

RECEIVED

FEB 22 2019

PUBLIC SERVICE
COMMISSION

B & H Gas Company

**QUARTERLY REPORT OF GAS COST
RECOVERY RATE CALCULATION**

Date Filed:

February 19, 2019

Date Rates to be Effective:

April 1, 2019

Reporting Period is Calendar Quarter Ended:

December 31, 2018

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	\$5.5156
Refund Adjustment (RA)	\$/Mcf	
Actual Adjustment (AA)	\$/Mcf	
Balance Adjustment (BA)	\$/Mcf	
Gas Cost Recovery Rate (GCR)	\$/Mcf	\$5.5156

Rates to be effective for service rendered from April 1, 2019

<u>A. EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Sch II)	\$/Mcf	\$93,643.06
/Sales for the 12 months ended December 31, 2018	\$/Mcf	16,978.00
Expected Gas Cost	\$/Mcf	\$5.5156
<u>B. REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
=Refund Adjustment (RA)	\$ Mcf	
<u>C. ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Sch IV)	\$/Mcf	
+Previous Quarter Reported Actual Adjustment	\$/Mcf	
+Second Previous Quarter Reported Actual Adjustment	\$/Mcf	
+Third Previous Quarter Reported Actual Adjustment	\$/Mcf	
=Actual Adjustment (AA)	\$ Mcf	
<u>D. BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	
+Previous Quarter Reported Balance Adjustment	\$/Mcf	
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	
=Balance Adjustment (BA)	\$ Mcf	

SCHEDULE II
EXPECTED GAS COST

Actual Mcf Purchases for 12 months ended		<u>December 31, 2018</u>			
(1)	(2)	(3)	(4)	(5)	(6)
Supplier	Dth	Btu Conversion Factor	Mcf	Rate	(4) x (5) Cost
B&S Oil / Gas		1.357	17,332	\$5.4029	\$93,643.06

Totals			17,332	\$93,643.06
--------	--	--	--------	-------------

Line loss for 12 months ended December 31, 2018 is based on purchases of 17,332 Mcf and sales of 16,978 Mcf. 2.04%

	<u>Unit</u>	<u>Amount</u>
Total Expected Cost of Purchases (6)		\$93,643.06
/ Mcf Purchases (4)		17,332.00
= Average Expected Cost Per Mcf Purchased		\$5.4029
x Allowable Mcf Purchases (must not exceed Mcf sales / .95)		17,332.00
= Total Expected Gas Cost (to Schedule IA)		\$93,643.06

SCHEDULE III

B&H RATE CALCULATION AS REQUIRED IN CASE NO. 2015-00367

Average of twice Peoples rate and Columbia rate: **5.4029**

(a) B&H Heat Rate: 1.357

Columbia's Most Recent GCA Case: **2019-00040**

(b) Columbia IUS Rate: 1.1544

(c) Columbia Heat Rate: 1.1010

(d) Columbia Heat Rate Differential: (a/c) 1.232516

(e) Columbia Heat Adjusted Price: (b*d) 1.4228

Peoples' Most Recent GCA Case: **2018-00412**

(f) Peoples' Expected Gas Cost 6.6739

(g) Peoples' Purchase Volumes Dth 265,466

(h) Peoples' Purchase Volumes Mcf 216,707

(i) Peoples' Heat Rate: (g/h) 1.2250

(j) Peoples' Heat Rate Differential: (a/i) 1.107755

(k) Peoples' Heat Adjusted Price: (f*j) 7.393

(Twice) Peoples' Heat Adjusted Price 7.393

7.393

Columbia's Heat Adjusted Price 1.4228

Price Average 5.4029