



**DELTA NATURAL GAS COMPANY, INC.**

3617 Lexington Road  
Winchester, Kentucky 40391-9797

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RECEIVED

JUN 25 2018

PUBLIC SERVICE  
COMMISSION

June 25, 2018

Ms. Gwen R. Pinson  
Executive Director  
Public Service Commission  
P O Box 615  
Frankfort, KY 40602

Dear Ms. Pinson:

Enclosed are the original and ten copies of Delta's Quarterly Report of Gas Cost Recovery Rate Calculation which determines the Gas Cost Recovery (GCR) to be effective with the first billing cycle of August 2018 which includes meters read on and after July 25, 2018.

An extra copy of this filing is attached for the public files.

Please acknowledge receipt of this filing.

Sincerely,

A handwritten signature in black ink that reads "Jenny Lowery Croft".

Jenny Lowery Croft  
Manager –Employee & Regulatory Services

## DELTA NATURAL GAS COMPANY, INC.

P.S.C. No. 12, Forty-seventh Revised Sheet No. 2  
Superseding P.S.C. No. 12, Forty-sixth Revised Sheet No. 2

CLASSIFICATION OF SERVICE – RATE SCHEDULES  
RESIDENTIAL

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate	+	Gas Cost Recovery Rate (GCR) **	=	Total Rate	
Customer Charge *	\$ 20.90000				\$ 20.90000	
All Ccf ***	\$ 0.43185		\$ 0.64071		\$ 1.07256 /Ccf	(R)

\* The customer charge includes \$0.20 collected under Delta's Energy Assistance Program Tariff Rider as set forth on Sheet No. 38 of this tariff.

\*\* The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

\*\*\* Residential rates are also subject to the "Conservation/Efficiency Program Cost Recovery Component (CEPRC)" of .01873/Ccf. The CEPRC is an adjustment determined in accordance with the Conservation/Efficiency Program Cost Recovery as set forth on Sheets 39 – 42 of this tariff.

Residential rates are also subject to a Pipe Replacement Program charge of \$2.70, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

DATE OF ISSUE: June \_\_, 2018

DATE EFFECTIVE: July 25, 2018

ISSUED BY: John B. Brown, President, Treasurer and Secretary



Issued by Authority of an Order of the Public Service Commission of KY in  
Case No. 2018-\_\_\_\_\_ dated July \_\_, 2018

RECEIVED

JUN 25 2018

PUBLIC SERVICE  
COMMISSION

CLASSIFICATION OF SERVICE – RATE SCHEDULES  
 SMALL NON-RESIDENTIAL\*

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by small non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate	+	Gas Cost Recovery Rate (GCR) **	=	Total Rate	
Customer Charge *	\$ 31.20000				\$ 31.20000	
All Ccf ***	\$ 0.43185		\$ 0.64071		\$ 1.07256 /Ccf	(R)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Small Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Small Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Small Non-Residential or Interruptible Service rate schedule.

\* Meter no larger than AL425

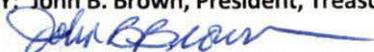
\*\* The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Small Non-Residential rates are also subject to a Pipe Replacement Program charge of \$5.12 as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

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CLASSIFICATION OF SERVICE – RATE SCHEDULES  
 LARGE NON-RESIDENTIAL\*

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by large non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate	+	Gas Cost Recovery Rate (GCR) **	=	Total Rate	
Customer Charge	\$ 131.00000				\$ 131.00000	
1 - 2,000 Ccf	\$ 0.43185		\$ 0.64071		\$ 1.07256 /Ccf	(R)
2,001 - 10,000 Ccf	\$ 0.26696		\$ 0.64071		\$ 0.90767 /Ccf	(R)
10,001 - 50,000 Ccf	\$ 0.18735		\$ 0.64071		\$ 0.82806 /Ccf	(R)
50,001 - 100,000 Ccf	\$ 0.14735		\$ 0.64071		\$ 0.78806 /Ccf	(R)
Over 100,000 Ccf	\$ 0.12735		\$ 0.64071		\$ 0.76806 /Ccf	(R)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Large Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Large Non-Residential or Interruptible Service rate schedule.

\* Meter larger than AL425

\*\* The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Large Non-Residential rates are also subject to a Pipe Replacement Program charge of \$38.63, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

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**CLASSIFICATION OF SERVICE – RATE SCHEDULES  
INTERRUPTIBLE SERVICE**

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by interruptible customers.

CHARACTER OF SERVICE

Interruptible - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate	+	Gas Cost Recovery Rate (GCR) **	=	Total Rate	
Customer Charge	\$ 250.00000				\$ 250.00000	
1 - 10,000 Ccf	\$ 0.16000		\$ 0.64071		\$ 0.80071 /Ccf	(R)
10,001 - 50,000 Ccf	\$ 0.12000		\$ 0.64071		\$ 0.76071 /Ccf	(R)
50,001 - 100,000 Ccf	\$ 0.08000		\$ 0.64071		\$ 0.72071 /Ccf	(R)
Over 100,000 Ccf	\$ 0.06000		\$ 0.64071		\$ 0.70071 /Ccf	(R)

Special Conditions - All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determinations of those customers so required shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company. In order to provide a fair opportunity to compete with other motor fuels, the customer charge and Pipe Replacement Program charge may be waived by Delta at its sole discretion for compressed natural gas fueling station customers.

Any customer required to enter into an Interruptible Agreement shall be permitted to purchase or transport gas under the Interruptible Rate Schedule as set forth on Sheet No. 5. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

Interruptible rates are also subject to a Pipe Replacement Program charge of \$283.72, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

\*\* The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

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## GAS COST RECOVERY CALCULATION

COST RECOVERY RATE EFFECTIVE JULY 25, 2018		
PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	5.2669
SUPPLIER REFUND (RA)	\$/MCF	-
ACTUAL ADJUSTMENT (AA)	\$/MCF	1.1887
BALANCE ADJUSTMENT (BA)	\$/MCF	(0.0485)
GAS COST RECOVERY RATE (GCR)	\$/MCF	<u>6.4071</u>

## EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS (SCHEDULE II)	\$	1,367,340
UTILITY PRODUCTION	\$	-
INCLUDABLE PROPANE	\$	-
UNCOLLECTIBLE GAS COSTS	\$	<u>6,478</u>
	\$	1,373,818
TOTAL ESTIMATED SALES FOR QUARTER	MCF	<u>260,840</u>
EXPECTED GAS COST (EGC) RATE	\$/MCF	<u>5.2669</u>

## SUPPLIER REFUND ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE III)	\$/MCF	-
PREVIOUS QUARTER	\$/MCF	-
SECOND PREVIOUS QUARTER	\$/MCF	-
THIRD PREVIOUS QUARTER	\$/MCF	-
SUPPLIER REFUND ADJUSTMENT (RA)	\$/MCF	<u>-</u>

## ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE IV)	\$/MCF	(0.3183)
PREVIOUS QUARTER	\$/MCF	0.8198
SECOND PREVIOUS QUARTER	\$/MCF	0.4911
THIRD PREVIOUS QUARTER	\$/MCF	<u>0.1961</u>
ACTUAL ADJUSTMENT (AA)	\$/MCF	<u>1.1887</u>

## BALANCE ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE V)	\$/MCF	(0.0217)
PREVIOUS QUARTER	\$/MCF	(0.0073)
SECOND PREVIOUS QUARTER	\$/MCF	(0.0050)
THIRD PREVIOUS QUARTER	\$/MCF	<u>(0.0145)</u>
BALANCE ADJUSTMENT (BA)	\$/MCF	<u>(0.0485)</u>

DELTA NATURAL GAS COMPANY, INC.

MCF PURCHASES FOR THREE MONTHS BEGINNING  
August 1, 2018  
AT SUPPLIERS COSTS EFFECTIVE  
August 1, 2018

Supplier	MCF Purchases	DTH Conv Factor	Rates (\$)	Quarterly Cost (\$)	Rate Increase (I)/ Reduction (R)
TENNESSEE GAS PIPELINE PIPELINE (SCH II, PAGE 2 OF 2)				307,305	
CENTERPOINT ENERGY SERVICES	84,041	1.062	2.8832	257,278	I
COLUMBIA GAS TRANSMISSION PIPELINE (SCH II, PAGE 2 OF 2)				79,954	
CENTERPOINT ENERGY SERVICES	29,782	1.092	2.8732	93,426	I
COLUMBIA GULF TRANSMISSION MIDWEST ENERGY SERVICES	145,536	1.245	3.4433	624,146	I
KENTUCKY PRODUCERS VINLAND	1,481	1.200	2.9430	5,230	I
STORAGE	-		0.0000	-	
TOTAL	<u>260,840</u>			<u>1,367,340</u>	
COMPANY USAGE	3,913				

ESTIMATED UNCOLLECTIBLE GAS COSTS  
FOR THE THREE MONTHS ENDED  
October 31, 2018

TWELVE MONTH AVERAGE % OF PURCHASED GAS TO RECORDED REVENUE	41.00%				
ESTIMATED BAD DEBT EXPENSE	\$15,800				I
% OF PURCHASED GAS TO BILLED REVENUE UNCOLLECTIBLE GAS COSTS	\$6,478				I

**TENNESSEE GAS PIPELINE RATES EFFECTIVE 8/01/18**

		DTH VOLUMES	FIXED OR VARIABLE		RATES	QUARTERLY COST
FT-G RESERVATION RATE - ZONE 0-2	1.	4,943	F	2.	\$15.597	\$77,104
FT-G RESERVATION RATE - ZONE 1-2	3.	13,294	F	4.	\$10.663	\$141,755
FT-G COMMODITY RATE - ZONE 0-2	5.	2,330	V	6.	\$0.0186	\$43
FT-G COMMODITY RATE - ZONE 1-2	7.	6,265	V	8.	\$0.0156	\$98
FT-A RESERVATION RATE - ZONE 0-2	9.	416	F	10.	\$15.597	\$6,494
FT-A RESERVATION RATE - ZONE 1-2	11.	1,786	F	12.	\$10.663	\$19,043
FT-A RESERVATION RATE - ZONE 3-2	13.	278	F	14.	\$5.567	\$1,549
FT-A COMMODITY RATE - ZONE 0-2	15.	12,664	V	16.	\$0.0186	\$236
FT-A COMMODITY RATE - ZONE 1-2	17.	54,321	V	18.	\$0.0156	\$847
FT-A COMMODITY RATE - ZONE 3-2	19.	8,461	V	20.	\$0.0035	\$30
FUEL & RETENTION - ZONE 0-2	21.	14,994	V	22.	\$0.0614	\$921
FUEL & RETENTION - ZONE 1-2	23.	60,586	V	24.	\$0.0517	\$3,133
FUEL & RETENTION - ZONE 3-2	25.	8,461	V	26.	\$0.0124	\$105

SUB-TOTAL \$251,357

FS-PA DELIVERABILITY RATE	27.	2,700	F	28.	\$2.0334	\$5,490
FS-PA INJECTION RATE	29.	27,573	V	30.	\$0.0073	\$201
FS-PA WITHDRAWAL RATE	31.	27,573	V	32.	\$0.0073	\$201
FS-PA SPACE RATE	33.	330,880	F	34.	\$0.0207	\$6,849
FS-PA RETENTION	35.	27,573	V	36.	\$0.0622	\$1,716

SUB-TOTAL \$14,458

FS-MA DELIVERABILITY RATE	37.	15,301	F	38.	\$1.4938	\$22,856
FS-MA INJECTION RATE	39.	57,230	V	40.	\$0.0087	\$498
FS-MA WITHDRAWAL RATE	41.	57,230	V	42.	\$0.0087	\$498
FS-MA SPACE RATE	43.	686,756	F	44.	\$0.0205	\$14,078
FS-MA RETENTION	45.	57,230	V	46.	\$0.0622	\$3,561

SUB-TOTAL \$41,491

**TOTAL TENNESSEE GAS PIPELINE CHARGES \$307,305**

**COLUMBIA GAS TRANSMISSION RATES EFFECTIVE 8/01/18**

GTS COMMODITY RATE	47.	29,782	V	48.	\$0.7754	\$23,093
FUEL & RETENTION	49.	29,782	V	50.	\$0.0593	\$1,766

**TOTAL COLUMBIA GAS TRANSMISSION CHARGES \$24,859**

**COLUMBIA GULF CORPORATION RATES EFFECTIVE 8/01/18**

FTS RESERVATION RATE	51.	13,134	F	52.	\$4.1700	\$54,769
FTS COMMODITY RATE	53.	29,782	V	54.	\$0.0109	\$325
FUEL & RETENTION	55.	29,782	V	56.	\$0.0001	\$2

**TOTAL COLUMBIA GULF CORPORATION CHARGES \$55,096**

**TOTAL PIPELINE CHARGES \$387,260**

**COMPUTATION OF VINLAND PRICE EFFECTIVE 5/01/18 BASED ON WEIGHTED  
AVERAGE NYMEX FUTURES PRICES FOR FEBRUARY 2018 THROUGH APRIL 2018**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$2.9430 per MMBtu dry

**COMPUTATION OF CENTERPOINT ENERGY SERVICES PRICE EFFECTIVE 5/01/18 BASED ON WEIGHTED  
AVERAGE NYMEX FUTURES PRICES FOR FEBRUARY 2018 THROUGH APRIL 2018 (TGP)**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$2.8832 per MMBtu dry

**COMPUTATION OF CENTERPOINT ENERGY SERVICES PRICE EFFECTIVE 5/01/18 BASED ON WEIGHTED  
AVERAGE NYMEX FUTURES PRICES FOR FEBRUARY 2018 THROUGH APRIL 2018 (TCO)**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$2.8732 per MMBtu dry

**COMPUTATION OF MIDWEST ENERGY SERVICES PRICE EFFECTIVE 5/01/18 BASED ON WEIGHTED  
AVERAGE NYMEX FUTURES PRICES FOR FEBRUARY 2018 THROUGH APRIL 2018**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$3.4433 per MMBtu dry

**TGP SUPPLIED AREAS PURCHASE PROFILE:**

6/20/2018

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
August 2018	18,137	19,258	\$2.956	(\$0.060)	\$55,770.78
September 2018	19,531	20,738	\$2.934	(\$0.060)	\$59,601.06
October 2018	<u>46,373</u>	<u>49,239</u>	\$2.942	(\$0.060)	<u>\$141,906.37</u>
	84,041	89,235			\$257,278.21
Fixed Price ___		0	\$0.000		\$0.00
Fixed Price ___		0	\$0.000		\$0.00
Total Dth		89,235			
<b>WEIGHTED AVERAGE PRICE PER DTH:</b>				<b>\$2.8832</b>	

**COLUMBIA SUPPLIED AREAS PURCHASE PROFILE:**

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
August 2018	6,554	7,156	\$2.956	(\$0.07)	\$20,651.23
September 2018	6,866	7,496	\$2.934	(\$0.07)	\$21,469.40
October 2018	<u>16,362</u>	<u>17,864</u>	\$2.942	(\$0.07)	<u>\$51,305.50</u>
	29,782	32,516			\$93,426.13
Fixed Price ___		0	\$0.000		\$0.00
Fixed Price ___		0	\$0.000		\$0.00
Total Dth		32,516			
<b>WEIGHTED AVERAGE PRICE PER DTH:</b>				<b>\$2.8732</b>	

**VINLAND SUPPLIED AREAS PURCHASE PROFILE:**

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
August 2018	304	365	\$2.956	0	\$1,078.35
September 2018	348	418	\$2.934	0	\$1,225.24
October 2018	<u>829</u>	<u>995</u>	\$2.942	0	<u>\$2,926.70</u>
	1,481	1,777			\$5,230.29
<b>WEIGHTED AVERAGE PRICE PER DTH:</b>				<b>\$2.9430</b>	

**COLUMBIA GULF SUPPLIED AREAS PURCHASE PROFILE:**

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
August 2018	34,007	42,356	\$2.956	\$0.50	\$146,380.95
September 2018	36,112	44,977	\$2.934	\$0.50	\$154,452.29
October 2018	<u>75,417</u>	<u>93,932</u>	\$2.942	\$0.50	<u>\$323,312.61</u>
	145,536	181,265			\$624,145.85
FIXED PRICE		0			\$0.00
<b>WEIGHTED AVERAGE PRICE PER DTH:</b>				<b>\$3.4433</b>	

SUPPLIER REFUND ADJUSTMENT  
 DETAIL FOR THE THREE MONTHS ENDED  
 April 30, 2018

Particulars	Unit	Amount
SUPPLIERS REFUNDS RECEIVED (1)	\$	0
INTEREST FACTOR (2)		1.004502
REFUND ADJUSTMENT INCLUDING INTEREST	\$	0
SALES TWELVE MONTHS ENDED April 30, 2018	MCF	2,951,495
CURRENT SUPPLIER REFUND ADJUSTMENT	\$/MCF	0.0000

(1) Suppliers Refunds Received	Date Received	Amount
Total		0.00

(2) Interest Factor			
RESULT OF PRESENT VALUE	0.8300000	-0.5 =	0.3300000

ACTUAL ADJUSTMENT  
DETAIL FOR THE THREE MONTHS ENDED  
April 30, 2018

Particulars	Unit	For the Month Ended		
		Feb-18	Mar-18	Apr-18
SUPPLY VOLUME PER BOOKS				
PRIMARY GAS SUPPLIERS	MCF	454,883	497,770	350,838
UTILITY PRODUCTION	MCF	-	-	-
INCLUDABLE PROPANE	MCF	-	-	-
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
TOTAL	MCF	<u>454,883</u>	<u>497,770</u>	<u>350,838</u>
SUPPLY COST PER BOOKS				
PRIMARY GAS SUPPLIERS	\$	2,169,272	1,634,843	1,206,921
UTILITY PRODUCTION	\$	-	-	-
INCLUDABLE PROPANE	\$	-	-	-
UNCOLLECTIBLE GAS COSTS	\$	9,652	19,141	7,417
OTHER COST (SPECIFY)	\$	-	-	-
TOTAL	\$	<u>2,178,924</u>	<u>1,653,984</u>	<u>1,214,338</u>
SALES VOLUME				
JURISDICTIONAL	MCF	703,332	428,375	359,771
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
TOTAL	MCF	<u>703,332</u>	<u>428,375</u>	<u>359,771</u>
UNIT BOOK COST OF GAS				
EGC IN EFFECT FOR MONTH	\$	3.0980	3.8611	3.3753
RATE DIFFERENCE	\$	4.0140	4.0140	4.0140
MONTHLY SALES	MCF	(0.9160)	(0.1529)	(0.6387)
MONTHLY COST DIFFERENCE	\$	<u>703,332</u>	<u>428,375</u>	<u>359,771</u>
		<u>(644,252)</u>	<u>(65,499)</u>	<u>(229,786)</u>
				Three Month Period
COST DIFFERENCE FOR THE THREE MONTHS				(939,537)
TWELVE MONTHS SALES FOR PERIOD ENDED				<u>2,951,495</u>
CURRENT QUARTERLY ACTUAL ADJUSTMENT				(0.3183)

**EXPECTED GAS COST BALANCE ADJUSTMENT  
DETAIL FOR THE THREE MONTHS ENDED  
April 30, 2018**

Particulars	Unit	Amount
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	2,375,093
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF 0.8252 \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 2,951,495 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	\$	<u>2,435,574</u>
BALANCE ADJUSTMENT FOR THE AA	\$	<u>(60,481)</u>
DOLLAR AMOUNT OF SUPPLIER REFUND ADJUSTMENT AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	-
LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUND ADJUSTMENT OF 0.0000 \$/MCF AS USED TO COMPUTE RA OF THE JURISDICTIONAL SALES FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE FOR THE MCF TOTAL OF 2,951,495	\$	-
BALANCE ADJUSTMENT FOR THE RA	\$	<u>-</u>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE BA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	142,123
LESS: SEE ATTACHED SCHEDULE VI	\$	<u>145,805</u>
BALANCE ADJUSTMENT FOR THE BA	\$	<u>(3,682)</u>
TOTAL BALANCE ADJUSTMENT AMOUNT	\$	<u>(64,163)</u>
ESTIMATED ANNUAL SALES	MCF	<u>2,951,495</u>
BALANCE ADJUSTMENT (BA)	\$/MCF	<u>(0.02170)</u>

Delta Natural Gas Company, Inc.  
Balance Adjustment for the BA

SCHEDULE VI

	A	B	C	D	E	A x B
		May-17	Aug-17	Nov-17	Feb-18	
Balance Adjustment		\$ 142,123	\$ 268,970	\$ (36,568)	\$ (12,699)	
	<u>Mcf Billed</u>					
May	120,020	0.0494				5,929
June	91,951	0.0494				4,542
July	69,173	0.0494				3,417
August	55,215	0.0494				2,728
September	53,859	0.0494				2,661
October	66,512	0.0494				3,286
November	105,188	0.0494	0.1031			5,196
December	347,562	0.0494	0.1031			17,170
January	550,535	0.0494	0.1031			27,196
February	703,332	0.0494	0.1031	(0.0145)	(0.0050)	34,745
March	428,375	0.0494	0.1031	(0.0145)	(0.0050)	21,162
April	<u>359,771</u>	0.0494	0.1031	(0.0145)	(0.0050)	<u>17,773</u>
	2,951,493					145,805
Balance Adjustment four quarters prior to the currently effective GCR						<u>\$ 142,123</u>
Balance Adjustment for the BA						\$ (3,682)