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APR 05 2018

PUBLIC SERVICE
COMMISSION

April 3, 2018

Gwen Pinson
Executive Director
Kentucky Public Service Commission
211 Sower Blvd.
Frankfort, KY 40601

Re: Sentra Corporation

Dear Ms. Pinson:

Pursuant to Paragraph 8 of the Order of the Public Service Commission entered July 26, 2017 in Case No. 2017-00258, please find enclosed the PGA Application for Sentra Corporation with supporting documents.

In the fall of 2017 two long term administrative employees of Sentra Corporation left to pursue other job opportunities. With only a few days notice to hire and train someone new to take over the affairs of Sentra, the quarterly filings with the Public Service Commission were inadvertently overlooked. This late filing is not made for the purpose of hindrance or delay but to bring current the filings of Sentra and to stay in compliance with the rules and regulations of the Commission.

If you have any questions, please contact me by phone at 859-263-3948 or by email at kreid@mhp.energy.

Respectfully,

A handwritten signature in blue ink that reads "Kimble C. Reid". The signature is fluid and cursive, with the first name "Kimble" being more prominent.

Kimble C. Reid
Sentra Corporation

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APR 05 2018

**PUBLIC SERVICE
COMMISSION**

Page 1

Sentra Corporation

**QUARTERLY REPORT OF GAS COST
RECOVERY RATE CALCULATION**

Date Filed: **30-Mar-18**

Date Rates to be Effective: **May 1, 2018**

Reporting Period is Calendar Quarter Ended: **January 31, 2018**

SCHEDULE I
GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	4.4901
+ Refund Adjustment (RA)	\$/Mcf	-
+ Actual Adjustment (AA)	\$/Mcf	(0.9758)
+ Balance Adjustment (BA)	\$/Mcf	-
= Gas Cost Recovery Rate (GCR)	\$/Mcf	3.5142

GCR to be effective for service rendered from:

1-May-18

<u>A. EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Schedule II)	\$	135,463.11
+ Sales for the 12 months ended 10/31/2016	Mcf	30,169.40
- Expected Gas Cost (EGC)	\$/Mcf	4.4901
<u>B. REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch. III)	\$/Mcf	\$ -
+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$ -
+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$ -
+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$ -
= Refund Adjustment (RA)	\$/Mcf	\$ -
<u>C. ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	\$ (0.9986)
+ Previous Quarter Reported Actual Adjustment	\$/Mcf	
+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf	
+ Third Previous Quarter Reported Actual Adjustment	\$/Mcf	\$ 0.0228
=Actual Adjustment (AA)	\$/Mcf	\$ (0.9758)
<u>D. BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	\$ -
+ Previous Quarter Reported Balance Adjustment	\$/Mcf	
+ Second Previous Quarter Reported Balance Adjustment	\$/Mcf	
+ Third Previous Quarter Reported Balance Adjustment	\$/Mcf	
=Balance Adjustment (BA)	\$/Mcf	\$ -

**SCHEDULE II
EXPECTED GAS COST**

Page 3

Actual* Mcf Purchase for 12 months ended

01/31/18

	(1) Supplier	(2) NYMEX Dth	(3) Heat Rate	(4) Mcf	(5) ** Rate	Greystone	Clay Gas	(6) (2) x (5)+(6) Cost	
						Adder	Transportation Fee		
Feb	Greystone, LLC	2.8050	1.0619	2,669.60	2.9786	0.3350	1.0600	11,675.84	Enter historical 12
March	Greystone, LLC	2.8050	1.0619	3,984.30	2.9786	0.3350	1.0600	17,425.85	Can be monthly or
April	Greystone, LLC	2.8050	1.0619	1,292.00	2.9786	0.3350	1.0600	5,650.73	
May	Greystone, LLC	2.8050	1.0619	639.80	2.9786	0.3350	1.0600	2,798.25	Enter expected pri
June	Greystone, LLC	2.8050	1.0619	803.30	2.9786	0.3350	1.0600	3,513.34	Should be average
July	Greystone, LLC	2.8050	1.0619	808.70	2.9786	0.3350	1.0600	3,536.95	Verify heat rate, ei
August	Greystone, LLC	2.8050	1.0619	569.50	2.9786	0.3350	1.0600	2,490.78	Calculate Greysto
September	Greystone, LLC	2.8050	1.0619	663.10	2.9786	0.3350	1.0600	2,900.15	
October	Greystone, LLC	2.8050	1.0619	1,264.90	2.9786	0.3350	1.0600	5,532.20	
Nov	Greystone, LLC	2.8050	1.0619	4,991.00	2.9786	0.3350	1.0600	21,828.78	
Dec	Greystone, LLC	2.8050	1.0619	4,371.70	2.9786	0.3350	1.0600	19,120.20	
Jan	Greystone, LLC	2.8050	1.0619	8,914.80	2.9786	0.3350	1.0600	38,990.03	
	Totals	33.6600		30,972.70				135,463.11	

Line losses are 2.59% for 12 months ended 1/31/2018 based on purchases of
30,972.70 Mcf and sales of 30,169.40 Mcf.
 Enter sales volumes for 12 months ended January 31, 2018

Total Expected Cost of Purchases (6) (to Schedule IA.)
 / Mcf Purchases (4)
 = Average Expected Cost Per Mcf Purchased
 x Allowable Mcf Purchases (not to exceed 5%)
 = Total Expected Gas Cost

Unit	Amount
\$	\$ 135,463.11
Mcf	<u>30,972.70</u>
\$/Mcf	\$ 4.3736
Mcf	<u>30,972.70</u>
\$	\$ 135,463.11

*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.
 **Supplier's tariff sheets or notices are attached.

SCHEDULE III
SUPPLIER REFUND ADJUSTMENT

Details for the 3 months ended

1/31/2018

<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
Total supplier refunds received	\$	\$ -
+ Interest	\$	\$ -
<hr/>		
= Refund Adjustment including interest	\$	\$ -
+ Sales for 12 months ended __ 1/31/2018	Mcf	30,169
<hr/>		
=Supplier Refund Adjustment for the Reporting Period (to Schedule IB.)	\$/Mcf	\$ -

SCHEDULE IV ACTUAL ADJUSTMENT

Page 5

For the 3 month period ended 1/31/2018

This schedule will not be used until new PGA has been used 6 months

		May-17	Jun-17
Particulars	Unit		
Total Supply Volumes Purchased	Mcf	639.80	803.30
Total Cost of Volumes Purchased	\$	\$ 2,207.31	\$ 2,875.81
/ Total Sales	Mcf	<u>639.80</u>	<u>803.30</u>
(may not be less than 95% of supply volumes) (G8*0.95)			
= Unit Cost of Gas	\$/Mcf	\$ 3.4500	\$ 3.5800
- EGC in effect for month	\$/Mcf	<u>\$ 3.6980</u>	<u>\$ 3.6980</u>
= Difference	\$/Mcf	\$ (0.2480)	\$ (0.1180)
[(Over-)/Under-Recovery]			
x Actual sales during month	Mcf	<u>639.80</u>	<u>803.30</u>
= Monthly cost difference	\$	(158.67)	(94.79)

	Amount
Total cost difference (Month 1 + Month 2 + Month 3)	\$ (30,128.28)
+ Sales for 12 months ended <u>1/31/2018</u>	<u>30,169</u>
= Actual Adjustment for the Reporting Period (to Schedule IC.)	\$ (0.9986)

15

	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Jan-18
	808.70	569.50	663.10	1,264.90	4,991.00	4,371.70	8,914.80
\$	424.51	\$ 1,879.35	\$ 2,165.02	\$ 4,382.88	\$ 15,422.19	\$ 14,863.78	\$ 27,635.88
	808.70	569.50	663.10	1,264.90	4,991.00	4,371.70	8,914.80

\$	0.5249	\$	3.3000	\$	3.2650	\$	3.4650	\$	3.0900	\$	3.4000	\$	3.1000
\$	3.6980	\$	4.5082	\$	4.5082	\$	4.5082	\$	4.5082	\$	4.5082	\$	4.5082
\$	(3.1731)	\$	(1.2082)	\$	(1.2432)	\$	(1.0432)	\$	(1.4182)	\$	(1.1082)	\$	(1.4082)
	808.70	569.50	663.10	1,264.90	4,991.00	4,371.70	8,914.80						
	(2,566.06)	(688.07)	(824.37)	(1,319.54)	(7,078.24)	(4,844.72)	(12,553.82)						

Enter monthly Mcf purchases first
Enter monthly \$ purchases second

Enter EGC that the Commission approved for months

Enter monthly Mcf sales third

SCHEDULE V
BALANCE ADJUSTMENT

Appendix B
Page 6

For the 3 month period ended 1/31/2018

Line	Particulars	Unit	Amount
	Utility Gas Management		
(1)	Total cost difference from actual adjustment used to compute AA of the GCR effective four quarters prior to the effective date of the currently effective GCR.		
1		\$	-
2 Less:	Dollars amount resulting from the AA of - \$/MCF as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of 30,169		
3	MCF during the 12 month period the AA was in effect.	\$	0.00
4 Equals:	Balance Adjustment for the AA.	\$	-
(3)	Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.		
5		\$	-
6 Less:	Dollar amount resulting from the RA of - \$/MCF as used to compute the OCR in effect four quarters prior to the effective GCR times the sales of 30,169 MCF		
7	during the 12 month period the RA was in effect.	\$	-
8 Equals:	Balance Adjustment for the RA.	\$	-
(3)	Total Balance Adjustment used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.		
9		\$	-
10 Less:	Dollar amount resulting from the BA of - \$/MCF four quarters prior to the effective date of the currently effective GCR times the sales of 30,169 MCF during the 12 month period the BA was in effect.		
11		\$	-
12 Equals:	Balance Adjustment for the BA.	\$	-
13	Total Balance Adjustment Amount (1) + (2) + (3)	\$	0.00
14 Divided By:	Sales for 12 months ended 1/31/2018	\$	30,169
15 Equals:	Balance Adjustment for the Reporting Period (to Schedule ID).	\$/MCF	0.000000

first BA will be filed 7/1 for 8/1 rates to reconcile the (\$.0393) AA effective 5/1/2017 to return \$1050.55 to customers.

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New York Mercantile Exchange (NYMEX) › Energy › NATURAL GAS (NG)

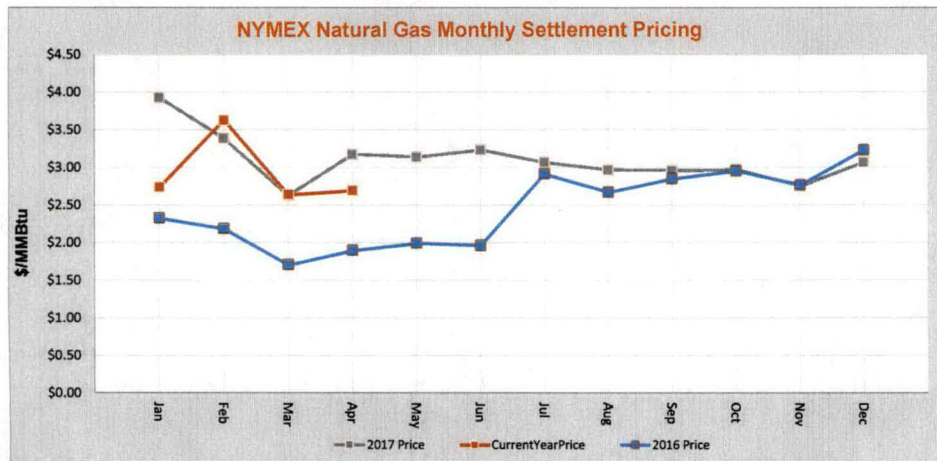
Market	Contract	Open	High	Low	Last	Change	Pct	Time
NG.K18.E	May 2018 (E)	2.730	2.759	2.650	2.674	-0.059	-2.16%	13:29
NG.M18.E	Jun 2018 (E)	2.777	2.802	2.698	2.722	-0.056	-2.02%	13:28
NG.N18.E	Jul 2018 (E)	2.825	2.853	2.751	2.776	-0.056	-1.98%	13:28
NG.Q18.E	Aug 2018 (E)	2.841	2.869	2.770	2.793	-0.054	-1.90%	13:25
NG.U18.E	Sep 2018 (E)	2.830	2.855	2.758	2.782	-0.051	-1.80%	13:28
NG.V18.E	Oct 2018 (E)	2.850	2.869	2.772	2.796	-0.050	-1.76%	13:23
NG.X18.E	Nov 2018 (E)	2.891	2.909	2.820	2.842	-0.047	-1.62%	13:28
NG.Z18.E	Dec 2018 (E)	3.015	3.031	2.948	2.970	-0.042	-1.40%	13:29
NG.F19.E	Jan 2019 (E)	3.096	3.113	3.035	3.054	-0.041	-1.33%	13:25
NG.G19.E	Feb 2019 (E)	3.076	3.077	3.004	3.022	-0.037	-1.21%	13:22
NG.H19.E	Mar 2019 (E)	2.953	2.971	2.908	2.925	-0.030	-1.02%	13:25
NG.J19.E	Apr 2019 (E)	2.663	2.676	2.638	2.653	-0.012	-0.45%	13:28
NG.K19.E	May 2019 (E)	2.639	2.644	2.611	2.623	-0.011	-0.42%	13:15
NG.M19.E	Jun 2019 (E)	2.666	2.670	2.642	2.645	-0.015	-0.56%	10:26
NG.N19.E	Jul 2019 (E)	2.695	2.699	2.671	2.675	-0.014	-0.52%	11:01
NG.Q19.E	Aug 2019 (E)	2.703	2.703	2.689	2.694	+0.003	+0.11%	set 15:00
NG.U19.E	Sep 2019 (E)	2.691	2.692	2.677	2.681	+0.002	+0.07%	set 15:00
NG.V19.E	Oct 2019 (E)	2.712	2.712	2.690	2.705	-0.003	-0.11%	13:22
NG.X19.E	Nov 2019 (E)	2.754	2.759	2.751	2.759	-0.008	-0.29%	12:25
NG.Z19.E	Dec 2019 (E)	2.883	2.898	2.883	2.898	0.000	0.00%	13:22
NG.F20.E	Jan 2020 (E)	3.020	3.020	3.005	3.006	+0.005	+0.17%	set 15:00
NG.G20.E	Feb 2020 (E)	2.977	2.977	2.975	2.984	+0.007	+0.23%	set 15:00
NG.H20.E	Mar 2020 (E)	2.873	2.875	2.868	2.895	+0.008	+0.28%	set 15:00
NG.J20.E	Apr 2020 (E)	2.655	2.655	2.655	2.649	+0.008	+0.30%	set 15:00

Month	Greystone	NYMEX	Difference
Feb-17	\$ 3.69	\$ 3.39	\$ (0.30)
Mar-18	\$ 2.99	\$ 2.63	\$ (0.36)
Apr-18	\$ 3.49	\$ 3.18	\$ (0.31)
May-18	\$ 3.45	\$ 3.14	\$ (0.30)
Jun-18	\$ 3.58	\$ 3.24	\$ (0.34)
Jul-18	\$ 3.34	\$ 3.07	\$ (0.27)
Aug-18	\$ 3.30	\$ 2.97	\$ (0.33)
Sep-18	\$ 3.27	\$ 2.96	\$ (0.30)
Oct-18	\$ 3.47	\$ 2.97	\$ (0.49)
Nov-18	\$ 3.09	\$ 2.75	\$ (0.33)
Dec-18	\$ 3.40	\$ 3.07	\$ (0.32)
Jan-18	\$ 3.10	\$ 2.74	\$ (0.36)

Average \$ 0.33



NYMEX Settlement History Report



Month/Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
Jan	\$7.172	\$6.136	\$5.814	\$4.216	\$3.084	\$3.354	\$4.407	\$3.189	\$2.327	\$3.930	\$2.738
Feb	\$7.996	\$4.476	\$5.274	\$4.316	\$2.678	\$3.226	\$5.557	\$2.866	\$2.189	\$3.391	\$3.631
Mar	\$8.930	\$4.056	\$4.816	\$3.793	\$2.446	\$3.427	\$4.855	\$2.894	\$1.711	\$2.627	\$2.639
Apr	\$9.578	\$3.631	\$3.842	\$4.240	\$2.191	\$3.976	\$4.584	\$2.590	\$1.903	\$3.175	\$2.691
May	\$11.280	\$3.321	\$4.271	\$4.377	\$2.036	\$4.152	\$4.795	\$2.517	\$1.995	\$3.142	
Jun	\$11.916	\$3.538	\$4.155	\$4.326	\$2.429	\$4.148	\$4.619	\$2.815	\$1.963	\$3.236	
Jul	\$13.105	\$3.949	\$4.717	\$4.357	\$2.774	\$3.707	\$4.400	\$2.773	\$2.917	\$3.067	
Aug	\$9.217	\$3.379	\$4.774	\$4.370	\$3.010	\$3.459	\$3.808	\$2.886	\$2.672	\$2.969	
Sep	\$8.394	\$2.843	\$3.651	\$3.857	\$2.634	\$3.567	\$3.957	\$2.638	\$2.853	\$2.961	
Oct	\$7.472	\$3.730	\$3.837	\$3.759	\$3.023	\$3.498	\$3.984	\$2.563	\$2.952	\$2.974	
Nov	\$6.469	\$4.289	\$3.292	\$3.524	\$3.471	\$3.497	\$3.728	\$2.033	\$2.764	\$2.752	
Dec	\$6.888	\$4.486	\$4.267	\$3.364	\$3.696	\$3.818	\$4.282	\$2.206	\$3.232	\$3.074	
AVG	\$6.860	\$9.035	\$3.986	\$4.393	\$4.042	\$2.789	\$3.652	\$2.664	\$2.457	\$3.108	\$2.925

Jerrica Whitaker

From: Sheila Thacker
Sent: Tuesday, February 07, 2017 10:36 AM
To: Jerrica Whitaker
Subject: FW: January Volume & Rate

Sheila Thacker

Executive Assistant
Magnum Hunter Production, Inc.
Subsidiary of Blue Ridge Mountain Resources, Inc.
120 Prosperous Place, Suite 201
Lexington, KY 40509
Office: 859-263-3948
Direct: 859-263-6722
Fax: 859-263-4228

From: David [<mailto:david@northamericanenergy.com>]
Sent: Tuesday, February 07, 2017 10:33 AM
To: Sheila Thacker
Subject: RE: January Volume & Rate

Sheila:

January was 12,942 Dth at \$4.096/Dth.

Have good day!

Thanks,
David

From: Sheila Thacker [<mailto:sthacker@mhp.energy>]
Sent: Tuesday, February 7, 2017 10:05 AM
To: david@northamericanenergy.com
Subject: January Volume & Rate

David,

Do you have the January numbers?

Thanks,

Sheila Thacker

Executive Assistant
Magnum Hunter Production, Inc.
Subsidiary of Blue Ridge Mountain Resources, Inc.
120 Prosperous Place, Suite 201

Sheila Thacker

From: David <david@northamericanenergy.com>
Sent: Monday, March 06, 2017 8:17 AM
To: 'James Scarlett'
Cc: Sheila Thacker
Subject: RE: Clay Gas

James:

The volume in February was 7,025 Dth at \$3.69/Dth.

Thanks,
David

From: James Scarlett [mailto:james@ifscarlett.com]
Sent: Thursday, March 2, 2017 8:30 AM
To: David <david@northamericanenergy.com>
Subject: Clay Gas

Would you please send me the usage and rate for February.

Have a great day.

James

James F. Scarlett, CPA, CGMA
James F. Scarlett, Certified Public Accountant, PC.
306 North Church Street
PO Box 357
Livingston, TN 38570
931-823-5557
931-823-6466 fax
james@ifscarlett.com
www.ifscarlett.com
Follow me on Twitter [@ifscarlett](https://twitter.com/ifscarlett)

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Jerrica Whitaker

From: James Scarlett <james@jfscarlett.com>
Sent: Monday, April 10, 2017 10:08 AM
To: Jerrica Whitaker
Subject: RE: Clay Gas Bills

The volume was 9,683 Dth at \$2.985/Dth in March.

James F. Scarlett, CPA, CGMA
James F. Scarlett, Certified Public Accountant, PC.
306 North Church Street
PO Box 357
Livingston, TN 38570
931-823-5557
931-823-6466 fax
james@jfscarlett.com
www.jfscarlett.com
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From: Jerrica Whitaker [mailto:jwhitaker@mhp.energy]
Sent: Monday, April 10, 2017 8:49 AM
To: James Scarlett <james@jfscarlett.com>
Subject: RE: Clay Gas Bills

Do you have the rates for March?

From: James Scarlett [mailto:james@jfscarlett.com]
Sent: Monday, April 10, 2017 9:35 AM

Jerrica Whitaker

From: James Scarlett <james@ifscarlett.com>
Sent: Monday, May 08, 2017 10:42 AM
To: Jerrica Whitaker
Subject: RE: Rates

The volume was 3,005 Dth at \$3.485/Dth in April.

James F. Scarlett, CPA, CGMA
James F. Scarlett, Certified Public Accountant, PC.
306 North Church Street
PO Box 357
Livingston, TN 38570
931-823-5557
931-823-6466 fax
james@ifscarlett.com
www.ifscarlett.com
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From: Jerrica Whitaker [<mailto:jwhitaker@mhp.energy>]
Sent: Monday, May 08, 2017 8:05 AM
To: James Scarlett <james@ifscarlett.com>
Subject: Rates

James,

Can you please send the rate for this month?

Greystone, LLC
600 The Grange Lane
Lexington, KY 40511
Tel (859) 321-1500

INVOICE 061217.15

6.12.2017

BILL TO

Sentra Gas
120 Prosperous Place
Suite 201
Lexington, KY 40509

Bank Wire Instructions for Payment:

Fifth Third Bank, Lexington, KY

ABA #042 101 190

Acct [REDACTED]

Acct Name: Greystone, LLC

QUANTITY	DESCRIPTION	UNIT PRICE	TOTAL
2,540 Dth	May, 2017 Gas Supply and Balancing (Clay Gas - TETCO #73161)	\$3.445	\$8,750.30

TOTAL

\$8,750.30

TOTAL DUE BY 6.26.2017

Jerrica Whitaker

From: James Scarlett <james@jfscarlett.com>
Sent: Tuesday, July 11, 2017 11:40 AM
To: Jerrica Whitaker
Subject: Invoice

Jerrica,

If possible can you get me the invoice for June either today or tomorrow? I will be out next week so I am trying to get the checks written this week.

The volume was 1,450 Dth at \$3.58/Dth in June. From David.

Thanks

James

James F. Scarlett, CPA, CGMA
James F. Scarlett, Certified Public Accountant, PC.
306 North Church Street
PO Box 357
Livingston, TN 38570
931-823-5557
931-823-6466 fax
james@jfscarlett.com
www.jfscarlett.com
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Jerrica Whitaker

From: James Scarlett <james@jfscarlett.com>
Sent: Thursday, August 10, 2017 9:17 AM
To: Jerrica Whitaker
Subject: FW: Clay Gas

From David.

James F. Scarlett, CPA, CGMA
James F. Scarlett, Certified Public Accountant, PC.
306 North Church Street
PO Box 357
Livingston, TN 38570
931-823-5557
931-823-6466 fax
james@jfscarlett.com
www.jfscarlett.com
Follow me on Twitter [@jfscarlett](https://twitter.com/jfscarlett)

[Click here](#) to securely upload files.

Referrals are welcome and appreciated!

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Confidentiality Statement

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From: David [<mailto:david@northamericanenergy.com>]
Sent: Friday, August 04, 2017 8:18 AM
To: James Scarlett <james@jfscarlett.com>
Subject: RE: Clay Gas

James:

July

The volume was 977 Dth at \$3.34/Dth.

Thanks,

Kimble Reid

From: James Scarlett <james@jfscarlett.com>
Sent: Monday, September 18, 2017 7:55 PM
To: Kimble Reid
Subject: Re: Clay Gas

Usually she had me send her the usage and rate from David and North American Energy. For August it was 1,405 Dth at \$3.295/Dth. Does that help? I would prefer to get it paid if at all possible. This account was behind when I took over and we have really tried to stay caught up. Let me know what else I can do to help.

Thanks James

Get [Outlook for iOS](#)

From: Kimble Reid <kreid@mhp.energy>
Sent: Monday, September 18, 2017 3:57:19 PM
To: James Scarlett
Subject: RE: Clay Gas

Mr. Scarlett,

There is information that I am waiting on. The information may have been emailed to Jerrica. Is there a problem if the check has to wait until next month? I will do what is needed to get you the necessary invoices.

Thanks,

Kimble

From: James Scarlett [mailto:james@jfscarlett.com]
Sent: Monday, September 18, 2017 3:13 PM
To: Kimble Reid
Subject: Fwd: Clay Gas

Here is last months. It is for useage and services. I need both.

James

Get [Outlook for iOS](#)

From: James Scarlett
Sent: Tuesday, August 15, 2017 11:47:44 AM
To: Jean Ferrill
Subject: FW: Clay Gas

I have printed this but wanted to forward to you so you would have Kimble's email address incase you needed it.

James

Greystone, LLC
600 The Grange Lane
Lexington, KY 40511
Tel (859) 321-1500

INVOICE 101717.14

10.17.2017

BILL TO

Sentra Gas
120 Prosperous Place
Suite 201
Lexington, KY 40509

Bank Wire Instructions for Payment:

Fifth Third Bank, Lexington, KY
ABA #042 101 190
Acct [REDACTED]
Acct Name: Greystone, LLC

QUANTITY	DESCRIPTION	UNIT PRICE	TOTAL
1,874 Dth	September, 2017 Gas Supply and Balancing (Clay Gas - TETCO #73161)	\$3.265	\$6,118.61

TOTAL

\$6,118.61

TOTAL DUE BY 10.25.2017

Kimble Reid

From: James Scarlett <james@jfscarlett.com>
Sent: Tuesday, November 07, 2017 8:11 AM
To: Kimble Reid
Subject: Fwd: Clay Gas

Kimble,

Our bills are closed for October. Below is the email I received from David.

Get [Outlook for iOS](#)

From: David <david@northamericanenergy.com>
Sent: Monday, November 6, 2017 5:44 PM
Subject: RE: Clay Gas
To: James Scarlett <james@jfscarlett.com>

James:

October

The volume was 5,666 Dth at \$3.465/Dth.

Thanks,
David

From: James Scarlett [<mailto:james@jfscarlett.com>]
Sent: Thursday, November 2, 2017 11:15 AM
To: David <david@northamericanenergy.com>
Subject: Clay Gas

When you have a chance please send me the cost and usage for October.

Thanks

James F. Scarlett, CPA, CGMA
James F. Scarlett, Certified Public Accountant, PC.
306 North Church Street
PO Box 357
Livingston, TN 38570
931-823-5557
931-823-6466 fax
james@jfscarlett.com
www.jfscarlett.com
Follow me on Twitter [@jfscarlett](https://twitter.com/jfscarlett)

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Referrals are welcome and appreciated!

Greystone, LLC
600 The Grange Lane
Lexington, KY 40511
Tel (859) 321-1500

INVOICE 120817.14

12.8.2017

BILL TO

Sentra Gas
909 Carolyn Parkway
Suite 600
Irving, TX 75039

Bank Wire Instructions for Payment:

Fifth Third Bank, Lexington, KY
ABA #042 101 190
Acct [REDACTED]
Acct Name: Greystone, LLC

QUANTITY	DESCRIPTION	UNIT PRICE	TOTAL
10,697 Dth	November, 2017 Gas Supply and Balancing (Clay Gas - TETCO #73161)	\$3.085	\$33,000.24

TOTAL \$33,000.24

TOTAL DUE BY 12.27.2017

Greystone, LLC
600 The Grange Lane
Lexington, KY 40511
Tel (859) 321-1500

INVOICE 010918.14

1.9.2018

BILL TO

Sentra Gas
909 Carolyn Parkway
Suite 600
Irving, TX 75039

Bank Wire Instructions for Payment:

Fifth Third Bank, Lexington, KY
ABA #042 101 190
Acct [REDACTED]
Acct Name: Greystone, LLC

QUANTITY	DESCRIPTION	UNIT PRICE	TOTAL
13,553 Dth	December, 2017 Gas Supply and Balancing (Clay Gas - TETCO #73161)	\$3.395	\$46,012.43

TOTAL

\$46,012.43

TOTAL DUE BY 1.30.2018

Greystone, LLC
600 The Grange Lane
Lexington, KY 40511
Tel (859) 321-1500

INVOICE 020618.14

2.6.2018

BILL TO

Sentra Gas
909 Carolyn Parkway
Suite 600
Irving, TX 75039

Bank Wire Instructions for Payment:

Fifth Third Bank, Lexington, KY
ABA #042 101 190
Acct [REDACTED]
Acct Name: Greystone, LLC

QUANTITY	DESCRIPTION	UNIT PRICE	TOTAL
21,447 Dth	January, 2018 Gas Supply and Balancing (Clay Gas - TETCO #73161)	\$3.095	\$66,378.46

TOTAL

\$66,378.46

TOTAL DUE BY 2.28.2018

Greystone, LLC
600 The Grange Lane
Lexington, KY 40511
Tel (859) 321-1500

INVOICE 030618.15

3.6.2018

BILL TO

Sentra Gas
909 Carolyn Parkway
Suite 600
Irving, TX 75039

Bank Wire Instructions for Payment:

Fifth Third Bank, Lexington, KY
ABA #042 101 190
Acct [REDACTED]
Acct Name: Greystone, LLC

QUANTITY	DESCRIPTION	UNIT PRICE	TOTAL
10,447 Dth	February, 2018 Gas Supply and Balancing (Clay Gas - TETCO #73161)	\$3.985	\$41,631.30

TOTAL \$41,631.30

TOTAL DUE BY 3.30.2018

Pursuant to Paragraph 8 of the Order of the Public Service Commission entered July 26, 2017 in Case No. 2017-00258, this is a detailed description of how gas cost is allocated between Sentra and Clay Gas with supporting calculations.

Sentra Corporation receives a monthly invoice from Greystone, LLC showing the total Gas Supply and Balancing through TETCO Meter #73161. For example on March 6, 2018 Greystone invoiced Sentra for 10,447 Dth at a unit price of \$3.985 for a total of \$41,631.30.

Sentra in return invoices Clay Gas Utilities District for Gas Deliveries from the Fountain Run Meter, Gamaliel Meter and customers on the Old Shooting Supply line. For example in the month of February the metered gas from Fountain Run was 4,363, from Gamaliel was 672, and from the Old Shooting Supply line was 769. Those three amounts are added and multiplied by the gas price from Greystone. In this instance Clay Gas was invoiced for 4,643 Dth at a unit price of \$3.985 for a total of \$18,502.35.

From the total amount invoiced by Greystone (10,447 Dth @ \$3.985--\$41,631.30), you deduct the amount invoiced to Clay Gas (4,643 Dth @ \$3.985--\$18,502.35) and the balance (5804 Dth @ \$3.985--\$23,128.95) is allocated to Sentra.

Texas Eastern Transmission, LP
Station Daily Volume Report



Station: 73161 - Clay Gas Util. - Monroe Co, KY

Period: 1/1/2017 To 1/31/2017

Closed Date: 2/7/2017 3:25 PM

Analyst: McBride, Aaron T

Phone: 7136274604

Gas Date	Vol @ 14.730 PSI (MCF)	BTU (BTU(IT)/CF)	Energy (MMBTU(IT))
1/01/2017	267	1062.570	283
1/02/2017	153	1060.771	162
1/03/2017	364	1062.508	386
1/04/2017	728	1061.251	773
1/05/2017	792	1060.819	840
1/06/2017	904	1061.443	959
1/07/2017	934	1060.878	991
1/08/2017	795	1060.521	843
1/09/2017	569	1062.332	605
1/10/2017	305	1060.510	324
1/11/2017	152	1061.352	162
1/12/2017	227	1062.765	241
1/13/2017	374	1061.862	398
1/14/2017	311	1061.609	330
1/15/2017	333	1061.237	354
1/16/2017	117	1062.475	124
1/17/2017	352	1061.369	374
1/18/2017	369	1063.254	392
1/19/2017	476	1062.071	506
1/20/2017	518	1062.137	550
1/21/2017	404	1062.623	429
1/22/2017	387	1062.809	411
1/23/2017	296	1063.204	315
1/24/2017	348	1062.398	370
1/25/2017	306	1068.320	327
1/26/2017	611	1069.089	653
1/27/2017	713	1071.443	764
1/28/2017	521	1068.424	557
1/29/2017	688	1070.526	736
1/30/2017	415	1069.827	444
1/31/2017	322	1070.764	345
Total	14,051	N/A	14,948
Daily Avg	453	1,063.650	482
Daily Min	117	1,060.510	124
Daily Max	934	1,071.443	991

Texas Eastern Transmission, LP
Station Daily Volume Report



Station: 73161 - Clay Gas Util. - Monroe Co, KY

Period: 2/1/2017 To 2/28/2017

Closed Date: 3/7/2017 4:06 PM

Analyst: McBride, Aaron T

Phone: 7136274604

Gas Date	Vol @ 14.730 PSI (MCF)	BTU (BTU(IT)/CF)	Energy (MMBTU(IT))
2/01/2017	336	1071.140	360
2/02/2017	493	1065.630	526
2/03/2017	730	1065.730	778
2/04/2017	322	1066.296	344
2/05/2017	306	1071.579	327
2/06/2017	150	1070.307	161
2/07/2017	122	1069.025	131
2/08/2017	315	1070.685	337
2/09/2017	583	1069.203	623
2/10/2017	155	1069.135	166
2/11/2017	73	1068.658	78
2/12/2017	230	1071.538	247
2/13/2017	268	1070.143	287
2/14/2017	246	1070.426	263
2/15/2017	348	1069.667	372
2/16/2017	245	1069.251	262
2/17/2017	125	1069.394	133
2/18/2017	147	1067.175	157
2/19/2017	128	1065.656	136
2/20/2017	96	1064.231	103
2/21/2017	89	1064.821	94
2/22/2017	91	1065.291	97
2/23/2017	73	1064.719	78
2/24/2017	82	1064.558	87
2/25/2017	349	1064.867	372
2/26/2017	195	1064.125	208
2/27/2017	172	1063.907	183
2/28/2017	105	1065.148	112
Total	6,574	N/A	7,022
Daily Avg	235	1,067.582	251
Daily Min	73	1,063.907	78
Daily Max	730	1,071.579	778

Texas Eastern Transmission, LP
Station Daily Volume Report



Station: 73161 - Clay Gas Util. - Monroe Co, KY

Period: 3/1/2017 To 3/31/2017

Closed Date: 4/7/2017 2:21 PM

Analyst: McBride, Aaron T

Phone: 7136274604

Gas Date	Vol @ 14.730 PSI (MCF)	BTU (BTU(IT)/CF)	Energy (MMBTU(IT))
3/01/2017	257	1063.437	273
3/02/2017	343	1063.722	364
3/03/2017	411	1065.324	437
3/04/2017	283	1065.549	301
3/05/2017	162	1065.417	172
3/06/2017	133	1065.786	142
3/07/2017	304	1064.087	324
3/08/2017	329	1064.058	351
3/09/2017	201	1064.025	213
3/10/2017	428	1065.054	456
3/11/2017	527	1064.976	561
3/12/2017	486	1063.735	517
3/13/2017	460	1064.247	490
3/14/2017	715	1063.086	760
3/15/2017	687	1060.671	728
3/16/2017	445	1060.221	471
3/17/2017	268	1059.328	283
3/18/2017	408	1059.513	433
3/19/2017	330	1059.192	350
3/20/2017	143	1061.758	152
3/21/2017	193	1062.734	205
3/22/2017	428	1062.549	454
3/23/2017	221	1060.786	234
3/24/2017	93	1062.207	99
3/25/2017	94	1063.719	100
3/26/2017	116	1063.520	123
3/27/2017	98	1065.207	104
3/28/2017	137	1065.530	146
3/29/2017	59	1065.287	63
3/30/2017	104	1062.467	110
3/31/2017	251	1064.536	267
Total	9,114	N/A	9,683
Daily Avg	294	1,063.282	312
Daily Min	59	1,059.192	63
Daily Max	715	1,065.786	760

Texas Eastern Transmission, LP
Station Daily Volume Report



Station: 73161 - Clay Gas Util. - Monroe Co, KY

Period: 4/1/2017 To 4/30/2017

Closed Date: 5/5/2017 2:38 PM

Analyst: McBride, Aaron T

Phone: 7136274604

Gas Date	Vol @ 14.730 PSI (MCF)	BTU (BTU(IT)/CF)	Energy (MMBTU(IT))
4/01/2017	346	1064.876	368
4/02/2017	66	1060.812	70
4/03/2017	92	1065.825	99
4/04/2017	77	1065.406	82
4/05/2017	137	1062.080	145
4/06/2017	372	1060.747	394
4/07/2017	354	1063.923	376
4/08/2017	200	1063.636	213
4/09/2017	51	1062.524	54
4/10/2017	62	1063.324	66
4/11/2017	71	1064.223	75
4/12/2017	108	1058.349	115
4/13/2017	75	1061.011	80
4/14/2017	40	1063.459	43
4/15/2017	27	1063.482	28
4/16/2017	27	1060.973	29
4/17/2017	41	1061.009	43
4/18/2017	34	1061.798	36
4/19/2017	37	1064.338	39
4/20/2017	32	1059.700	34
4/21/2017	50	1061.094	53
4/22/2017	119	1063.296	127
4/23/2017	119	1064.917	127
4/24/2017	71	1062.543	75
4/25/2017	57	1061.197	60
4/26/2017	29	1063.573	31
4/27/2017	64	1064.741	69
4/28/2017	26	1065.345	28
4/29/2017	20	1066.096	22
4/30/2017	19	1065.459	20
Total	2,823	N/A	3,001
Daily Avg	94	1,062.992	100
Daily Min	19	1,058.349	20
Daily Max	372	1,066.096	394

Texas Eastern Transmission, LP
Station Daily Volume Report



Station: 73161 - Clay Gas Util. - Monroe Co, KY

Period: 5/1/2017 To 5/31/2017

Closed Date: 6/7/2017 4:01 PM

Analyst: McBride, Aaron T

Phone: 7136274604

Gas Date	Vol @ 14.730 PSI (MCF)	BTU (BTU(IT)/CF)	Energy (MMBTU(IT))
5/01/2017	49	1063.873	52
5/02/2017	42	1061.027	45
5/03/2017	44	1060.429	46
5/04/2017	63	1059.887	67
5/05/2017	158	1061.205	167
5/06/2017	149	1060.792	158
5/07/2017	83	1061.100	88
5/08/2017	47	1064.947	50
5/09/2017	39	1064.916	42
5/10/2017	38	1066.464	41
5/11/2017	55	1066.161	59
5/12/2017	78	1065.630	83
5/13/2017	81	1064.323	86
5/14/2017	91	1063.142	97
5/15/2017	80	1063.230	85
5/16/2017	70	1063.643	74
5/17/2017	60	1060.984	63
5/18/2017	53	1062.794	57
5/19/2017	46	1062.625	49
5/20/2017	48	1062.956	51
5/21/2017	101	1062.951	107
5/22/2017	137	1062.411	145
5/23/2017	113	1062.121	120
5/24/2017	191	1063.385	203
5/25/2017	160	1063.694	170
5/26/2017	36	1065.186	39
5/27/2017	65	1066.216	70
5/28/2017	51	1063.044	55
5/29/2017	35	1067.051	37
5/30/2017	58	1062.947	61
5/31/2017	69	1064.172	73
Total	2,390	N/A	2,540
Daily Avg	77	1,063.332	82
Daily Min	35	1,059.887	37
Daily Max	191	1,067.051	203

Texas Eastern Transmission, LP
Station Daily Volume Report



Station: 73161 - Clay Gas Util. - Monroe Co, KY

Period: 6/1/2017 To 6/30/2017 **Closed Date:** 7/7/2017 2:52 PM

Analyst: McBride, Aaron T

Phone: 7136274604

Gas Date	Vol @ 14.730 PSI (MCF)	BTU (BTU(IT)/CF)	Energy (MMBTU(IT))
6/01/2017	47	1063.655	50
6/02/2017	48	1061.628	51
6/03/2017	33	1062.900	35
6/04/2017	25	1062.259	26
6/05/2017	47	1061.931	50
6/06/2017	89	1061.110	95
6/07/2017	102	1068.691	109
6/08/2017	108	1069.467	115
6/09/2017	66	1065.679	70
6/10/2017	33	1064.261	36
6/11/2017	19	1059.935	20
6/12/2017	22	1058.713	24
6/13/2017	24	1061.816	25
6/14/2017	27	1058.248	29
6/15/2017	37	1057.237	39
6/16/2017	35	1057.143	37
6/17/2017	38	1057.845	40
6/18/2017	46	1057.526	49
6/19/2017	61	1058.384	64
6/20/2017	40	1058.123	42
6/21/2017	34	1057.841	36
6/22/2017	38	1056.926	40
6/23/2017	34	1057.107	36
6/24/2017	50	1057.177	53
6/25/2017	52	1055.266	55
6/26/2017	59	1056.813	63
6/27/2017	64	1055.993	68
6/28/2017	36	1056.639	38
6/29/2017	28	1055.235	30
6/30/2017	23	1056.189	25
Total	1,365	N/A	1,450
Daily Avg	46	1,059.725	48
Daily Min	19	1,055.235	20
Daily Max	108	1,069.467	115

Texas Eastern Transmission, LP
Station Daily Volume Report



Station: 73161 - Clay Gas Util. - Monroe Co, KY

Period: 7/1/2017 To 7/31/2017

Closed Date: 8/7/2017 3:32 PM

Analyst: McBride, Aaron T

Phone: 7136274604

Gas Date	Vol @ 14.730 PSI (MCF)	BTU (BTU(IT)/CF)	Energy (MMBTU(IT))
7/01/2017	17	1056.852	18
7/02/2017	11	1055.134	11
7/03/2017	10	1055.641	11
7/04/2017	8	1055.470	8
7/05/2017	22	1053.693	23
7/06/2017	26	1053.588	28
7/07/2017	23	1054.817	24
7/08/2017	30	1054.723	31
7/09/2017	14	1056.703	15
7/10/2017	23	1055.449	25
7/11/2017	25	1053.659	26
7/12/2017	23	1054.718	24
7/13/2017	23	1055.879	25
7/14/2017	23	1055.099	24
7/15/2017	20	1055.577	21
7/16/2017	19	1055.189	20
7/17/2017	42	1054.350	44
7/18/2017	29	1054.784	31
7/19/2017	25	1057.811	26
7/20/2017	25	1058.214	26
7/21/2017	24	1057.749	26
7/22/2017	22	1059.179	23
7/23/2017	36	1058.918	38
7/24/2017	34	1057.905	36
7/25/2017	33	1057.782	35
7/26/2017	35	1059.180	37
7/27/2017	29	1059.432	31
7/28/2017	65	1058.051	69
7/29/2017	86	1057.256	91
7/30/2017	76	1057.471	80
7/31/2017	47	1058.351	50
Total	925	N/A	977
Daily Avg	30	1,056.407	32
Daily Min	8	1,053.588	8
Daily Max	86	1,059.432	91

Texas Eastern Transmission, LP
Station Daily Volume Report



Station: 73161 - Clay Gas Util. - Monroe Co, KY

Period: 8/1/2017 To 8/31/2017 **Closed Date:** 9/7/2017 3:40 PM

Analyst: McBride, Aaron T

Phone: 7136274604

Gas Date	Vol @ 14.730 PSI (MCF)	BTU (BTU(IT)/CF)	Energy (MMBTU(IT))
8/01/2017	46	1058.309	49
8/02/2017	55	1062.925	58
8/03/2017	45	1064.863	48
8/04/2017	90	1061.088	96
8/05/2017	65	1060.487	69
8/06/2017	24	1058.532	26
8/07/2017	42	1057.471	45
8/08/2017	53	1056.962	56
8/09/2017	39	1060.013	41
8/10/2017	34	1061.105	36
8/11/2017	28	1062.993	29
8/12/2017	37	1063.344	39
8/13/2017	27	1061.743	29
8/14/2017	30	1060.686	32
8/15/2017	28	1060.644	30
8/16/2017	36	1060.805	38
8/17/2017	28	1063.302	30
8/18/2017	39	1061.666	41
8/19/2017	36	1064.038	38
8/20/2017	33	1064.255	35
8/21/2017	25	1062.772	27
8/22/2017	26	1064.658	27
8/23/2017	46	1066.816	49
8/24/2017	48	1062.207	51
8/25/2017	54	1062.297	57
8/26/2017	51	1061.617	54
8/27/2017	44	1065.017	47
8/28/2017	69	1063.515	73
8/29/2017	51	1063.430	54
8/30/2017	42	1066.176	45
8/31/2017	51	1061.016	54
Total	1,322	N/A	1,403
Daily Avg	43	1,062.089	45
Daily Min	24	1,056.962	26
Daily Max	90	1,066.816	96

Texas Eastern Transmission, LP
Station Daily Volume Report



Station: 73161 - Clay Gas Util. - Monroe Co, KY

Period: 9/1/2017 To 9/30/2017

Closed Date: 10/6/2017 1:23 PM

Analyst: McBride, Aaron T

Phone: 7136274604

Gas Date	Vol @ 14.730 PSI (MCF)	BTU (BTU(IT)/CF)	Energy (MMBTU(IT))
9/01/2017	124	1065.714	132
9/02/2017	103	1065.802	110
9/03/2017	40	1066.273	42
9/04/2017	31	1066.494	33
9/05/2017	129	1065.172	137
9/06/2017	148	1068.987	158
9/07/2017	131	1069.956	141
9/08/2017	97	1067.954	103
9/09/2017	79	1069.238	84
9/10/2017	54	1070.029	58
9/11/2017	77	1069.920	82
9/12/2017	56	1069.024	60
9/13/2017	73	1069.841	78
9/14/2017	35	1068.196	37
9/15/2017	51	1068.304	55
9/16/2017	49	1069.456	52
9/17/2017	41	1069.094	44
9/18/2017	30	1068.185	32
9/19/2017	32	1069.089	34
9/20/2017	26	1068.956	28
9/21/2017	27	1070.925	29
9/22/2017	27	1071.613	28
9/23/2017	27	1069.874	29
9/24/2017	19	1072.282	20
9/25/2017	34	1071.374	37
9/26/2017	37	1071.181	40
9/27/2017	32	1070.170	35
9/28/2017	48	1071.779	51
9/29/2017	44	1071.315	47
9/30/2017	54	1067.842	58
Total	1,755	N/A	1,874
Daily Avg	59	1,069.135	62
Daily Min	19	1,065.172	20
Daily Max	148	1,072.282	158

Texas Eastern Transmission, LP
Station Daily Volume Report



Station: 73161 - Clay Gas Util. - Monroe Co, KY

Period: 10/1/2017 To 10/31/2017 **Closed Date:** 11/7/2017 3:09 PM

Analyst: McBride, Aaron T

Phone: 7136274604

Gas Date	Vol @ 14.730 PSI (MCF)	BTU (BTU(IT)/CF)	Energy (MMBTU(IT))
10/01/2017	26	1070.026	28
10/02/2017	50	1067.440	53
10/03/2017	51	1064.946	54
10/04/2017	63	1061.058	67
10/05/2017	58	1060.099	62
10/06/2017	51	1060.819	54
10/07/2017	31	1062.902	33
10/08/2017	41	1063.475	43
10/09/2017	48	1062.163	51
10/10/2017	37	1062.342	39
10/11/2017	101	1063.947	108
10/12/2017	166	1063.530	177
10/13/2017	107	1063.898	113
10/14/2017	52	1067.297	55
10/15/2017	124	1062.635	131
10/16/2017	229	1062.204	243
10/17/2017	209	1065.859	223
10/18/2017	211	1073.903	227
10/19/2017	214	1067.859	229
10/20/2017	179	1063.810	190
10/21/2017	119	1063.920	126
10/22/2017	50	1059.464	53
10/23/2017	227	1062.428	241
10/24/2017	286	1063.331	304
10/25/2017	327	1064.521	348
10/26/2017	201	1066.659	215
10/27/2017	275	1065.981	293
10/28/2017	467	1066.554	498
10/29/2017	604	1066.589	644
10/30/2017	397	1065.128	423
10/31/2017	310	1066.123	331
Total	5,311	N/A	5,656
Daily Avg	171	1,064.545	182
Daily Min	26	1,059.464	28
Daily Max	604	1,073.903	644

Texas Eastern Transmission, LP
Station Daily Volume Report



Station: 73161 - Clay Gas Util. - Monroe Co, KY

Period: 11/1/2017 To 11/30/2017 **Closed Date:** 12/7/2017 3:49 PM

Analyst: McBride, Aaron T

Phone: 7136274604

Gas Date	Vol @ 14.730 PSI (MCF)	BTU (BTU(IT)/CF)	Energy (MMBTU(IT))
11/01/2017	176	1066.862	187
11/02/2017	78	1072.372	84
11/03/2017	112	1069.308	119
11/04/2017	79	1068.751	84
11/05/2017	59	1068.672	63
11/06/2017	151	1067.659	162
11/07/2017	352	1068.622	376
11/08/2017	402	1068.255	430
11/09/2017	408	1070.549	436
11/10/2017	546	1069.450	584
11/11/2017	286	1069.038	306
11/12/2017	258	1066.401	275
11/13/2017	456	1064.241	485
11/14/2017	367	1062.847	390
11/15/2017	268	1060.225	284
11/16/2017	433	1060.204	459
11/17/2017	200	1062.903	213
11/18/2017	303	1066.804	324
11/19/2017	636	1066.167	678
11/20/2017	467	1067.532	499
11/21/2017	414	1067.692	442
11/22/2017	636	1062.101	676
11/23/2017	545	1056.395	575
11/24/2017	345	1056.275	365
11/25/2017	419	1056.831	443
11/26/2017	500	1059.630	530
11/27/2017	355	1057.803	376
11/28/2017	308	1058.702	327
11/29/2017	223	1059.357	236
11/30/2017	273	1055.697	289
Total	10,055	N/A	10,697
Daily Avg	335	1,064.245	357
Daily Min	59	1,055.697	63
Daily Max	636	1,072.372	678

Texas Eastern Transmission, LP
Station Daily Volume Report



Station: 73161 - Clay Gas Util. - Monroe Co, KY

Period: 12/1/2017 To 12/31/2017 **Closed Date:** 1/8/2018 4:49 PM

Analyst: McBride, Aaron T

Phone: 7136274604

Gas Date	Vol @ 14.730 PSI (MCF)	BTU (BTU(IT)/CF)	Energy (MMBTU(IT))
12/01/2017	304	1053.170	320
12/02/2017	331	1053.436	348
12/03/2017	261	1052.355	274
12/04/2017	98	1052.534	103
12/05/2017	449	1052.921	473
12/06/2017	487	1061.082	516
12/07/2017	530	1070.404	567
12/08/2017	594	1077.153	640
12/09/2017	597	1064.497	635
12/10/2017	421	1056.879	445
12/11/2017	236	1053.539	249
12/12/2017	550	1051.472	579
12/13/2017	346	1052.396	364
12/14/2017	380	1051.578	399
12/15/2017	403	1050.656	424
12/16/2017	307	1049.634	323
12/17/2017	238	1049.839	250
12/18/2017	217	1049.741	228
12/19/2017	160	1049.763	168
12/20/2017	283	1048.739	297
12/21/2017	183	1052.469	193
12/22/2017	138	1056.980	146
12/23/2017	321	1050.518	337
12/24/2017	506	1050.970	532
12/25/2017	537	1053.663	566
12/26/2017	543	1052.224	571
12/27/2017	730	1052.164	768
12/28/2017	632	1050.829	664
12/29/2017	508	1049.664	533
12/30/2017	730	1048.199	765
12/31/2017	833	1050.943	876
Total	12,853	N/A	13,553
Daily Avg	415	1,053.884	437
Daily Min	98	1,048.199	103
Daily Max	833	1,077.153	876

Texas Eastern Transmission, LP
Station Daily Volume Report



Station: 73161 - Clay Gas Util. - Monroe Co, KY

Period: 1/1/2018 To 1/31/2018

Closed Date: 2/7/2018 2:47 PM

Analyst: McBride, Aaron T

Phone: 7136274604

Gas Date	Vol @ 14.730 PSI (MCF)	BTU (BTU(IT)/CF)	Energy (MMBTU(IT))
1/01/2018	911	1049.899	956
1/02/2018	797	1047.868	835
1/03/2018	773	1051.488	813
1/04/2018	904	1054.802	954
1/05/2018	948	1057.526	1003
1/06/2018	842	1057.389	891
1/07/2018	599	1055.491	632
1/08/2018	505	1056.163	533
1/09/2018	432	1055.925	456
1/10/2018	227	1059.031	241
1/11/2018	237	1058.046	251
1/12/2018	830	1058.215	878
1/13/2018	1008	1057.207	1065
1/14/2018	834	1057.539	882
1/15/2018	751	1056.251	793
1/16/2018	1084	1053.239	1141
1/17/2018	1044	1056.941	1103
1/18/2018	908	1059.627	962
1/19/2018	630	1055.931	665
1/20/2018	428	1056.314	453
1/21/2018	280	1054.057	296
1/22/2018	376	1052.922	396
1/23/2018	642	1053.940	677
1/24/2018	732	1055.553	773
1/25/2018	577	1056.880	610
1/26/2018	388	1058.580	411
1/27/2018	293	1056.776	310
1/28/2018	554	1056.557	585
1/29/2018	669	1056.864	707
1/30/2018	736	1056.777	777
1/31/2018	376	1058.654	398
Total	20,315	N/A	21,447
Daily Avg	655	1,055.886	692
Daily Min	227	1,047.868	241
Daily Max	1,084	1,059.627	1,141

Texas Eastern Transmission, LP
Station Daily Volume Report



Station: 73161 - Clay Gas Util. - Monroe Co, KY

Period: 2/1/2018 To 2/28/2018

Closed Date: 3/7/2018 3:31 PM

Analyst: McBride, Aaron T

Phone: 7136274604

Gas Date	Vol @ 14.730 PSI (MCF)	BTU (BTU(IT)/CF)	Energy (MMBTU(IT))
2/01/2018	711	1059.579	754
2/02/2018	925	1059.268	979
2/03/2018	536	1057.491	567
2/04/2018	639	1059.949	678
2/05/2018	654	1057.361	692
2/06/2018	465	1057.905	492
2/07/2018	753	1059.533	798
2/08/2018	614	1062.576	652
2/09/2018	255	1064.780	272
2/10/2018	210	1062.591	223
2/11/2018	549	1060.739	583
2/12/2018	611	1061.245	648
2/13/2018	205	1059.821	217
2/14/2018	137	1058.297	144
2/15/2018	62	1059.626	65
2/16/2018	397	1060.500	421
2/17/2018	523	1061.645	555
2/18/2018	206	1062.179	218
2/19/2018	80	1062.297	86
2/20/2018	52	1062.279	55
2/21/2018	156	1062.132	166
2/22/2018	116	1062.617	124
2/23/2018	70	1064.491	75
2/24/2018	89	1069.376	95
2/25/2018	256	1069.794	273
2/26/2018	298	1070.949	320
2/27/2018	143	1069.866	153
2/28/2018	133	1068.353	142
Total	9,845	N/A	10,447
Daily Avg	352	1,062.401	373
Daily Min	52	1,057.361	55
Daily Max	925	1,070.949	979

NATURAL GAS INVOICE

ACCOUNT NUMBER:

BILL TO:

METER NUMBER:

FOR SERVICES AT:

Previous Reading Date:	01/31/18	Billing Date:	02/28/2018
Previous Reading:	103.9	Days in Billing Cycle	28
Previous Usage:	16.7	Previous Balance	160.33
Current Reading Date:	02/28/18	Payment Received	-16.03
Current Reading:	111.5	Last Bill Balance	144.30
Current Usage:	7.6	Late Fee	0.00
Base Rate/Mcf Residential/Commercial	3.74	Adjustment	0.00
Base Rate/Mcf Industrial	1.3197	CURRENT CHARGES	
Base Cost Recovery Rate/Mcf	5.76	Base Rate Charges	33.22
Franchise:	2%	Base Cost Recovery Chg	34.14
School Tax	3%	Monthly Charge	5.00
State Tax	6%	Total Taxes	3.61
		TOTAL CURRENT CHARGES	75.97
		TOTAL BALANCE DUE	220.27
		DUE DATE:	03/26/2018

If you have questions regarding this billing or any emergencies, please contact us at (800) 977-2363.

For assistance with winter home energy bills, contact the Low Income Home Energy Assistance Program:

Community Action of Southern Kentucky, 921 Beauty Ave., P.O. Box 90014, Bowling Green, KY 42102

Phone: (270) 782-3162

RETURN THIS PORTION WITH REMITTANCE

Sentra Corporation

120 Prosperous Place, Suite 201

Lexington, KY 40509

ACCOUNT NUMBER:

BILL TO:

TOTAL BALANCE DUE 220.27

DUE DATE: 03/26/2018

METER NUMBER:

FOR SERVICES AT:

Usage Report

From: 01/01/2017 Through: 01/31/2017

Sorted By: Account Number

Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
Grand Totals						0
GAS	Cubic	0.	0.	0.	0.00	230.00
GAS	Gallons	0.	0.	0.	0.00	1150.00
BASE RATE	Cubic	6546.8	6546.8	0.	0.00	13246.52
GAS RECOVE	Cubic	6546.8	6546.8	0.	0.00	37534.15
Number of Accounts		209				
Number of Locations		210				
Account/Location Combinations		211				

Usage Report

From: 02/01/2017 Through: 02/28/2017

Sorted By: Account Number

Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
Grand Totals						0
GAS	Cubic	0.	0.	0.	0.00	230.00
GAS	Gallons	0.	0.	0.	0.00	1150.00
BASE RATE	Cubic	2669.6	2669.6	0.	0.00	6906.11
GAS RECOVE	Cubic	2669.6	2669.6	0.	0.00	15270.63
Number of Accounts		209				
Number of Locations		210				
Account/Location Combinations		210				

Usage Report

From: 03/01/2017 Through: 03/31/2017

Sorted By: Account Number

Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
Grand Totals						0
GAS	Cubic	0.	0.	0.	0.00	230.00
GAS	Gallons	0.	0.	0.	0.00	1140.00
BASE RATE	Cubic	3984.3	3984.3	0.	0.00	8209.21
GAS RECOVE	Cubic	3984.3	3984.3	0.	0.00	22843.81
Number of Accounts		207				
Number of Locations		208				
Account/Location Combinations		208				

Usage Report

From: 04/01/2017 Through: 04/30/2017

Sorted By: Account Number

	Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
Grand Totals							0
	GAS	Cubic	0.	0.	0.	0.00	230.00
	GAS	Gallons	0.	0.	0.	0.00	1140.00
	BASE RATE	Cubic	1292.	1292.	0.	0.00	2975.50
	GAS RECOVE	Cubic	1292.	1292.	0.	0.00	7442.26
Number of Accounts			207				
Number of Locations			208				
Account/Location Combinations			208				

Usage Report

From: 05/01/2017 Through: 05/31/2017

Sorted By: Account Number

	Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
Grand Totals							0
	GAS	Cubic	0.	0.	0.	0.00	230.00
	GAS	Gallons	0.	0.	0.	0.00	915.00
	BASE RATE	Cubic	639.8	639.8	0.	0.00	1478.98
	GAS RECOVE	Cubic	639.8	639.8	0.	0.00	3706.28
	Number of Accounts		205				
	Number of Locations		206				
	Account/Location Combinations		206				

Usage Report

From: 06/01/2017 Through: 06/30/2017

Sorted By: Account Number

	Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
Grand Totals							0
	GAS	Cubic	0.	0.	0.	0.00	230.00
	GAS	Gallons	0.	0.	0.	0.00	895.00
	BASE RATE	Cubic	803.3	803.3	0.	0.00	1472.07
	GAS RECOVE	Cubic	803.3	803.3	0.	0.00	4661.85
	Number of Accounts		201				
	Number of Locations		202				
	Account/Location Combinations		202				

Usage Report

From: 06/30/2017 Through: 07/31/2017

Sorted By: Account Number

	Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
Grand Totals							0
	GAS	Cubic	0.	0.	0.	0.00	230.00
	GAS	Gallons	0.	0.	0.	0.00	900.00
	BASE RATE	Cubic	808.7	808.7	0.	0.00	1492.27
	GAS RECOVE	Cubic	808.7	808.7	0.	0.00	4692.95
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	Number of Accounts		201				
	Number of Locations		202				
	Account/Location Combinations		202				

Usage Report

From: 08/01/2017 Through: 08/31/2017

Sorted By: Account Number

	Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
Grand Totals							0
	GAS	Cubic	0.	0.	0.	0.00	460.00
	GAS	Gallons	0.	0.	0.	0.00	1740.00
	BASE RATE	Cubic	569.5	569.5	0.	0.00	1354.57
	GAS RECOVE	Cubic	569.5	569.5	0.	0.00	2785.45
	Number of Accounts		198				
	Number of Locations		199				
	Account/Location Combinations		199				

Usage Report

From: 09/01/2017 Through: 09/30/2017

Sorted By: Account Number

	Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
Grand Totals							0
	GAS	Cubic	0.	0.	0.	0.00	230.00
	GAS	Gallons	0.	0.	0.	0.00	860.00
	BASE RATE	Cubic	663.1	663.1	0.	0.00	1118.64
	GAS RECOVE	Cubic	663.1	663.1	0.	0.00	3013.49
	Number of Accounts		194				
	Number of Locations		195				
	Account/Location Combinations		195				

Usage Report

From: 10/01/2017 Through: 10/31/2017

Sorted By: Account Number

	Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
Grand Totals							0
	GAS	Cubic	0.	0.	0.	0.00	230.00
	GAS	Gallons	0.	0.	0.	0.00	890.00
	BASE RATE	Cubic	1264.9	1264.9	0.	0.00	2592.73
	GAS RECOVE	Cubic	1264.9	1264.9	0.	0.00	5710.83
Number of Accounts			200				
Number of Locations			201				
Account/Location Combinations			201				

Usage Report

From: 11/01/2017 Through: 11/30/2017

Sorted By: Account Number

Service		Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
Grand Totals							0
GAS		Cubic	0.	0.	0.	0.00	230.00
GAS		Gallons	0.	0.	0.	0.00	905.00
BASE RATE		Cubic	4991.	4991.	0.	0.00	10424.23
GAS RECOVE		Cubic	4991.	4991.	0.	0.00	22334.07
Number of Accounts			203				
Number of Locations			204				
Account/Location Combinations			204				

Usage Report

From: 12/01/2017 Through: 12/31/2017

Sorted By: Account Number

	Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
Grand Totals							0
	GAS	Cubic	0.	0.	0.	0.00	230.00
	GAS	Gallons	0.	0.	0.	0.00	920.00
	BASE RATE	Cubic	4371.7	4371.7	0.	0.00	11788.67
	GAS RECOVE	Cubic	4371.7	4371.7	0.	0.00	19512.82
<hr/>							
	Number of Accounts		206				
	Number of Locations		206				
	Account/Location Combinations		207				

Usage Report

From: 01/01/2018 Through: 01/31/2018

Sorted By: Account Number

	Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
Grand Totals							0
	GAS	Cubic	0.	0.	0.	0.00	230.00
	GAS	Gallons	0.	0.	0.	0.00	935.00
	BASE RATE	Cubic	9064.4	8914.8	0.	0.00	21548.33
	GAS RECOVE	Cubic	9064.4	8914.8	0.	0.00	39838.28
	Number of Accounts	209					
	Number of Locations	209					
	Account/Location Combinations	210					

Usage Report

From: 02/01/2018 Through: 02/28/2018

Sorted By: Account Number

Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
Grand Totals						0
GAS	Cubic	0.	0.	0.	0.00	230.00
GAS	Gallons	0.	0.	0.	0.00	930.00
BASE RATE	Cubic	4935.7	4935.7	0.	0.00	11112.20
GAS RECOVE	Cubic	4935.7	4935.7	0.	0.00	22097.76
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Number of Accounts		208				
Number of Locations		208				
Account/Location Combinations		209				