

# Western Lewis-Rectorville Water & Gas



OFFICE  
8044 KY 3161  
Maysville, KY 41056  
(606) 742-0014  
(606) 742-0015  
1-800-230-5740  
(606) 742-0016 Fax

TTD/DEAF, HARD OF HEARING  
SPEECH IMPAIRED PERSONS  
CALL 711  
TTY USERS CALL  
1-800-648-6056  
NON-TTY USERS CALL  
1-800-648-6057

WATER  
TREATMENT PLANT  
8012 Kennedy Creek Rd  
Maysville, KY 41056  
(606) 564-4449  
(606) 564-4414 Fax



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NOV 26 2018

PUBLIC SERVICE  
COMMISSION

November 21, 2018

Gwen R Pinson  
Executive Director  
Public Service Commission  
Post Office Box 615  
211 Sower Boulevard  
Frankfort, Ky. 40602

RE: Case No. 2018-00383  
Western Lewis- Rectorville Water and Gas District  
(Rates- GCR)

Dear Ms. Pinson,

Enclosed is the original plus ten (10) copies of the Gas Cost Recovery Rates to become effective January 01, 2019.

Should additional information be needed, please advise.

Sincerely,

*Pauline Bickley Calhoun*  
Pauline Bickley Calhoun  
Senior Office Clerk

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NOV 26 2018

PUBLIC SERVICE  
COMMISSION

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

IN THE MATTER OF

THE NOTICE OF

GAS COST RECOVERY

FILING OF THE WESTERN LEWIS-RECTORVILLE GAS DISTRICT

CASE NO. 2018

NOTICE OF APPLICATION

YOUR APPLICANT, WESTERN LEWIS-RECTORVILLE GAS DISTRICT ( THE DISTRICT) FOR THE PURPOSE OF COMPLYING WITH RULES AND REGULATIONS OF THE COMMISSION RESPECTFULLY ASSERTS:

1. IT IS A WATER AND GAS DISTRICT DULY ORGANIZED AND EXISTING UNDER THE LAWS OF THE COMMONWEALTH OF KENTUCKY.

2. CORRESPONDENCE AND COMMUNICATION WITH RESPECT OF THIS NOTICE SHOULD BE DIRECTED TO;

PAULINE BICKLEY CALHOUN  
SENIOR OFFICE CLERK  
8044 KY 3161  
MAYSVILLE, KY 41056

2. WESTERN LEWIS-RECTORVILLE GAS DISTRICT GIVES THIS NOTICE TO THE PUBLIC SERVICE COMMISSION OF KENTUCKY PURSUANT TO YHE GAS COST RECOVERY CLAUSE IN THE ORDER OF THE COMMISSION, DATED NOVEMBER 30, 1993.

4. THE DISTRICT HEREBY REQUESTS PERMISSION TO ADJUST ITS RATES, DUE TO A CHANGE IN ATMOS ENERGY MARKETING LLC RATES, IN ORDER TO FURTHER COMPLY WITH THE RULES AND REGULATIONS OF THE COMMISSION. THE FOLLOWING EXHIBITS ARE ATTACHED HERETO AND MADE A PART HEREOF.

Western Lewis-Rectorville Gas

Quarterly Report of Gas Cost  
Recovery Rate Calculation

Date Filed:

December 1, 2018

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Date Rates to be Effective:

January 1, 2019

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Reporting Period is Calendar Quarter Ended:

September 30, 2018

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SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	4.4617
+ Refund Adjustment (RA)	\$/Mcf	-1.25
+ Actual Adjustment (AA)	\$/Mcf	-.8275
+ Balance Adjustment (BA)	\$/Mcf	
= Gas Cost Recovery Rate (GCR)		<u>2.3842</u>

GCR to be effective for service rendered from \_\_\_\_\_ to \_\_\_\_\_

A.	<u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Total Expected Gas Cost (Schedule II)	\$	184,280
÷	Sales for the 12 months ended _____	Mcf	<u>41,303</u>
=	Expected Gas Cost (EGC)	\$/Mcf	<u>4.4617</u>

B.	<u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Supplier Refund Adjustment for Reporting Period (Sch.III)		
+	Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+	Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+	Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
=	Refund Adjustment (RA)	\$/Mcf	<u>-1.25</u>

C.	<u>ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	-.0024
+	Previous Quarter Reported Actual Adjustment	\$/Mcf	-.3844
+	Second Previous Quarter Reported Actual Adjustment	\$/Mcf	-.4450
+	Third Previous Quarter Reported Actual Adjustment	\$/Mcf	-.0005
=	Actual Adjustment (AA)	\$/Mcf	<u>-.8275</u>

D.	<u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	
+	Previous Quarter Reported Balance Adjustment	\$/Mcf	
+	Second Previous Quarter Reported Balance Adjustment	\$/Mcf	
+	Third Previous Quarter Reported Balance Adjustment	\$/Mcf	
=	Balance Adjustment (BA)		

SCHEDULE II  
EXPECTED GAS COST

Actual \* MCF Purchases for 12 months ended September 30,2018

(1) Supplier	(2) Dth	(3) BTU Conversion Factor	(4) Mcf	(5)** Rate	(6) <u>(2) X (5)</u> Cost
Center point Energy	44,512	1082	41,303	4.14	184,280

Totals	<u>44,512</u>		<u>41,303</u>		<u>184,280</u>
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Line loss for 12 months ended Sept 30,2018 is .00% based on purchases of 41,303 Mcf and sales of 41,303 (same as Mcf) Mcf.

Total Expected Cost of Purchases (6)	<u>Unit</u> \$	<u>Amount</u> 184,280
÷ Mcf Purchases (4)	Mcf	<u>41,303</u>
= Average Expected Cost Per Mcf Purchased	\$/Mcf	4.4617
x Allowable Mcf Purchases (must not exceed Mcf sales ÷ .95)	Mcf	<u>41,303</u>
= Total Expected Gas Cost (to Schedule IA)	\$	<u>184,280</u>

\*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

\*\*Supplier's tariff sheets or notices are attached.

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 3 month period ended September 30, 2018

<u>Particulars</u>	<u>Unit</u>	<u>Month 1</u> <u>( July )</u>	<u>Month 2</u> <u>( Aug )</u>	<u>Month 3</u> <u>( Sept )</u>
Total Supply Volumes Purchased	Mcf	441	437	504
Total Cost of Volumes Purchased	\$	1803	1711	1980
÷ Total Sales (may not be less than 95% of supply volumes)	Mcf	419	416	479
= Unit Cost of Gas	\$/Mcf	4.3031	4.1130	4.1337
- EGC in effect for month	\$/Mcf	4.1011	4.1011	4.1011
= Difference [(over-)/Under-Recovery]	\$/Mcf	.2020	.0119	.0326
x Actual sales during month	Mcf	406	416	344
= Monthly cost difference	\$	82	5	11
Total cost difference (Month 1 + Month 2 + Month 3)	<u>Unit</u> \$			<u>Amount</u> 98
÷ Sales for 12 months ended	Mcf			41,303
= Actual Adjustment for the Reporting Period (to Schedule IC.)	\$/Mcf			.0024

2019 1st Quarter Price Projections			
Prepared for Western Lewis Rectorville by Atmos Energy Marketing			
Month	Expected Usage	Total Amount Due	WACOG
Jan-19	9,500	\$39,373.70	\$4.14
Feb-19	7,600	\$31,668.21	\$4.17
Mar-19	5,800	\$23,725.34	\$4.09
<b>Quarter Average</b>	<b>7,633</b>	<b>\$31,589.08</b>	<b>\$4.14</b>