

Western Lewis-Rectorville Water & Gas



OFFICE
8044 KY 3161
Maysville, KY 41056
(606) 742-0014
(606) 742-0015
1-800-230-5740
(606) 742-0016 Fax

TTD/DEAF, HARD OF HEARING
SPEECH IMPAIRED PERSONS
CALL 711
TTY USERS CALL
1-800-648-6056
NON-TTY USERS CALL
1-800-648-6057

WATER
TREATMENT PLANT
8012 Kennedy Creek Rd
Maysville, KY 41056
(606) 564-4449
(606) 564-4414 Fax



RECEIVED

MAY 29 2018

PUBLIC SERVICE
COMMISSION

May 22, 2018

Gwen R Pinson
Executive Director
Public Service Commission
Post Office Box 615
211 Sower Boulevard
Frankfort, Ky. 40602

RE: Case No.
Western Lewis- Rectorville Water and Gas District
(Rates- GCR)

Dear Ms. Pinson,

Enclosed is the original plus ten (10) copies of the Gas Cost Recovery Rates to become effective July 01, 2018.

Should additional information be needed, please advise.

Sincerely,

A handwritten signature in cursive script that reads "Pauline Bickley Calhoun".

Pauline Bickley Calhoun
Senior Office Clerk

RECEIVED

MAY 29 2018

PUBLIC SERVICE
COMMISSION

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

IN THE MATTER OF

THE NOTICE OF

GAS COST RECOVERY

FILING OF THE WESTERN LEWIS-RECTORVILLE GAS DISTRICT

CASE NO. 2018

NOTICE OF APPLICATION

YOUR APPLICANT, WESTERN LEWIS-RECTORVILLE GAS DISTRICT (THE DISTRICT) FOR THE PURPOSE OF COMPLYING WITH RULES AND REGULATIONS OF THE COMMISSION RESPECTFULLY ASSERTS:

1. IT IS A WATER AND GAS DISTRICT DULY ORGANIZED AND EXISTING UNDER THE LAWS OF THE COMMONWEALTH OF KENTUCKY.
2. CORRESPONDENCE AND COMMUNICATION WITH RESPECT OF THIS NOTICE SHOULD BE DIRECTED TO;

PAULINE BICKLEY CALHOUN
SENIOR OFFICE CLERK
8044 KY 3161
MAYSVILLE, KY 41056

2. WESTERN LEWIS-RECTORVILLE GAS DISTRICT GIVES THIS NOTICE TO THE PUBLIC SERVICE COMMISSION OF KENTUCKY PURSUANT TO YHE GAS COST RECOVERY CLAUSE IN THE ORDER OF THE COMMISSION, DATED NOVEMBER 30, 1993.
4. THE DISTRICT HEREBY REQUESTS PERMISSION TO ADJUST ITS RATES, DUE TO A CHANGE IN ATMOS ENERGY MARKETING LLC RATES, IN ORDER TO FURTHER COMPLY WITH THE RULES AND REGULATIONS OF THE COMMISSION. THE FOLLOWING EXHIBITS ARE ATTACHED HERETO AND MADE A PART HEREOF.

Company Name

Western Lewis - Rectorville GAS

Quarterly Report of Gas Cost
Recovery Rate Calculation

Date Filed:

June 1st, 2018

Date Rates to be Effective:

July 1st, 2018

Reporting Period is Calendar Quarter Ended:

March 31, 2018

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amot</u>
Expected Gas Cost (EGC)	\$/Mcf	4.1011
+ Refund Adjustment (RA)	\$/Mcf	- 1.25
+ Actual Adjustment (AA)	\$/Mcf	- 1.2254
+ Balance Adjustment (BA)	\$/Mcf	_____
= Gas Cost Recovery Rate (GCR)		- 1.6257
GCR to be effective for service rendered from _____		to _____
<hr/>		
A.	<u>Unit</u>	<u>Amot</u>
<u>EXPECTED GAS COST CALCULATION</u>		
Total Expected Gas Cost (Schedule II)	\$	159,032
÷ Sales for the 12 months ended _____	Mcf	38,778
= Expected Gas Cost (EGC)	\$/Mcf	4.1011
B.	<u>Unit</u>	<u>Amot</u>
<u>REFUND ADJUSTMENT CALCULATION</u>		
Supplier Refund Adjustment for Reporting Period (Sch.III)		
+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	- 1.25
+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	_____
+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	_____
= Refund Adjustment (RA)	\$/Mcf	_____
C.	<u>Unit</u>	<u>Amot</u>
<u>ACTUAL ADJUSTMENT CALCULATION</u>		
Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	- .4450
+ Previous Quarter Reported Actual Adjustment	\$/Mcf	- .0005
+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf	- .0145
+ Third Previous Quarter Reported Actual Adjustment	\$/Mcf	- .7654
= Actual Adjustment (AA)	\$/Mcf	- 1.2254
D.	<u>Unit</u>	<u>Amot</u>
<u>BALANCE ADJUSTMENT CALCULATION</u>		
Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	_____
+ Previous Quarter Reported Balance Adjustment	\$/Mcf	_____
+ Second Previous Quarter Reported Balance Adjustment	\$/Mcf	_____
+ Third Previous Quarter Reported Balance Adjustment	\$/Mcf	_____
= Balance Adjustment (BA)	\$/Mcf	_____

SCHEDULE II
EXPECTED GAS COST

Actual * MCF Purchases for 12 months ended

(1) Supplier	(2) Dth	(3) BTU Conversion Factor	(4) Mcf	(5)** Rate	(6) (4) X (5) Cost
Centerpoint Energy	43,098	1077.1	40,019	3.69	159,032

Totals	<u>43,098</u>		<u>40,019</u>		<u>159,032</u>
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Line loss for 12 months ended MARCH 31, 2018 is .04 % based on purchases of 40,019 Mcf and sales of 38,778 Mcf.

	Unit	Amount
Total Expected Cost of Purchases (6)	\$	159,032
÷ Mcf Purchases (4)	Mcf	40,019
= Average Expected Cost Per Mcf Purchased	\$/Mcf	3.9740
x Allowable Mcf Purchases (must not exceed Mcf sales ÷ .95)	Mcf	40,019
= Total Expected Gas Cost (to Schedule IA)	\$	159,032

*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

**Supplier's tariff sheets or notices are attached.

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 3 month period ended

(reporting period)

Particulars	Unit	Month 1	Month 2	Month 3
		(JAN)	(Feb)	(MAR.)
Total Supply Volumes Purchased	Mcf	9458	5363	6261
Total Cost of Volumes Purchased	\$	37,431	23,872	22,702
÷ Total Sales (may not be less than 95% of supply volumes)	Mcf	9750	8965	5948
= Unit Cost of Gas	\$/Mcf	3.8391	2.6628	3.8168
- EGC in effect for month	\$/Mcf	4.1211	4.1211	4.1211
= Difference [(over-)/Under-Recovery]	\$/Mcf	-.2820	-1.4583	-.3043
x Actual sales during month	Mcf	9750	8965	4700
= Monthly cost difference	\$	-2750	-13,074	-1430
Total cost difference (Month 1 + Month 2 + Month 3)				Unit \$ -17,254
÷ Sales for 12 months ended				Mcf 38,778
= Actual Adjustment for the Reporting Period (to Schedule IC.)				\$/Mcf -.4450

2018 3rd Quarter Price Projections			
Prepared for Western Lewis Rectorville by Atmos Energy Marketing			
Month	Expected Usage	Total Amount Due	WACOG
Jul-18	600	\$2,218.65	\$3.70
Aug-18	700	\$2,588.43	\$3.70
Sep-18	730	\$2,691.95	\$3.69
Quarter Average	677	\$2,499.68	\$3.69