

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

| | | |
|--------------------------------------|---|------------|
| ELECTRONIC DEMAND SIDE MANAGEMENT |) | |
| FILINGS OF LOUISVILLE GAS & ELECTRIC |) | CASE NO. |
| COMPANY AND KENTUCKY UTILITIES |) | 2019-00105 |
| COMPANY |) | |

ORDER

On August 19, 2019, the Commission issued a final order in this case approving new demand-side management (DSM) rates for Kentucky Utilities Company (KU) and Louisville Gas and Electric Company (LG&E) as set out in Appendices A and B, respectively, to that Order. The Commission, on its own motion, finds that the rates set forth in those Appendices are in error due to the inclusion of charges for “DSM Revenues from Lost Sales” when that rate component should be zero due to the inclusion of DSM lost revenues in base rates in conjunction with the recently concluded KU and LG&E base rate cases.¹ Further, the Commission finds that this case included a review of the DSM electric rates proposed by KU and LG&E, but not the DSM gas rates charged by LG&E, and, accordingly, those gas rates should not have been included in Appendix B. For these reasons, the Commission finds that the August 19, 2019 Order should be amended. Gas Service Rates should not be listed in the final Order and should be removed from Page 2 of 2 of Appendix B.

¹ Case No. 2018-00294, *Electronic Application of Kentucky Utilities Company for an Adjustment of its Electric Rates*, and Case No. 2018-00295, *Electronic Application of Louisville Gas and Electric Company for an Adjustment of its Electric and Gas Rates*.

IT IS THEREFORE ORDERED, *nunc pro tunc*, that:

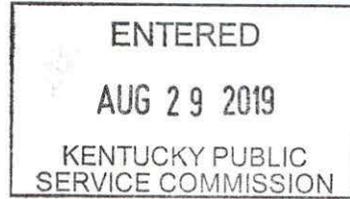
1. Appendices A and B to the August 19, 2019 Order are stricken and are replaced by Appendices A and B to this Order.

2. All provisions of the Commission's August 19, 2019 Order that are not in conflict with the terms of this Order shall remain in effect.

3. Within 20 days of the date of entry of this Order, KU and LG&E shall file their respective revised tariff sheets with the Commission, using the Commission's electronic Tariff Filing System, containing rates set forth in the applicable Appendix to this Order.

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By the Commission



ATTEST:


Executive Director
for Loren R. Pearson

Case No. 2019-00105

APPENDIX A

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. 2019-00105 DATED **AUG 29 2019**

The following rates and charges are prescribed for the customers served by Kentucky Utilities Company. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the effective date of this Order.

DSM
DEMAND-SIDE MANAGEMENT COST RECOVERY MECHANISM

| Rates RS, RTOD-Energy, RTOD-Demand, VFD | Energy Charge |
|---|----------------------------|
| DSM Cost Recovery (DCR) | \$0.00048 per kWh |
| DSM Revenues from Lost Sales (DRLS) | \$0.00000 per kWh |
| DSM Incentive (DSMI) | \$0.00000 per kWh |
| DSM Capital Cost Recovery (DCCR) | \$0.00055 per kWh |
| DSM Balance Adjustment (DBA) | <u>(\$0.00041)</u> per kWh |
| Total DSMRC | \$0.00062 per kWh |

| Rate GS | |
|-------------------------------------|----------------------------|
| DSM Cost Recovery (DCR) | \$0.00035 per kWh |
| DSM Revenues from Lost Sales (DRLS) | \$0.00000 per kWh |
| DSM Incentive (DSMI) | \$0.00000 per kWh |
| DSM Capital Cost Recovery (DCCR) | \$0.00012 per kWh |
| DSM Balance Adjustment (DBA) | <u>(\$0.00028)</u> per kWh |
| Total DSMRC | \$0.00019 per kWh |

| Rate AES | |
|-------------------------------------|----------------------------|
| DSM Cost Recovery (DCR) | \$0.00074 per kWh |
| DSM Revenues from Lost Sales (DRLS) | \$0.00000 per kWh |
| DSM Incentive (DSMI) | \$0.00000 per kWh |
| DSM Capital Cost Recovery (DCCR) | \$0.00103 per kWh |
| DSM Balance Adjustment (DBA) | <u>(\$0.00017)</u> per kWh |
| Total DSMRC | \$0.00160 per kWh |

| Rates PS, TODS, TODP, RTS, FLS, OSL | |
|-------------------------------------|-------------------|
| DSM Cost Recovery (DCR) | \$0.00029 per kWh |
| DSM Revenues from Lost Sales (DRLS) | \$0.00000 per kWh |
| DSM Incentive (DSMI) | \$0.00000 per kWh |

| | |
|----------------------------------|----------------------------|
| DSM Capital Cost Recovery (DCCR) | \$0.00010 per kWh |
| DSM Balance Adjustment (DBA) | <u>(\$0.00002) per kWh</u> |
| Total DSMRC | \$0.00037 per kWh |

APPENDIX B

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2019-00105 DATED **AUG 29 2019**

The following rates and charges are prescribed for the customers served by Louisville Gas and Electric Company. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under the authority of this Commission prior to the effective date of this Order.

ELECTRIC SERVICE RATES

DSM

DEMAND-SIDE MANAGEMENT COST RECOVERY MECHANISM

| Rates RS, RTOD-Energy, RTOD-Demand, VFD | Energy Charge |
|---|-----------------------------|
| DSM Cost Recovery (DCR) | \$ 0.00060 per kWh |
| DSM Revenues from Lost Sales (DRLS) | \$ 0.00000 per kWh |
| DSM Incentive (DSMI) | \$ 0.00000 per kWh |
| DSM Capital Cost Recovery (DCCR) | \$ 0.00089 per kWh |
| DSM Balance Adjustment (DBA) | <u>(\$ 0.00007)</u> per kWh |
| Total DSMRC | \$ 0.00142 per kWh |
| Rate GS | |
| DSM Cost Recovery (DCR) | \$ 0.00035 per kWh |
| DSM Revenues from Lost Sales (DRLS) | \$ 0.00000 per kWh |
| DSM Incentive (DSMI) | \$ 0.00000 per kWh |
| DSM Capital Cost Recovery (DCCR) | \$ 0.00026 per kWh |
| DSM Balance Adjustment (DBA) | <u>\$ 0.00017</u> per kWh |
| Total DSMRC | \$ 0.00078 per kWh |
| Rates PS | |
| DSM Cost Recovery (DCR) | \$ 0.00063 per kWh |
| DSM Revenues from Lost Sales (DRLS) | \$ 0.00000 per kWh |
| DSM Incentive (DSMI) | \$ 0.00000 per kWh |
| DSM Capital Cost Recovery (DCCR) | \$ 0.00012 per kWh |
| DSM Balance Adjustment (DBA) | <u>\$ 0.00016</u> per kWh |
| Total DSMRC | \$ 0.00091 per kWh |
| Rates TODS, TODP, RTS, FLS, OSL | |
| DSM Cost Recovery (DCR) | \$ 0.00018 per kWh |
| DSM Revenues from Lost Sales (DRLS) | \$ 0.00000 per kWh |
| DSM Incentive (DSMI) | \$ 0.00000 per kWh |
| DSM Capital Cost Recovery (DCCR) | \$ 0.00012 per kWh |

DSM Balance Adjustment (DBA)
Total DSMRC

\$ 0.00000 per kWh
\$ 0.00030 per kWh

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