

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

PURCHASED GAS ADJUSTMENT FILING)	CASE NO.
OF COLUMBIA GAS OF KENTUCKY, INC.)	2019-00267

ORDER

On July 30, 2019, Columbia Gas of Kentucky, Inc. (Columbia Kentucky), filed its proposed Gas Cost Adjustment (GCA) report to be effective August 29, 2019. After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

1. Columbia Kentucky's report includes revised rates designed to pass on to its customers its expected change in gas costs.
2. Columbia Kentucky's report sets out an Expected Gas Cost (EGC) of \$3.6971 per Mcf, which is a decrease of \$.7016 per Mcf from its previous EGC of \$4.3987 per Mcf.
3. Columbia Kentucky's report sets out a rate for Banking and Balancing Service of \$.0215 per Mcf, which is no change from its previous Banking and Balancing Service rate.
4. Columbia Kentucky's report sets out no supplier Refund Adjustment (RA), which is no change from its previous total RA.
5. Columbia Kentucky's report sets out a current quarter Actual Cost Adjustment (ACA) of (\$.2684) per Mcf. Columbia's total ACA is (\$.1820) per Mcf, which is an increase of \$.0050 per Mcf from its previous total ACA of (\$.1870) per Mcf.

6. Columbia Kentucky's report sets out a Balancing Adjustment (BA) of \$.0755 per Mcf, which is an increase of \$.5639 per Mcf from its previous BA of (\$.4884) per Mcf.

7. Columbia Kentucky's report sets out no Special Agency Service (SAS) refund adjustment, which is no change from its previous SAS refund adjustment.

8. Columbia Kentucky's report sets out a Performance-Based Rate (PBR) Adjustment of \$.3393 per Mcf, which is no change from its previous PBR Adjustment.

9. Columbia Kentucky's GCA is \$3.9299 per Mcf, which is a decrease of \$.1327 per Mcf from the previous GCA of \$4.0626 per Mcf.

10. In Case No. 2018-00041,¹ Columbia Kentucky was ordered to file with this July 2019 GCA report the revised Tax Act Adjustment Factors to true-up the Federal Income Tax Liability and Excess Accumulated Deferred Income Tax credits for each customer class for the stub periods. Columbia Kentucky filed two proposed tariffs. One tariff includes credits to be effective for the three months of August 29, 2019, through November 26, 2019, to reflect the true-up for the stub periods and the continuing tax adjustments; the other tariff includes credits effective November 27, 2019, to reflect only the continuing tax adjustments.

11. The rates as proposed by Columbia Kentucky and set forth in the Appendices to this Order are fair, just, and reasonable and should be approved for billing beginning on August 29, 2019, for Appendices A and B and beginning November 27, 2019, for Appendix C.

¹ Case No. 2018-00041 *Electronic Investigation of The Impact of the Tax Cuts and Job Act on the Rates of Columbia Gas of Kentucky, Inc.*(Ky. PSC Oct. 25, 2018).

IT IS THEREFORE ORDERED that:

1. The rates proposed by Columbia Kentucky and set forth in Appendix A to this Order are approved for billing on and after August 29, 2019.
2. The rates proposed by Columbia Kentucky and set forth in Appendix B to this Order are approved for billing on and after August 29, 2019, and continuing through November 26, 2019.
3. The rates proposed by Columbia Kentucky and set forth in Appendix C to this Order are approved for billing on and after November 27, 2019.
4. Within 20 days of the date of entry of this Order, Columbia Kentucky shall file with this Commission, using the Commission's electronic Tariff Filing System, revised tariff sheets setting out the rates approved herein and reflecting that they were approved pursuant to this Order.
5. This case is closed and removed from the Commission's docket.

By the Commission



ATTEST:


Executive Director

APPENDIX A

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. 2019-00267 DATED **AUG 26 2019**

The following rates and charges are prescribed for the customers in the area served by Columbia Gas of Kentucky, Inc. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under the authority of the Commission prior to the effective date of this Order.

CURRENTLY EFFECTIVE BILLING RATES

	Base Rate Charge	Gas Cost Adjustment ^{1/} Demand	Commodity	Total Billing Rate
	\$	\$	\$	\$
<u>SALES SERVICE</u>				
<u>RATE SCHEDULE GSR</u>				
Delivery Charge per Mcf	3.5665	1.1382	2.7917	7.4964
<u>RATE SCHEDULE GSO</u>				
<u>Commercial or Industrial</u>				
First 50 Mcf or less per billing period	3.0181	1.1382	2.7917	6.9480
Next 350 Mcf per billing period	2.3295	1.1382	2.7917	6.2594
Next 600 Mcf per billing period	2.2143	1.1382	2.7917	6.1442
Over 1,000 Mcf per billing period	2.0143	1.1382	2.7917	5.9442
<u>RATE SCHEDULE IS</u>				
First 30,000 Mcf per billing period	0.6285		2.7917 ^{2/}	3.4202
Next 70,000 Mcf per billing period	0.3737		2.7917 ^{2/}	3.1654
Over 100,000 Mcf per billing period	0.3247		2.7917 ^{2/}	3.1164
Firm Service Demand Charge				
Demand Charge times Daily Firm				
Volume (Mcf) in Customer Service Agreement		6.2449		6.2449

¹ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of Columbia Kentucky's Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$3.6971 per Mcf only for those months of the prior 12 months during which they were served under Rate Schedule SVGTS.

² IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of Columbia Kentucky's tariff.

RATE SCHEDULE IUS

Delivery Charge per Mcf	1.1544	1.1382	2.7917	5.0843
-------------------------	--------	--------	--------	--------

TRANSPORTATION SERVICE

RATE SCHEDULE SS

Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm				
Volume (Mcf) in Customer Service Agreement	6.2449			6.2449
Standby Service Commodity Charge per Mcf			2.7917	2.7917

RATE SCHEDULE DS

Banking and Balancing Service				
Rate per Mcf	0.0215			0.0215

RATE SCHEDULE MLDS

Banking and Balancing Service				
Rate per Mcf	0.0215			0.0215

RATE SCHEDULE SVGTS

Base Rate

\$

General Service Residential (SGVTS GSR)

Delivery Charge per Mcf	3.5665
-------------------------	--------

General Service Other—Commercial or Industrial (SVGTS GSO)

First 50 Mcf or less per billing period	3.0181
Next 350 Mcf per billing period	2.3295
Next 600 Mcf per billing period	2.2143
Over 1,000 Mcf per billing period	2.0143

Intrastate Utility Service

Delivery Charge per Mcf	1.1544
-------------------------	--------

Billing Rate

\$

Actual Gas Cost Adjustment^{3/}

0.4121

RATE SCHEDULE SVAS

Balancing Charge—per Mcf	1.0235
--------------------------	--------

³ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS, or IUS.

APPENDIX B

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2019-00267 DATED **AUG 26 2019**

The following rates and charges are prescribed for the customers in the area served by Columbia Gas Kentucky, Inc. to be charged through November 26, 2019, All other rates and charges not specifically mentioned herein shall remain the same as those in effect under the authority of this Commission prior to the effective date of this Order.

TAX ACT ADJUSTMENT FACTOR

Rate Schedule GSR	\$(0.2829) per Mcf
Rate Schedule GSO	\$(0.1155) per Mcf
Rate Schedule IS	\$(0.0298) per Mcf
Rate Schedule IUS	\$(0.1703) per Mcf
Rate Schedule DS ¹	\$(0.0298) per Mcf
Rate Schedule GDS	\$(0.1155) per Mcf
Rate Schedule IUDS	\$(0.1703) per Mcf
Rate Schedule SAS	\$(0.0298) per Mcf
Rate Schedule SVGTS - GSR	\$(0.2829) per Mcf
Rate Schedule SVGTS - GSO	\$(0.1155) per Mcf
Rate Schedule SVGTS - IUS	\$(0.1703) per Mcf

¹ Excluding customers subject to the Flex Provisions of Rate Schedule DS.

APPENDIX C

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2019-00267 DATED **AUG 26 2019**

The following rates and charges are prescribed for the customers in the area served by Columbia Gas Kentucky, Inc. to be charged on and after November 27, 2019. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under the authority of this Commission prior to the effective date of this Order.

TAX ACT ADJUSTMENT FACTOR

Rate Schedule GSR	\$(0.2825) per Mcf
Rate Schedule GSO	\$(0.1680) per Mcf
Rate Schedule IS	\$(0.0260) per Mcf
Rate Schedule IUS	\$(0.1160) per Mcf
Rate Schedule DS ¹	\$(0.0260) per Mcf
Rate Schedule GDS	\$(0.1680) per Mcf
Rate Schedule IUDS	\$(0.1160) per Mcf
Rate Schedule SAS	\$(0.0260) per Mcf
Rate Schedule SVGTS - GSR	\$(0.2825) per Mcf
Rate Schedule SVGTS - GSO	\$(0.1680) per Mcf
Rate Schedule SVGTS - IUS	\$(0.1160) per Mcf

¹ Excluding customers subject to the Flex Provisions of Rate Schedule DS.

*Judy M Cooper
Director, Regulatory Services
Columbia Gas of Kentucky, Inc.
2001 Mercer Road
P. O. Box 14241
Lexington, KY 40512-4241

*Columbia Gas of Kentucky, Inc.
290 W Nationwide Blvd
Columbus, OH 43215