

B&H Gas Company

Quarterly Report of Gas Cost
Recovery Rate Calculation

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AUG 30 2018
PUBLIC SERVICE
COMMISSION

Date Filed:

August 28th, 2018

Date Rates to be Effective:

October 1st, 2018

Reporting Period is Calendar Quarter Ended:

June 30th, 2018

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	6.3256
+ Refund Adjustment (RA)	\$/Mcf	
+ Actual Adjustment (AA)	\$/Mcf	
+ Balance Adjustment (BA)	\$/Mcf	
= Gas Cost Recovery Rate (GCR)		6.3256
GCR to be effective for service rendered from _____	to	_____
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A. <u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Schedule II)	\$	105,966.45
÷ Sales for the 12 months ended _____	Mcf	16,493
= Expected Gas Cost (EGC)	\$/Mcf	6.3256
B. <u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch.III)		
+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
= Refund Adjustment (RA)	\$/Mcf	
C. <u>ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	
+ Previous Quarter Reported Actual Adjustment	\$/Mcf	
+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf	
+ Third Previous Quarter Reported Actual Adjustment	\$/Mcf	
= Actual Adjustment (AA)	\$/Mcf	
D. <u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	
+ Previous Quarter Reported Balance Adjustment	\$/Mcf	
+ Second Previous Quarter Reported Balance Adjustment	\$/Mcf	
+ Third Previous Quarter Reported Balance Adjustment	\$/Mcf	
= Balance Adjustment (BA)	\$/Mcf	

SCHEDULE II
EXPECTED GAS COST

Actual * MCF Purchases for 12 months ended June 30, 2018

(1) Supplier	(2) Dth	(3) BTU Conversion Factor	(4) Mcf	(5) Rate	(6) (4) X (5) Cost
B&S Oil + Gas		1.357	16,752	\$6.3256	\$105,966.45

Totals			<u>16,752</u>		<u>\$105,966.45</u>
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Line loss for 12 months ended Jun. 30, 2018 is 1% based on purchases of 16,752 Mcf and sales of 16,493 Mcf.

	<u>Unit</u>	<u>Amount</u>
Total Expected Cost of Purchases (6)	\$	105,966.45
÷ Mcf Purchases (4)	Mcf	16,752
= Average Expected Cost Per Mcf Purchased	\$/Mcf	6.3256
x Allowable Mcf Purchases (must not exceed Mcf sales ÷ .95)	Mcf	16,752
= Total Expected Gas Cost (to Schedule IA)	\$	105,966.45

*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.
**Supplier's tariff sheets or notices are attached.