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PUBLIC SERVICE COMMISSION

August 21, 2018

Mr. Jeff Derouen, Executive Director Kentucky Public Service Commission 211 Sower Boulevard P. O. Box 615 Frankfort, Kentucky 40602-0615

RE: Gas Cost Adjustment request

Dear Mr. Derouen:

Enclosed is the Quarterly Report of Gas Cost Recovery Rate Calculation for the quarter ended June 30, 2018 for Bluegrass Gas Sales, Inc. referenced above. Please find the complete report that is enclosed with this letter.

Please call me if you have any questions.

Sincerely,

Mark H. O'Brien

Enclosure

P. O. Box 23539 Anchorage, Kentucky 40223



AUG 24 2018

PUBLIC SERVICE COMMISSION

BLUEGRASS G	AS SALES, INC.	

Case Number

QUARTERLY REPORT OF GAS COST RECOVERY RATE CALCULATION

DATE FILED: August 21, 2018

DATE RATES TO BE EFFECTIVE:

October 1, 2018

REPORTING PERIOD IS CALENDAR QUARTER ENDED:

June 30, 2018

Submitted By:

Mark H. O'Brien, President BlueGrass Gas Sales, Inc. P.O. Box 23539 Anchorage, KY 40223 (502)228-9698 (502)228-7016 fax

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

Component	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC) + Refund Adjustment (RA) + Actual Adjustment (AA) + Balance Adjustment (BA) = Gas Cost Recovery Rate (GCR) GCR to be effective for service rendered from October 1, 2018 to Dece	\$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	\$4.6643 \$0.0000 (\$0.2109) (\$0.0423) \$4.4111
A. <u>Expected Gas Cost Calculation</u>		
Total Expected Gas Cost (from Schedule II) / Sales for 12 months ended June 30, 2018 = Expected Gas Cost (EGC)	\$ Mcf \$/Mcf	\$298,906 64,084 \$4.6643
B. Refund Adjustment Calculation		
Supplier Refund Adjustment for reporting period (from Schedule III) + Previous Quarter Supplier Refund Adjustment + Second Previous Quarter Supplier Refund Adjustment + Third Previous Quarter Supplier Refund Adjustment = Refund Adjustment (RA)	\$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	\$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000
C. Actual Adjustment Calculation Actual Adjustment for reporting period (from Schedule IV) + Previous Quarter Actual Adjustment + Second Previous Quarter Actual Adjustment + Third Previous Quarter Actual Adjustment = Actual Adjustment (AA)	\$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	\$ (0.0254) \$ 0.0685 \$ (0.2274) \$ (0.0266) (\$0.2109)
D. <u>Balance Adjustment Calculation</u>		
Balance Adjustment for the Reporting Period (from Schedule V) + Previous Quarter Reported Balance Adjustment + Second Previous Quarter Reported Balance Adjustment + Third Previous Quarter Reported Balance Adjustment = Balance Adjustment (BA)		\$ (0.0329) \$ (0.0063) \$ (0.0007) \$ (0.0024) (\$0.0423)

SCHEDULE II

EXPECTED GAS COST

Projected Purchases for 12 months ended: June 30, 2019

		Btu		,	
<u>Supplier</u>	<u>Dth</u>	Factor	<u>Mcf</u>	<u>Rate</u>	<u>Cost</u>
Home Office, Inc.	67,56	0 0 0 0 0 0 0	0 0 0 0 0 0	\$4.547 <i>7</i>	\$298,906 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Totals =	67,56	<u> </u>	65,727	<u>Unit</u>	\$298,906 Amount
Projected purchases for 12 mont	hs ended Jur	ne 30, 2019		Mcf	65,727
- Projected sales for 12 months en	ded June 30	,2019		Mcf _	64,084
= Projected line loss for 12 months	ended June	30, 2019		· =	1,643
Total expected cost of purchases	;			\$	\$298,906
/ Mcf purchases				Mcf _	65,727
= Average expected cost per Mcf				\$/Mcf	\$4.5477
x Allowable Mcf purchases (not to	exceed 95%	of Mcf sales)		Mcf · _	65,727
= Total Expected Gas Cost (to Schedule I, part A)				\$	\$298,906

SCHEDULE III

SUPPLIER REFUND ADJUSTMENT

For the 3 month period ended: June 30, 2018

<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
Total supplier refunds received	\$	\$0
+ Interest	_	\$0
= Refund Adjustment including interest		\$0
/ Sales for 12 months ended June 30, 2018	Mcf _	64,084
Supplier Refund Adjustment for the reporting period (to Schedule I, part B)	\$/Mcf _	\$0.0000

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 3 month period ended: June 30, 2018

<u>Particulars</u>	<u>Unit</u>	Month 1 (Apr)	Month 2 (May)	Month 3 (June)
Total supply volume purchased	Mcf	4,632	955	522
Total cost of volumes purchased	\$	\$19,192	\$3,953	\$2,246
/ Total sales (may not be less than 95% of supply volumes)	Mcf _	4,516	931	509
= Unit cost of gas	\$/Mcf	4.2498	4.2455	4.4115
- EGC in effect for month	\$/Mcf	\$4.5362	\$4.5362	\$4.5362
= Difference [(over)/under-recovery]	\$/Mcf	(\$0.2864)	(\$0.2907)	(\$0.1247)
x Actual sales during month	Mcf _	4,516	931	509
= Monthly cost difference	\$ =	(\$1,293)	(\$271)	(\$63)

Total cost difference (Month 1+2+3)	\$	(\$1,628)
/ Sales for 12 months ended June 30, 2018	Mcf	64,084
Actual Adjustment for the reporting period (to Schedule I, part C)	\$/Mcf	(\$0.0254)

SCHEDULE V

BALANCE ADJUSTMENT

For the 3 month period ended: June 30, 2018

	<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
(1)	Total cost difference used to compute AA of the GCR effective 4 quarters prior to the effective date of the currently effective GCR	\$	\$7,019
	Less: Dollar amount resulting from the AA of \$\)\$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the		
	currently effective GCR times the sales of 64,084		
	Mcf during the 12 month period the AA was in effect	\$	\$9,305
	Equals: Balance Adjustment of the AA	\$	(\$2,286)
(2)	Total supplier refund adjustment including interest used to compute		
	RA of the GCR effective 4 quarters prior to the effective date of the currently effective-GCR	\$	\$0
	Less: Dollar amount resulting from the RA of\$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of		
	Mcf during the 12 month period the RA was in effect	\$	\$0
	Equals: Balance Adjustment of the RA	\$	\$0
(3)	Total balance adjustment used to compute BA of the GCR effective 4 quarters prior to the effective date of the currently effective GCR	. \$	(\$543)
	Less: Dollar amount resulting from the BA of \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the		
	currently effective GCR times the sales of 64,084 Mcf during the 12 month period the BA was in effect	\$	(\$718)
	Equals: Balance Adjustment of the BA	\$	\$175
	Total Balance Adjustment Amount (1) + (2) + (3)	\$	(\$2,111)
	Divide: Sales for 12 months ended June 30, 2018	Mcf	64,084
	Equals: Balance Adjustment for the reporting period (to Schedule I, part D)	\$/Mcf	(\$0.0329)