

B&H Gas Company

Quarterly Report of Gas Cost
Recovery Rate Calculation

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PUBLIC SERVICE
COMMISSION

Date Filed:

November 15th, 2018

Date Rates to be Effective:

January 1st, 2019

Reporting Period is Calendar Quarter Ended:

September 30th, 2018

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	6.2572
+ Refund Adjustment (RA)	\$/Mcf	
+ Actual Adjustment (AA)	\$/Mcf	
+ Balance Adjustment (BA)	\$/Mcf	
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= Gas Cost Recovery Rate (GCR)		6.2572

GCR to be effective for service rendered from _____ to _____

A.	<u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Total Expected Gas Cost (Schedule II)	\$	113,333.30
÷	Sales for the 12 months ended: September 30, 2018	Mcf	16,496
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=	Expected Gas Cost (EGC)	\$/Mcf	6.8707

B.	<u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Supplier Refund Adjustment for Reporting Period (Sch.III)		
+	Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+	Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+	Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
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=	Refund Adjustment (RA)	\$/Mcf	

C.	<u>ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	
+	Previous Quarter Reported Actual Adjustment	\$/Mcf	
+	Second Previous Quarter Reported Actual Adjustment	\$/Mcf	
+	Third Previous Quarter Reported Actual Adjustment	\$/Mcf	
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=	Actual Adjustment (AA)	\$/Mcf	

D.	<u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	
+	Previous Quarter Reported Balance Adjustment	\$/Mcf	
+	Second Previous Quarter Reported Balance Adjustment	\$/Mcf	
+	Third Previous Quarter Reported Balance Adjustment	\$/Mcf	
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=	Balance Adjustment (BA)	\$/Mcf	

SCHEDULE II
EXPECTED GAS COST

Actual * MCF Purchases for 12 months ended September 30, 2018

(1) Supplier	(2) Dth	(3) BTU Conversion Factor	(4) Mcf	(5) Rate	(6) (4) X (5) Cost
B&S Oil / Gas		1.357	16,850	\$6.2572	\$105,433.82

Totals			<u>16,850</u>		<u>\$105,433.82</u>
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Line loss for 12 months ended Sept. 30, 2018 is 1% based on purchases of 496 Mcf and sales of 16,493 Mcf.

Total Expected Cost of Purchases (6)	Unit \$	Amount 105,433.82
÷ Mcf Purchases (4)	Mcf	16,850
= Average Expected Cost Per Mcf Purchased	\$/Mcf	6.2572
x Allowable Mcf Purchases (must not exceed Mcf sales ÷ .95)	Mcf	17,364
= Total Expected Gas Cost (to Schedule IA)	\$	113,338.30

*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

**Supplier's tariff sheets or notices are attached.

Columbia's most recent GCA case	18-00366.				
Columbia IUS rate	5.9965				
Columbia heat rate	1.1010	Heat rate differential	1.232516	Columbia heat adjusted price	7.3908
Peoples' most recent GCA case	18-00315				
Peoples EGC	5.1369				
Peoples purchase volumes DTH	274933				
Peoples purchase volumes MCF	224435				
Peoples heat rate	1.2250				
B&H heat rate	1.357	Heat rate differential	1.107755	Peoples heat adjusted price	5.6904
Average of twice Peoples rate and Columbia	6.2572				