #1	Regulator #2	Relief #1			
Location:	North Run	South Run	Downstream			
Manufacturer:	Rockwell	Rockwell	Fisher			
Model:	141	141	1805			
Reg./Relief Serial No.:		99105				
Body Size (Inches):	2	2	2			
Orifice Size (IN. or %):	3/8	3/8	FULL CAGE			
Range (PSIG):	10 - 50#	10 - 50#	35 - 125#			
Loading:	Direct Operated	Direct Operated	Direct Operated			
Pilot Model:						
Reg./ Relief Function:	Worker	Monitor	Full Capacity Relief			
Pressure Rating Inlet/ Outlet (PSIG):						
Capacity @ Max. Inlet or MAOP (MCFH):			124 MCFH@ 100 psi			
Lockup Test:	Pass	Pass				
Regulator/Relief Set Pt. Found/Left (PSIG):	16.8 16.8	16 16	34 34			
Medium used for Relief Check:	N/A	N/A	Natural Gas			
Relief Re-seat (PSIG):			Yes			

Comments:
(Indicated any work performed on regulators/ relief, AOC's or other notable conditions)

- > Soap test indicated no leaks
- > Lockup test performed by closing D/S valve & temporarily shutting off the pipeline
- > Recommend changing set points (when under load) to at least a 2 psi difference
- > Recommend modifying station such that lock-up test can be performed under load
- > Set points were not adjusted (no flow/load on line)

Inspector Signature:



Digitally signed by Jason Bergman
DN: cn=Jason Bergman, o=CITY OF AUGUSTA, ou=Operations, email=jason@cityofaugusta.com, c=US
Date: 2017.07.14 16:29:43 -0400

Date: July 11, 2017

Regulator Station Inspection

Company: CITY OF AUGUSTA

Station Guards Type/Cond.: Fence

Good

Station Name/ID: CITY GATE/ROUTE 8

Station Type: Town Border

Inspection Type: Annual/Maintenar

Relief(s) Block Valve(s) Locked: Yes

Inlet MAOP (PSIG):

Outlet MAOP (PSIG):

Inlet Pressure Found/
Left (PSIG):

74

74

Outlet Pressure
Found/Left (PSIG):

25.5

25.5

Atmospheric Corrosion: None/Paint Flakir

Icing Present: No

Pipe Supported: Yes

Locked & Secure: Yes

Clean & Mowed: Yes

Regulator/Relief:	Regulator #1	Regulator #2	Relief #1			
Location:	East Run	West Run	Downstream			
Manufacturer:	Fisher	Fisher	Fisher			
Model:	99	99	63FG			
Reg./Relief Serial No.:		99105	9637637			
Body Size (Inches):	2	2	2			
Orifice Size (IN. or %):	1-1/8"	1-1/8"	FULL CAGE			
Range (PSIG):	10 - 65#	10 - 65"	15 - 40#			
Loading:	Pilot	Pilot	Pilot			
Pilot Model:	HP	HP	6365			
Reg./ Relief Function:	Worker	Worker - Standby	Full Capacity Relief			
Pressure Rating Inlet/ Outlet (PSIG):			350?			
Capacity @ Max. Inlet or MAOP (MCFH):	125 mcfh @ 100 psi	125 mcfh @ 100 psi	239 mcfh @ 100 psi			
Lockup Test:	Pass	Pass	N/A			
Regulator/Relief Set Pt. Found/Left (PSIG):	23 25	22 22	35 35			
Medium used for Relief Check:	N/A	N/A	Nitrogen			
Relief Re-seat (PSIG):			33			

Comments:
(Indicated any work
performed on regulators/
relief, AOC's or other
notable conditions)

- > Cannot check lockup - due to control line configuration, soap test indicated no leaks
- > Recommend replacing the four (4) gauges at this station
- > Recommend swapping runs when load is present (i.e. make West Run Primary)
- > Recommend modifying station such that lock-up test can be performed
- > Set points were not adjusted (no flow/load on line)

Inspector Signature:


Digitally signed by Jason Brangman
DN: cn=Jason Brangman, o=CITY OF AUGUSTA, ou=Operations, email=jason.brangman@cityofaugusta.com, c=US
Date: 2017.07.14 10:32:13 -0400

Date: JULY 11, 2017

Regulator Station Inspection

Company: CITY OF AUGUSTA

Station Guards Type/Cond.:

Station Name/ID: ROUTE 19 & AA

Station Type:

Inspection Type:

Relief(s) Block Valve(s) Locked:

Inlet MAOP (PSIG):

Outlet MAOP (PSIG):

Inlet Pressure Found/
Left (PSIG):

Outlet Pressure
Found/Left (PSIG):

Atmospheric Corrosion:

Icing Present:

Pipe Supported:

Locked & Secure:

Clean & Mowed:

Regulator/Relief:	<input type="text" value="Regulator #1"/>	<input type="text" value="Relief #1"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Location:	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Manufacturer:	<input type="text" value="FISHER"/>	<input type="text" value="FISHER"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Model:	<input type="text" value="99"/>	<input type="text" value="1805"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Reg./Relief Serial No.:	<input type="text" value="9-00"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Body Size (Inches):	<input type="text" value="2"/>	<input type="text" value="2"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Orifice Size (IN. or %):	<input type="text" value="1-1/8"/>	<input type="text" value="FULL CAGE"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Range (PSIG):	<input type="text" value="35-100#"/>	<input type="text" value="35-125#"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Loading:	<input type="text" value="Pilot"/>	<input type="text" value="Direct Operated"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Pilot Model:	<input type="text" value="UHP"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Reg./ Relief Function:	<input type="text" value="Worker"/>	<input type="text" value="Full Capacity Relief"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Pressure Rating Inlet/ Outlet (PSIG):	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>
Capacity @ Max. Inlet or MAOP (MCFH):	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Lockup Test:	<input type="text" value="No Test"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Regulator/Relief Set Pt. Found/Left (PSIG):	<input type="text" value="63.6"/> <input type="text" value="63.6"/>	<input type="text" value="73.0"/> <input type="text" value="73.0"/>	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>
Medium used for Relief Check:	<input type="text"/>	<input type="text" value="Natural Gas"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Relief Re-seat (PSIG):	<input type="text"/>	<input type="text" value="72.0"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

Comments:
(Indicated any work performed on regulators/relief, AOC's or other notable conditions)

- > Cannot check lockup - no gauge connection point present, soap test indicated no leaks
- > Recommend modifying station such that lock-up test can be performed
- > Set points were not adjusted (no flow/load on line)

Inspector Signature:



Digitally signed by James Braggins
DN: cn=James Braggins, o=CITY OF AUGUSTA, email=jbraggins@cityofaugusta.com, c=US
Date: 2016.06.17 12:04:51 -0400

Date:

Regulator Station Inspection

Company: CITY OF AUGUSTA

Station Guards Type/Cond.:

Station Name/ID: VALLEY HIGH SUBD.

Station Type:

Inspection Type:

Relief(s) Block Valve(s) Locked:

Inlet MAOP (PSIG):

Outlet MAOP (PSIG):

Inlet Pressure Found/
Left (PSIG):

Outlet Pressure
Found/Left (PSIG):

Atmospheric Corrosion:

Icing Present:

Pipe Supported:

Locked & Secure:

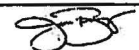
Clean & Mowed:

Regulator/Relief:	<input type="text" value="Regulator #1"/>	<input type="text" value="Relief #1"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Location:	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Manufacturer:	<input type="text" value="Fisher"/>	<input type="text" value="Fisher"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Model:	<input type="text" value="S201H"/>	<input type="text" value="289H"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Reg./Relief Serial No.:	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Body Size (Inches):	<input type="text" value="2"/>	<input type="text" value="2"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Orifice Size (IN. or %):	<input type="text" value="3/8"/>	<input type="text" value="FULL CAGE"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Range (PSIG):	<input type="text" value="2 - 5 #"/>	<input type="text" value="4 - 10 #"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Loading:	<input type="text" value="Direct Operated"/>	<input type="text" value="Direct Operated"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Pilot Model:	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Reg./ Relief Function:	<input type="text" value="Worker"/>	<input type="text" value="Full Capacity Relief"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Pressure Rating Inlet/ Outlet (PSIG):	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Capacity @ Max. Inlet or MAOP (MCFH):	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Lockup Test:	<input type="text" value="No Test"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Regulator/Relief Set Pt. Found/Left (PSIG):	<input type="text" value="3"/> <input type="text" value="3"/>	<input type="text" value="8"/> <input type="text" value="8"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Medium used for Relief Check:	<input type="text"/>	<input type="text" value="N/C"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Relief Re-seat (PSIG):	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

Comments:
(Indicated any work performed on regulators/relief, AOC's or other notable conditions)

- > Cannot check lockup - no tap for pressure gauge, soap test indicated no leaks
- > Cannot test relief, valve would not close
- > Recommend replacing the valve on relief as it was unable to be closed
- > Recommend modifying station such that lock-up test can be performed
- > Set points were not adjusted (no flow/load on line)

Inspector Signature:

 Digitally signed by Jason Braganza
DN: cn=Jason Braganza, o=COSA, email=jbraganza@cityofaugusta.com, ou=City of Augusta, cn=Jason Braganza, email=jbraganza@cityofaugusta.com

Date:

Regulator Station Inspection

Company: CITY OF AUGUSTA

Station Guards Type/Cond.: Fence

Good

Station Name/ID: CHATHAM

Station Type: District

Inspection Type: Annual

Relief(s) Block Valve(s) Locked: Yes

Inlet MAOP (PSIG):

Outlet MAOP (PSIG):

Inlet Pressure Found/
Left (PSIG):

75.5

75.5

Outlet Pressure
Found/Left (PSIG):

16.8

16.8

Atmospheric Corrosion: None

Icing Present: No

Pipe Supported: Yes

Locked & Secure: Yes

Clean & Mowed: Yes

Regulator/Relief:	Regulator #1	Regulator #2	Relief #1			
Location:	North Run	South Run				
Manufacturer:	Rockwell	Rockwell	Fisher			
Model:	141	141	1805			
Reg./Relief Serial No.:						
Body Size (Inches):	2	2	2			
Orifice Size (IN. or %):	3/8	3/8	FULL CAGE			
Range (PSIG):	10-50#	10-50#	35-125#			
Loading:	Direct Operated	Direct Operated	Direct Operated			
Pilot Model:						
Reg./ Relief Function:						
Pressure Rating Inlet/ Outlet (PSIG):						
Capacity @ Max. Inlet or MAOP (MCFH):						
Lockup Test:	No Test	No Test				
Regulator/Relief Set Pt. Found/Left (PSIG):	16.8 16.8	16 16	34 34			
Medium used for Relief Check:			Natural Gas			
Relief Re-seat (PSIG):						

Comments:
(Indicated any work performed on regulators/relief, AOC's or other notable conditions)

- > Cannot check lockup - no gauge connection/test point, soap test indicated no leaks
- > Need to contact Columbia Gas as lock has been changed on gate
- > Recommend changing set points (when under load) to at least a 2 psi difference
- > Recommend modifying station such that lock-up test can be performed
- > Set points were not adjusted (no flow/load on line)

Inspector Signature:



Digitally signed by Jason Stranges
; DN: cn=Jason Stranges, ou=UGA, email=Jason.Stranges@uga.edu, c=US
Date: 2016.06.17 12:05:23 -0400

Date: JUNE 16, 2016

Regulator Station Inspection

Company: CITY OF AUGUSTA

Station Guards Type/Cond.:

Station Name/ID: CITY GATE/ROUTE 8 Station Type: Inspection Type: Relief(s) Block Valve(s) Locked:

Inlet MAOP (PSIG): Outlet MAOP (PSIG): Inlet Pressure Found/Left (PSIG): Outlet Pressure Found/Left (PSIG):

Atmospheric Corrosion: Icing Present: Pipe Supported: Locked & Secure: Clean & Mowed:

Regulator/Relief:	Regulator #1	Regulator #2	Relief #1			
Location:	East Run	West Run				
Manufacturer:	Fisher	Fisher	Fisher			
Model:	99	99	63FG			
Reg./Relief Serial No.:						
Body Size (Inches):	2	2	2			
Orifice Size (IN. or %):	1-1/8"	1-1/8"	FULL CAGE			
Range (PSIG):	10-65#	10-65#	15-40#			
Loading:	Pilot	Pilot	Pilot			
Pilot Model:	HP	HP	6365			
Reg./ Relief Function:	Worker	Worker - Standby	Full Capacity Relief			
Pressure Rating Inlet/Outlet (PSIG):	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>
Capacity @ Max. Inlet or MAOP (MCFH):	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Lockup Test:	No Test	No Test				
Regulator/Relief Set Pt. Found/Left (PSIG):	<input type="text" value="25.5"/> <input type="text" value="25.5"/>	<input type="text" value="22.5"/> <input type="text" value="22.5"/>	<input type="text" value="35"/> <input type="text" value="35"/>	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>
Medium used for Relief Check:	<input type="text"/>	<input type="text"/>	Natural Gas	<input type="text"/>	<input type="text"/>	<input type="text"/>
Relief Re-seat (PSIG):	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

Comments:
(Indicated any work performed on regulators/relief, AOC's or other notable conditions)

- > Cannot check lockup - due to control line configuration, soap test indicated no leaks
- > Recommend replacing the four (4) gauges at this station
- > Recommend swapping runs when load is present (i.e. make West Run Primary)
- > Recommend modifying station such that lock-up test can be performed
- > Set points were not adjusted (no flow/load on line)

Inspector Signature:

 Digitally signed by James Strongman
DN: cn=James Strongman, o=CITY OF AUGUSTA, ou=Operations, email=jstrongman@cityofaugusta.com, c=US
Date: 2016.06.17 12:55:33 -0400

Date:

Regulator Station Inspection

Company: CITY OF AUGUSTA

Station Guards Type/Cond.:

Station Name/ID: ROUTE 19 & AA Station Type: Inspection Type: Relief(s) Block Valve(s) Locked:

Inlet MAOP (PSIG): Outlet MAOP (PSIG): Inlet Pressure Found/Left (PSIG): Outlet Pressure Found/Left (PSIG):

Atmospheric Corrosion: Icing Present: Pipe Supported: Locked & Secure: Clean & Mowed:

Regulator/Relief:	<input type="text" value="Regulator #1"/>	<input type="text" value="Relief #1"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Location:	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Manufacturer:	<input type="text" value="FISHER"/>	<input type="text" value="FISHER"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Model:	<input type="text" value="99"/>	<input type="text" value="1805"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Reg./Relief Serial No.:	<input type="text" value="9-00"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Body Size (Inches):	<input type="text" value="2"/>	<input type="text" value="2"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Orifice Size (IN. or %):	<input type="text" value="1-1/8"/>	<input type="text" value="FULL CAGE"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Range (PSIG):	<input type="text" value="35-100#"/>	<input type="text" value="35-125#"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Loading:	<input type="text" value="Pilot"/>	<input type="text" value="Direct Operated"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Pilot Model:	<input type="text" value="UHP"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Reg./ Relief Function:	<input type="text" value="Worker"/>	<input type="text" value="Full Capacity Relief"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Pressure Rating Inlet/Outlet (PSIG):	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>
Capacity @ Max. Inlet or MAOP (MCFH):	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Lockup Test:	<input type="text"/>	<input type="text" value="No Test"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Regulator/Relief Set Pt. Found/Left (PSIG):	<input type="text" value="62.4"/> <input type="text" value="62.4"/>	<input type="text" value="73"/> <input type="text" value="73"/>	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>
Medium used for Relief Check:	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Relief Re-seat (PSIG):	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

Comments: (Indicated any work performed on regulators/relief, AOC's or other notable conditions)

Inspector Signature:  Digitally signed by Jason Branger, o=USDC, ou=NY-Operations, email=jason@usdc.us, c=US Date: 2015.05.21 11:21:07 -0400

Date:

Regulator Station Inspection

Company: CITY OF AUGUSTA

Station Guards Type/Cond.:

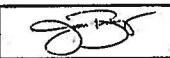
Station Name/ID: VALLEY HIGH SUBD. Station Type: Inspection Type: Relief(s) Block Valve(s) Locked:

Inlet MAOP (PSIG): Outlet MAOP (PSIG): Inlet Pressure Found/Left (PSIG): Outlet Pressure Found/Left (PSIG):

Atmospheric Corrosion: Icing Present: Pipe Supported: Locked & Secure: Clean & Mowed:

Regulator/Relief:	<input type="text" value="Regulator #1"/>	<input type="text" value="Relief #1"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Location:	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Manufacturer:	<input type="text" value="Fisher"/>	<input type="text" value="Fisher"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Model:	<input type="text" value="S201H"/>	<input type="text" value="289H"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Reg./Relief Serial No.:	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Body Size (Inches):	<input type="text" value="2"/>	<input type="text" value="2"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Orifice Size (IN. or %):	<input type="text" value="3/8"/>	<input type="text" value="FULL CAGE"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Range (PSIG):	<input type="text" value="2 - 5 #"/>	<input type="text" value="4 - 10 #"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Loading:	<input type="text" value="Direct Operated"/>	<input type="text" value="Direct Operated"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Pilot Model:	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Reg./ Relief Function:	<input type="text" value="Worker"/>	<input type="text" value="Full Capacity Relief"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Pressure Rating Inlet/Outlet (PSIG):	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>
Capacity @ Max. Inlet or MAOP (MCFH):	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Lockup Test:	<input type="text"/>	<input type="text" value="No Test"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Regulator/Relief Set Pt. Found/Left (PSIG):	<input type="text" value="3"/> <input type="text" value="3"/>	<input type="text" value="8"/> <input type="text" value="8"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Medium used for Relief Check:	<input type="text"/>	<input type="text" value="N/A"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Relief Re-seat (PSIG):	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

Comments: (Indicated any work performed on regulators/relief, AOC's or other notable conditions)

Inspector Signature:  Digitally signed by Jason Brangers, DN: cn=Jason Brangers, o=USGA, email=jasonbrangers@usga.com, Date: 2015.05.21 15:47:41 -0400

Date:

Regulator Station Inspection

Company: CITY OF AUGUSTA

Station Guards Type/Cond.:

Station Name/ID: CHATHAM Station Type: Inspection Type: Relief(s) Block Valve(s) Locked:

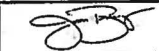
Inlet MAOP (PSIG): Outlet MAOP (PSIG): Inlet Pressure Found/Left (PSIG): Outlet Pressure Found/Left (PSIG):

Atmospheric Corrosion: Icing Present: Pipe Supported: Locked & Secure: Clean & Mowed:

Regulator/Relief:	Regulator #1	Regulator #2	Relief #1			
Location:	North Run	South Run				
Manufacturer:	Rockwell	Rockwell	Fisher			
Model:	141	141	1805			
Reg./Relief Serial No.:						
Body Size (Inches):	2	2	2			
Orifice Size (IN. or %):	3/8	3/8	FULL CAGE			
Range (PSIG):	10-50#	10-50#	35-125#			
Loading:	Direct Operated	Direct Operated	Direct Operated			
Pilot Model:						
Reg./ Relief Function:						
Pressure Rating Inlet/Outlet (PSIG):	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>
Capacity @ Max. Inlet or MAOP (MCFH):						
Lockup Test:			No Test			
Regulator/Relief Set Pt. Found/Left (PSIG):	<input type="text" value="17"/> <input type="text" value="17"/>	<input type="text" value="16"/> <input type="text" value="16"/>	<input type="text" value="34"/> <input type="text" value="34"/>	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>
Medium used for Relief Check:			N/A			
Relief Re-seat (PSIG):						

Comments: (Indicated any work performed on regulators/relief, AOC's or other notable conditions)

CANNOT CHECK LOCKUP - NO GAUGE CONNECTION/TEST POINT PRESENT

Inspector Signature:  Digitally signed by Jason Brangers, DN: cn=Jason Brangers, o=USDA, ou=WT-Operations, email=jbrangers@usda.gov, c=US Date: 2015.03.31 16:23:04-0400

Date:

Regulator Station Inspection

Company: CITY OF AUGUSTA

Station Guards Type/Cond.:

Station Name/ID: CITY GATE/ROUTE 8

Station Type:

Inspection Type:

Relief(s) Block Valve(s) Locked:

Inlet MAOP (PSIG):

Outlet MAOP (PSIG):

Inlet Pressure Found/Left (PSIG):

Outlet Pressure Found/Left (PSIG):

Atmospheric Corrosion:

Icing Present:

Pipe Supported:

Locked & Secure:

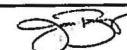
Clean & Mowed:

Regulator/Relief:	Regulator #1	Regulator #2	Relief #1			
Location:	East Run	West Run				
Manufacturer:	Fisher	Fisher	Fisher			
Model:	99	99	63FG			
Reg./Relief Serial No.:						
Body Size (Inches):	2	2	2			
Orifice Size (IN. or %):	1-1/8"	1-1/8"	FULL CAGE			
Range (PSIG):	10-65#	10-65#	15-40#			
Loading:	Pilot	Pilot	Pilot			
Pilot Model:	HP	HP	6365			
Reg./ Relief Function:	Worker	Worker - Standby	Full Capacity Relief			
Pressure Rating Inlet/Outlet (PSIG):	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>
Capacity @ Max. Inlet or MAOP (MCFH):	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Lockup Test:	<input type="text"/>	<input type="text"/>	No Test	<input type="text"/>	<input type="text"/>	<input type="text"/>
Regulator/Relief Set Pt. Found/Left (PSIG):	<input type="text" value="22.5"/> <input type="text" value="25.5"/>	<input type="text" value="25.5"/> <input type="text" value="22.5"/>	<input type="text" value="35"/> <input type="text" value="35"/>	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/>
Medium used for Relief Check:	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Relief Re-seat (PSIG):	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

Comments:
(Indicated any work performed on regulators/relief, AOC's or other notable conditions)

SWAPPED RUNS, PRIMARY IS NOW EAST RUN
REBUILT PILOT ON RELIEF VALVE, TORE DOWN AND CLEANED RELIEF VALVE
COULD NOT TEST LOCKUP - CONTRL LINES ARE DOWNSTREAM OF VALVE

Inspector Signature:


Digitally signed by Jason Brangers
DN: cn=Jason Brangers, ou=USDA, o=US
Operations, email=jasonbr@usda.gov
Date: 2015.05.31 11:25:54 -0400

Date:

Total Dollars Spent on Gas System Due to PSC Case

DATE	Vendor	Description	Amount
09/05/18	Utility Safety and Design, Inc	Regulator Testing	\$2,634.08
10/25/18	Heath Consultants, Inc.	New Odor Tester	\$4,832.55
12/20/18	ARC Randolph & Assoc.	Operator Qualification Training	\$3,598.00
08/15/19	Utility Safety and Design, Inc	Regulator Station Rebuild	\$5,170.76
08/15/19	Utility Safety and Design, Inc	2019 Leak Survey	\$3,567.80
		Total Employee Costs	\$1,345.08
TOTAL			<u>\$21,148.27</u>

Staff Hours on Gas System Case

DATE	HOURS	DESCRIPTION	EMPLOYEE(S)	RATE
09/05/18	8	Permanent Repair on Wagel Road (4 hrs x 2 employees)	D. Blevins, D. Bach	49.82
11/28/18	24	OQ Training (6 hrs x 4 Employees)	Blevins, Bach, Archibald, Padgett	101.15
11/29/18	24	OQ Training (6 hrs x 4 Employees)	Blevins, Bach, Archibald, Padgett	101.15
11/30/18	24	OQ Training (6 hrs x 4 Employees)	Blevins, Bach, Archibald, Padgett	101.15
01/10/19	6	Critical Valve Inspection (3 hrs x 2 Employees)	T. Archibald, D. Bach	40.42
01/11/19	2	Critical Valve Inspection (1 hrs x 2 Employees)	T. Archibald, D. Bach	40.42
02/11/19	2	Meet with Mayor and City Attorney	D. Padgett	28.97
02/13/19	2	Meet with City Attorney	D. Padgett	28.97
02/14/19	2	Meet with City Attorney	D. Padgett	28.97
02/15/19	2	Meet with Mayor and City Attorney	D. Padgett	28.97
02/20/19	2	O & M Plan update	D. Padgett	28.97
02/19/19	3	Update Gas Plans/Records	D. Padgett	28.97
02/20/19	2	O & M Plan update	D. Padgett	28.97
02/21/19	3	Update Gas Plans/Records	D. Padgett	28.97
02/28/19	1	Meet with City Attorney	D. Padgett	28.97
03/01/19	2	Meet with City Attorney	D. Padgett	28.97
03/04/19	4	Emergency Procedures Training (1 hr x 4 Employees)	Blevins, Bach, Archibald, Padgett	101.15
03/21/19	2	Prepare Work Order Form	D. Padgett	28.97
04/01/19	2	Drug/Alcohol Reasonable Cause Training	D. Blevins, M. Jones	56.60
04/08/19	1	Prepare and File Annual Report	D. Padgett	28.97
04/11/19	2	Video Conference 811 Training	D. Padgett	28.97
04/18/19	3	Emergency Procedures Plan	D. Padgett	28.97
04/29/19	2	Meet with City Attorney	D. Padgett	28.97
05/01/19	3	Technical Assistance Grant Application	D. Padgett	28.97
05/02/19	3	Technical Assistance Grant Application	D. Padgett	28.97
07/09/19	1	Meet with City Attorney	D. Padgett	28.97
07/10/19	2	Meet with City Attorney	D. Padgett	28.97
07/22/19	2	Odor testing update	D. Padgett	28.97
07/29/19	2	Work on PSC Case	D. Padgett	28.97
07/30/19	2	PSC follow up inspection	D. Padgett	28.97
08/01/19	2	Meet with City Attorney	D. Padgett	28.97
08/06/19	6	Update O & M Plan	D. Padgett	28.97
08/07/19	4	Update O & M Plan	D. Padgett	28.97
08/08/19	5	Update Emergency Procedures Plan	D. Padgett	28.97
TOTAL	157			1,345.08

Name	Hourly Rate	FICA	Workers Comp	Health/Life Insurance	Total Rate
Doug Padgett	25.98	1.99	1.00	0.00	28.97
Darrin Blevins	20.74	1.59	0.80	8.63	31.76
Derrick Bach	14.28	1.10	0.55	2.13	18.06
Troy Archibald	17.20	1.32	0.66	3.18	22.36
* Matt Jones	21.85	1.68	1.23	0.08	24.84

* - Life insurance only.

CITY OF AUGUSTA
219 MAIN STREET
P.O. BOX 85
AUGUSTA, KY 41002

*** Purchase Order ***

P.O. Numb: *28068
P.O. Descr: GAS
Vendor: 1860

Order Date: 08/29/2018
Date Req'd: 08/29/2018
Oper: BUC

UTILITY SAFETY AND DESIGN INC.
P.O. BOX 276
1927 MILLER DRIVE
OLNEY IL 62450

Ordered By:
Name:
Cat: GAS
Project #:

Bill To:
CITY OF AUGUSTA
219 MAIN STREET
P.O. BOX 85
AUGUSTA KY 41002

Ship To:
CITY OF AUGUSTA
219 MAIN STREET
P.O. BOX 85
AUGUSTA KY 41002

Instructions:

Quantity	Description	Unit-Cost	Amount
1.00	LEAK SURVEY	2634.0800	2634.08
73.399,730.210		2634.08	

**** Purchase Order Total **** 2634.08

W/P

FAV
Clearing
18332
9-5-18
SIGNATURE *JE* \$2634.08

MASTER

Page 1 of 1



Utility Safety and Design Inc.

PO Box 276
1927 Miller Drive
Olney, IL 62450
6183925502

INVOICE

Number: IN20183141
Page: 1
Date: 7/31/2018

Sold To: CITY OF AUGUSTA
PO BOX 85
AUGUSTA, KY 41002

Attn: GAS DEPARTMENT

Reference - P.O. #	Customer No.	Salesperson	Ship Via	Terms Code
	AUGUSTA	DH		NET30

Item No.	Description/Comments	Quantity	UOM	Unit Price	Amount
LABOR	Pre-Inspection Records Audit & disc w/ [P PAP, DIMP, CP, LEAK, ETC	9.00	HOUR	125.000000	1,125.00
MATERIAL	MILEAGE	381.00000	EACH	0.680000	259.08
	CODECOMP SubTotal				1,384.08
LABOR	Regulator Inspection/Documentation INSPECTION SubTotal	10.00	HOUR	125.000000	1,250.00
					1,250.00
2018-AUGUSTKY Total					2,634.08
	Due Date Amount Due				
	8/30/2018 2,634.08				

Remit To:
Utility Safety and Design Inc.
PO Box 276
1927 Miller Drive
Olney 62450

Subtotal before taxes	2,634.08
Total taxes	0.00
Total amount	2,634.08
Amount due	2,634.08

Thank you for the opportunity to serve you.

CITY OF AUGUSTA
219 MAIN STREET
P.O. BOX 85
AUGUSTA, KY 41002

*** Purchase Order ***

P.O. Numb: *28275
P.O. Descr: GAS
Vendor: 1266

Order Date: 10/24/2018
Date Req'd: 10/24/2018
Oper: BUC

HEATH CONSULTANTS, INC.
9030 MONROE ROAD
HOUSTON TX 77061-5229

Ordered By:
Name:
Cat: GAS

Bill To:
CITY OF AUGUSTA
219 MAIN STREET
P.O. BOX 85
AUGUSTA KY 41002

Ship To:
CITY OF AUGUSTA
219 MAIN STREET
P.O. BOX 85
AUGUSTA KY 41002

Instructions:

Quantity	Description	Unit-Cost	Amount
1.00	GAS	4832.5500	4832.55
73.399.730.222		4832.55	

**** Purchase Order Total ****

4832.55

WB

PAY

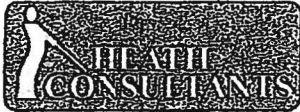
Clearing

18426

10-25-18

Je #4832.55

MASTER



Your Safety...Our Commitment

9030 Monroe Road
Houston TX 77061-5229
Phone: 713-844-1300
Fax: 713-844-1309
Email: billing@heathus.com

Invoice Date	Invoice Number	Page
10/18/2018	1027691	1 of 1
Due Date	Terms	Site: HQMFG
11/17/2018	Net 30 Days	Project ID:

Ship Date: 10/18/2018
Ship Via: 1-UPS Ground Service
Tracking Number: 1Z7263660340331330

Sales Order Number: 304715
PO Number: Gas System

Bill To:
Accounts Payable
City of Augusta
PO Box 85
Augusta KY 41002
USA

Ship To:
Doug Padgett
City of Augusta
219 Main St
Augusta KY 41002-1036
USA

Comments:

Line	Part Number/Description	Quantity	Unit Price	Ext Price
1	104175 OD2, Complete <u>Packing Slip:</u> 34300	1.00	4,800.00	4,800.00
	Warranty: 1 Year SerialNumber: 2101833005 Miscellaneous Charges			
	10.) Houston Freight Charges			32.55

Unpaid Balances Subject to 1.5% Per Month Service Charge

Remit To:
Heath Consultants Incorporated
9030 Monroe Road
Houston TX 77061-5229
USA

Subtotal	4,832.55
Tax	0.00
Amount Due	4,832.55

Please reference Invoice Number 1027691 on your payment.

GENERAL TERMS AND CONDITIONS FOR PRODUCT SALES

1. Offer and Acceptance: Heath Consultants Incorporated ("Heath") offers to sell and deliver products in accordance with the terms and conditions set forth herein. Acceptance of this offer is expressly limited to such terms. Heath hereby objects to and rejects any additional or different terms proposed by Buyer, including those contained in Buyer's purchase order, unless Heath expressly agrees to such terms in writing.

2. Title and Delivery: Shipments inside the U.S. shall be delivered F.O.B. Heath's shipping dock. Title and liability for loss or damage shall pass to Buyer upon Heath's delivery to Buyer's designated carrier. Any subsequent loss or damage shall not relieve Buyer from its contractual obligations. Heath shall not be liable for any damage, losses or expenses incurred by Buyer if Heath fails to meet estimated delivery dates.

3. Payment Terms: F.O.B. Company's warehouse unless otherwise specified. No returns allowed unless authorized by this office. Invoice due and payable in full in Houston, Harris County, Texas in U.S. currency. All invoices shall be due within 30 days upon receipt. Interest shall accrue 30 days from the invoice date at the rate of 1.5% per month, or the maximum legal rate. Prices do not include applicable taxes or duties. Buyer is solely responsible for paying all applicable taxes and duties.

4. Contingencies: Heath shall not be in breach of this contract and shall not be liable for any non-performance or delay in performance if such non-performance or delay is due to a force majeure event or other circumstances beyond Heath's reasonable control, including but not limited to, shortages of labor, energy, fuel, machinery or materials, technical or yield failures, war, civil unrest, any government act, law or regulation, including any judicial order or decree, any communication or power failure, labor dispute, natural disaster, fire, flood, earthquake, explosion, terrorist act or Act of God.

5. Warranties and Related Remedies:

5.1 Heath warrants that Heath products will conform either to Heath's published specifications for such product or other mutually agreed upon written specifications signed by an authorized Heath representative. For finished products, this warranty lasts for one year after the date Heath ships such products to Buyer. Notwithstanding the foregoing, Heath shall not be liable for any defects that are caused by neglect, misuse or mistreatment by an entity other than Heath, including improper installation or testing, or for any products that have been altered or modified in any way by an entity other than Heath. Moreover, Heath shall not be liable for any defects that result from Buyer's design, specifications or instructions for such products. Testing and other quality control techniques are used to the extent Heath deems necessary. Unless mandated by government requirements, Heath is under no obligation to, and may not, test all parameters of each product.

5.2 If any Heath products fail to conform to the warranty set forth above, Heath's sole liability shall be at its option to repair or replace such products, or credit Buyer's account for such products. Heath's liability under this warranty shall be limited to products that are returned during the warranty period (provided notice is given within thirty days of discovery of the alleged nonconformity) to the address designated by Heath and that are determined by Heath not to conform to such warranty. If Heath elects to repair or replace such products, Heath shall have a reasonable amount of time to repair such products or provide replacements. Repaired products shall be warranted for the remainder of the original warranty period. Replaced products shall be warranted for a new full warranty period.

5.3 EXCEPT AS SET FORTH ABOVE, PRODUCTS ARE PROVIDED "AS IS" AND "WITH ALL FAULTS." HEATH DISCLAIMS ALL OTHER WARRANTIES, EXPRESS OR IMPLIED, REGARDING SUCH PRODUCTS, INCLUDING BUT NOT LIMITED TO ANY IMPLIED WARRANTIES OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE.

5.4 Buyer agrees that prior to using or distributing any systems that include Heath products, Buyer will thoroughly test such systems and the functionality of such Heath products as used in such systems. Heath may provide technical, applications or design advice, or other services. Buyer agrees that providing these services shall not expand or otherwise alter Heath's warranties, as set forth above, and no additional obligations or liabilities shall arise from Heath providing such services.

6. Indemnity, Limitations, and Damages Disclaimer:

6.1 General Limitations. IN NO EVENT SHALL HEATH BE LIABLE FOR ANY SPECIAL, COLLATERAL, INDIRECT, PUNITIVE, INCIDENTAL, CONSEQUENTIAL, OR EXEMPLARY DAMAGES IN CONNECTION WITH OR ARISING OUT OF THIS CONTRACT OR THE USE OF THE GOODS PROVIDED HEREUNDER, REGARDLESS OF WHETHER HEATH HAS BEEN ADVISED OF THE POSSIBILITY OF SUCH DAMAGES. NO CLAIM, SUIT OR ACTION SHALL BE BROUGHT AGAINST HEATH MORE THAN ONE YEAR AFTER THE RELATED CAUSE OF ACTION HAS OCCURRED.

6.2 Specific Limitations. IN NO EVENT SHALL HEATH'S AGGREGATE LIABILITY FROM ANY WARRANTY, INDEMNITY, OR OTHER OBLIGATION ARISING OUT OF OR IN CONNECTION WITH THIS CONTRACT, OR THE USE OF ANY HEATH PRODUCT PROVIDED HEREUNDER, EXCEED THE TOTAL AMOUNT PAID TO SHALL HEATH FOR THE PARTICULAR UNITS SOLD UNDER THIS CONTRACT WITH RESPECT TO WHICH LOSSES OR DAMAGES ARE CLAIMED. THE EXISTENCE OF MORE THAN ONE CLAIM AGAINST THE PARTICULAR UNITS SOLD TO BUYER UNDER THIS CONTRACT SHALL NOT ENLARGE OR EXTEND THIS LIMIT.

6.3 TO THE FULLEST EXTENT PERMITTED BY LAW, BUYER AGREES TO INDEMNIFY, RELEASE, DEFEND AND HOLD HARMLESS HEATH, ITS PARENT AND AFFILIATE COMPANIES, PARTNERS, SUCCESSORS, ASSIGNS, ATTORNEYS, AUTHORIZED REPRESENTATIVES, OFFICERS, DIRECTORS, SHAREHOLDERS, INSURERS, AGENTS AND EMPLOYEES (COLLECTIVELY "INDEMNITEES"), FROM AND AGAINST ANY AND ALL CLAIMS, DEMANDS, LOSSES, DAMAGES, CAUSES OF ACTION, SUITS AND LIABILITIES OF EVERY KIND, DIRECTLY OR INDIRECTLY ARISING OUT OF OR ALLEGED TO ARISE OF OUT OR IN ANY WAY RELATED TO THE PRODUCTS SUPPLIED BY HEATH (COLLECTIVELY "LIABILITIES") EXCEPT TO THE EXTENT CAUSED BY THE SOLE NEGLIGENCE OF HEATH.

7. Governing Law: This contract shall be governed by and interpreted in accordance with the laws of the State of Texas, without reference to conflict-of-laws principles. If for any reason a court of competent jurisdiction finds any provision of this contract to be unenforceable, that provision will be enforced to the maximum extent possible to effectuate the intent of the parties, and the remainder of this contract will continue in full force and effect. Buyer agrees that exclusive jurisdiction for any dispute arising out of or relating to this contract lies within courts located in the State of Texas and consents to venue in Harris County, Texas. Notwithstanding the foregoing, any judgment may be enforced in any United States or foreign court, and Heath may seek injunctive relief in any United States or foreign court.

8. Assignment: This contract shall not be assignable by Buyer without Heath's prior written consent.

9. Export Control. Buyer agrees to obtain any necessary export license or other documentation prior to the exportation or re-exportation of any product acquired from Heath under this contract. Accordingly, Buyer shall not sell, export, re-export, transfer, divert or otherwise dispose of any such product, technical data, software or software source code directly or indirectly to any person, firm, entity, country or countries prohibited by the United States ("U.S.") or applicable non-U.S. laws.

10. Entire Agreement: This contract constitutes the entire agreement between the parties relating to the sale of the products and supersedes all previous communications, representations, or agreements, either oral or written, with respect to the subject matter hereof. No prior representations or statements relating to the sale of the products made by any Heath representatives, which are not stated herein, shall be binding on Heath. No addition to or modification of any provision of this contract shall be binding upon Heath unless made in writing and signed by a duly authorized Heath representative. No course of dealing or trade usage or course of performance shall be relevant to explain or supplement any term in this contract. These terms and conditions shall prevail notwithstanding any different, conflicting or additional terms and conditions that may appear on any purchase order or other writing not expressly incorporated herein, including but not limited to data sheets, application notes and purchase order acknowledgements. The section headings contained in this contract are for reference purposes only and shall not affect in any way the meaning or interpretation of this contract.

CITY OF AUGUSTA
219 MAIN STREET
P.O. BOX 85
AUGUSTA, KY 41002

*** Purchase Order ***

P.O. Numb: *28415
P.O. Descr: GAS TRAINING
Vendor: 1826

Order Date: 12/20/2018
Date Req'd: 12/20/2018
Oper: BUC

ARC RANDOLPH & ASSOCIATES, LLC
4017 WASHINGTON ROAD
STE 175
MCMURRAY PA 15317

Ordered By:
Name:
Cat: GAS

Bill To:
CITY OF AUGUSTA
219 MAIN STREET
P.O. BOX 85
AUGUSTA KY 41002

Ship To:
CITY OF AUGUSTA
219 MAIN STREET
P.O. BOX 85
AUGUSTA KY 41002

Instructions:

Quantity	Description	Unit-Cost	Amount
1.00	TRAINING	3598.0000	3598.00
73.399.730.225		3598.00	

**** Purchase Order Total **** 3598.00

wp

PAID

ACCOUNT

Clearing

CHEQUE

18527

DATE

12-20-18

SIGNATURE

[Signature] #3598.00

MASTER

ARCRANDOLPH

& ASSOCIATES, LLC | A REGULATORY COMPLIANCE
AND TRAINING COMPANY

INVOICE

Date 12/4/20178
Invoice No. 1781

Bill to: City of Augusta
P.O. Box 85
Augusta, KY 41002
ATTN: Accounts Payable / Darian Blevins

Due 1/4/2019

Quantity	Description	Day Cost Unit	Total Cost
3 Days	"Operator Qualification" Classes Shared Cost w/Brooksville - on November 28 - 30, 2018 DOT 192 OQ Qualification Classes: Four Employees Discounted 50% Shared Cost "City of Brooksville"	\$ 1,095.00	\$ 3,285.00 \$ (1,642.50)
	** #32 Total Individual OQ Qualifications **		
4	F-1 OQ Books/Tests/Affidavits	\$ 55.00	\$ 220.00
4	F-2 OQ Books/Tests/Affidavits	\$ 55.00	\$ 220.00
4	L-2 OQ Books/Tests/Affidavits	\$ 55.00	\$ 220.00
4	M-8 OQ Books/Tests/Affidavits	\$ 55.00	\$ 220.00
4	M-10 OQ Books/Tests/Affidavits	\$ 55.00	\$ 220.00
4	L-3A OQ Books/Tests/Affidavits	\$ 55.00	\$ 220.00
4	I-1 OQ Books/Tests/Affidavits	\$ 55.00	\$ 220.00
4	I-11 OQ Books/Tests/Affidavits	\$ 55.00	\$ 220.00
	Instructor Travel / Postage / Copies (Shared Cost)		\$ 195.50
	Federal EIN # 35-2431759		
Terms Payment Upon Receipt 1.5% per month after 30 days		Amount Due Amount Paid Balance Due	\$ 3,598.00

Official Transcript Request
CONFIDENTIAL

Last Name	First Name	Company Name	Test Date	P/F	Instructor	Test Name	Skill
ARCHIBALD	TROY	CITY OF AUGUSTA	11/30/2018	P	WEBB	CF-1 Exam Join Plastic Pipe with Heat Fusion	CF-1 0751 SIM
ARCHIBALD	TROY	CITY OF AUGUSTA	11/29/2018	P	WEBB	CL-2 Exam Purge Pipelines (Small & Large Diameter)	CL-2 1651 SIM
ARCHIBALD	TROY	CITY OF AUGUSTA	11/30/2018	F	WEBB	CF-2 Exam Join Pipe with Mechanical Fittings	CF-2 0691,0701,0681,0711 SIM
ARCHIBALD	TROY	CITY OF AUGUSTA	11/30/2018	P	WEBB	CI-1 Exam Perform Pipe-to-Soil Potential Surveys on Effectively Coated Buried or Submerged Pipelines	CI-1 0001 SIM
ARCHIBALD	TROY	CITY OF AUGUSTA	11/30/2018	P	WEBB	CI-11 Exam Install Sacrificial Anodes and Test Stations	CI-11 0051,5071 SIM
ARCHIBALD	TROY	CITY OF AUGUSTA	11/29/2018	P	WEBB	CL-3a Exam Monitor Odorant Levels	CL-3A 1211 SIM
ARCHIBALD	TROY	CITY OF AUGUSTA	11/29/2018	P	WEBB	CM-10 Exam Abandon/Deactivate Gas Pipeline Facilities	CM-10 5081,5091,1201 SIM
ARCHIBALD	TROY	CITY OF AUGUSTA	11/29/2018	P	WEBB	CM-8 Exam Make Field Repairs on Gas Pipelines	CM-8 0201,0641,1041,1071,1141 SIM
BACH	DERRICK	CITY OF AUGUSTA	11/28/2018	P	WEBB	CF-1 Exam Join Plastic Pipe with Heat Fusion	CF-1 0751,0781 SIM
BACH	DERRICK	CITY OF AUGUSTA	11/29/2018	P	WEBB	CL-2 Exam Purge Pipelines (Small & Large Diameter)	CL-2 1651 SIM
BACH	DERRICK	CITY OF AUGUSTA	11/28/2018	P	WEBB	CF-2 Exam Join Pipe with Mechanical Fittings	CF-2 0691,0701,0681,0711 SIM
BACH	DERRICK	CITY OF AUGUSTA	11/30/2018	P	WEBB	CI-1 Exam Perform Pipe-to-Soil Potential Surveys on Effectively Coated Buried or Submerged Pipelines	CI-1 0001 SIM
BACH	DERRICK	CITY OF AUGUSTA	11/30/2018	P	WEBB	CI-11 Exam Install Sacrificial Anodes and Test Stations	CI-11 0051,5071 SIM
BACH	DERRICK	CITY OF AUGUSTA	11/29/2018	P	WEBB	CL-3a Exam Monitor Odorant Levels	CL-3A 1211 SIM
BACH	DERRICK	CITY OF AUGUSTA	11/29/2018	P	WEBB	CM-10 Exam Abandon/Deactivate Gas Pipeline Facilities	CM-10 5081,5091,1201 SIM
BACH	DERRICK	CITY OF AUGUSTA	11/29/2018	P	WEBB	CM-8 Exam Make Field Repairs on Gas Pipelines	CM-8 0201,0641,1041,1071,1141 SIM
BLEVINS	DARIAN	CITY OF AUGUSTA	11/28/2018	P	WEBB	CF-1 Exam Join Plastic Pipe with Heat Fusion	CF-1 0751,0781 SIM
BLEVINS	DARIAN	CITY OF AUGUSTA	11/29/2018	F	WEBB	CL-2 Exam Purge Pipelines (Small & Large Diameter)	CL-2 1651 SIM
BLEVINS	DARIAN	CITY OF AUGUSTA	11/28/2018	P	WEBB	CF-2 Exam Join Pipe with Mechanical Fittings	CF-2 0691,0701,0681,0711 SIM
BLEVINS	DARIAN	CITY OF AUGUSTA	11/30/2018	P	WEBB	CI-1 Exam Perform Pipe-to-Soil Potential Surveys on Effectively Coated Buried or Submerged Pipelines	CI-1 0001 SIM
BLEVINS	DARIAN	CITY OF AUGUSTA	11/30/2018	P	WEBB	CI-11 Exam Install Sacrificial Anodes and Test Stations	CI-11 0051,5071 SIM
BLEVINS	DARIAN	CITY OF AUGUSTA	11/29/2018	P	WEBB	CL-3a Exam Monitor Odorant Levels	CL-3A 1211 SIM
BLEVINS	DARIAN	CITY OF AUGUSTA	11/29/2018	P	WEBB	CM-10 Exam Abandon/Deactivate Gas Pipeline Facilities	CM-10 5081,5091,1201 SIM
BLEVINS	DARIAN	CITY OF AUGUSTA	11/29/2018	P	WEBB	CM-8 Exam Make Field Repairs on Gas Pipelines	CM-8 0201,0641,1041,1071,1141 SIM
PADGETT	DOUG	CITY OF AUGUSTA	11/28/2018	P	WEBB	CF-1 Exam Join Plastic Pipe with Heat Fusion	CF-1 0751,0781 SIM
PADGETT	DOUG	CITY OF AUGUSTA	11/29/2018	P	WEBB	CL-2 Exam Purge Pipelines (Small & Large Diameter)	CL-2 1651 SIM
PADGETT	DOUG	CITY OF AUGUSTA	11/28/2018	P	WEBB	CF-2 Exam Join Pipe with Mechanical Fittings	CF-2 0691,0701,0681,0711 SIM
PADGETT	DOUG	CITY OF AUGUSTA	11/30/2018	P	WEBB	CI-1 Exam Perform Pipe-to-Soil Potential Surveys on Effectively Coated Buried or Submerged Pipelines	CI-1 0001 SIM
PADGETT	DOUG	CITY OF AUGUSTA	11/30/2018	P	WEBB	CI-11 Exam Install Sacrificial Anodes and Test Stations	CI-11 0051,5071 SIM
PADGETT	DOUG	CITY OF AUGUSTA	11/29/2018	P	WEBB	CL-3a Exam Monitor Odorant Levels	CL-3A 1211 SIM
PADGETT	DOUG	CITY OF AUGUSTA	11/29/2018	P	WEBB	CM-10 Exam Abandon/Deactivate Gas Pipeline Facilities	CM-10 5081,5091,1201 SIM
PADGETT	DOUG	CITY OF AUGUSTA	11/29/2018	P	WEBB	CM-8 Exam Make Field Repairs on Gas Pipelines	CM-8 0201,0641,1041,1071,1141 SIM

CITY OF AUGUSTA
219 MAIN STREET
P.O. BOX 85
AUGUSTA, KY 41002

*** Purchase Order ***

P.O. Numb: *29371
P.O. Descr: GAS
Vendor: 1860

Order Date: 08/14/2019
Date Req'd: 08/14/2019
Oper: BUC

UTILITY SAFETY AND DESIGN INC.
P.O. BOX 276
1927 MILLER DRIVE
OLNEY IL 62450

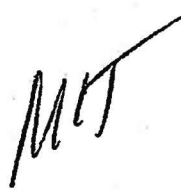
Ordered By:
Name:
Cat: ACCOUNTS PAYABLE

Bill To:
CITY OF AUGUSTA
219 MAIN STREET
P.O. BOX 85
AUGUSTA KY 41002

Ship To:
CITY OF AUGUSTA
219 MAIN STREET
P.O. BOX 85
AUGUSTA KY 41002

Instructions:

Quantity	Description	Unit-Cost	Amount
1.00	ACCOUNTS PAYABLE	5170.7600	5170.76
73.399.730.222		5170.76	



**** Purchase Order Total ****

5170.76

PAID

ACCOUNT Clearing
CHECK # 19054
DATE 8-15-19
SIGNATURE JE #8738.56

MASTER

Page 1 of 1



Utility Safety and Design Inc.

PO Box 276
1927 Miller Drive
Olney, IL 62450
6183925502

INVOICE

Number: IN20192771
Page: 1
Date: 6/30/2019

Sold To: CITY OF AUGUSTA
PO BOX 85
AUGUSTA, KY 41002

Attn: GAS DEPARTMENT

Reference - P.O. #	Customer No.	Salesperson	Ship Via	Terms Code
	AUGUSTA	DH		NET30

Item No.	Description/Comments	Quantity	UOM	Unit Price	Amount
EQUIPMENT	WELDING RIG	4.00000	HOURL	25.000000	100.00
LABOR	Upgrade Reg Stations; Install Weld-o-lets, Valves & Gauges at the Chatham, Route 19/AA& Valley High Subdivision Reg Stations (Incl Inspections)	18.00	HOURL	125.000000	2,250.00
MATERIAL	Mileage	212.00000	EACH	0.680000	144.16
MATERIAL	Mileage	310.00000	EACH	0.780000	241.80
MATERIAL	RING GASKET 2" 150# 2" X 1/16" I	3.00000	EACH	0.912500	2.74
MATERIAL	PLUG 1/4" BLK HP	4.00000	EACH	1.130000	4.52
MATERIAL	BUSHING REDUCER 3/8" X 1/4" BLK	1.00000	EACH	1.137500	1.14
MATERIAL	SS TUBING 3/8" OD .035 WALL SS-	3.00000	EACH	1.787500	5.36
MATERIAL	SS NIPPLE 1/4" X 1-1/2" HP	9.00000	EACH	2.112500	19.01
MATERIAL	STUD BOLT 5/8 X 3-1/2 W/ 2-2H HEX	12.00000	EACH	3.480396	41.76
MATERIAL	UNCOATED STEEL PIPE 2" .154 2-	2.00000	EACH	6.771645	13.54
MATERIAL	THREAD-O-LET 1/4"	7.00000	EACH	8.062500	56.44
MATERIAL	THREAD-O-LET 1/4" HP	2.00000	EACH	11.061875	22.12
MATERIAL	SS ELL 3/8" MPT X 3/8" TUBE SS-60-	1.00000	EACH	12.500000	12.50

Continued on next page..



Utility Safety and Design Inc.

PO Box 276
1927 Miller Drive
Olney, IL 62450
6183925502

INVOICE

Number: IN20192771
Page: 2
Date: 6/30/2019

Sold To: CITY OF AUGUSTA
PO BOX 85
AUGUSTA, KY 41002
Attn: GAS DEPARTMENT

Table with 5 columns: Reference - P.O. #, Customer No., Salesperson, Ship Via, Terms Code. Values: AUGUSTA, DH, NET30

Main invoice table with columns: Item No., Description/Comments, Quantity, UOM, Unit Price, Amount. Includes items like SS MA 3/8" MPT X 3/8" TUBE, GAUGE 0-100 PSI, SS BALL VALVE, WELD NECK FLANGE, GAUGE 0-30 psi, and a SubTotal of 5,170.76.

Remit To: Utility Safety and Design Inc.
PO Box 276
1927 Miller Drive
Olney 62450

Summary table with 2 columns: Description, Amount. Rows: Subtotal before taxes (5,170.76), Total taxes (0.00), Total amount (5,170.76), Amount due (5,170.76)

Thank you for the opportunity to serve you.

CITY OF AUGUSTA
219 MAIN STREET
P.O. BOX 85
AUGUSTA, KY 41002

*** Purchase Order ***

P.O. Numb: *29372
P.O. Descr: GAS LEAK SURVEY
Vendor: 1860

Order Date: 08/14/2019
Date Req'd: 08/14/2019
Oper: BUC

UTILITY SAFETY AND DESIGN INC.
P.O. BOX 276
1927 MILLER DRIVE
OLNEY IL 62450

Ordered By:
Name:
Cat: ACCOUNTS PAYABLE

Bill To:
CITY OF AUGUSTA
219 MAIN STREET
P.O. BOX 85
AUGUSTA KY 41002

Ship To:
CITY OF AUGUSTA
219 MAIN STREET
P.O. BOX 85
AUGUSTA KY 41002

Instructions:

Quantity	Description	Unit-Cost	Amount
1.00	ACCOUNTS PAYABLE	3567.8000	3567.80
73.399.730.210		3567.80	

**** Purchase Order Total ****

3567.80

PAID

ACCOUNT

Clearing

CHQ #

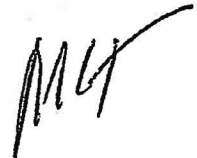
19054

DATE

8-15-19

SIGNATURE

JE #8738.56



MASTER

Page 1 of 1



Utility Safety and Design Inc.

PO Box 276
1927 Miller Drive
Olney, IL 62450
6183925502

INVOICE

Number: IN20192764
Page: 1
Date: 6/30/2019

Sold To: CITY OF AUGUSTA
PO BOX 85
AUGUSTA, KY 41002

Attn: GAS DEPARTMENT

Reference - P.O. #	Customer No.	Salesperson	Ship Via	Terms Code
	AUGUSTA	DH		NET30

Item No.	Description/Comments	Quantity	UOM	Unit Price	Amount
MATERIAL	Mileage	460.00000	EACH	0.680000	312.80
MATERIAL	Leak Survey & Compliance Documentation	31.00000	EACH	105.000000	3,255.00
	LEAKSURVEY SubTotal				3,567.80
2019-AUGUSTKY Total					3,567.80
	Due Date	Amount Due			
	7/30/2019	3,567.80			

Remit To:
Utility Safety and Design Inc.
PO Box 276
1927 Miller Drive
Olney 62450

Subtotal before taxes	3,567.80
Total taxes	0.00
Total amount	3,567.80
Amount due	3,567.80

Thank you for the opportunity to serve you.