

Western Lewis-Rectorville Water & Gas



OFFICE
 8044 KY 3161
 Maysville, KY 41056
 (606) 742-0014
 (606) 742-0015
 1-800-230-5740
 (606) 742-0016 Fax

TTD/DEAF, HARD OF HEARING
 SPEECH IMPAIRED PERSONS
 CALL 711
 TTY USERS CALL
 1-800-648-6056
 NON-TTY USERS CALL
 1-800-648-6057

WATER
 TREATMENT PLANT
 8012 Kennedy Creek Rd
 Maysville, KY 41056
 (606) 564-4449
 (606) 564-4414 Fax



RECEIVED

AUG 29 2018

PUBLIC SERVICE
COMMISSION

August 22, 2018

Gwen R Pinson
 Executive Director
 Public Service Commission
 Post Office Box 615
 211 Sower Boulevard
 Frankfort, Ky. 40602

RE: Case No.
 Western Lewis- Rectorville Water and Gas District
 (Rates- GCR)

Dear Ms. Pinson,

Enclosed is the original plus ten (10) copies of the Gas Cost Recovery Rates to become effective October 01, 2018.
 Should additional information be needed, please advise.

Sincerely,

Pauline Bickley Calhoun
 Senior Office Clerk

RECEIVED

AUG 29 2018

PUBLIC SERVICE
COMMISSION

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

IN THE MATTER OF

THE NOTICE OF

GAS COST RECOVERY

FILING OF THE WESTERN LEWIS-RECTORVILLE GAS DISTRICT

CASE NO. 2018

NOTICE OF APPLICATION

YOUR APPLICANT, WESTERN LEWIS-RECTORVILLE GAS DISTRICT (THE DISTRICT) FOR THE PURPOSE OF COMPLYING WITH RULES AND REGULATIONS OF THE COMMISSION RESPECTFULLY ASSERTS:

1. IT IS A WATER AND GAS DISTRICT DULY ORGANIZED AND EXISTING UNDER THE LAWS OF THE COMMONWEALTH OF KENTUCKY.
2. CORRESPONDENCE AND COMMUNICATION WITH RESPECT OF THIS NOTICE SHOULD BE DIRECTED TO;

PAULINE BICKLEY CALHOUN
SENIOR OFFICE CLERK
8044 KY 3161
MAYSVILLE, KY 41056

2. WESTERN LEWIS-RECTORVILLE GAS DISTRICT GIVES THIS NOTICE TO THE PUBLIC SERVICE COMMISSION OF KENTUCKY PURSUANT TO THE GAS COST RECOVERY CLAUSE IN THE ORDER OF THE COMMISSION, DATED NOVEMBER 30, 1993.
4. THE DISTRICT HEREBY REQUESTS PERMISSION TO ADJUST ITS RATES, DUE TO A CHANGE IN ATMOS ENERGY MARKETING LLC RATES, IN ORDER TO FURTHER COMPLY WITH THE RULES AND REGULATIONS OF THE COMMISSION. THE FOLLOWING EXHIBITS ARE ATTACHED HERETO AND MADE A PART HEREOF.

Western Lewis-Rectorville Gas

Quarterly Report of Gas Cost
Recovery Rate Calculation

Date Filed:

September 1, 2018

Date Rates to be Effective:

October 1, 2018

Reporting Period is Calendar Quarter Ended:

June 30, 2018

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component.</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	4.0802
+ Refund Adjustment (RA)	\$/Mcf	-1.25
+ Actual Adjustment (AA)	\$/Mcf	-.8444
+ Balance Adjustment (BA)	\$/Mcf	
= Gas Cost Recovery Rate (GCR)		1.9858

GCR to be effective for service rendered from _____ to _____

A.	<u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Total Expected Gas Cost (Schedule II)	\$	169,186
÷	Sales for the 12 months ended _____	Mcf	41,466
=	Expected Gas Cost (EGC)	\$/Mcf	4.0802

B.	<u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Supplier Refund Adjustment for Reporting Period (Sch.III)		
+	Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+	Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+	Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
=	Refund Adjustment (RA)	\$/Mcf	-1.25

C.	<u>ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	-.3844
+	Previous Quarter Reported Actual Adjustment	\$/Mcf	-.4450
+	Second Previous Quarter Reported Actual Adjustment	\$/Mcf	-.0005
+	Third Previous Quarter Reported Actual Adjustment	\$/Mcf	-.0145
=	Actual Adjustment (AA)	\$/Mcf	-.8444

D.	<u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	
+	Previous Quarter Reported Balance Adjustment	\$/Mcf	
+	Second Previous Quarter Reported Balance Adjustment	\$/Mcf	
+	Third Previous Quarter Reported Balance Adjustment	\$/Mcf	
=	Balance Adjustment (BA)		

SCHEDULE II
EXPECTED GAS COST

Actual * MCF Purchases for 12 months ended June 30,2018

(1) Supplier	(2) Dth	(3) BTU Conversion Factor	(4) Mcf	(5)** Rate	(6) (2) X (5) Cost
Centerpoint Energy	44,877	1079	41,667	3.77	169,186

Totals	<u>44,877</u>		<u>41,667</u>		<u>169,186</u>
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Line loss for 12 months ended June 30,2018 is .01% based on purchases of 41,667 Mcf and sales of 41,466 Mcf.

Total Expected Cost of Purchases (6)	<u>Unit</u>	<u>Amount</u>
÷ Mcf Purchases (4)	\$	169,186
= Average Expected Cost Per Mcf Purchased	Mcf	41,667
x Allowable Mcf Purchases (must not exceed Mcf sales ÷ .95)	\$/Mcf	4.0605
= Total Expected Gas Cost (to Schedule IA)	Mcf	41,667
	\$	169,186

*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

**Supplier's tariff sheets or notices are attached.

SCHEDULE IV
ACTUAL ADJUSTMENT

For the 3 month period ended June 30,2018

<u>Particulars</u>	<u>Unit</u>	<u>Month 1</u> <u>(Apr)</u>	<u>Month 2</u> <u>(May)</u>	<u>Month 3</u> <u>(Jun)</u>
Total Supply Volumes Purchased	Mcf	3722	600	451
Total Cost of Volumes Purchased	\$	14,126	2284	1769
÷ Total Sales (may not be less than 95% of supply volumes)	Mcf	5790	1961	428
= Unit Cost of Gas	\$/Mcf	2.4398	1.1648	4.1332
- EGC in effect for month	\$/Mcf	4.1719	4.1719	4.1719
= Difference [(over-)/Under-Recovery]	\$/Mcf	-1.7321	-3.0071	-.0387
x Actual sales during month	Mcf	5790	1961	339
= Monthly cost difference	\$	-10,029	-5897	-13
			<u>Unit</u>	<u>Amount</u>
Total cost difference (Month 1 + Month 2 + Month 3)			\$	-15,939
÷ Sales for 12 months ended			Mcf	41,466
= Actual Adjustment for the Reporting Period (to Schedule IC.)			\$/Mcf	-.3844

2018 4th Quarter Price Projections			
Prepared for Western Lewis Rectorville by Atmos Energy Marketing			
Month	Expected Usage	Total Amount Due	WACOG
Oct-18	2,100	\$7,834.73	\$3.73
Nov-18	4,500	\$17,016.32	\$3.78
Dec-18	6,900	\$26,001.84	\$3.77
Quarter Average	4,500	\$16,950.96	\$3.77