



**DELTA NATURAL GAS COMPANY, INC.**

3617 Lexington Road  
Winchester, Kentucky 40391-9797

www.deltagas.com

PHONE: 859-744-6171

FAX: 859-744-3623



RECEIVED

MAR 23 2018

PUBLIC SERVICE  
COMMISSION

March 23, 2018

Ms. Gwen R. Pinson  
Executive Director  
Public Service Commission  
P O Box 615  
Frankfort, KY 40602

Dear Ms. Pinson:

Enclosed are the original and ten copies of Delta's Quarterly Report of Gas Cost Recovery Rate Calculation which determines the Gas Cost Recovery (GCR) to be effective with the first billing cycle of May 2018 which includes meters read on and after April 23, 2018.

An extra copy of this filing is attached for the public files.

Please acknowledge receipt of this filing.

Sincerely,

A handwritten signature in black ink, reading "Jenny Lowery Croft".

Jenny Lowery Croft  
Manager –Employee & Regulatory Services

## DELTA NATURAL GAS COMPANY, INC.

RECEIVED SCHEDULE I

## GAS COST RECOVERY CALCULATION

MAR 23 2018

PUBLIC UTILITY

COMMISSION

COST RECOVERY RATE EFFECTIVE APRIL 23, 2018		
PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	5.3116
SUPPLIER REFUND (RA)	\$/MCF	-
ACTUAL ADJUSTMENT (AA)	\$/MCF	1.1796
BALANCE ADJUSTMENT (BA)	\$/MCF	0.0763
GAS COST RECOVERY RATE (GCR)	\$/MCF	6.5675

## EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS (SCHEDULE II)	\$	1,131,942
UTILITY PRODUCTION	\$	-
INCLUDABLE PROPANE	\$	-
UNCOLLECTIBLE GAS COSTS	\$	5,694
	\$	1,137,636
TOTAL ESTIMATED SALES FOR QUARTER	MCF	214,179
EXPECTED GAS COST (EGC) RATE	\$/MCF	5.3116

## SUPPLIER REFUND ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE III)	\$/MCF	-
PREVIOUS QUARTER	\$/MCF	-
SECOND PREVIOUS QUARTER	\$/MCF	-
THIRD PREVIOUS QUARTER	\$/MCF	-
SUPPLIER REFUND ADJUSTMENT (RA)	\$/MCF	-

## ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE IV)	\$/MCF	0.8198
PREVIOUS QUARTER	\$/MCF	0.4911
SECOND PREVIOUS QUARTER	\$/MCF	0.1961
THIRD PREVIOUS QUARTER	\$/MCF	(0.3274)
ACTUAL ADJUSTMENT (AA)	\$/MCF	1.1796

## BALANCE ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE V)	\$/MCF	(0.0073)
PREVIOUS QUARTER	\$/MCF	(0.0050)
SECOND PREVIOUS QUARTER	\$/MCF	(0.0145)
THIRD PREVIOUS QUARTER	\$/MCF	0.1031
BALANCE ADJUSTMENT (BA)	\$/MCF	0.0763

DELTA NATURAL GAS COMPANY, INC.

SCHEDULE II  
PAGE 1 OF 2

MCF PURCHASES FOR THREE MONTHS BEGINNING  
May 1, 2018  
AT SUPPLIERS COSTS EFFECTIVE  
May 1, 2018

Supplier	MCF Purchases	DTH Conv Factor	Rates (\$)	Quarterly Cost (\$)	Rate Increase (I)/ Reduction (R)
TENNESSEE GAS PIPELINE PIPELINE (SCH II, PAGE 2 OF 2)				276,104	
CENTERPOINT ENERGY SERVICES	27,132	1.057	2.6935	77,230	I
COLUMBIA GAS TRANSMISSION PIPELINE (SCH II, PAGE 2 OF 2)				115,276	
CENTERPOINT ENERGY SERVICES	71,753	1.073	2.6849	206,731	I
COLUMBIA GULF TRANSMISSION MIDWEST ENERGY SERVICES	113,028	1.219	3.2593	449,127	I
KENTUCKY PRODUCERS VINLAND	2,266	1.200	2.7484	7,473	I
STORAGE	-		0.0000	-	
TOTAL	<u>214,179</u>			<u>1,131,942</u>	
COMPANY USAGE	3,213				

ESTIMATED UNCOLLECTIBLE GAS COSTS  
FOR THE THREE MONTHS ENDED  
July 31, 2018

TWELVE MONTH AVERAGE % OF PURCHASED GAS TO RECORDED REVENUE	39.00%	
ESTIMATED BAD DEBT EXPENSE	\$14,600	R
% OF PURCHASED GAS TO BILLED REVENUE UNCOLLECTIBLE GAS COSTS	\$5,694	R

**COMPUTATION OF VINLAND PRICE EFFECTIVE 5/01/18 BASED ON WEIGHTED  
AVERAGE NYMEX FUTURES PRICES FOR FEBRUARY 2018 THROUGH APRIL 2018**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$2.7484 per MMBtu dry

**COMPUTATION OF CENTERPOINT ENERGY SERVICES PRICE EFFECTIVE 5/01/18 BASED ON WEIGHTED  
AVERAGE NYMEX FUTURES PRICES FOR FEBRUARY 2018 THROUGH APRIL 2018 (TGP)**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$2.6935 per MMBtu dry

**COMPUTATION OF CENTERPOINT ENERGY SERVICES PRICE EFFECTIVE 5/01/18 BASED ON WEIGHTED  
AVERAGE NYMEX FUTURES PRICES FOR FEBRUARY 2018 THROUGH APRIL 2018 (TCO)**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$2.6849 per MMBtu dry

**COMPUTATION OF MIDWEST ENERGY SERVICES PRICE EFFECTIVE 5/01/18 BASED ON WEIGHTED  
AVERAGE NYMEX FUTURES PRICES FOR FEBRUARY 2018 THROUGH APRIL 2018**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$3.2593 per MMBtu dry



**TGP SUPPLIED AREAS PURCHASE PROFILE:**

3/18/2018

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
May 2018	13,051	13,792	\$2.714	(\$0.060)	\$36,604.76
June 2018	7,713	8,151	\$2.767	(\$0.060)	\$22,065.02
July 2018	<u>6,368</u>	<u>6,730</u>	\$2.818	(\$0.060)	<u>\$18,560.52</u>
	27,132	28,673			\$77,230.30
Fixed Price ____		0	\$0.000		\$0.00
Fixed Price ____		0	\$0.000		\$0.00
Total Dth		28,673			
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$2.6935</u></u>	

**COLUMBIA SUPPLIED AREAS PURCHASE PROFILE:**

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
May 2018	33,009	35,422	\$2.714	(\$0.07)	\$93,655.66
June 2018	21,482	23,052	\$2.767	(\$0.07)	\$62,172.15
July 2018	<u>17,262</u>	<u>18,524</u>	\$2.818	(\$0.07)	<u>\$50,903.55</u>
	71,753	76,998			\$206,731.35
Fixed Price ____		0	\$0.000		\$0.00
Fixed Price ____		0	\$0.000		\$0.00
Total Dth		76,998			
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$2.6849</u></u>	

**VINLAND SUPPLIED AREAS PURCHASE PROFILE:**

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
May 2018	1,168	1,402	\$2.714	0	\$3,803.94
June 2018	710	852	\$2.767	0	\$2,357.48
July 2018	<u>388</u>	<u>466</u>	\$2.818	0	<u>\$1,312.06</u>
	2,266	2,719			\$7,473.49
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$2.7484</u></u>	

**COLUMBIA GULF SUPPLIED AREAS PURCHASE PROFILE:**

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
May 2018	47,627	58,065	\$2.714	\$0.50	\$186,620.59
June 2018	32,994	40,225	\$2.767	\$0.50	\$131,414.89
July 2018	<u>32,407</u>	<u>39,509</u>	\$2.818	\$0.50	<u>\$131,091.84</u>
	113,028	137,799			\$449,127.32
FIXED PRICE		0			\$0.00
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$3.2593</u></u>	

**TENNESSEE GAS PIPELINE RATES EFFECTIVE 5/01/18**

		DTH VOLUMES	FIXED OR VARIABLE		RATES	QUARTERLY COST
FT-G RESERVATION RATE - ZONE 0-2	1.	4,503	F	2.	\$15.597	\$70,241
FT-G RESERVATION RATE - ZONE 1-2	3.	12,111	F	4.	\$10.663	\$129,138
FT-G COMMODITY RATE - ZONE 0-2	5.	(11,277)	V	6.	\$0.0186	(\$210)
FT-G COMMODITY RATE - ZONE 1-2	7.	(30,321)	V	8.	\$0.0156	(\$473)
FT-A RESERVATION RATE - ZONE 0-2	9.	379	F	10.	\$15.597	\$5,916
FT-A RESERVATION RATE - ZONE 1-2	11.	1,627	F	12.	\$10.663	\$17,348
FT-A RESERVATION RATE - ZONE 3-2	13.	253	F	14.	\$5.567	\$1,411
FT-A COMMODITY RATE - ZONE 0-2	15.	11,537	V	16.	\$0.0186	\$215
FT-A COMMODITY RATE - ZONE 1-2	17.	49,486	V	18.	\$0.0156	\$772
FT-A COMMODITY RATE - ZONE 3-2	19.	7,708	V	20.	\$0.0035	\$27
FUEL & RETENTION - ZONE 0-2	21.	260	V	22.	\$0.0579	\$15
FUEL & RETENTION - ZONE 1-2	23.	19,165	V	24.	\$0.0485	\$929
FUEL & RETENTION - ZONE 3-2	25.	7,708	V	26.	\$0.0100	\$77

SUB-TOTAL \$225,406

FS-PA DELIVERABILITY RATE	27.	2,460	F	28.	\$2.0334	\$5,002
FS-PA INJECTION RATE	29.	25,119	V	30.	\$0.0073	\$183
FS-PA WITHDRAWAL RATE	31.	25,119	V	32.	\$0.0073	\$183
FS-PA SPACE RATE	33.	301,430	F	34.	\$0.0207	\$6,240
FS-PA RETENTION	35.	25,119	V	36.	\$0.0587	\$1,475

SUB-TOTAL \$13,083

FS-MA DELIVERABILITY RATE	37.	13,939	F	38.	\$1.4938	\$20,822
FS-MA INJECTION RATE	39.	52,136	V	40.	\$0.0087	\$454
FS-MA WITHDRAWAL RATE	41.	52,136	V	42.	\$0.0087	\$454
FS-MA SPACE RATE	43.	625,631	F	44.	\$0.0205	\$12,825
FS-MA RETENTION	45.	52,136	V	46.	\$0.0587	\$3,061

SUB-TOTAL \$37,616

**TOTAL TENNESSEE GAS PIPELINE CHARGES \$276,104**

**COLUMBIA GAS TRANSMISSION RATES EFFECTIVE 5/01/18**

GTS COMMODITY RATE	47.	71,753	V	48.	\$0.7736	\$55,508
FUEL & RETENTION	49.	71,753	V	50.	\$0.0587	\$4,211

**TOTAL COLUMBIA GAS TRANSMISSION CHARGES \$59,719**

**COLUMBIA GULF CORPORATION RATES EFFECTIVE 5/01/18**

FTS RESERVATION RATE	51.	13,134	F	52.	\$4.1700	\$54,769
FTS COMMODITY RATE	53.	71,753	V	54.	\$0.0109	\$782
FUEL & RETENTION	55.	71,753	V	56.	\$0.0001	\$6

**TOTAL COLUMBIA GULF CORPORATION CHARGES \$55,557**

**TOTAL PIPELINE CHARGES \$391,381**

## DELTA NATURAL GAS COMPANY, INC.

## SCHEDULE III

**SUPPLIER REFUND ADJUSTMENT  
DETAIL FOR THE THREE MONTHS ENDED  
January 31, 2018**

Particulars	Unit	Amount
SUPPLIERS REFUNDS RECEIVED (1)	\$	0
INTEREST FACTOR (2)		1.003186
REFUND ADJUSTMENT INCLUDING INTEREST	\$	0
SALES TWELVE MONTHS ENDED January 31, 2018	MCF	2,676,799
CURRENT SUPPLIER REFUND ADJUSTMENT	\$/MCF	0.0000

(1) Suppliers Refunds Received	Date Received	Amount
Total		0.00

(2) Interest Factor			
RESULT OF PRESENT VALUE	0.5876920	-0.5 =	0.087692

## DELTA NATURAL GAS COMPANY, INC.

## SCHEDULE IV

ACTUAL ADJUSTMENT  
DETAIL FOR THE THREE MONTHS ENDED  
January 31, 2018

Particulars	Unit	For the Month Ended		
		Nov-17	Dec-17	Jan-18
SUPPLY VOLUME PER BOOKS				
PRIMARY GAS SUPPLIERS	MCF	384,803	642,916	836,412
UTILITY PRODUCTION	MCF	-	-	-
INCLUDABLE PROPANE	MCF	-	-	-
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
TOTAL	MCF	<u>384,803</u>	<u>642,916</u>	<u>836,412</u>
SUPPLY COST PER BOOKS				
PRIMARY GAS SUPPLIERS	\$	1,262,346	2,507,087	2,628,973
UTILITY PRODUCTION	\$	-	-	-
INCLUDABLE PROPANE	\$	-	-	-
UNCOLLECTIBLE GAS COSTS	\$	4,077	(8,660)	7,992
OTHER COST (SPECIFY)	\$	-	-	-
TOTAL	\$	<u>1,266,423</u>	<u>2,498,427</u>	<u>2,636,965</u>
SALES VOLUME				
JURISDICTIONAL	MCF	105,188	347,562	550,535
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
TOTAL	MCF	<u>105,188</u>	<u>347,562</u>	<u>550,535</u>
UNIT BOOK COST OF GAS				
	\$	12.0396	7.1884	4.7898
EGC IN EFFECT FOR MONTH	\$	<u>4.1937</u>	<u>4.1937</u>	<u>4.1937</u>
RATE DIFFERENCE	\$	7.8459	2.9947	0.5961
MONTHLY SALES	MCF	<u>105,188</u>	<u>347,562</u>	<u>550,535</u>
MONTHLY COST DIFFERENCE	\$	<u>825,295</u>	<u>1,040,844</u>	<u>328,174</u>
Particulars	Unit	Three Month Period		
COST DIFFERENCE FOR THE THREE MONTHS	\$	2,194,313		
TWELVE MONTHS SALES FOR PERIOD ENDED	MCF	<u>2,676,799</u>		
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	0.8198		

## DELTA NATURAL GAS COMPANY, INC.

## SCHEDULE V

**EXPECTED GAS COST BALANCE ADJUSTMENT  
DETAIL FOR THE THREE MONTHS ENDED  
January 31, 2018**

Particulars	Unit	Amount
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	1,281,467
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF 0.4863 \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 2,676,799 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	\$	<u>1,301,727</u>
BALANCE ADJUSTMENT FOR THE AA	\$	<u>(20,260)</u>
DOLLAR AMOUNT OF SUPPLIER REFUND ADJUSTMENT AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUART- ERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	-
LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUND ADJUSTMENT OF 0.0000 \$/MCF AS USED TO COMPUTE RA OF THE JURISDICTIONAL SALES FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE FOR THE MCF TOTAL OF 2,676,799	\$	<u>-</u>
BALANCE ADJUSTMENT FOR THE RA	\$	<u>-</u>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COM- PUTE BA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	(39,176)
LESS: SEE ATTACHED SCHEDULE VI	\$	<u>(39,884)</u>
BALANCE ADJUSTMENT FOR THE BA	\$	<u>708</u>
TOTAL BALANCE ADJUSTMENT AMOUNT	\$	<u>(19,552)</u>
ESTIMATED ANNUAL SALES	MCF	<u>2,676,799</u>
BALANCE ADJUSTMENT (BA)	\$/MCF	<u>(0.00730)</u>

Delta Natural Gas Company, Inc.  
Balance Adjustment for the BA

SCHEDULE VI

A		B	C	D	E	A x B
		Feb-17	May-17	Aug-17	Nov-17	
Balance Adjustment		\$ (39,176)	\$ 142,123	\$ 268,970	\$ (36,568)	
<u>Mcf Billed</u>						
February	542,815	(0.0149)				(8,088)
March	346,233	(0.0149)				(5,159)
April	327,736	(0.0149)				(4,883)
May	120,020	(0.0149)	0.0494			(1,788)
June	91,951	(0.0149)	0.0494			(1,370)
July	69,173	(0.0149)	0.0494			(1,031)
August	55,215	(0.0149)	0.0494	0.1031		(823)
September	53,859	(0.0149)	0.0494	0.1031		(802)
October	66,512	(0.0149)	0.0494	0.1031		(991)
November	105,188	(0.0149)	0.0494	0.1031	(0.0145)	(1,567)
December	347,562	(0.0149)	0.0494	0.1031	(0.0145)	(5,179)
January	<u>550,535</u>	(0.0149)	0.0494	0.1031	(0.0145)	<u>(8,203)</u>
2,676,799						(39,884)
Balance Adjustment four quarters prior to the currently effective GCR						<u>\$ (39,176)</u>
Balance Adjustment for the BA						\$ 708

CLASSIFICATION OF SERVICE – RATE SCHEDULES  
RESIDENTIALAPPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate	+	Gas Cost Recovery Rate (GCR) **	=	Total Rate
Customer Charge *	\$ 20.90000				\$ 20.90000
All Ccf ***	\$ 0.43185		\$ 0.65675		\$ 1.08860 /Ccf

(1)

\* The customer charge includes \$0.20 collected under Delta's Energy Assistance Program Tariff Rider as set forth on Sheet No. 38 of this tariff.

\*\* The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

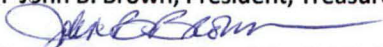
\*\*\* Residential rates are also subject to the "Conservation/Efficiency Program Cost Recovery Component (CEPRC)" of .01873/Ccf. The CEPRC is an adjustment determined in accordance with the Conservation/Efficiency Program Cost Recovery as set forth on Sheets 39 – 42 of this tariff.

Residential rates are also subject to a Pipe Replacement Program charge of \$2.70, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

DATE OF ISSUE: \_\_\_\_\_, 2018

DATE EFFECTIVE: April 23, 2018

ISSUED BY: John B. Brown, President, Treasurer and Secretary



Issued by Authority of an Order of the Public Service Commission of KY in  
Case No. \_\_\_\_\_ dated \_\_\_\_\_, 2018

CLASSIFICATION OF SERVICE – RATE SCHEDULES  
SMALL NON-RESIDENTIAL\*APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by small non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate	+	Gas Cost Recovery Rate (GCR) **	=	Total Rate	
Customer Charge *	\$ 31.20000				\$ 31.20000	
All Ccf ***	\$ 0.43185		\$ 0.65675		\$ 1.08860 /Ccf	(I)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Small Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Small Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Small Non-Residential or Interruptible Service rate schedule.

\* Meter no larger than AL425

\*\* The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Small Non-Residential rates are also subject to a Pipe Replacement Program charge of \$5.12 as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

DATE OF ISSUE: \_\_\_\_\_, 2018

DATE EFFECTIVE: April 23, 2018

ISSUED BY: John B. Brown, President, Treasurer and Secretary

Issued by Authority of an Order of the Public Service Commission of KY in

Case No. \_\_\_\_\_ dated \_\_\_\_\_, 2018



CLASSIFICATION OF SERVICE – RATE SCHEDULES  
LARGE NON-RESIDENTIAL\*APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by large non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate	+	Gas Cost Recovery Rate (GCR) **	=	Total Rate	
Customer Charge	\$ 131.00000				\$ 131.00000	
1 - 2,000 Ccf	\$ 0.43185		\$ 0.65675		\$ 1.08860 /Ccf	(l)
2,001 - 10,000 Ccf	\$ 0.26696		\$ 0.65675		\$ 0.92371 /Ccf	(l)
10,001 - 50,000 Ccf	\$ 0.18735		\$ 0.65675		\$ 0.84410 /Ccf	(l)
50,001 - 100,000 Ccf	\$ 0.14735		\$ 0.65675		\$ 0.80410 /Ccf	(l)
Over 100,000 Ccf	\$ 0.12735		\$ 0.65675		\$ 0.78410 /Ccf	(l)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Large Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Large Non-Residential or Interruptible Service rate schedule.

\* Meter larger than AL425

\*\* The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Large Non-Residential rates are also subject to a Pipe Replacement Program charge of \$38.63, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

DATE OF ISSUE: \_\_\_\_\_, 2018

DATE EFFECTIVE: April 23, 2018

ISSUED BY: John B. Brown, President, Treasurer and Secretary



Issued by Authority of an Order of the Public Service Commission of KY in

Case No. \_\_\_\_\_ dated \_\_\_\_\_, 2018

CLASSIFICATION OF SERVICE – RATE SCHEDULES  
INTERRUPTIBLE SERVICEAPPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by interruptible customers.

CHARACTER OF SERVICE

Interruptible - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate	+	Gas Cost Recovery Rate (GCR) **	=	Total Rate	
Customer Charge	\$ 250.00000				\$ 250.00000	
1 - 10,000 Ccf	\$ 0.16000		\$ 0.65675		\$ 0.81675 /Ccf	(I)
10,001 - 50,000 Ccf	\$ 0.12000		\$ 0.65675		\$ 0.77675 /Ccf	(I)
50,001 - 100,000 Ccf	\$ 0.08000		\$ 0.65675		\$ 0.73675 /Ccf	(I)
Over 100,000 Ccf	\$ 0.06000		\$ 0.65675		\$ 0.71675 /Ccf	(I)

Special Conditions - All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determinations of those customers so required shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company. In order to provide a fair opportunity to compete with other motor fuels, the customer charge and Pipe Replacement Program charge may be waived by Delta at its sole discretion for compressed natural gas fueling station customers.

Any customer required to enter into an Interruptible Agreement shall be permitted to purchase or transport gas under the Interruptible Rate Schedule as set forth on Sheet No. 5. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

Interruptible rates are also subject to a Pipe Replacement Program charge of \$283.72, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

\*\* The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

DATE OF ISSUE: \_\_\_\_\_, 2018

DATE EFFECTIVE: April 23, 2018

ISSUED BY: John B. Brown, President, Treasurer and Secretary

Issued by Authority of an Order of the Public Service Commission of KY in  
Case No. \_\_\_\_\_ dated \_\_\_\_\_, 2018