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MAR 01 2019

PUBLIC SERVICE COMMISSION

Mr. Jeff Derouen, Executive Director Commonwealth of Kentucky Public Service Commission P.O. Box 615 Frankfort, Kentucky 40602-0615

Re: Citipower L.L.C. Quarterly Report of Gas Cost Recovery Rate Calculation

Dear Mr. Derouen:

February 28, 2019

Please accept the enclosed Citipower, L.L.C. Quarterly Report of Gas Cost Recovery Rate Calculation rates to be effective April 1, 2019 based on the reporting period from October 1, 2018 through December 31, 2018. To the best of my knowledge, this filing is complete and accurate, is in accordance with the requirements of the Commonwealth of Kentucky Public Service Commission.

The Public Service Commission may, as it has in the past, correct the Quarterly Report of Gas Cost Recovery Rate Calculation provided by Citipower, and issue its Order based on its corrected Calculation. If the Commission corrects the enclosed Calculation and issues its Order based on the Commission's corrected calculation, please provide me with a legible copy for future reference.

Sincerely.

Adam Forsberg Controller

2309 W Cone Blvd, Ste 200 Greensboro, NC 27408-4047

(800) 246-2576

CITIPOWER, LLC

QUARTERLY REPORT OF GAS COST RECOVERY RATE CALCULATION

RECEIVED

MAR 01 2019

PUBLIC SERVICE COMMISSION

Date Filed:

February 28, 2019

Date Rated to be Effective:

April 1, 2019

Reporting Period is Calendar Quarter Ended: December 2018

CITIPOWER, LLC

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

Component	Unit	Amount
Expected Gas Cost (EGC)	\$/Mcf	\$5.6716
Refund Adjustment (RA)	\$/Mcf	\$0.0000
Actual Adjustment (AA)	\$/Mcf	\$0.1225
Balance Adjustment (BA)	\$/Mcf	\$0.0516
Gas Cost Recovery Rate (GCR)	\$/Mcf	\$5.8458

to be effective for service rendered from April 2019 through June 2019

A. EXPECTED GAS COST CALCULATION	Unit	Amount
Total Expected Gas Cost (Sch II)	\$/Mcf	\$416,035
/Sales for the 12 months ended 12/18	\$/Mcf	73,354
Expected Gas Cost	\$/Mcf	\$5.6716
B. REFUND ADJUSTMENT CALCULATION	Unit	Amount
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	\$0.0000
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
=Refund Adjustment (RA)	\$ Mcf	\$0.0000
C. ACTUAL ADJUSTMENT CALCULATION	Unit	Amount
Actual Adjustment for the Reporting Period (Sch IV)	\$/Mcf	(\$0.2569)
+Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.0532)
+Second Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.0366)
+Third Previous Quarter Reported Actual Adjustment	\$/Mcf	\$0.4692
=Actual Adjustment (AA)	\$ Mcf	\$0.1225
D. BALANCE ADJUSTMENT CALCULATION	Unit	Amount
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	\$0.0065
+Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0327
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0122
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0002
=Balance Adjustment (BA)	\$ Mcf	\$0.0516
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CITIPOWER, LLC

SCHEDULE II

EXPECTED GAS COST

(1) Supplier	(2) Dth	(3) Btu Conversion Factor	(4) Mcf	(5) Rate	(6) (4) x (5) Cost
Greystone Citzens Gas Utility District			64,387 8,967	\$5.04 \$10.21	\$324,509 \$91,525
Totals Line loss for 12 months ended	12/31/20	18 is based on purchase	73,354	73,354	\$416,035
and sales of		4 Mcf.	0.00%	<u>.</u>	
Total Expected Cost of Purchas / Mcf Purchases (4)	es (6)			<u>Unit</u>	<u>Amount</u> \$416,035 73,354
= Average Expected Cost Per M	cf Purchas	ed	<u> </u>		\$5.6716
x Allowable Mcf Purchases (mus					73,354
= Total Expected Gas Cost (to S	Schedule IA)			\$416,035

CITIPOWER, LLC

SCHEDULE IV

ACTUAL ADJUSTMENT

		Oct-18	Nov-18	Dec-18
Particulars	Unit	1. Sec. 3.		
Total Supply Volumes Purchased	Mcf	3,498	7,784	9,788
Total Cost of Volumes Purchased	\$	\$12,206	\$27,167	\$39,095
/ Total Sales *	Mcf	3,498	7,784	9,788
= Unit Cost of Gas	\$/Mcf	\$3.4900	\$3.4900	\$3.9941
- EGC in Effect for Month	\$/Mcf	\$4.6184	\$4.6184	\$4.6184
= Difference	\$/Mcf	(\$1.1284)	(\$1.1284)	(\$0.6243)
x Actual Sales during Month	Mcf	3,498	7,784	9,788
= Monthly Cost Difference	\$	(\$3,947)	(\$8,784)	(\$6,111)

Total Cost Difference	\$	(\$18,841)
/ Sales for 12 months ended 12/31/18	Mcf	73,354
= Actual Adjustment for the Reporting Period (to Sch IC)		(\$0.2569)

* May not be less than 95% of supply volume

CITIPOWER, LLC

SCHEDULE V BALANCE ADJUSTMENT

2017-00451

	12 months			
Effective Date	Mcf Sales	Factor	Refunded	Balance
Beginning Balance	73,354	(\$0.0266)	(\$1,951)	(\$1,474)

Under/(Over) Recovery	\$477	
Mcf Sales for factor	73,354	
BA Factor	\$0.0065	
BA Factor	ФU.0005	

Citipower, LLC Quarterly Report of Gas Cost Schedule II - Expected Gas Cost

			_					Mcf	
Month	Mcf	Greys	tone		Citizens		Total Cost	(Sold)	
		Cost p/mcf	Total	MCF	Cost p/mcf	Total			
Jan-18	9,300	5.04	46,872	4,869	10.21	49,696	96,568	14,169	
Feb-18	8,400	5.04	42,336	3,610	10.21	36,846	79,182	12,010	
Mar-18	8,877	5.04	44,742	-	10.21	0	44,742	8,877	
Apr-18	6,045	5.04	30,466	-	10.21	0	30,466	6,045	
May-18	2,589	5.04	13,050	-	10.21	0	13,050	2,589	
Jun-18	2,213	5.04	11,152	-	10.21	0	11,152	2,213	
Jul-18	1,956	5.04	9,857	-	10.21	0	9,857	1,956	
Aug-18	1,924	5.04	9,698	-	10.21	0	9,698	1,924	
Sep-18	2,501	5.04	12,605	-	10.21	0	12,605	2,501	
Oct-18	3,498	5.04	17,627	-	10.21	0	17,627	3,498	
Nov-18	7,784	5.04	39,233	-	10.21	0	39,233	7,784	
Dec-18	9,300	5.04	46,872	488	10.21	4,983	51,855	9,788	
	64,387		324,509	8,967		91,525	416,035	73,354	

Expected

NYMEX Settlement	2.95	TGP 500L	3.00
Greystone	1.25	Citizens	5.00
Citigas	0.84	Citigas	2.21
Total Price	5.04	Total Price	10.21

New price effective is \$3.49 Which includes BTU adjustment

Citigas, LLC 2122 Enterprise Rd. Greensboro, NC 27408

November 1, 2018

INVOICE

Sold to: Citipower, LLC PO Box 1309 Whitley City, KY 42653

PROD MONTH: October-18

Purchased from Forexco, Inc.

Gas cost per mcf

BTU Adjustment

Selling Price

\$3.4900

MCFs	3,497.50	per Citipower reports	E .
	0.00	Less gas purchased from Citizens	
Net MCFs purchased from Forexco	3,497.50		
Amount Due	\$12,206.28		
XXXXXXX XXXXXXXX XXXXXXXXXX	*****	XXXXXXXXX	XXXXXXXXX
Invoiced from Citizens Gas Utility District	\$0.00		
MCFs	0.00		
	0.00		
Transportation @ .25/mcf	\$0.00		
Madadian for O to Office	*****		
Marketing fee @ \$1.96/mcf	\$0.00		
Total amount due for Citizens purchase	\$0.00	1	
Total due for month	\$12,206,28	1	
		-	

New price effective is \$3.49 Which includes BTU adjustment

Citigas, LLC 2122 Enterprise Rd. Greensboro, NC 27408

December 1, 2018

INVOICE

Sold to: Citipower, LLC PO Box 1309 Whitley City, KY 42653

PROD MONTH: November-18

Purchased from Forexco, Inc.

Gas cost per mcf

BTU Adjustment

Selling Price

\$3.4900

0.00 Less gas purchased from Citizens Net MCFs purchased from Forexco 7,784.30	
Amount Due \$27,167.21	
XXXXXXX XXXXXX XXXXXXX XXXXXXX XXXXXXX XXXX	xxxx
Invoiced from Citizens Gas Utility District \$0.00	
MCFs 0.00	
Transportation @ .25/mcf \$0.00	
Marketing fee @ \$1.96/mcf \$0.00	
Total amount due for Citizens purchase \$0.00	
Total due for month \$27,167.21	

New price effective is \$3,49 Which includes BTU adjustment

Citigas, LLC 2122 Enterprise Rd. Greensboro, NC 27408

January 1, 2019

INVOICE

Sold to: Citipower, LLC PO Box 1309 Whitley City, KY 42653

PROD MONTH: December-18

Purchased from Forexco, Inc.

Gas cost per mcf

BTU Adjustment

Selling Price

\$3.4900

MCFs		9,788.20	per Citipower reports	12.0
Net MCFs purchased from Forexco Amount Due		(492.00) 9,296.20 \$32,443.74	Less gas purchased from Citizens	
XXXXXXX XXXXXXX XXXXXXXXXX	****	xxxxxxxxxxxx	XXXXXXXXX	XXXXXXXXX
Invoiced from Citizens Gas Utility District		\$5,563.83		
MCFs		492.00		
Transportation @ .25/mcf		\$123.00		
Marketing fee @ \$1.96/mcf		\$964.32		
Total amount due for Citizens purchase		\$6,651.15]	
Total due for month		\$39,094.89]	

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Citizens Gas Utility District Of Scott and Morgan Counties

12519 Scott Highway • P.O. Box 320 • Helenwood, TN. 37755 Phone: (423) 569-4457 Fax: (423) 569-5303 www.citizensgas.org

Invoice

late: JANUARY 3, 2018

Number: 0618-CitiGas

'o: CitiGas, LLC.

2309 Cone Blvd. Suite 200 Greensboro, NC. 27408 **Due: JANUARY 31, 2018**

Quantity	Description	Unit Price	Amount	
	December 2018 Deliveries			
	Isham Road Compressor: 573 DTH \$ 9.71	· ·	\$ 5,563.83	
· · · · · · · · · · · · · · · · · · ·	(492 MCF * 1.164 BTU = 573 DTH)			
· · · · · · · · · · · · · · · · · · ·	(TGP – 500 Leg Index for December 2018 plus \$5.00)			
			·	
		TOTAL DUE	\$ 5,563.83	



February 25, 2019

Citipower, LLC 2309 W Cone Blvd, Ste 200 Greensboro, NC 27408

Re: Gas Cost

Your gas cost for April 2019 through June 2019 will be as calculated below:

\$ 5.04

\$ 10.21

Purchases From Greystone:

NYMEX \$2.95 + \$1.25 + \$0.84 p/mcf

Purchases From Citizens:

TGP-500L \$3.00 + \$5.00 + \$2.21 p/mcf

Sincerely,

Daniel R Forsberg President

2309 W Cone Blvd, Ste 200 Greensboro, NC 27408 (336) 379-0800 (336) 379-0881 Fax

EXHIBIT A FOR IMMEDIATE DELIVERY

GREYSTONE, LLC		Date: February 8, 2019 Transaction Confirmation #020819CE				
This Transaction Confirmation is subject to the Base this Transaction Confirmation are binding unless dis in the Base Contract.	Contract between Se puted in writing within	eller and Buyer dated February 8, 2019. The terms of n 2 Business Days of receipt unless otherwise specified				
SELLER: Greystone, LLC 600 The Grange Lane Lexington, KY 40511 Attn: _David Rudder Phone: _(859) 321-1500 Fax: Base Contract No Transporter: Transporter Contract Number:	2309 Co Greenst Attn: A Phone: Fax: Base Co Transpo	LLC Cone Blvd., Suite 200 sboro, NC 27408 Adam Forsberg :				
Contract Price: <u>100% NYMEX Natural Gas Monthly</u> that originate from sources other th	v Settlement Price plus an Citizens Gas Utility	us \$1.25/Mcf for volumes demanded by Citipower, LLC ty				
Delivery Period: Begin: <u>April 1, 2019</u>	End: March 3					
Performance Obligation and Contract Quantity:	(Select One)					
Mcf/day	and the second s	Acf/day Minimum Up to <u>300</u> Mcf/day Acf/day Maximum Section 4.2. at election of				
Delivery Point(s): <u>Citipower, LLC Distribution Lines</u> (If a pooling point is used, list a specific geographic						
Special Conditions: This Agreement can be terminated by either Party u						
Seller: <u>GREYSTONE, LLC</u> By: <u>Manual 576</u> Title: <u>Manjing Mauhen</u> Date: <u>2</u> 25/19	By: Title:	CITIGES, LLC) mill Farding President 2/25/19				





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MO / YR	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
JAN	\$6.21	\$11.43	\$5.84	\$7.17	\$6.14	\$5.81	\$4.22	\$3.08	\$3.35	\$4.41	\$3.19	\$2.37	\$3.93	\$2.74	\$3.64
FEB	\$6.29	\$8.40	\$6.92	\$8.00	\$4.48	\$5.27	\$4.32	\$2.68	\$3.23	\$5.56	\$2.87	\$2.19	\$3.39	\$3.63	\$2.95
MAR	\$6.30	\$7.11	\$7.55	\$8.93	\$4.06	\$4.82	\$3.79	\$2.45	\$3.43	\$4.86	\$2.89	\$1.71	\$2.63	\$2.64	
APR	\$7.32	\$7.23	\$7.56	\$9.58	\$3.63	\$3.84	\$4.24	\$2.19	\$3.98	\$4.58	\$2.59	\$1.90	\$3.18	\$2.69	
MAY	\$6.75	\$7.20	\$7.51	\$11.28	\$3.32	\$4.27	\$4.38	\$2.04	\$4.15	\$4.80	\$2.52	\$2.00	\$3.14	\$2.82	
JUN	\$6.12	\$5.93	\$7.59	\$11.92	\$3.54	\$4.16	\$4.33	\$2.43	\$4.15	\$4.62	\$2.82	\$1.96	\$3.24	\$2.88	
JUL	\$6.98	\$5.89	\$6.93	\$13.11	\$3.95	\$4.72	\$4.36	\$2.77	\$3.71	\$4.40	\$2.77	\$2.92	\$3.07	\$3.00	
AUG	\$7.65	\$7.04	\$6.11	\$9.22	\$3.38	\$4.77	\$4.37	\$3.01	\$3.46	\$3.81	\$2.89	\$2.67	\$2.97	\$2.82	
SEP	\$10.85	\$6.82	\$5.43	\$8.39	\$2.84	\$3.65	\$3.86	\$2.63	\$3.57	\$3.96	\$2.64	\$2.85	\$2.96	\$2.90	
OCT	\$13.91	\$4.20	\$6.42	\$7.47	\$3.73	\$3.84	\$3.76	\$3.02	\$3.50	\$3.98	\$2.56	\$2.95	\$2.97	\$3.02	
NOV	\$13.83	\$7.15	\$7.27	\$6.47	\$4.29	\$3.29	\$3.52	\$3.47	\$3.50	\$3.73	\$2.03	\$2.76	\$2.75	\$3.19	
DEC	\$11.18	\$8.32	\$7.20	\$6.89	\$4.49	\$4.27	\$3.36	\$3.70	\$3.82	\$4.28	\$2.21	\$3.23	\$3.07	\$4.72	
AVG	\$8.62	\$7.23	\$6.86	\$9.04	\$3.99	\$4.39	\$4.04	\$2.79	\$3.65	\$4.41	\$2.66	\$2.46	\$3.11	\$3.09	\$3.30

* Monthly settlement prices are rounded to the nearest tenth of a cent.

DAILY MIDPOINT AVERAGES, JANUARY

TENN 500 = # 2.997

nonouin city-oates	TEDEEAC	6.947	Carthage Hub	IGBAF05	2.922	
ponquin, city-gates	IGBEE05		Florida Gas, zone 1	IGBAN06	3.003	
gonquin, receipts	IGBDK06	4.780	and provide the second s		3.003	
acut, Mass.	IGBDW06	10.058	Houston Ship Channel	IGBAP05		
quois, receipts	IGBCR06	4.018	Katy	IGBAQ06	3.003	
iquois, zone 1	IGBRP06	4.993	NGPL, STX	IGEAZ06	2.981	
quois, zone 2	IGBEJ06	6.947	NGPL, Texok zone	IGBAL05	2.889	
agara	IGBCS06	3.689	Tennessee, zone 0	IGBBABS	2.937	
nnessee, zone 5 (200 leg)	IGBRQ06	5.407	Texas Eastern, ETX	IGBAN06	2.936	
nnessee, zone 6 (300 leg) delivered	IGBJC06	NA	Texas Eastern, STX	IGBBBBB	2.977	
nnessee, zone 6 delivered	IGBEI06	7.028	Transco, zone 1	IGB8C06	2.961	
nnessee, Zone 6, delivered North	IGBRR06	7.610	Transco, zone 2	IGBBU06	2.969	
nnessee, Zone 6, delivered South	IGBRS05	6.845	Louisiana/Southeast			
exas Eastern, M-3	IGBEK06	4.351	ANR, La.	IGBBF06	2.990	
ansco, zone 5 del.	IGBEN05	4.241	Columbia Gulf, La.	IGBBG06	2.990	
ansco, zone 5 del. North	IGCGL06	4.170	Columbia Gulf, mainline	IGBBH05	2.935	
ansco, zone 5 del. South	IGCHLOG	4.255	Florida city-gates	IGBED06	3.295	·
ansco, zone 6 N.Y.	IGBEM06	6.016	the second se		3.027	
ansco, zone 6 non-N.Y.	IGBEL06	4.158	Florida Gas, zone 2	IGBBJ06		
ansco, zone 6 non-N.Y. North	IG83506	4.158	Florida Gas, zone 3	TGB8K06	3.030	
ansco, zone 6 non-N.Y. South	IGBJT06	NA	Henry Hub	IGBBL05	3.074	
		A	Southern Natural, La.	IG88006	3.007	2
ppalachia			Tennessee, 500 Leg	IGBBP06	2.997	/
olumbia Gas, App.	IGBDE06	2.878	Tennessee, 800 Leg	IGBBQ06	2.971	
olumbia Gas, App. Non-IPP	IGBJU06	NA	Texas Eastern, ELA	IGBESOS	2.977	
ominion, North Point	IGBDB06	2.865	Texas Eastern, M-1 30-in.	IGBDI05	2.929	
ominion, South Point	IGBDC86	2.840	Texas Eastern, WLA	IGBBR06	2.989	
ebanon Hub	IG8FJ06	3.012	Texas Gas, zone 1	IGBA006	2.948	
eidy Hub	TGBDD06	3.262	Texas Gas, zone SL	IGBBT05	3.015	
illennium, East receipts	IGBIW06	2.944	Transco, zone 3	IGBBV06	3.007	
ennessee, zone 4-200 leg	IGB3N06	2,910	Transco, zone 4	IGBD306	3.018	
ennessee, zone 4-300 leg	IGBFL06	2.874	Trunkline, ELA	IGBBX05	2.971	
ennessee, zone 4-313 Pool	IGCFL05	2.895	Trunkline, WLA	IGBBW06	2.979	
exas Eastern, M-2 receipts	IGBJE05	2.813	Trunkline, zone 1A	IGB6F06	2.945	
ransco, Leidy Line receipts	IGBIS06	2.919	Rockies/Northwest			
lidcontinent			Cheyenne Hub	IGBCO86	2.895	
NR, Okla.	IGBBY05	2.928	CIG, Rockies	IGBCK06	2.905	
nable Gas, East	IGBCA86	2.960	GTN, Kingsgate	IGBCY86	3.389	
IGPL, Amarillo receipt	IGBDR06	3.001	Kern River, Opal plant	IGBCL06	3.424	
GPL, Midcontinent	and a second second and a second seco		the second s			
Ineok, Okla.	IGBBZ05	2.634	Northwest, Can. border (Sumas)	IGBCT06	3.513	
and the second	IGBCD06	2.610	Northwest, S. of Green River	IGBCQ06	2.957	
anhandle, TxOkla.	IGBCE05	2.892	Northwest, Wyoming Pool	IGBCP06	3.425	
outhern Star	IGBCF06	2.894	PG&E, Malin	IGBD006	3.461	
x. Eastern, M-1 24-in.	IGBET06	3.016	Questar, Rocky Mountains	IGBCN06	3.140	
lpper Midwest			Stanfield, Ore.	IGBCM06	3.468	
Iliance, into interstates	IGBDP86	3.144	- TCPL Alberta, AECO-C*	IGBCU86	1.782	
NR, ML7	IGBDQ85	3.193	Westcoast, station 2*	IGBCZ86	1.352	
Chicago city-gates	IGBDX06	3.221	White River Hub	IGBGL06	2.970	
hicago-Nicor	IGBEX06	3.229	Southwest			
Chicago-NIPSCO	IGBFX86	3.199	El Paso, Bondad	IGBC605	2.907	
Chicago-Peoples	IGBEX86	3.185	El Paso, Permian Basin	IGBA805	2.136	
Consumers city-gate	IGEDY06	3.014	El Paso, San Juan Basin	IGBCH06	2.927	
Jawn, Ontario	IGBCX06	3.060	El Paso, South Mainline	IGBFR06	3.303	1.41
merson, Viking GL	IGBCW06	3.076	Kern River, delivered	IGBES06	3.753	- 10-1
Aich Con city-gate	IGBDZ06	2.984	PG&E city-gate	IGBEB06	3.685	
forthern Bdr., Ventura TP	A disk into a second at a second	3.266	PG8E, South	IGBDM06	2.998	
Northern, demarc	IGBGH86		SoCal Gas		3.523	
and the second s	IGBDV06	3.025		IGBDL86	and the second sec	
Northern, Ventura	IGBDU06	3.279	SoCal Gas city-gate	IGBGG06	4.825	
		3.013	Transwestern Permian	IGBAE06	2.186	
REX, zone 3 delivered	700//000	01010	Transwestern, San Juan	IGBGKØ6	2.924	

* Prices in C\$/gj