

RECEIVED

APR 25 2018

PUBLIC SERVICE
COMMISSION

421 West Main Street
Frankfort, KY 40601
(502) 223-3477
(502) 223-4124 FAX

Robert C. Moore
(502) 209-1218
(502) 779-8214 FAX
rmoore@stites.com

April 25, 2018

Gwen R. Pinson
Executive Director
Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602-0615

RE: In The Matter Of: Joint Application Of Sentra Corporation, A Wholly Owned
Subsidiary Of Blue Ridge Mountain Resources, Inc., And Sentra Resources Llc
For The Transfer And Acquisition Of Stock And Financing
PSC Case No. 2018-00107

Dear Ms. Pinson:

Please find enclosed the original and six copies of the following documents for filing in
the above-referenced case:

- 1) Sentra Corporation, Blue Ridge Mountain Resources Inc and Sentra Resources
LLC's Responses to Commission Staff's Initial Request For Information; and
- 2) Motion for Confidential Treatment.

Thank you for your attention to this matter.

Sincerely,


Robert C. Moore

RCM/pjt
Enclosures
cc: John N. Hughes

RECEIVED

APR 25 2018

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

PUBLIC SERVICE
COMMISSION

IN THE MATTER OF:

JOINT APPLICATION OF SENTRA
CORPORATION, A WHOLLY OWNED
SUBSIDIARY OF BLUE RIDGE MOUNTAIN
RESOURCES, INC., AND SENTRA
RESOURCES LLC FOR THE TRANSFER
AND ACQUISITION OF STOCK AND
FINANCING

CASE NO. 2018-00107

**SENTRA CORPORATION, BLUE RIDGE MOUNTAIN RESOURCES INC
AND SENTRA RESOURCES LLC'S RESPONSES TO COMMISSION
STAFF'S INITIAL REQUEST FOR INFORMATION**

VOLUME I

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

JOINT APPLICATION OF SENTRA
CORPORATION, A WHOLLY OWNED
SUBSIDIARY OF BLUE RIDGE MOUNTAIN
RESOURCES, INC., AND SENTRA
RESOURCES LLC FOR THE TRANSFER
AND ACQUISITION OF STOCK AND
FINANCING

CASE NO. 2018-00107

**SENTRA CORPORATION, BLUE RIDGE MOUNTAIN RESOURCES INC AND
SENTRA RESOURCES LLC'S RESPONSES TO COMMISSION STAFF'S INITIAL
REQUEST FOR INFORMATION**

Respectfully submitted,



John N. Hughes
Attorney at Law
124 West Todd Street
Frankfort, KY 40601
Telephone: (502) 227-7270
Email: jnhughes@johnnhughespsc.com




Robert C. Moore
STITES & HARBISON PLLC
421 West Main Street
P.O. Box 634
Frankfort, KY 40602-0634
Telephone: (502) 223-3477
Email: rmoore@stites.com

COUNSEL FOR JOINT APPLICANTS

AFFIDAVIT OF DAN BRYANT

Affiant, Dan Bryant, after being first sworn, deposes and says that his Answers to the Commission Staff's Information Requests are true and correct to the best of his knowledge and belief.



Dan Bryant

COMMONWEALTH OF KENTUCKY

COUNTY OF Monroe

This instrument was signed and sworn to by Dan Bryant to be his act and deed on this the 25th day of April, 2018.



Notary Public

My Commission expires: 11/16/18



AFFIDAVIT OF WESLEY DUSTIN CLEARY

Affiant, Wesley Dustin Cleary, after being first sworn, deposes and says that his Answers to the Commission Staff's Information Requests are true and correct to the best of his knowledge and belief.

Wesley Cleary
Wesley Dustin Cleary

COMMONWEALTH OF KENTUCKY

COUNTY OF Monroe

This instrument was signed and sworn to by Westin Dustin Cleary to be his act and deed on this the 25th day of April, 2018.

TERRI WITTY
Notary Public

My Commission expires: 11/16/18



AFFIDAVIT

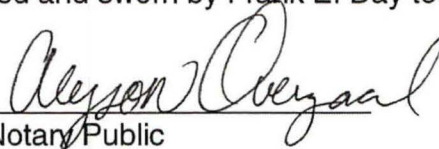
STATE OF TEXAS

Affiant, Frank E. Day, after being first sworn, deposes and says he is authorized on behalf of Sentra Corporation to file this response for approval of transfer and financing, that the statements included in the response as relate to Sentra Corporation are true and correct to the best of his knowledge and belief except as to those matters that are based on information provided to him and as to those he believes to be true and correct.



Frank E. Day

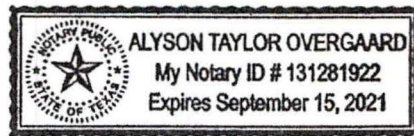
This instrument was produced, signed and sworn by Frank E. Day to be his act and deed the 23rd day of April, 2018.



Notary Public

Registration Number: _____

My Commission expires: 9/15/21



REQUEST NO. 1: Describe the due diligence review that Sentra Resources has undertaken in conjunction with its offer to purchase the stock of Sentra.

RESPONSE: Sentra Resources performed the following due diligence in conjunction with its offer to purchase the stock of Sentra Corporation ("Sentra"):

- 1) Retained Greg Golden, the President of Golden Consulting, LLC, to assist in the review of Sentra's financial and operating records, including but not limited to its balance sheet and income statement, its state and federal tax returns for 2013, 2014, and 2015, its accounts receivables, and its contracts. These documents were reviewed during a site visit to Sentra's office in Lexington, Kentucky, by Mr. Golden and Sentra Resources personnel.
- 2) Documents concerning the property owned by Sentra, including its pipeline easements, were reviewed. The easement language was reviewed by randomly selecting easements in favor of Sentra filed with the applicable County Court Clerk's office;
- 3) Sentra's most recent filings with the Public Service Commission, including its tariff and applicable Orders, were also reviewed;
- 4) Sentra's software, including Sentra's billing software, was reviewed.

This review was performed by Mr. Golden and Sentra Resources personnel.

The information obtained during the due diligence, as well as Sentra Resources' knowledge of the Sentra system gained by working on the system, was relied upon in making the offer.

Witness: Dan Bryant

REQUEST NO. 2: Provide a copy of all materials, including but not limited to, transcripts of presentations, recordings, notes of presentations, or other information, regarding all financial analyses concerning the transaction.

RESPONSE: See Item No. 2, Attachment 1. Sentra's current tariff on file at the PSC was reviewed. Sentra's Annual Report for 2016 on file at the PSC was reviewed. The financial records attached to the Joint Application were also reviewed.

| |
|--------------|
| Prepared by: |
| Date: |

Sentra Call w/ Greg
 Darren, wes + me

* 1515-603-3173

* 473622

\$ 50,000 Cash Automatic been found.

\$ 25,000

'17 - -34,000 last to date 260,000 Volume projected.

'16 - +28,000 431,000 volume

'15 - +123,000 636,000 volume
 151
 111
 (\$261,000.00)

'14 - +111,000 718,000 volume

To date 67,000 Salaries

'16 127,000 Salary's

'15 99,000 Salary's

Sentra visit w/ Greg

Prepared by:

Date: 9/7/17

Page 1

Value of company?

Profit Per MCF?

Who owns tap? Clay Gas

Agreement w/ Clay Gas? 2001

Payroll cost? not sure

Responsibilities?

PSC requirements?

meter reading to billing cycle?

Who does tariff? Frankfurt Attx. working on

~~33.27 miles~~

Observations:

120 Prosperous Place, nice office suite w/ 12 Magnum

Hunter reserved parking places.

Magnum Hunter name pleasant on everything.

met w/ the Billing guy for sentra, 2 guys for sentra
and they have lost a lot of people over the
years.

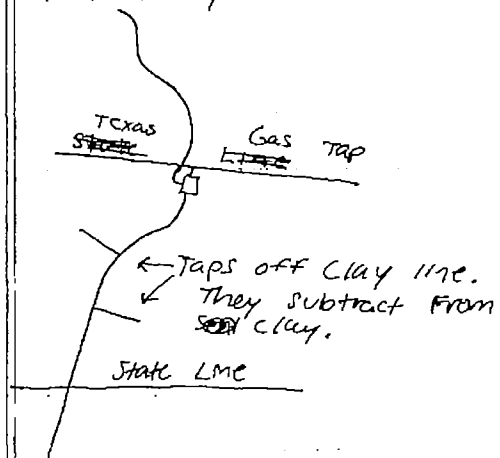
Brit was late, office seems unorganized.

Greg is definitely someone you want on your team. very
observant, and straight forward.

Kimbel, 1

Page 2

- Mike Waller & Jerica are gone and replaced by Brint Camp and Umbell Reed.
- Brint Camp
- Regulator station and meter station is owned by Clay Gas.
- 2001 agreement between Clay Gas and Sentra
- Clay Gas has no operations
- Sentra owns the line that goes north from meter.
- * - Brint not real familiar with the system, has probably not seen the system. very familiar
- Line isn't large
- meet w/ inspectors in TN every year and KY every 3 years.
- sketch by Brint & Explanation.



- Reading meters every month
- Greystone buys the Gas off Texas Eastern. must have a marketer to keep.
- Amex is what drives the market.
- Brint would think we would keep Johnny & Wendell and

Page 3

- do the accounting.
- Brit only does problem solving.
- Time spent on Sentra is very small.
- very disconnected w/ Billing and the system.
- Gets the money to a drop Box in Dallas
- Sentra Buys
- Frankfort attorney is dealing w/ a rate case
- ^{Texas Gas} Grey Stone
- ↓ Pass Through no mark up
- Sentra
- ↓ Sentra buys from Grey Stone
- Clay Clay charges Sentra \$1 for transport of Gas.
- * Sentra hasn't been charging the customer the \$1 they are charged by Clay Gas.
- Brit isn't concerned about not owning the meters
- Greg did a great job w/ Questioning. Binary Question can answer. 240k owed right now.
- Joe was getting paid 26k per year. Mike's son Joe ran a green house in Lexington
- salaries are in cost of sales
- Anytime Johnny + Wendell ~~do~~ do work for Clay they bill Clay mileage and cost.
- * Sentra bills 50.0th to Clay Gas for management fee.
- Daugherty Petroleum owned Sentra, then ENGAS then bought by Magnum Hunter.
- * They send a spread sheet every Qtr to PSC for Rate Review

Prepared by:

Date:

Page 4

- PSC has a look back mentality. They balance based off that.
- no knowledge of
- meet w/ Inspectors of PSC every 3 years for Audit
- TRA Tennessee Regulatory in term every year.
- Reviewed the Reading cycle and Billing cycle. some confusion in that process. some confusion there as well.
- will run the A/R Summary.
- Gas Cost Recovery Rate changes every 3 months
- sent Base Rate Renew back in the Fall still haven't received anything from them.

Phone Call

- * Corporate Controller Britney in Dallas
- Chapter 11 Restructure
- Core operation Appalachian Basin oil and Gas exploration. Sentra doesn't fit that mold.
- Related Party Receivable 2013 2404 +,
- selling company without the Balance Sheet.
- whole company is her understanding
- Receivable from other party is where all accounting inter company account? that is confusing and muddy
- Net balance is overall a receivable,
- in the middle of August close.
- statements for July Internals? she will send.
- Aligning? maybe she can do.
- Insurance for sentra? Cos Allen out of
- All equipment has been depreciated but have a fixed Asset.
- Forgiveness of Debt? from Bankruptcy. stipulated resolve all

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Britt Doe - Annual Report findings

- as recently as a company years ago their overhead was directed correctly, sentra is now being charged the rate of G+A.

- sentra doesn't have its own payroll.

- They get a detailed A/R report from the system

- sentra doesn't record very much bad debt maybe \$100.

- company sells going down but not being managed well. Magnum Hunter may still be losing money

* - Brittany will be sending some ~~to~~ Reports.

- maybe print the sales.

kimble - CBSW by COSI software is their software.

* - kimble logs on to the remote server to do his billing. Clay Gas does the same thing, on the same software!

* - How much would

MENTRA CORPORATION
MONTHLY BALANCE SHEETS
For the year ended December 31, 2017

| ASSETS | January | February | March | April | May | June | July | August | September | October | November | December |
|--|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------|-------------|-------------|-------------|-------------|
| CURRENT ASSETS | | | | | | | | | | | | |
| Accounts receivable | \$ 25,025 | \$ 15,770 | \$ 16,509 | \$ 11,672 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Accounts receivable from related parties | 297,774 | 191,461 | 212,737 | 180,446 | 218,338 | 200,787 | 203,959 | - | - | - | - | - |
| Prepaid expenses | 8,515 | 6,780 | 5,245 | 9,712 | 2,178 | 043 | - | - | - | - | - | - |
| Total current assets | <u>271,314</u> | <u>214,041</u> | <u>234,492</u> | <u>204,830</u> | <u>221,516</u> | <u>201,410</u> | <u>203,859</u> | <u>-</u> | <u>-</u> | <u>-</u> | <u>-</u> | <u>-</u> |
| Total assets | <u>\$ 271,314</u> | <u>\$ 214,041</u> | <u>\$ 234,492</u> | <u>\$ 204,830</u> | <u>\$ 221,516</u> | <u>\$ 201,410</u> | <u>\$ 203,859</u> | <u>\$ -</u> | <u>\$ -</u> | <u>\$ -</u> | <u>\$ -</u> | <u>\$ -</u> |
| LIABILITIES AND SHAREHOLDERS' EQUITY | | | | | | | | | | | | |
| CURRENT LIABILITIES | | | | | | | | | | | | |
| Accrued liabilities | \$ 59,096 | \$ 32,495 | \$ 37,597 | \$ 36,281 | \$ 62,315 | \$ 26,326 | \$ 35,593 | \$ - | \$ - | \$ - | \$ - | \$ - |
| Total current liabilities | <u>59,096</u> | <u>32,495</u> | <u>37,597</u> | <u>36,281</u> | <u>62,315</u> | <u>26,326</u> | <u>35,593</u> | <u>-</u> | <u>-</u> | <u>-</u> | <u>-</u> | <u>-</u> |
| Total liabilities | <u>59,096</u> | <u>32,495</u> | <u>37,597</u> | <u>36,281</u> | <u>62,315</u> | <u>26,326</u> | <u>35,593</u> | <u>-</u> | <u>-</u> | <u>-</u> | <u>-</u> | <u>-</u> |
| SHAREHOLDERS' EQUITY (DEFICIT) | | | | | | | | | | | | |
| Accumulated deficit | 212,018 | 181,546 | 196,895 | 168,549 | 159,201 | 175,084 | 167,960 | - | - | - | - | - |
| Total shareholders' equity (deficit) | <u>212,018</u> | <u>181,546</u> | <u>196,895</u> | <u>168,549</u> | <u>159,201</u> | <u>173,084</u> | <u>167,960</u> | <u>-</u> | <u>-</u> | <u>-</u> | <u>-</u> | <u>-</u> |
| Total liabilities and shareholders' equity (deficit) | <u>\$ 271,314</u> | <u>\$ 214,041</u> | <u>\$ 234,492</u> | <u>\$ 204,830</u> | <u>\$ 221,516</u> | <u>\$ 201,410</u> | <u>\$ 203,859</u> | <u>\$ -</u> | <u>\$ -</u> | <u>\$ -</u> | <u>\$ -</u> | <u>\$ -</u> |

123
173
117
138
 300K
 com

SENTRA CORPORATION
MONTHLY BALANCE SHEETS
 For the year ended December 31, 2018

| ASSETS | January | February | March | April | May | June | July | August | September | October | November | December |
|--|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| CURRENT ASSETS | | | | | | | | | | | | |
| Cash and cash equivalents | \$ 119,828 | \$ 158,099 | \$ 240,561 | \$ 301,117 | \$ 364,470 | \$ 27,037 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Accounts receivable | 128,815 | 184,172 | 103,830 | 62,851 | 14,823 | 8,483 | 10,133 | 7,894 | 4,201 | 11,056 | 17,170 | 13,287 |
| Accounts receivable from related parties | - | - | - | - | - | 276,540 | 278,490 | 270,446 | 257,001 | 227,609 | 219,719 | 229,517 |
| Prepaid expenses | 1,400 | 888 | 888 | 888 | 888 | 888 | 888 | - | - | 12,917 | 11,883 | 9,848 |
| Total current assets | 249,543 | 263,159 | 345,279 | 364,856 | 380,281 | 313,958 | 290,511 | 277,840 | 261,202 | 251,562 | 248,272 | 252,453 |
| Total assets | \$ 249,543 | \$ 263,159 | \$ 345,279 | \$ 364,856 | \$ 380,281 | \$ 313,958 | \$ 290,511 | \$ 277,840 | \$ 261,202 | \$ 251,562 | \$ 248,272 | \$ 252,453 |
| LIABILITIES AND SHAREHOLDERS' EQUITY | | | | | | | | | | | | |
| CURRENT LIABILITIES | | | | | | | | | | | | |
| Accounts payable and accrued liabilities | \$ 46,006 | \$ 33,582 | \$ 52,692 | \$ 84,273 | \$ 21,453 | \$ 20,729 | \$ 11,010 | \$ 7,554 | \$ 12,142 | \$ 18,437 | \$ 28,340 | \$ 30,194 |
| Accounts payable to related parties | 894,045 | 902,125 | 912,359 | - | 60,488 | - | - | - | - | - | - | - |
| Total current liabilities | 940,051 | 935,007 | 965,251 | 64,273 | 81,939 | 20,729 | 11,010 | 7,554 | 12,142 | 18,437 | 28,340 | 50,194 |
| Total liabilities | 940,051 | 935,007 | 965,251 | 64,273 | 81,939 | 20,729 | 11,010 | 7,554 | 12,142 | 18,437 | 28,340 | 50,194 |
| SHAREHOLDERS' EQUITY (DEFICIT) | | | | | | | | | | | | |
| Accumulated deficit | (692,508) | (642,848) | (619,972) | 500,383 | 298,342 | 293,229 | 279,501 | 270,286 | 249,060 | 233,125 | 221,932 | 202,259 |
| Total shareholders' equity (deficit) | (692,508) | (642,848) | (619,972) | 500,383 | 298,342 | 293,229 | 279,501 | 270,286 | 249,060 | 233,125 | 221,932 | 202,259 |
| Total liabilities and shareholders' equity (deficit) | \$ 249,543 | \$ 263,159 | \$ 345,279 | \$ 364,856 | \$ 380,281 | \$ 313,958 | \$ 290,511 | \$ 277,840 | \$ 261,202 | \$ 251,562 | \$ 248,272 | \$ 252,453 |

SENTRA CORPORATION
MONTHLY BALANCE SHEETS
For the year ended December 31, 2015

| ASSETS | January | February | March | April | May | June | July | August | September | October | November | December |
|--|------------|------------|------------|------------|------------|------------|-----------|-----------|-----------|-----------|-----------|------------|
| CURRENT ASSETS | | | | | | | | | | | | |
| Cash and cash equivalents | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 109,888 |
| Accounts receivable | 228,544 | 283,858 | 189,710 | 179,108 | 120,646 | 106,541 | 85,179 | 63,118 | 64,875 | 73,094 | 67,808 | 71,732 |
| Prepaid expenses | - | - | - | - | - | - | - | - | - | - | - | 1,000 |
| Total current assets | 228,544 | 283,858 | 189,710 | 179,108 | 120,646 | 106,541 | 85,179 | 63,118 | 64,875 | 73,094 | 67,808 | 176,595 |
| Property, plant and equipment, net | 24,381 | 18,381 | 12,381 | 6,381 | 981 | - | - | - | - | - | - | - |
| Total assets | \$ 252,925 | \$ 272,239 | \$ 202,091 | \$ 185,489 | \$ 121,627 | \$ 106,541 | \$ 85,179 | \$ 63,118 | \$ 64,875 | \$ 73,094 | \$ 67,808 | \$ 176,595 |
| LIABILITIES AND SHAREHOLDERS' EQUITY | | | | | | | | | | | | |
| CURRENT LIABILITIES | | | | | | | | | | | | |
| Accounts payable and accrued liabilities | \$ 158,930 | \$ 222,040 | \$ 95,768 | \$ 49,922 | \$ 21,671 | \$ 23,458 | \$ 8,569 | \$ 14,279 | \$ 17,854 | \$ 22,366 | \$ 38,697 | \$ 38,969 |
| Accounts payable to related parties | 888,910 | 902,516 | 950,515 | 901,729 | 878,654 | 858,347 | 850,489 | 828,531 | 828,630 | 838,170 | 820,405 | 886,526 |
| Total current liabilities | 1,147,840 | 1,124,556 | 980,283 | 951,645 | 898,325 | 881,805 | 859,058 | 839,825 | 847,474 | 855,536 | 856,102 | 925,524 |
| Total liabilities | 1,147,840 | 1,124,556 | 980,283 | 951,645 | 898,325 | 881,805 | 859,058 | 839,825 | 847,474 | 855,536 | 856,102 | 925,524 |
| SHAREHOLDERS' EQUITY (DEFICIT) | | | | | | | | | | | | |
| Accumulated deficit | (894,915) | (852,019) | (784,192) | (766,161) | (777,278) | (775,264) | (773,865) | (776,707) | (783,089) | (782,442) | (788,294) | (748,929) |
| Total shareholders' equity (deficit) | (894,915) | (852,019) | (784,192) | (766,161) | (777,278) | (775,264) | (773,865) | (776,707) | (783,089) | (782,442) | (788,294) | (748,929) |
| Total liabilities and shareholders' equity (deficit) | \$ 252,925 | \$ 272,239 | \$ 202,091 | \$ 185,489 | \$ 121,627 | \$ 106,541 | \$ 85,179 | \$ 63,118 | \$ 64,875 | \$ 73,094 | \$ 67,808 | \$ 176,595 |

Dan Bryant

From: Darren Cleary
Sent: Tuesday, August 15, 2017 1:01 PM
To: Wesley Cleary; Dan Bryant
Subject: Fwd: Update regarding Sentra Corporation

See below Greg Golden's comments and suggestions on Sentra Gas.

Darren Cleary
Cleary Construction Inc.
2006 Edmonton Road
Tompkinsville, KY 42167
O: (270)-427-1784
F: (270)-487-8029
C: (270)-427-6146
W: www.clearyconst.com

Begin forwarded message:

From: Greg Golden
Date: August 15, 2017 at 12:31:45 PM CDT
To: "Darren Cleary (darrencleary@clearyconst.com)" <darrencleary@clearyconst.com>
Subject: Update regarding Sentra Corporation

Darren,

I went by to pick up the key this morning and just pulled up the files and overviewed. These are just a few ideas for you to consider:

Without the bad debt recovery this company was working in an insolvency position. They had negative equity and negative working capital of (\$748,929).

Of course even after the debt write-off, the equity and working capital are only \$202,259.

Also, there are receivables from related parties amounting to \$229,317. If this is not collectable or proves to be uncollectible, the Sentra equity and working capital would only be (\$27,058) which is another insolvency type position.

In regard to income, without the debt forgiveness, the company would have reflected only \$28,520 of income for 2016 which is a sharp decline from 12-31-14 and 12-31-15.

I have several questions:

- 1) Who is the \$229,317 receivable-related party due from?
- 2) How can we be absolutely sure it will be collected?
- 3) Was it collected after 12-31-16?
- 4) Why did this begin in 2016 and why not present at 12-31-14 and 12-31-15?
- 5) Why are regular trade receivables dropping?
- 6) All fixed assets are fully depreciated. Is there a need for new equipment/vehicles?

- 7) Why the reduced profit in 2016 before debt forgiveness?
- 8) What will allow the new owners to realize profitability?

Due Diligence regarding financials only (although probably won't come to Due Diligence):

- 1) Review Internal accounting practices.
- 2) Bank statement review with reconciliations.
- 3) Why no cash position at 12-31-16?
- 4) Detail of accounts receivable trade and accounts receivable from related parties.
- 5) Review aging from both trade and related party AR.
- 6) Determine if they are collectable or if they were collected after year-end.
- 7) Examine prepaid expense
- 8) Check accounts payable balances by vendor and review aging.
- 9) Need sales by customer breakdown for years-ended 12-31-14, 12-31-15 and 12-31-16 and YTD 2017.
- 10) Need Balance Sheet and Income Statement through YTD 2017.

Other Due Diligence questions:

- 1) Have there ever been CPA prepared statements?
- 2) In regard to Sentra, which current related parties would the new owners be dealing with? What portion of the business must you rely on third parties?
- 3) Based on results of previous calendar year-end reflected pre-debt forgiveness income drop to \$28,520, what caused this reduction in net income?
- 4) How will new owners reverse the slide on income in 2016 and make money and grow the business?
- 5) Why were current owners not able to grow the business quicker and how did it get into such a negative hole at the end of 12-31-15?
- 6) Need 2016 Tax return
- 7) How long are current contracts? And how likely can fees be increased? How likely is it the new owners could obtain new clients?

Call me when you get a chance to review.

Greg Golden, CPA
Golden Consulting, LLC
116 Penn Warren Drive #300195
Brantwood, TN 37027
Cell: 615-210-8693

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Dan Bryant

From: Greg Golden
Sent: Thursday, September 7, 2017 10:38 PM
To: Darren Cleary; Dan Bryant; Wesley Cleary
Cc:
Subject: FW: Update
Attachments: 07 2017 Sentra Monthly Financial Statements.xlsx

Attached you will see a detailed income statement from Brittany (the corporate controller for all the entities).

You will notice on the detailed income statements for 2015, 2016 and YTD 2017 that there were no salaries within the general and administrative expenses from what I could see and only field salaries in the cost of goods sold. There were \$67,494 of salaries YTD 2017, \$123,962 for 2016 and \$99,746 in 2015. So annualized salaries in 2017 would compare to the 2016 Salaries.

Also it appears Sentra has lost \$34,299 YTD through July 31, 2017 with another sharp decline in revenue. Annualized revenues would be approximately \$260,000 (since January February and March are higher months than November and December would be in 2017). Assuming the projected \$260,000 materializes, it would be a 60% decline in revenues from 2015 (\$636,556) and a 40% decline in revenues from last year (2016 \$431,739).

Balance sheet equity amounting to \$202,259 at the end of December 2016 declined due to YTD loss through July 31 by \$34,299 to \$167,960.

It was a pleasure to work with Dan this morning in Lexington and to communicate with you all on the conference call today.

Let me know if you have any questions on the attached financial information received from Brittany.

Thanks,

Greg Golden, CPA
Golden Consulting, LLC
116 Penn Warren Drive #300195
Brentwood, TN 37027
Cell: 615-210-9893

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From: Brittany Doversberger |
Sent: Thursday, September 07, 2017 01:24 PM
To: Greg Golden
Subject: RE: Update

Hi Greg,

No problem at all. Attached is a spreadsheet which includes monthly balance sheets and income statements for 2015 through July 2017, including tabs with a more detailed break-out of expenses for each year. There are a few review comments throughout with some additional commentary where I thought it might be especially helpful, and if you have additional questions please just let me know.

We changed accounting systems in May 2016 (only for the general ledger; Sentra's customer billing software did not change), so the income statement detail for 2015 is labeled a little differently from 2016 and 2017 as we conformed certain account and billing category names and codes across our various subsidiaries.

As we discussed earlier, Sentra's fixed assets are fully depreciated, but they consist of the following:

Utility pipeline: \$250,000
Equipment/meters: \$32,381

This appears to be the furthest level of detail we recorded in our system when Sentra was acquired in 2011, although if I can find more I will pass it along. We depreciated it straight-line over a 4 year useful life.

Thanks,

Brittany

Brittany Doversberger
Corporate Controller
Blue Ridge Mountain Resources, Inc.
909 Lake Carolyn Parkway, Suite 600
Irving, TX 75039
469-240-1444

From: Greg Golden [
Sent: Thursday, September 07, 2017 2:04 PM
To: Brittany Doversberger <
Subject: Update

It was a pleasure to speak with you today.

Can you break out the cost of good sold and the general and administrative expenses for 2015 and 16 and year to date (1/1 to 7/31) for 2017?

You can reply to me at this email address.

If you need to call me feel free at 6152109693

Thank you

Sent from my Verizon, Samsung Galaxy smartphone

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Dan Bryant

From: Greg Golden ·
Sent: Tuesday, September 26, 2017 10:52 PM
To: Darren Cleary; Wesley Cleary; Dan Bryant
Cc:
Subject: Sentra Corporation - 2014, 2015, 2016 and 2017 projected.xlsx
Attachments: Sentra Corporation - 2014, 2015, 2016 and 2017 projected.xlsx; 07 2017 Sentra Monthly Financial Statements.xlsx

Attached is a simple copy of a normalized earnings calculation. I used multiples of 4 and 6. The amounts calculated are definitely not necessarily what you should pay for the Company. Since they are in a declining position with 2017 reflecting losses, the purchase price should also be valued based on whether or not you can turn things around and in your favor. In other words, if the downward trend continues the calculations of value would be 0 (zero) very soon. This is why the 4 year average is higher than the 3 year average, etc.

The issues in question remain:

- 1) Ease and timing of getting new Customers
- 2) Revenues controlled by weather
- 3) Not being owner of tap as once thought
- 4) Whether Dan and Wes has enough time to invest in managing the turnaround
- 5) Will you be able service Cleary and have time to break away from your current jobs and lifestyle to manage Sentra Gas?
- 6) Lack of apparent profit distributions other than through increasing salaries (which owners will receive salaries)?
- 7) How will other owners of Cleary Group, LLC receive a return on investment due to apparent restrictions in distributions (it doesn't appear all four owners will be able to justify annual salaries)?
- 8) Monitored before increasing rates by obtaining an approval which appears to be a long process and not guaranteed, etc.
- 9) If you are successful in turnaround what could the updated value of corporation become to a future investor? Will owning a contract to obtain access to the tap vs owning the tap make a difference?
- 10) Annual reporting requirements to authorities
- 11) Accounting requirements (Accounting training, 200 Customer monthly billings, balance sheet, income statement, collections, accounts receivable monitoring, capital improvements, working up agreements with new customers, etc.)
- 12) Other issues previously discussed

Also attached are the detailed financials from the controller of Sentra Gas in Texas which you have seen before.

Good luck in making your decision on whether or not to come up with an offer, and if so, how much. Due to the oversight issues and requirements, I feel there will be other opportunities that could be more lucrative for all of you. Regardless, I will do my best to help you either way you decide to go. I would communicate with Steven to let him know as soon as possible so he can let them know.

I hope this information helps.

Thank you for allowing me to service you.

Greg Golden, CPA
Golden Consulting, LLC
101 Creekside Crossing #1700196
Brentwood, TN 37027
Cell: 616-210-8683

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Dan Bryant

From: Greg Golden <
Sent: Thursday, October 26, 2017 1:26 PM
To: Darren Cleary; Wesley Cleary; Dan Bryant
Subject: Fwd: Sentra

Sent from my Verizon, Samsung Galaxy smartphone

----- Original message -----

From: Brittany Doversberger <
Date: 10/26/17 1:24 PM (GMT-06:00)
To: Greg Golden
Subject: RE: Sentra

Hi Greg,

Yes, that is correct.

Brittany

From: Greg Golden |
Sent: Thursday, October 26, 2017 11:21 AM
To: Brittany Doversberger
Subject: RE: Sentra

So you inherited Sentra in acquisition of parent and the intercompany payable was a high balance at the time you took over Sentra correct?

From: Brittany Doversberger [
Sent: Thursday, October 26, 2017 7:24 AM
To: Greg Golden
Subject: RE: Sentra

Hi Greg,

I have the attached file readily available to send over, although the income statement is not quite as detailed as in the files previously provided. We didn't acquire Sentra (and its parent at the time, NGAS) until April 2011, so the income statement for that year would only be a partial year.

Regarding the intercompany balance, it seems it was actually quite significant when we purchased Sentra. In the balance sheet attached, it looks like the balance of the related party payable increased significantly in 2012. But when I pulled up our old consolidation files, it looks like we mapped accounts differently for NGAS/Sentra in 2012 than in 2011. In 2011, we included an APIC account with the intercompany payable which made it look significantly lower; in 2012, we did not – the APIC account was mapped to equity. The underlying intercompany account balance in our acquisition entry shows an intercompany payable on Sentra's books of \$1.5M, and normal operating activity reduced

the balance to \$1.3M by 12/31/11. Unfortunately, the acquisition occurred before my time here, so I don't have any personal knowledge as to exactly what was done and why the accounts were mapped the way they were in 2011. I'll see if I can look around a bit more later today for any other information that might shed some light on the balance.

Brittany

From: Greg Golden |
Sent: Wednesday, October 25, 2017 5:46 PM
To: Brittany Doversberger
Subject: Sentra

Hey Brittany,

Can you please forward to me the detailed Balance Sheet and Income Statements for Sentra Gas for years ended 12-31-10 to 12-31-14?

We have a question about how the large intercompany balance was increased over the years.

Thank you,

Greg Golden
615-210-9693

Sent from my Verizon, Samsung Galaxy smartphone

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| Date | Grantor | Grantee |
|------------|---|--------------------|
| 10/3/2001 | Rueben Buck, single | Sentra Corporation |
| 10/4/2001 | Eugene Buck and wife, Lois | Sentra Corporation |
| 8/29/2001 | Evaletta Hammer, single | Sentra Corporation |
| 8/29/2001 | Virginia Graves, single | Sentra Corporation |
| 8/29/2001 | Lou Ann Russell, widow | Sentra Corporation |
| 8/29/2001 | Larry Junlor Shaw and wife, Kathy | Sentra Corporation |
| 10/4/2001 | Willie J. Allen and wife, Sandra J. | Sentra Corporation |
| 10/3/2001 | Virginia Russell, single | Sentra Corporation |
| 11/2/2001 | B.C. Wimpee and wife, Loretta | Sentra Corporation |
| 5/22/2000 | Dr. Kenneth Crabtree and wife, Shirley | Sentra Corporation |
| 8/5/2001 | Gamaliel Methodist Church | Sentra Corporation |
| 8/5/2001 | Harold Pitcock and wife, Dorothy | Sentra Corporation |
| 1/26/2001 | Bobby Crowe and wife, Cathy | Sentra Corporation |
| 2/7/2002 | Richard Poland and wife, Lisa | Sentra Corporation |
| 2/7/2002 | Penny Neal Francis and husband, Rusty | Sentra Corporation |
| 2/7/2002 | Mary Burgess, single | Sentra Corporation |
| 1/26/2002 | James E. Ryherd and wife, Vonda | Sentra Corporation |
| 1/26/2002 | Geoffrey Pare and wife, Ladonna | Sentra Corporation |
| 1/26/2002 | Garon Pare and wife, Faye | Sentra Corporation |
| 2/7/2002 | Charles Meadows and wife, Elaine | Sentra Corporation |
| 1/23/2001 | Glena Rush, single | Sentra Corporation |
| 7/5/2001 | Jason M. Bell and wife, Soni | Sentra Corporation |
| 7/5/2001 | Jason M. Bell and wife, Soni | Sentra Corporation |
| 7/10/2000 | Joseph Lee Bentley, single | Sentra Corporation |
| 2/13/2001 | Bengie Blackwell and wife, Machele H. | Sentra Corporation |
| 3/27/2001 | Morris Carder, widower | Sentra Corporation |
| 7/5/2001 | Jerry Comer and wife, Ann | Sentra Corporation |
| 7/18/2000 | Jerry Crowe and wife, Jean | Sentra Corporation |
| 9/22/2000 | Dean Cropper Cherry* | Sentra Corporation |
| 7/25/2000 | Wayne Dekard and wife, Sabrina | Sentra Corporation |
| 4/28/2008 | Royce Dyer | Sentra Corporation |
| 4/19/2008 | Harlin England and wife, Mary Lou | Sentra Corporation |
| 4/19/2008 | Richard Gulley, II and wife, Donna Nikcoe | Sentra Corporation |
| 4/19/2008 | Brad Turner and wife, Tara | Sentra Corporation |
| 4/16/2008 | Bliss Miller | Sentra Corporation |
| 7/5/2003 | Stuart Koehn and wife, Heidi | Sentra Corporation |
| 7/26/2003 | Robb Becker and wife, Rashelle | Sentra Corporation |
| 8/6/2002 | Abe Cross and wife, Raina | Sentra Corporation |
| 11/25/2002 | Alex Buck and wife, Michelle Ruth | Sentra Corporation |
| 8/1/2002 | Arnold Turner, widower | Sentra Corporation |
| 8/1/2002 | Harold Wyatt and wife, Polly | Sentra Corporation |
| 8/6/2002 | Tony Wyatt, single | Sentra Corporation |
| 8/1/2002 | Church of God In Christ, Mennonite | Sentra Corporation |
| 8/1/2002 | Quenton Vibbert and wife, Peggy | Sentra Corporation |
| 5/12/2003 | Joyce Howard, single | Sentra Corporation |

| | | |
|------------|---|--------------------|
| 5/9/2003 | Jimmie Jordan and wife, Esther | Sentra Corporation |
| 11/1/2001 | Mt. Union Association of General Baptists | Sentra Corporation |
| 8/29/2001 | Fountain Run Old Baptist Church | Sentra Corporation |
| 10/24/2001 | Barry Kaufmann and wife, Rebecca S. | Sentra Corporation |
| 6/14/2002 | Johnny Dale Proffitt and wife, Rexanna R. | Sentra Corporation |
| 10/1/2001 | South Central Rural Telephone Cooperative | Sentra Corporation |
| 10/20/2000 | Jimmy Craig and wife, Marilyn | Sentra Corporation |
| 4/30/2008 | Dimple Brandon, widow | Sentra Corporation |
| 4/30/2008 | Dimple Brandon, widow | Sentra Corporation |
| 4/21/2008 | Dorothy Blankenship | Sentra Corporation |
| 4/17/2008 | Randal Baskett and wife, Shirley | Sentra Corporation |
| 8/15/2000 | Richard Dicken* | Sentra Corporation |
| 3/27/2001 | Judy J. Downing, single | Sentra Corporation |
| 7/18/2000 | Vernon G. Downing, single | Sentra Corporation |
| 7/25/2000 | Calvin Dugan and wife, Melissa | Sentra Corporation |
| | Hazel England, single, Arthur Harold England, divorced, Virginia Louise England Dehart and husband, Lonnie Dehart, Johnnie Steven England, single, Gary Lee England and wife, Jean England, Carol Dean England Taylor and husband, Jerry Taylor | |
| 6/20/2000 | Taylor | Sentra Corporation |
| 7/6/2000 | Laura Faye Ford and husband, Jeffery Ray | Sentra Corporation |
| 10/18/2000 | City of Gamelle | Sentra Corporation |
| | Gallatin Oil Company, Inc., Ralph Dotson and wife, | |
| 7/5/2000 | Mary L. Dotson | Sentra Corporation |
| 7/5/2000 | Joe R. Gee and wife, Nancy L. Gee | Sentra Corporation |
| | Frankle B. Hodge, single, Edward Harlin Hodge and wife, Sherry Hodge, Laura Jane Hodge, single | |
| 8/15/2001 | wife, Sherry Hodge, Laura Jane Hodge, single | Sentra Corporation |
| 7/25/2000 | Carson E. Huff and wife, Deborah | Sentra Corporation |
| 7/13/2001 | Jaydean Huff and wife, Deloris Ann | Sentra Corporation |
| 7/6/2000 | Carson T. Jackson and wife, Bonnie | Sentra Corporation |
| 7/20/2001 | Glenn Johnson and wife, Carol | Sentra Corporation |
| 9/28/2000 | Rondal Turner and wife, Karen | Sentra Corporation |
| 9/28/2000 | Rondal Turner and wife, Karen | Sentra Corporation |
| 7/18/2000 | Billy Stinson and wife, Barbara | Sentra Corporation |
| 7/6/2000 | Bobby Turner and wife, Katherine | Sentra Corporation |
| 7/18/2000 | Bobby Turner and wife, Katherine | Sentra Corporation |
| 7/25/2000 | Leon Turner and wife, Carolyn | Sentra Corporation |
| 7/25/2000 | Danny Watson and wife, Sherry | Sentra Corporation |
| 10/25/2000 | Randolph Peters and wife, Cynthia | Sentra Corporation |
| 2/7/2002 | Sartin Wallace and wife, Betty Sue | Sentra Corporation |
| 1/31/2002 | Gregory W. Elcher and wife, Rita | Sentra Corporation |
| 10/31/2001 | Brazil Rigdon, single | Sentra Corporation |

| County | State | Recording Information | Description |
|--------|-------|-----------------------|------------------|
| Barren | KY | MC Book 73, Page 219 | Easement and ROW |
| Barren | KY | MC Book 73, Page 202 | Easement and ROW |
| Monroe | KY | Book 5, Page 147 | Easement and ROW |
| Monroe | KY | Book 5, Page 148 | Easement and ROW |
| Monroe | KY | Book 5, Page 149 | Easement and ROW |
| Monroe | KY | Book 5, Page 150 | Easement and ROW |
| Monroe | KY | Book 5, Page 151 | Easement and ROW |
| Monroe | KY | Book 5, Page 155 | Easement and ROW |
| Monroe | KY | Book 5, Page 164 | Easement and ROW |
| Monroe | KY | Book 5, Page 11 | Easement and ROW |
| Monroe | KY | Book 5, Page 134 | Easement and ROW |
| Monroe | KY | Book 5, Page 136 | Easement and ROW |
| Monroe | KY | Book 5, Page 170 | Easement and ROW |
| Monroe | KY | Book 5, Page 165 | Easement and ROW |
| Monroe | KY | Book 5, Page 166 | Easement and ROW |
| Monroe | KY | Book 5, Page 168 | Easement and ROW |
| Monroe | KY | Book 5, Page 173 | Easement and ROW |
| Monroe | KY | Book 5, Page 172 | Easement and ROW |
| Monroe | KY | Book 5, Page 171 | Easement and ROW |
| Monroe | KY | Book 5, Page 167 | Easement and ROW |
| Monroe | KY | Book 5, Page 74 | Easement and ROW |
| Monroe | KY | Book 5, Page 131 | Easement and ROW |
| Monroe | KY | Book 5, Page 132 | Easement and ROW |
| Monroe | KY | Book 5, Page 22 | Easement and ROW |
| Monroe | KY | Book 5, Page 77 | Easement and ROW |
| Monroe | KY | Book 5, Page 128 | Easement and ROW |
| Monroe | KY | Book 5, Page 130 | Easement and ROW |
| Monroe | KY | Book 5, Page 30 | Easement and ROW |
| Monroe | KY | Book 5, Page 52 | Easement and ROW |
| Monroe | KY | Book 5, Page 28 | Easement and ROW |
| Monroe | KY | Book 5, Page 459 | Easement and ROW |
| Monroe | KY | Book 5, Page 460 | Easement and ROW |
| Monroe | KY | Book 5, Page 461 | Easement and ROW |
| Monroe | KY | Book 5, Page 462 | Easement and ROW |
| Monroe | KY | Book 5, Page 463 | Easement and ROW |
| Monroe | KY | Book 5, Page 234 | Easement and ROW |
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| Monroe | KY | Book 5, Page 191 | Easement and ROW |
| Monroe | KY | Book 5, Page 197 | Easement and ROW |
| Monroe | KY | Book 5, Page 195 | Easement and ROW |
| Monroe | KY | Book 5, Page 232 | Easement and ROW |

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|--------|----|------------------|------------------|
| Monroe | KY | Book 5, Page 233 | Easement and ROW |
| Monroe | KY | Book 5, Page 160 | Easement and ROW |
| Monroe | KY | Book 5, Page 145 | Easement and ROW |
| Monroe | KY | Book 5, Page 163 | Easement and ROW |
| Monroe | KY | Book 5, Page 188 | Easement and ROW |
| Monroe | KY | Book 5, Page 158 | Easement and ROW |
| Monroe | KY | Book 5, Page 50 | Easement and ROW |
| Monroe | KY | Book 5, Page 464 | Easement and ROW |
| Monroe | KY | Book 5, Page 465 | Easement and ROW |
| Monroe | KY | Book 5, Page 457 | Easement and ROW |
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| Monroe | KY | Book 5, Page 49 | Easement and ROW |
| Monroe | KY | Book 5, Page 129 | Easement and ROW |
| Monroe | KY | Book 5, Page 19 | Easement and ROW |
| Monroe | KY | Book 5, Page 25 | Easement and ROW |

| | | | |
|--------|----|-----------------|------------------|
| Monroe | KY | Book 5, Page 31 | Easement and ROW |
| Monroe | KY | Book 5, Page 16 | Easement and ROW |
| Monroe | KY | Book 5, Page 51 | Easement and ROW |

| | | | |
|--------|----|-----------------|------------------|
| Monroe | KY | Book 5, Page 20 | Easement and ROW |
| Monroe | KY | Book 5, Page 17 | Easement and ROW |

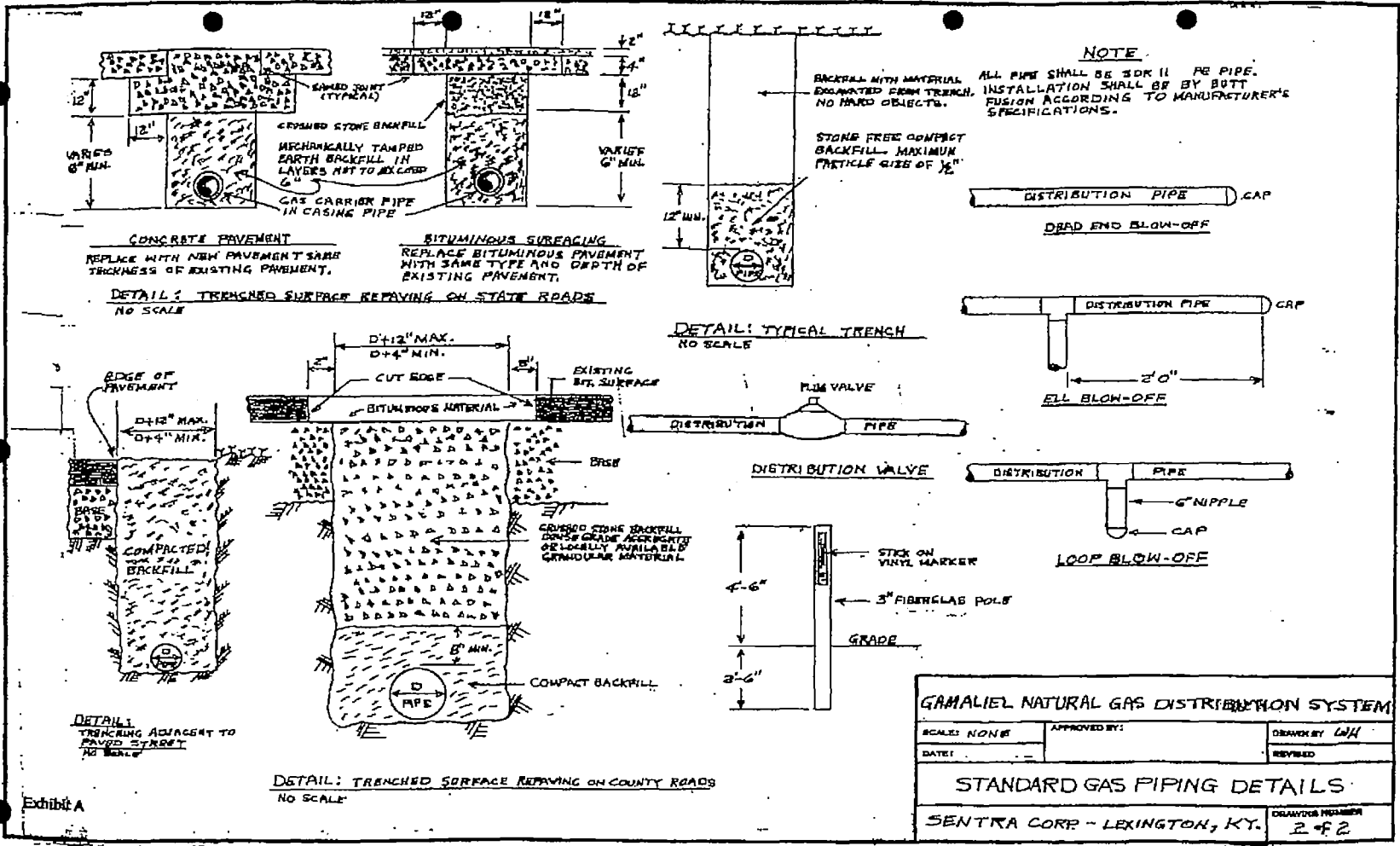
| | | | |
|--------|----|------------------|------------------|
| Monroe | KY | Book 5, Page 139 | Easement and ROW |
| Monroe | KY | Book 5, Page 26 | Easement and ROW |
| Monroe | KY | Book 5, Page 133 | Easement and ROW |
| Monroe | KY | Book 5, Page 23 | Easement and ROW |
| Monroe | KY | Book 5, Page 137 | Easement and ROW |
| Monroe | KY | Book 5, Page 55 | Easement and ROW |
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| Monroe | KY | Book 5, Page 15 | Easement and ROW |
| Monroe | KY | Book 5, Page 18 | Easement and ROW |
| Monroe | KY | Book 5, Page 24 | Easement and ROW |
| Monroe | KY | Book 5, Page 27 | Easement and ROW |
| Monroe | KY | Book 5, Page 29 | Easement and ROW |
| Monroe | KY | Book 5, Page 76 | Easement and ROW |
| Monroe | KY | Book 5, Page 169 | Easement and ROW |
| Monroe | KY | Book 5, Page 73 | Easement and ROW |
| Monroe | KY | Book 5, Page 162 | Easement and ROW |

SENTRA CORPORATION
ANNUAL STATEMENTS OF OPERATIONS
(Unaudited)

| | <u>12/31/14</u> | <u>12/31/15</u> | <u>12/31/16</u> |
|---|-------------------|-------------------|-------------------|
| REVENUES | \$ 718,246 | \$ 636,556 | \$ 431,739 |
| OPERATING EXPENSES | | | |
| Cost of sales | 515,978 | 455,228 | 344,461 |
| Depreciation | 90,000 | 30,381 | - |
| General and administrative | 1,875 | 20,179 | 58,753 |
| Total operating expenses | <u>607,853</u> | <u>505,788</u> | <u>403,214</u> |
| OPERATING INCOME (LOSS) | 110,393 | 130,768 | 28,525 |
| OTHER INCOME (EXPENSE) | | | |
| Interest expense | - | - | (5) |
| Forgiveness of debt income ⁽¹⁾ | - | - | 922,667 |
| Miscellaneous Income (expense) | 1,350 | (7,005) | - |
| Total other Income (expense), net | <u>1,350</u> | <u>(7,005)</u> | <u>922,662</u> |
| NET INCOME (LOSS) | <u>\$ 111,743</u> | <u>\$ 123,763</u> | <u>\$ 951,187</u> |

⁽¹⁾ On December 15, 2015 Magnum Hunter Resources Corporation (and certain of its wholly-owned subsidiaries (collectively, the "Debtors") filed voluntary petitions for relief under Chapter 11 of the United States Bankruptcy Code in the United State Bankruptcy Court for the District of Delaware. Sentra did not file a petition for relief under Chapter 11.

Upon the Debtors' emergence from bankruptcy on May 6, 2016, all intercompany balances between both debtors and non-debtors were eliminated, per the confirmation order. As Sentra had a net intercompany payable at the time of emergence, the elimination of this item resulted in forgiveness of debt income of \$922,668. The Company used a convenience date of April 30, 2016 for all reorganization adjustments, including the elimination of intercompany balances.



| | | |
|---|--------------|----------------------|
| GAMALIEL NATURAL GAS DISTRIBUTION SYSTEM | | |
| SCALE: NONE | APPROVED BY: | DRAWN BY: LKH |
| DATE: | | REVISED: |
| STANDARD GAS PIPING DETAILS | | |
| SENTRA CORP - LEXINGTON, KY. | | DRAWING NUMBER: 2-F2 |

EXHIBIT B
Page 2 of 6

Exhibit A

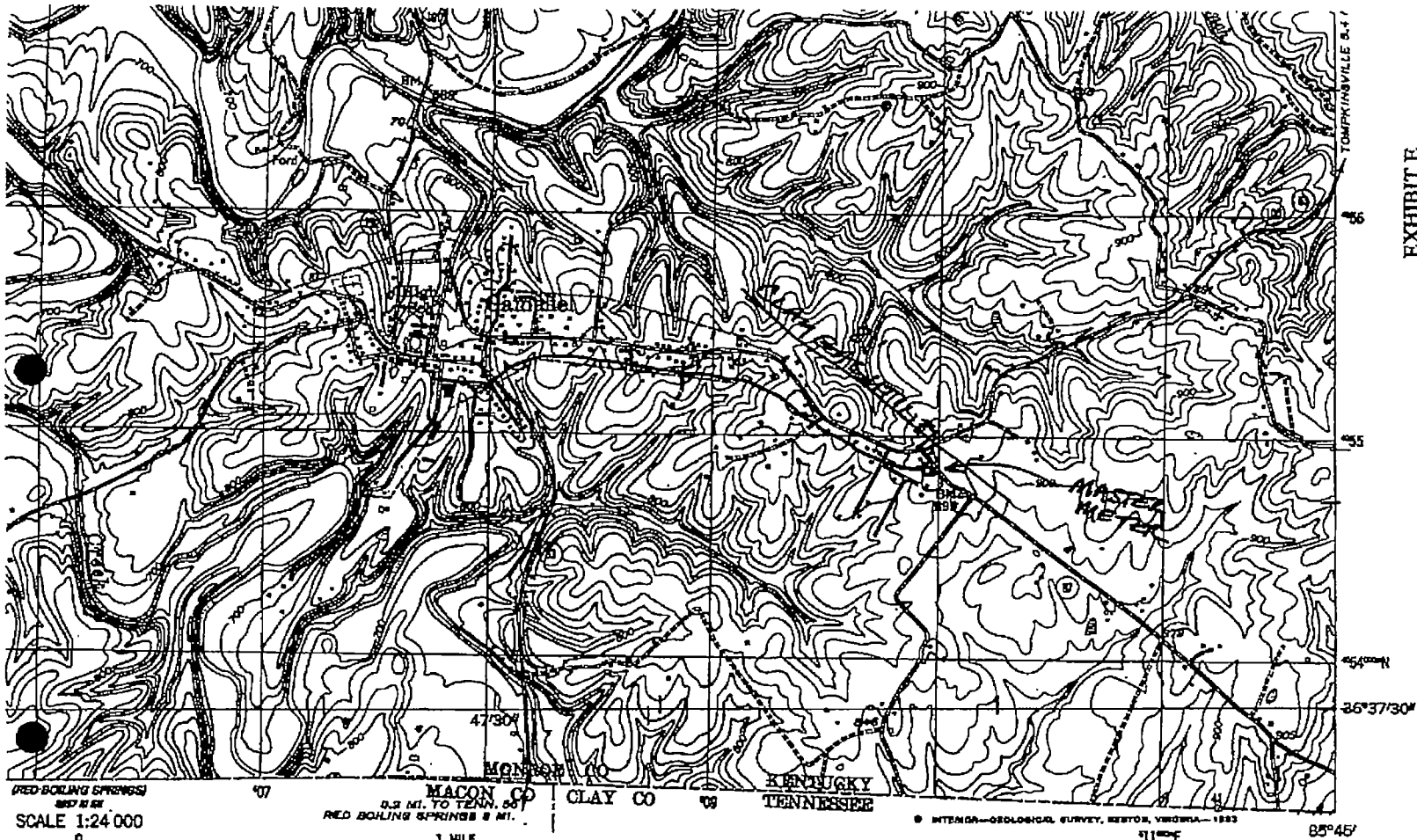
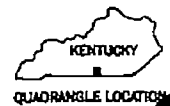


EXHIBIT E
Page 3 of 6

RED BOILING SPRINGS 18' QUADRA 36085-F7-TF-024
SCALE 1:24 000
1 MILE
0 1000 2000 3000 4000 5000 6000 7000 FEET
0 1 KILOMETER

OUR INTERVAL 20 FEET
METRIC VERTICAL DATUM OF 1929
WITH NATIONAL MAP ACCURACY STANDARDS
GEOLOGICAL SURVEY, RESTON, VIRGINIA 22092,
GEOLOGICAL SURVEY, LEXINGTON, KENTUCKY 40606
DEPARTMENT OF COMMERCE, FRANKFORT, KENTUCKY 40601
GEOLOGICAL SURVEY, DIVISION OF GEOLOGY, NASHVILLE, TENN. 37219
PHOTOCOPY MAPS AND OTHER TOOLS IS AVAILABLE ON REQUEST



QUADRANGLE LOCATION

Exhibit B

ROAD CLASSIFICATION
 Heavy-duty _____ Light-duty _____
 Medium-duty _____ Unimproved dirt _____
 U. S. Route State Route

GAMALIEL, KY.
NE/4 RED BOILING SPRINGS 18' QUADRA
36085-F7-TF-024

1954

KPSC Case No. 2018-00107
Commission Staff's Initial Set of Data Requests
Item No. 2
Attachment 1
Page 23 of 564

SENTRA CORPORATION
ANNUAL BALANCE SHEETS
(Unaudited)

| | <u>12/31/14</u> | <u>12/31/15</u> | <u>12/31/16</u> |
|--|-----------------|-----------------|-----------------|
| ASSETS | | | |
| CURRENT ASSETS | | | |
| Cash and cash equivalents | \$ - | \$ 103,863 | \$ - |
| Accounts receivable | 181,948 | 71,732 | 13,287 |
| Accounts receivable from related parties | - | - | 229,317 |
| Prepaid expenses | - | 1,000 | 9,849 |
| Total current assets | 181,948 | 176,595 | 252,453 |
| Property and equipment, net | 30,381 | - | - |
| Total assets | \$ 212,329 | \$ 176,595 | \$ 252,453 |
| LIABILITIES AND SHAREHOLDERS' EQUITY | | | |
| CURRENT LIABILITIES | | | |
| Accounts payable and accrued liabilities | \$ 55,308 | \$ 38,999 | \$ 50,194 |
| Accounts payable to related parties | 1,029,714 | 886,525 | - |
| Total current liabilities | 1,085,022 | 925,524 | 50,194 |
| Total liabilities | 1,085,022 | 925,524 | 50,194 |
| SHAREHOLDERS' EQUITY (DEFICIT) | | | |
| Accumulated deficit | (872,693) | (748,929) | 202,259 |
| Total shareholders' equity (deficit) | (872,693) | (748,929) | 202,259 |
| Total liabilities and shareholders' equity (deficit) | \$ 212,329 | \$ 176,595 | \$ 252,453 |

11/30/2017

~~QREDA~~ Sentra
Facts

- 38 Chicken houses \$276,000 NOW 38 mile pipe
- \$2 per MCF selling for \$12 MCF
- 36 Chicken houses ready for hook-up
- 600 MCF per chicken house per year
- Adding the 36 Chicken houses will Add 21,600 MCF
X \$10 \$216,000 in added Revenue.
- Potential Revenue of 492,000
- Johnny 60,000
- Wendel 40,000 154,000 Gross no overhead b/c
Of Clay Gas. \$100,000 net
- house does 10 MCF per month \$600 profit per yr on hous

Sentra meeting

- Any issues w/ PSC and etc.
- find out more about the PSC commission
- Address to Sentra
- 8:00 @ Sentra office
- Pipeline Replacement Fund.
- 10st Gas Fund.

MAGNUM HUNTER PRODUCTION, INC.

**Clay Gas Utility District
 Statement for Gas Deliveries
 Apr-17**

| | <u>Date</u> | <u>MCF</u> | <u>DTH</u> |
|----------------------------------|--------------------|------------|------------|
| TETCO Meter #73161 | April 1 - 30, 2017 | 2823 | 3001 |
| BTU | 1062.992 = 1,063 | Decotherm | |
| Fountain Run Meter | | | |
| Previous Meter Reading | 03/31/17 | 63017 | |
| Current Meter Reading | 04/30/17 | 64006 | |
| Monthly Volume | | 989 | 1051 |
| Gamaliel Meter | | | |
| Previous Meter Reading | 03/31/17 | 58215 | |
| Current Meter Reading | 04/30/17 | 58342 | |
| Monthly Volume | | 127 | 135 |
| Old Shooting Supply Volumes | | | |
| 8" and 2" lines | | 150.3 | 160 |
| Total Gas Transported for Sentra | | 1266 | 1346 |
| Total billed | | 1292 | 1373 |
| Difference | | 26 | 27 |
| Gas delivered to Clay Gas | | 1557 | 1655 |
| Gas Price from Greystone LLC | | \$3.705 | \$3.485 |

*1346 of
3001
Decotherm -*

| | | |
|---------------------------|--------------|-------------|
| Invoice to Clay Gas | | |
| Clay Gas Purchase Gas | | \$5,767.44 |
| Sentra Management Fee | @ \$0.50/dth | \$827.47 |
| Less Sentra Transport Fee | @ \$1.00/dth | -\$1,346.07 |
| Balance Due by Clay Gas | | \$5,248.84 |

→ Billed to clay

Entire Service Territory of Company
 Community, Town or City

P.S.C. NO. 1

6th Revised Sheet NO. 37

Cancelling P.S.C. KY. No. 1, 5th Revised Sheet No. 37

SENTRA CORPORATION
 (Name of Utility)

RATES AND CHARGES

CLASSIFICATION OF SERVICE

RATE SCHEDULE FOR INDUSTRIAL:

| | | | | |
|--------------------------|--|------------------|-------------------------------|-------------------|
| Applicable to: | Entire Service Territory of Company | | | |
| Available to: | All Industrial Customers | | | |
| Character of Service: | Firm Service within reasonable limits to provide the service and subject to Volumetric Limitations and Curtailment Provisions as contained in Sheets 30 through 35 of this Tariff. | | | |
| Rate: | | <u>Base Rate</u> | <u>Gas Cost Recovery Rate</u> | <u>Total Rate</u> |
| | All Mcf | \$1.3197 | \$4.4917 | \$5.8114 |
| Monthly Customer Charge: | \$10.00 per month | | | |

DATE OF ISSUE: July 28, 2017

DATE EFFECTIVE: August 1, 2017

ISSUED BY: _____
 (Signature of Officer)

TITLE:

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2017-000258 DATED July 27 2017

Entire Service Territory of Company
 Community, Town or City

P.S.C. NO. 1

6th Revised Sheet NO. 36

Cancelling P.S.C. KY. No. 1, 5th Revised Sheet No. 36

SENTRA CORPORATION
 (Name of Utility)

RATES AND CHARGES

CLASSIFICATION OF SERVICE

RATE SCHEDULE FOR RESIDENTIAL & COMMERCIAL:

| | | | | |
|--------------------------|--|------------------|-------------------------------|-------------------|
| Applicable to: | Entire Service Territory of Company | | | |
| Available to: | Residential & Commercial | | | |
| Character of Service: | Firm Service within reasonable limits to provide the service and subject to Volumetric Limitations and Curtailment Provisions as contained in Sheets 30 through 35 of this Tariff. | | | |
| Rate: | | <u>Base Rate</u> | <u>Gas Cost Recovery Rate</u> | <u>Total Rate</u> |
| | All Mcf | \$2.1440 | \$4.4917 | \$6.6357 |
| Monthly Customer Charge: | \$5.00 per month – Residential \$5.00 per month – Commercial | | | |

DATE OF ISSUE: July 26, 2017

DATE EFFECTIVE: August 1, 2017

ISSUED BY: _____
 (Signature of Officer)

TITLE:

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2017-000258 DATED July 26, 2017

*\$5 flat
 Rate
 \$10 For Industrial*

NATURAL GAS INVOICE
 ACCOUNT NUMBER: R00051
 BILL TO:

METER NUMBER: 86M640837
 Billing Date: 08/31/2017
 Days in Billing Cycle 62
 Previous Balance 12.00
 Payment Received 0.00
 Previous Balance Due 12.00
 Adjustment 0.00
 Deposit 0.00

FOR SERVICES AT:

Previous Reading Date: 07/31/17
 Previous Reading: 287.2
 Previous Usage: 0.0
 Current Reading Date: 08/31/17
 Current Reading: 287.2
 Current Usage: 0.0
 Gas Cost/MCF 5.690
 Distribution Charges 4.00
 State Tax 7%

CURRENT CHARGES
 Gas Cost Charges 0.00
 Distribution Charges 0.00
 Monthly Charge 6.00
 Total Taxes 0.00
 Late Fee 0.00
 TOTAL CURRENT CHARGES 6.00
 TOTAL BALANCE DUE 18.00
 DUE DATE: 09/25/2017

Regular Clay Gas Utility District meetings will be held on the THIRD Wednesday of each month at 1:00 PM at the Clay County Chamber of Commerce, 424 Brown St, Celina, Tennessee.

Payment is due monthly. Any payment over 60 days past due will result in termination of service. Reconnection will require a new deposit and connect fee.

In the event default is made in payment of a bill incurred and the debt is placed in the hands of an attorney at law or collection agency for collection, the customer is responsible to pay for ALL attorney fees and ALL costs of collection.

FOR ASSISTANCE WITH PAYMENT OF WINTER HOME ENERGY BILLS, PLEASE CONTACT THE FOLLOWING:

*Low Income Home Energy Assistance Program at Upper Cumberland Human Resource Agency
 3313 Williams Enterprise, Cookeville, TN 38506 Telephone (931) 528-1127*

IN CASE OF EMERGENCY CALL (800) 977-2363

FOR BILLING QUESTIONS CALL (931) 823-5558

RETURN THIS PORTION WITH REMITTANCE

Clay Gas Utility District
 PO BOX 307
 Celina, TN 38551

ACCOUNT NUMBER: R00051
 BILL TO:

TOTAL BALANCE DUE 18.00
 DUE DATE: 09/25/2017
 METER NUMBER: 86M640837

FOR SERVICES AT:

922 RIVERSIDE
 CELINA, TN 38551

NATURAL GAS INVOICE

ACCOUNT NUMBER: R00081
 BILL TO:

METER NUMBER: 226964
 FOR SERVICES AT:

Previous Reading Date: 08/01/17
 Previous Reading: 262.1
 Previous Usage: 0.0
 Current Reading Date: 09/02/17
 Current Reading: 262.1
 Current Usage: 0.0
 Base Rate/Mcf Residential/Commercial 3.74
 Base Rate/Mcf Industrial 1.3197
 Base Cost Recovery Rate/Mcf 5.76
 Franchise: 2%
 School Tax 3%
 State Tax 6%

Billing Date: 08/31/2017
 Days in Billing Cycle 32
 Previous Balance 5.25
 Payment Received -5.25
 Last Bill Balance 0.00
 Late Fee 0.00
 Adjustment 0.00
 Deposit 0.00
 CURRENT CHARGES
 Base Rate Charges 0.00
 Base Cost Recovery Chg 0.00
 Monthly Charge 5.00
 Total Taxes 0.25
 TOTAL CURRENT CHARGES 5.25
 TOTAL BALANCE DUE 5.25
 DUE DATE: 09/25/2017

*If you have questions regarding this billing or any emergencies, please contact us at (800) 977-2363.
 For assistance with winter home energy bills, contact the Low Income Home Energy Assistance Program:
 Community Action of Southern Kentucky, 921 Beauty Ave., P.O. Box 90014, Bowling Green, KY 42102
 Phone: (270) 782-3162*

 RETURN THIS PORTION WITH REMITTANCE

Sentra Corporation
 120 Prosperous Place, Suite 201
 Lexington, KY 40509

ACCOUNT NUMBER: R00081
 BILL TO:

TOTAL BALANCE DUE 5.25
 DUE DATE: 09/25/2017
 METER NUMBER: 226964
 FOR SERVICES AT:
 165 CROWE ST
 GAMALIEL, KY 42140-

NATURAL GAS INVOICE

ACCOUNT NUMBER: C00284

METER NUMBER: 7396117722a

BILL TO:

FOR SERVICES AT:

| | | | |
|--------------------------------------|----------|------------------------|------------|
| Previous Reading Date: | 08/01/17 | Billing Date: | 08/31/2017 |
| Previous Reading: | 7188.0 | Days in Billing Cycle | 32 |
| Previous Usage: | 0.3 | Previous Balance | 8.70 |
| Current Reading Date: | 09/02/17 | Payment Received | -8.70 |
| Current Reading: | 7201.5 | Last Bill Balance | 0.00 |
| Current Usage: | 13.5 | Late Fee | 0.00 |
| Base Rate/Mcf Residential/Commercial | 3.74 | Adjustment | 0.00 |
| Base Rate/Mcf Industrial | 1.3197 | Deposit | 0.00 |
| Base Cost Recovery Rate/Mcf | 5.76 | CURRENT CHARGES | |
| Franchise: | 2% | Base Rate Charges | 28.94 |
| School Tax | 3% | Base Cost Recovery Chg | 60.64 |
| State Tax | 6% | Monthly Charge | 5.00 |
| | | Total Taxes | 10.41 |
| | | TOTAL CURRENT CHARGES | 104.99 |
| | | TOTAL BALANCE DUE | 104.99 |
| | | DUE DATE: | 09/25/2017 |

If you have questions regarding this billing or any emergencies, please contact us at (800) 977-2363.

For assistance with winter home energy bills, contact the Low Income Home Energy Assistance Program;
Community Action of Southern Kentucky, 921 Beauty Ave., P.O. Box 90014, Bowling Green, KY 42102
Phone: (270) 782-3162

RETURN THIS PORTION WITH REMITTANCE

Sentra Corporation
120 Prosperous Place, Suite 201
Lexington, KY 40509

ACCOUNT NUMBER: C00284

TOTAL BALANCE DUE 104.99

BILL TO:

DUE DATE: 09/25/2017

METER NUMBER: 7396117722

FOR SERVICES AT:

12954 FOUNTAIN RUN ROAD

NATURAL GAS INVOICE

ACCOUNT NUMBER: R00494

METER NUMBER: 85M027323A

BILL TO:

FOR SERVICES AT:

| | | | |
|--------------------------------------|----------|------------------------|------------|
| Previous Reading Date: | 08/01/17 | Billing Date: | 08/31/2017 |
| Previous Reading: | 146.4 | Days in Billing Cycle | 32 |
| Previous Usage: | 0.0 | Previous Balance | 14.02 |
| Current Reading Date: | 09/02/17 | Payment Received | 0.00 |
| Current Reading: | 146.4 | Last Bill Balance | 14.02 |
| Current Usage: | 0.0 | Late Fee | 0.00 |
| Base Rate/Mcf Residential/Commercial | 3.74 | Adjustment | 0.00 |
| Base Rate/Mcf Industrial | 1.3197 | Deposit | 0.00 |
| Base Cost Recovery Rate/Mcf | 5.76 | CURRENT CHARGES | |
| Franchise: | 2% | Base Rate Charges | 0.00 |
| School Tax | 3% | Base Cost Recovery Chg | 0.00 |
| State Tax | 6% | Monthly Charge | 5.00 |
| | | Total Taxes | 0.25 |
| | | TOTAL CURRENT CHARGES | 5.25 |
| | | TOTAL BALANCE DUE | 19.27 |
| | | DUE DATE: | 09/25/2017 |

If you have questions regarding this billing or any emergencies, please contact us at (800) 977-2363.

For assistance with winter home energy bills, contact the Low Income Home Energy Assistance Program:
Community Action of Southern Kentucky, 921 Beauty Ave., P.O. Box 90014, Bowling Green, KY 42102
Phone: (270) 782-3162

RETURN THIS PORTION WITH REMITTANCE

Sentra Corporation
120 Prosperous Place, Suite 201
Lexington, KY 40509

| | | |
|------------------------|-------------------------|------------|
| ACCOUNT NUMBER: R00494 | TOTAL BALANCE DUE | 19.27 |
| BILL TO: | DUE DATE: | 09/25/2017 |
| | METER NUMBER: | 85M027323A |
| | FOR SERVICES AT: | |
| | 119 COLLEGE ST | |
| | FOUNTAIN RUN, KY 42133- | |

NATURAL GAS INVOICE

ACCOUNT NUMBER: C00139
BILL TO:

METER NUMBER: 14Y527384
FOR SERVICES AT:

| | | | |
|--------------------------------------|----------|------------------------|------------|
| Previous Reading Date: | 08/01/17 | Billing Date: | 08/31/2017 |
| Previous Reading: | 729.8 | Days in Billing Cycle | 32 |
| Previous Usage: | 0.8 | Previous Balance | 408.53 |
| Current Reading Date: | 09/02/17 | Payment Received | 0.00 |
| Current Reading: | 730.9 | Last Bill Balance | 408.53 |
| Current Usage: | 1.1 | Late Fee | 0.00 |
| Base Rate/Mcf Residential/Commercial | 3.74 | Adjustment | 0.00 |
| Base Rate/Mcf Industrial | 1.3197 | Deposit | 0.00 |
| Base Cost Recovery Rate/Mcf | 5.76 | CURRENT CHARGES | |
| Franchise: | 2% | Base Rate Charges | 1.45 |
| School Tax | 3% | Base Cost Recovery Chg | 4.94 |
| State Tax | 6% | Monthly Charge | 10.00 |
| | | Total Taxes | 0.49 |
| | | TOTAL CURRENT CHARGES | 16.88 |
| | | TOTAL BALANCE DUE | 425.41 |
| | | DUE DATE: | 09/25/2017 |

If you have questions regarding this billing or any emergencies, please contact us at (800) 977-2363.
For assistance with winter home energy bills, contact the Low Income Home Energy Assistance Program:
Community Action of Southern Kentucky, 921 Beauty Ave., P.O. Box 90014, Bowling Green, KY 42102
Phone: (270) 782-3162

RETURN THIS PORTION WITH REMITTANCE

Sentra Corporation
120 Prosperous Place, Suite 201
Lexington, KY 40509

ACCOUNT NUMBER: C00139
BILL TO:

TOTAL BALANCE DUE 425.41
DUE DATE: 09/25/2017
METER NUMBER: 14Y527384
FOR SERVICES AT:
1426-3 ROWLAND RD
FOUNTAIN RUN, KY 42133-

NATURAL GAS INVOICE

ACCOUNT NUMBER: C00256

METER NUMBER: 14Y527385

BILL TO:

FOR SERVICES AT:

| | | | |
|--------------------------------------|----------|------------------------|------------|
| Previous Reading Date: | 08/01/17 | Billing Date: | 08/31/2017 |
| Previous Reading: | 622.4 | Days in Billing Cycle | 32 |
| Previous Usage: | 3.3 | Previous Balance | 354.58 |
| Current Reading Date: | 09/02/17 | Payment Received | 0.00 |
| Current Reading: | 626.2 | Last Bill Balance | 354.58 |
| Current Usage: | 3.8 | Late Fee | 0.00 |
| Base Rate/Mcf Residential/Commercial | 3.74 | Adjustment | 0.00 |
| Base Rate/Mcf Industrial | 1.3197 | Deposit | 0.00 |
| Base Cost Recovery Rate/Mcf | 5.76 | CURRENT CHARGES | |
| Franchise: | 2% | Base Rate Charges | 5.01 |
| School Tax | 3% | Base Cost Recovery Chg | 17.07 |
| State Tax | 6% | Monthly Charge | 10.00 |
| | | Total Taxes | 0.96 |
| | | TOTAL CURRENT CHARGES | 33.04 |
| | | TOTAL BALANCE DUE | 387.62 |
| | | DUE DATE: | 09/25/2017 |

If you have questions regarding this billing or any emergencies, please contact us at (800) 977-2363.

For assistance with winter home energy bills, contact the Low Income Home Energy Assistance Program:
Community Action of Southern Kentucky, 921 Beauty Ave., P.O. Box 90014, Bowling Green, KY 42102
Phone: (270) 782-3162

RETURN THIS PORTION WITH REMITTANCE

Sentra Corporation
120 Prosperous Place, Suite 201
Lexington, KY 40509

ACCOUNT NUMBER: C00256

TOTAL BALANCE DUE 387.62

BILL TO:

DUE DATE: 09/25/2017

METER NUMBER: 14Y527385

FOR SERVICES AT:

1426-6 ROWLAND RD
FOUNTAIN RUN, KY 42133-

NATURAL GAS INVOICE

ACCOUNT NUMBER: R00312

METER NUMBER: 86M639551A

BILL TO:

FOR SERVICES AT:

| | | | |
|--------------------------------------|----------|------------------------|------------|
| Previous Reading Date: | 08/01/17 | Billing Date: | 08/31/2017 |
| Previous Reading: | 7.5 | Days in Billing Cycle | 32 |
| Previous Usage: | 0.4 | Previous Balance | 9.25 |
| Current Reading Date: | 09/02/17 | Payment Received | -9.25 |
| Current Reading: | 8.1 | Last Bill Balance | 0.00 |
| Current Usage: | 0.6 | Late Fee | 0.00 |
| Base Rate/Mcf Residential/Commercial | 3.74 | Adjustment | 0.00 |
| Base Rate/Mcf Industrial | 1.3197 | Deposit | 0.00 |
| Base Cost Recovery Rate/Mcf | 5.76 | CURRENT CHARGES | |
| Franchise: | 2% | Base Rate Charges | 1.29 |
| School Tax | 3% | Base Cost Recovery Chg | 2.70 |
| State Tax | 6% | Monthly Charge | 5.00 |
| | | Total Taxes | 0.45 |
| | | TOTAL CURRENT CHARGES | 9.44 |
| | | TOTAL BALANCE DUE | 9.44 |
| | | DUE DATE: | 09/25/2017 |

If you have questions regarding this billing or any emergencies, please contact us at (800) 977-2363.

For assistance with winter home energy bills, contact the Low Income Home Energy Assistance Program:
Community Action of Southern Kentucky, 921 Beauty Ave., P.O. Box 90014, Bowling Green, KY 42102
Phone: (270) 782-3162

RETURN THIS PORTION WITH REMITTANCE

Sentra Corporation
120 Prosperous Place, Suite 201
Lexington, KY 40509

| | | |
|------------------------|-------------------------|------------|
| ACCOUNT NUMBER: R00312 | TOTAL BALANCE DUE | 9.44 |
| BILL TO: | DUE DATE: | 09/25/2017 |
| | METER NUMBER: | 86M639551A |
| | FOR SERVICES AT: | |
| | 12491 FOUNTAIN RUN ROAD | |
| | FOUNTAIN RUN, KY 42133- | |

NATURAL GAS INVOICE

ACCOUNT NUMBER: R00040

METER NUMBER: 227211

BILL TO:

FOR SERVICES AT:

| | | | |
|--------------------------------------|----------|------------------------|------------|
| Previous Reading Date: | 08/01/17 | Billing Date: | 08/31/2017 |
| Previous Reading: | 358.8 | Days in Billing Cycle | 32 |
| Previous Usage: | 0.0 | Previous Balance | 5.25 |
| Current Reading Date: | 09/02/17 | Payment Received | 0.00 |
| Current Reading: | 358.8 | Last Bill Balance | 5.25 |
| Current Usage: | 0.0 | Late Fee | 0.00 |
| Base Rate/Mcf Residential/Commercial | 3.74 | Adjustment | 0.00 |
| Base Rate/Mcf Industrial | 1.3197 | Deposit | 0.00 |
| Base Cost Recovery Rate/Mcf | 5.76 | CURRENT CHARGES | |
| Franchise: | 2% | Base Rate Charges | 0.00 |
| School Tax | 3% | Base Cost Recovery Chg | 0.00 |
| State Tax | 6% | Monthly Charge | 5.00 |
| | | Total Taxes | 0.25 |
| | | TOTAL CURRENT CHARGES | 5.25 |
| | | TOTAL BALANCE DUE | 10.50 |
| | | DUE DATE: | 09/25/2017 |

If you have questions regarding this billing or any emergencies, please contact us at (800) 977-2363.
 For assistance with winter home energy bills, contact the Low Income Home Energy Assistance Program:
 Community Action of Southern Kentucky, 921 Beauty Ave., P.O. Box 90014, Bowling Green, KY 42102
 Phone: (270) 782-3162

 RETURN THIS PORTION WITH REMITTANCE

Sentra Corporation
 120 Prosperous Place, Suite 201
 Lexington, KY 40509

ACCOUNT NUMBER: R00040

TOTAL BALANCE DUE 10.50

BILL TO:

DUE DATE: 09/25/2017

METER NUMBER: 227211

FOR SERVICES AT:

109 WASHINGTON AVE
 GAMALIEL, KY 42140-

NATURAL GAS INVOICE

ACCOUNT NUMBER: R00562

METER NUMBER: 87N367119

BILL TO:

FOR SERVICES AT:

| | | | |
|--------------------------------------|----------|------------------------|------------|
| Previous Reading Date: | 08/01/17 | Billing Date: | 08/31/2017 |
| Previous Reading: | 35.0 | Days in Billing Cycle | 32 |
| Previous Usage: | 0.0 | Previous Balance | 5.25 |
| Current Reading Date: | 09/02/17 | Payment Received | -5.25 |
| Current Reading: | 35.0 | Last Bill Balance | 0.00 |
| Current Usage: | 0.0 | Late Fee | 0.00 |
| Base Rate/Mcf Residential/Commercial | 3.74 | Adjustment | 0.00 |
| Base Rate/Mcf Industrial | 1.3197 | Deposit | 0.00 |
| Base Cost Recovery Rate/Mcf | 5.76 | CURRENT CHARGES | |
| Franchise: | 2% | Base Rate Charges | 0.00 |
| School Tax | 3% | Base Cost Recovery Chg | 0.00 |
| State Tax | 6% | Monthly Charge | 5.00 |
| | | Total Taxes | 0.25 |
| | | TOTAL CURRENT CHARGES | 5.25 |
| | | TOTAL BALANCE DUE | 5.25 |
| | | DUE DATE: | 09/25/2017 |

If you have questions regarding this billing or any emergencies, please contact us at (800) 977-2363.

For assistance with winter home energy bills, contact the Low Income Home Energy Assistance Program:
Community Action of Southern Kentucky, 921 Beauty Ave., P.O. Box 90014, Bowling Green, KY 42102
Phone: (270) 782-3162

RETURN THIS PORTION WITH REMITTANCE

Sentra Corporation
120 Prosperous Place, Suite 201
Lexington, KY 40509

ACCOUNT NUMBER: R00562

TOTAL BALANCE DUE 5.25

BILL TO:

DUE DATE: 09/25/2017

METER NUMBER: 87N367119

FOR SERVICES AT:

435 WEST MAIN ST
GAMALIEL, KY 42140-

NATURAL GAS INVOICE

ACCOUNT NUMBER: R00205
 BILL TO:

METER NUMBER: 225871
 FOR SERVICES AT:

| | | | |
|--------------------------------------|----------|------------------------|------------|
| Previous Reading Date: | 08/01/17 | Billing Date: | 08/31/2017 |
| Previous Reading: | 342.7 | Days in Billing Cycle | 32 |
| Previous Usage: | 0.0 | Previous Balance | -12.70 |
| Current Reading Date: | 09/02/17 | Payment Received | -14.50 |
| Current Reading: | 342.7 | Last Bill Balance | -27.20 |
| Current Usage: | 0.0 | Late Fee | 0.00 |
| Base Rate/Mcf Residential/Commercial | 3.74 | Adjustment | 0.00 |
| Base Rate/Mcf Industrial | 1.3197 | Deposit | 0.00 |
| Base Cost Recovery Rate/Mcf | 5.76 | CURRENT CHARGES | |
| Franchise: | 2% | Base Rate Charges | 0.00 |
| School Tax | 3% | Base Cost Recovery Chg | 0.00 |
| State Tax | 6% | Monthly Charge | 5.00 |
| | | Total Taxes | 0.25 |
| | | TOTAL CURRENT CHARGES | 5.25 |
| | | TOTAL BALANCE DUE | -21.95 |
| | | DUE DATE: | 09/25/2017 |

If you have questions regarding this billing or any emergencies, please contact us at (800) 977-2363.
*For assistance with winter home energy bills, contact the Low Income Home Energy Assistance Program:
 Community Action of Southern Kentucky, 921 Beauty Ave., P.O. Box 90014, Bowling Green, KY 42102
 Phone: (270) 782-3162*

 RETURN THIS PORTION WITH REMITTANCE

Sentra Corporation
 120 Prosperous Place, Suite 201
 Lexington, KY 40509

CREDIT BALANCE - NO PAYMENT DUE

| | | |
|------------------------|---------------------|------------|
| ACCOUNT NUMBER: R00205 | TOTAL BALANCE DUE | -21.95 |
| BILL TO: | DUE DATE: | 09/25/2017 |
| | METER NUMBER: | 225871 |
| | FOR SERVICES AT: | |
| | 134 MAIN ST | |
| | GAMALIEL, KY 42140- | |

CITY OF CELINA

P.O. Box 448 • CELINA, TN 38651

FIRST CLASS MAIL
 U.S. POSTAGE
 PAID
 CELINA, TN 38651
 PERMIT NO. 22

METERED SERVICE FROM: 06/15/2014 TO: 07/15/2014 DAYS: 30

| CODE | PREVIOUS | PRESENT | CONSUMPTION | AMOUNT | ACCOUNT NUMBER |
|------|----------|---------|-------------|--------|----------------|
| WAT | 23620 | 23850 | 230 | 15.00 | 2501 |
| SEW | 23620 | 23850 | 230 | 6.94 | |

Current: \$21.94

| | |
|-------------------|---------------|
| SERVICE ADDRESS | |
| 307 WEST LAKE AVE | |
| BILLING DATE | PAST DUE DATE |
| 07/22/2014 | 08/15/2014 |
| TOTAL DUE | 388 |
| \$21.94 | |

READ REVERSE SIDE FOR IMPORTANT INFORMATION

DRAFT NOTICE DO NOT PAY!!
 Draft Date-07/16/2014

PLEASE RETURN THIS SUB WITH PAYMENT

| |
|----------------|
| ACCOUNT NUMBER |
| 2501 |
| TOTAL DUE |
| \$21.94 |
| AFTER DUE DATE |
| \$24.13 |

CLAY GAS UTILITY
 P.O. BOX 307
 CELINA TN 38551-01-003970
 388



Cleary Construction
2006 Edmonton Road
Tompkinsville KY 42167
(270) 487-1784

Contract Invoice

Invoice#: 14042-2
Date: 05/12/2014

Billed To: Clay Gas Utility
P.O. Box 307
Cellna TN 38551

Project: Sentra/Clay Gas Bldg

| | | |
|-----------------------------|--------------------|---------------|
| Due Date: 06/11/2014 | Terms: 30DY | Order# |
|-----------------------------|--------------------|---------------|

| Description | Quantity | Unit of Measure | Price | Amount |
|---|----------|-----------------|--------|--------|
| 10' Pressure Treated Post Encased In 2000 PSI | 3.00 | EA | 120.00 | 360.00 |

A service charge of 0.00 % per annum will be charged on all amounts overdue on regular statement dates.

Thank you for your prompt payment!

| | |
|---------------------|---------------|
| Non-Taxable Amount: | 360.00 |
| Taxable Amount: | 0.00 |
| Sales Tax: | 0.00 |
| Amount Due | 360.00 |



VERMEER HEARTLAND
 1515 JP HENNESSY DRIVE
 LA VERGNE, TN 37086
 PH: 615-535-0222 FX: 615-535-0210

* C A S H / C O D *

| | | | |
|----------|---------|-----|-----|
| Account# | Order # | Brc | Sls |
| 41253 | 32939 | 400 | KEN |

I N V O I C E

| | | |
|----------|-----------|------|
| Date | Invoice # | Page |
| 07-24-14 | 00028230 | 1 |

Sold To: 001
 CLAY GAS UTILITY
 PO BOX 307
 CELINA TN 38551

Ship To:
 CLAY GAS UTILITY
 126 EAST LAKE AVE

CELINA TN 38551
 Ship Via DEL BY KENNY

| | | | |
|---------------------|---------------------------------------|------------------|---|
| Entered By troyk | Customer Purchase Order RAY NORRIS | Customer Contact | Ord Date 06-13-14 |
| Model | Serial Number | Equip ID | Customer Job number Customer Phone # 931-243-4070 |

| Ord | Ship | B/O Part Number | Description | Unit Price | UM | Extended |
|-----|------|-----------------|-------------|------------|----|----------|
|-----|------|-----------------|-------------|------------|----|----------|

STORE HOURS: MONDAY - FRIDAY 7AM - 5PM
 SERVING SOUTHERN OHIO, KENTUCKY, WEST VIRGINIA, AND TENNESSEE

| | | | | | | |
|-----------|---|--------------|-----------------|----------|--|----------|
| 1 | 1 | 263301001 | KIT - 7in END I | 61.36EA | | 61.36 |
| 1 | 1 | 203823001 | COMPACTION BIT | 159.05EA | | 159.05 |
| 5 | 5 | 203820001 | HD DRILL ROD 1" | 134.77EA | | 673.85 |
| 1 | 1 | 2250SSC04076 | 2250S SHARK COM | 990.90EA | | 990.90 |
| Sub Total | | | | | | 1,885.16 |

TNM Sales Tax Number - 62-1673054 0.00

PLEASE REMIT PAYMENT TO:
 VERMEER HEARTLAND
 2574 US RT 22 NW
 WASHINGTON CH, OH 43160

Total Invoice
 Due By: 07/24/14 1,885.16

Payment for all services rendered shall be due within (30) days from the date on the invoice from Vermeer Heartland, Inc. Interest shall accrue on all amounts at the rate of one and one-half percent (1½%) monthly (eighteen percent [18%] per annum) to any outstanding amounts more than (30) days past due.

CUSTOMER RESPONSIBLE FOR ANY AND ALL TAXES NOT COLLECTED BY VERMEER HEARTLAND

SHIPPED BY:
Antoni
 FF
 Da
 S
 P
 C.
 \$ _____
 UPS USPS

Clay
 AIRTEL EXPRESS
 4516 LOVERS LN
 DALLAS, TX 75225
 (214) 734-2300

Merchant ID: 248913451
 Term ID: PPS1

Sale

VISA
 XXXXXXXXXXXX8431
 Entry Method: Swiped
 Apprvd: Online Batch#: 000000
 07/10/14 10:42:24
 Inv#: 00000002 Appr Code: 03672C
 Total: \$ 243.50

Customer Conv
 THANK YOU

| | | |
|--|---|--------------|
| INSURANCE | | |
| PACKAGING | | |
| <p>Please Remember: If you pack your parcel you are responsible for doing so in a manner to avoid damage. 1. In the event of a question about this shipment, please call us. Do Not call the carrier. We will act as your agent in filing any claims with the carrier and will rely on the carrier's investigation to determine any compensation due. 2. Purchase of insurance will not guarantee payment of that amount unless verification of value is made by the customer. 3. All claims must be made within 90 days.</p> | | |
| | TAX | |
| SOLD BY | KEEP THIS RECEIPT FOR VERIFICATION OF SHIPMENT. | TOTAL |

STORE COPY

Feb 27 2018
Stamp 2072.00
243.50

ANDREA LOGAN
Accounting Services
318 W. Northgate Dr.
Irving, TX 75062

INVOICE: CGUD-19
 DATE: 7/31/2014

Clay Gas Utility District
 PO Box 307
 Celina, TN 38551

Accounting Services for July

Compiled Sentra Jan-May gas purchase credit for mcf conversion to mmbtu.
 Continued work on the budget and pricing analysis/strategy.
 Began propane study for potential line installation.
 Recurring monthly functions- generate customer billings, prepare sales tax return,
 pay vendors, post customer payments, reconcile bank statements, prepare financials,
 participate in BOD meeting, coordinate with Sheila in KY for Sentra/gas cost matters,
 correspond with customers and Johnny, purchase billing supplies

| <u>Date</u> | <u>Hours @</u> | <u>\$50.00</u> | <u>Amount Due</u> |
|-------------|----------------|----------------|-------------------|
| Tuesday | 1-Jul | 0.25 | \$ 12.50 |
| Monday | 7-Jul | 0.25 | 12.50 |
| Tuesday | 8-Jul | 14 | 700.00 |
| Wednesday | 9-Jul | 6 | 300.00 |
| Thursday | 10-Jul | 1.25 | 62.50 |
| Friday | 11-Jul | 0.5 | 25.00 |
| Tuesday | 15-Jul | 2.75 | 137.50 |
| Wednesday | 16-Jul | 6 | 300.00 |
| Thursday | 17-Jul | 3.25 | 162.50 |
| Tuesday | 22-Jul | 0.25 | 12.50 |
| Wednesday | 23-Jul | 0.25 | 12.50 |
| Monday | 28-Jul | 0.25 | 12.50 |
| Tuesday | 29-Jul | 0.25 | 12.50 |
| Thursday | 31-Jul | 0.25 | 12.50 |

PAID

1795.00

Reimb office supplies Stamps/Fedex 243.50

Total Amount Due:
 Terms: Net 10 days 35.5 \$ 2,018.50

June - Santa Construction Account

| Date | Job Info | Worker 1 Hrs | (Y or N) | Worker 2 Hrs | (Y or N) | Total Hrs | Rate | | Total Due from Clay | |
|-----------------------|--|-----------------|-----------------------|-----------------|-----------------------|--------------|--------------|------------------------|------------------------|-------------|
| | | | Worker 1 Overtime? | | Worker 2 Overtime? | | Hourly \$ | Rate OT \$ 25.00 | | |
| JUNE | | | | | | | | | | |
| 6/2/2014 | Performed line location for Jackie Sherfield on 8" main line, unsure c | 3.0 | | | | 3 | \$ | 45.00 | \$ - | \$ 45.00 |
| 6/4/2014 | Performed line location for Norris Bros Excavation at Clark Circle | 2.0 | | | | 2 | | 30.00 | - | 30.00 |
| 6/6/2014 | Got service line measurements for Michael Goolsby's BBQ, 1863 Tom | 2.0 | | | | 2 | | 30.00 | - | 30.00 |
| 6/10/2014 | Dug out and spotted 8" main line in Gamaliel for Jackie Sherfield so hv | 3.0 | | 3.0 | | 6 | | 90.00 | - | 90.00 |
| 6/10/2014 | Backhoe | 3.0 | | | | 3 | | 45.00 | - | 45.00 |
| 6/11/2014 | Performed line location for Dale McClearn's farm to locate 1" gas li | 2.0 | | 2.0 | | 4 | | 60.00 | - | 60.00 |
| 6/11/2014 | Met with Clay Gas Board. | 2.0 | | | | 2 | | 30.00 | - | 30.00 |
| 6/12/2014 | Repaired leak on service tee cap at 102 Riverside Lane. Hand dug out | 2.0 | | 2.0 | | 4 | | 60.00 | - | 60.00 |
| 6/12/2014 | Repaired leak on service tee cap at 221 Obey Dr. Hand dug out and dig | 2.0 | | 2.0 | | 4 | | 60.00 | - | 60.00 |
| 6/12/2014 | Met with Wesley Cleary and looked at Dale McClearn, Board of Educ | 2.0 | | 2.0 | | 4 | | 60.00 | - | 60.00 |
| 6/13/2014 | Performed odorant test in Clay Gas System. Clay County Park= .40, . | 2.0 | | 2.5 | | 5 | | 67.50 | - | 67.50 |
| 6/16/2014 | Got call from Norris Bros Excavation at 7:40 am for cut gas line at 800 | 2.5 | | 2.5 | | 5 | | 75.00 | - | 75.00 |
| 6/17/2014 | Met with Kemp Bros Construction. Looked at Dale McClearn Job to r. | 2.0 | | 2.0 | | 4 | | 60.00 | - | 60.00 |
| 6/17/2014 | Relocated gas line on Ronnie Reecer Rd for A & C Communications | 1.0 | | 1.0 | | 2 | | 30.00 | - | 30.00 |
| 6/17/2014 | Performed line location for Clay Co at Courthouse | 1.0 | | 1.0 | | 2 | | 30.00 | - | 30.00 |
| 6/17/2014 | Performed line location for Clay County at Chamber of Commerce | 1.0 | | 1.0 | | 2 | | 30.00 | - | 30.00 |
| 6/18/2014 | Patrolled on 8" main line on Jackie Sherfield farm. Found approx. 20' | 2.0 | | 2.0 | | 4 | | 60.00 | - | 60.00 |
| 6/19/2014 | Patrolled across Divide Mtn on 6" mainline. | 3.0 | | 3.0 | | 6 | | 90.00 | - | 90.00 |
| 6/19/2014 | Performed line location for David Craighead on Tompkinsville Hwy. | 1.0 | | 1.0 | | 2 | | 30.00 | - | 30.00 |
| 6/19/2014 | Performed line location for A & C Communication on Ronnie Reecer R | 1.0 | | 1.0 | | 2 | | 30.00 | - | 30.00 |
| 6/19/2014 | Performed line location for City of Cellina on Church St | 1.0 | | 1.0 | | 2 | | 30.00 | - | 30.00 |
| 6/23/2014 | Performed line location for Norris Bros Excavation on Bryar St in Cain | 1.0 | | 1.0 | | 2 | | 30.00 | - | 30.00 |
| 6/23/2014 | Sprayed weed killer around valves and signs in Clay Gas System. Put c | 3.0 | | 3.0 | | 6 | | 90.00 | - | 90.00 |
| 6/23/2014 | Repaired 1/2" service line cut at 105 Bryar St that was cut by Norris Br | 1.0 | | 1.0 | | 2 | | 30.00 | - | 30.00 |
| 6/24/2014 | Turned off gas and locked Harlan Jenkins at 118 E Lake Ave. Reading: 2 | 0.5 | | 0.5 | | 1 | | 15.00 | - | 15.00 |
| 6/24/2014 | Turned off gas and locked Amy Goolsby at 742 E Lake Ave. Reading: 2 | 0.5 | | 0.5 | | 1 | | 15.00 | - | 15.00 |
| 6/24/2014 | Got call from Norris Bros Excavation about cut line in Clark Cir. On sig | 3.0 | | 3.0 | | 6 | | 90.00 | - | 90.00 |
| 6/24/2014 | Turned off gas and locked Angela King at 118 Washington St, reading | 0.5 | | 0.5 | | 1 | | 15.00 | - | 15.00 |
| 6/24/2014 | Turned off gas and locked Alisha Blakely at 1101 River Ave. Reading: 5 | 0.5 | | 0.5 | | 1 | | 15.00 | - | 15.00 |
| 6/25/2014 | Cut weeds and sprayed weed killer around valves, signs, and metering | 4.0 | | 4.0 | | 8 | | 120.00 | - | 120.00 |
| 6/30/2014 | Set meter for Clay Co Health Dept 115 Guffy St, Cellina. Meter: 85M1 | 1.0 | | 1.0 | | 2 | | 30.00 | - | 30.00 |
| | | | | | | 0 | | - | - | - |
| | | | | | | 0 | | - | - | - |
| Totals for June, 2014 | | 56 | | 44 | | 100 | | 1,492.50 | - | \$ 1,492.50 |

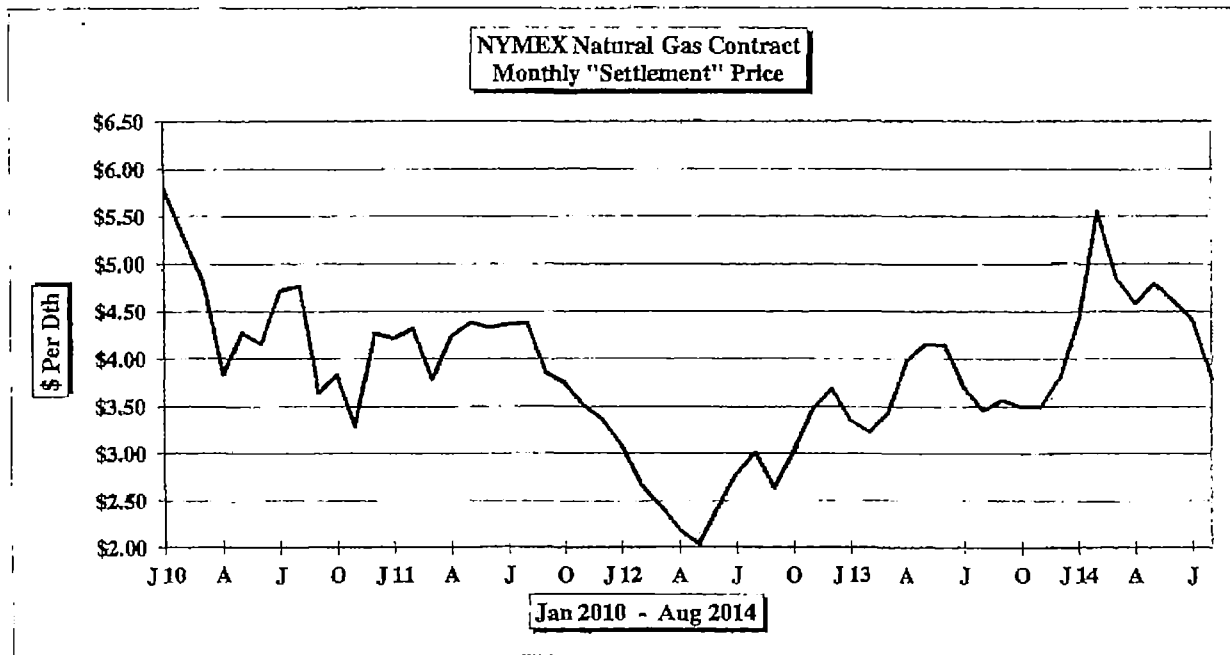
U

✓ Account June Construction \$1492.50
 ✓ July \$1500.00

NYMEX - NATURAL GAS CONTRACT SETTLEMENT PRICE HISTORY

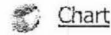
| YEAR | Monthly Settlement Price | | | | | | | | | | | | |
|------|--------------------------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|--------|
| | IAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC | YR AVG |
| 2010 | 5.814 | 5.274 | 4.816 | 3.842 | 4.271 | 4.155 | 4.717 | 4.774 | 3.651 | 3.837 | 3.292 | 4.267 | 4.393 |
| 2011 | 4.216 | 4.316 | 3.793 | 4.240 | 4.377 | 4.326 | 4.357 | 4.370 | 3.857 | 3.759 | 3.524 | 3.364 | 4.042 |
| 2012 | 3.084 | 2.678 | 2.446 | 2.191 | 2.036 | 2.429 | 2.774 | 3.010 | 2.634 | 3.023 | 3.471 | 3.696 | 2.789 |
| 2013 | 3.354 | 3.226 | 3.427 | 3.976 | 4.152 | 4.148 | 3.707 | 3.459 | 3.567 | 3.498 | 3.497 | 3.818 | 3.652 |
| 2014 | 4.407 | 5.557 | 4.855 | 4.584 | 4.795 | 4.619 | 4.400 | 3.808 | | | | | 4.628 |

↑ *↑* *↓*
↑ *↑* *↓*



Done 8/21/14
3.808
3.808

Daily Station Volume



Station:

Period: 7/1/2014 To 7/31/2014

Report Date: 8/5/2014 12:36 PM

Analyst: McNeely, Virginia F

Phone: 713 6275684

| Gas Date | Vol @ 14.730 PSI (MCF) | BTU (BTU(IT)/CF) | Energy (MMBTU(IT)) |
|------------------|------------------------------|---------------------|-----------------------|
| <u>7/01/2014</u> | 20 | 1093.989 | 22 |
| <u>7/02/2014</u> | 18 | 1095.690 | 20 |
| <u>7/03/2014</u> | 29 | 1095.766 | 32 |
| <u>7/04/2014</u> | 37 | 1094.935 | 41 |
| <u>7/05/2014</u> | 19 | 1095.298 | 21 |
| <u>7/06/2014</u> | 14 | 1089.121 | 15 |
| <u>7/07/2014</u> | 15 | 1089.551 | 16 |
| <u>7/08/2014</u> | 17 | 1089.424 | 19 |
| <u>7/09/2014</u> | 20 | 1088.988 | 22 |
| <u>7/10/2014</u> | 20 | 1088.151 | 22 |
| <u>7/11/2014</u> | 22 | 1093.500 | 24 |
| <u>7/12/2014</u> | 12 | 1089.666 | 13 |
| <u>7/13/2014</u> | 9 | 1088.770 | 9 |
| <u>7/14/2014</u> | 18 | 1087.938 | 19 |
| <u>7/15/2014</u> | 30 | 1088.477 | 33 |
| <u>7/16/2014</u> | 26 | 1086.690 | 29 |
| <u>7/17/2014</u> | 33 | 1086.527 | 36 |
| <u>7/18/2014</u> | 47 | 1085.501 | 51 |
| <u>7/19/2014</u> | 27 | 1084.625 | 30 |
| <u>7/20/2014</u> | 22 | 1085.502 | 24 |
| <u>7/21/2014</u> | 23 | 1082.336 | 25 |
| <u>7/22/2014</u> | 30 | 1084.233 | 32 |
| <u>7/23/2014</u> | 34 | 1086.295 | 37 |
| <u>7/24/2014</u> | 61 | 1084.675 | 67 |
| <u>7/25/2014</u> | 41 | 1085.070 | 44 |
| <u>7/26/2014</u> | 14 | 1080.626 | 15 |
| <u>7/27/2014</u> | 32 | 1082.623 | 35 |
| <u>7/28/2014</u> | 58 | 1079.802 | 63 |
| <u>7/29/2014</u> | 78 | 1080.417 | 84 |
| <u>7/30/2014</u> | 61 | 1082.037 | 66 |
| <u>7/31/2014</u> | 68 | 1085.087 | 73 |
| Total | 955 | N/A | 1,039 |
| Daily Avg | 31 | 1,087.462 | 34 |
| Daily Min | 9 | 1,079.802 | 9 |
| Daily Max | 78 | 1,095.766 | 84 |

Andrea Logan

From: David <
Sent: Wednesday, July 30, 2014 10:34 AM
To: 'Andrea Logan'
Subject: RE: July gas prices

Andrea:

The price for July was \$4.40/Mmbtu.

Thanks,
David

From: Andrea Logan [r
Sent: Tuesday, July 29, 2014 2:53 PM
To: g
Subject: July gas prices

Hi David, may I get the July gas price por favor?

Thanks,
Andrea

Handwritten: 1/1/14

Handwritten: \$ 2,223.86

Magnum Hunter Production, Inc.
 Clay Gas Utility District
 Statement for Gas Deliveries
 July, 2014

| | (Input fields) | | (Input fields) TETCO/Masters Rates/Reads | Original Per Masters | Proposed Converted to mmbtu Per Masters | Changed 2012 Per Billings | Proposed Per Billings Converted using Daily Avg =(rate/1000) |
|--|----------------|-----------|--|-------------------------|--|------------------------------|--|
| Units of Gas Delivered through TETCO Meter at Station #73161 Pursuant to Magnum Hunter Production's contract | | | | | | | |
| TETCO Mmbtu's | 7/1/14-7/31/14 | mmbtu | 1039 | 1,039 | 1,039 | 1,039.0 | 1,039.0 |
| Daily Average BTU conversion rate | July, 2014 | | 1087.462 | | | | 1.087 |
| Units of Gas Transported through Sentra's Fountain Run Meter Acct # 8-201-00-091-499 | | | | | | | |
| Previous Meter Reading | 6/30/2014 | | 269042 | | | | |
| Current Meter Reading | 7/31/2014 | est. | 269380.2 | | | | |
| Gas Transported/Billed | | mcf/mmbtu | 338.2 | 338.2 | 368 | 338.2 | 367.8 |
| Units of Gas Transported through Sentra's Gemabel Meter Acct # 8-0220-00-01-012000 | | | | | | | |
| Previous Meter Reading | 6/30/2014 | | 47948 | | | | |
| Current Meter Reading | 7/31/2014 | | 48008 | | | | |
| Gas Transported | | mcf/mmbtu | | 60.0 | 65 | 59.7 | 64.9 |
| Units of Gas Transported from old Shooting Supply line (8" line and 2" line) | | mcf/mmbtu | 1.9 | 1.9 | 2.1 | 1.9 | 2.1 |
| Total Gas Transported for Sentra | | mcf/mmbtu | 399.8 | 400.1 | 435.1 | 399.8 | 434.8 |
| Units of Gas Delivered to CGUD | | | | 638.9 | 603.9 | 689.2 | 604.2 |
| Amount owed to MHP by CGUD: | | | | | | | |
| Total CGUD Gas Usage (In Mmbtu) | | | | 638.9 | 603.9 | 689.2 | 604.2 |
| Price per Mmbtu per TETCO | | \$ | 4.400 | \$ 4.400 | \$ 4.400 | \$ 4.400 | \$ 4.400 |
| Amount owed by Clay Gas | | \$ | 2,811.16 | \$ 2,657.19 | \$ 2,811.48 | \$ 2,658.62 | \$ 2,658.62 |
| Less Credit for Sentra Transportation Charges at \$1.00/Mmbtu | | \$ | 1.00 | \$ (400.10) | \$ (435.09) | \$ (399.80) | \$ (434.77) |
| Total Balance Due MHP | | | | \$ 2,411.06 | \$ 2,222.09 | \$ 2,412.68 | \$ 2,223.86 |
| Make checks payable to Sentra | | | | (1) | (2) | (3) | |
| Total Sentra payment to Greystone LLC | | | | masters-mcf | masters-mmbtu | mcf | mmbtu |
| Clay Gas reimb | | | | 4,571.60 | 4,571.60 | 4,571.60 | 4,571.60 |
| Sentra Cost | | | | (2,411.06) | (2,222.09) | (2,412.68) | (2,223.86) |
| Sentra cost per billed mcf | | | | \$ 2,150.54 | \$ 2,349.51 | \$ 2,156.92 | \$ 2,347.74 |
| Clay actual billed mcf's | | mcf/mmbtu | 816.2 | 616.2 | 670.09 | 616.2 | 670.09 |
| Clay cost per billed mcf | | | | \$ 3,912.0 | \$ 3,316.1 | \$ 3,915.4 | \$ 3,315.7 |
| diff b/w Sentra and Clay (Sentra minus Clay) | | | | \$ 1.49 | \$ 2.56 | \$ 1.48 | \$ 2.56 |

Notes:

- Using the original method to compute the payable for Clay Gas relied on master meters that consistently read lower readings than was actually billed by Sentra. I believe the meters were replaced which should have helped zero out any differences between what runs through the masters and what is billed by Sentra. To account for any leakage or theft or any other unbillable occurrence, it makes sense that the master meters should show more usage than what is billed. If the master meters were consistently higher than the Sentra billings, the original method would make sense to use as a starting point for converting mcf's to mmbtu's.
- It was agreed by Magnum Hunter and Clay Gas to use the Sentra Billing Mcf's to calculate the gas payable for Clay Gas.
- I was finally able to verify with David Rudder (owner of Greystone, LLC) that the mcf's billed out by Sentra and Clay Gas should be converted to Mmbtu's in order to properly distribute the mmbtu's. He verified that the SpectraEnergy website has a few reports that show the MCF Volume converted to the Mmbtu. I have been running the Daily Station Volume report (using the automatic parameter of 14,730 PSI which determines the conversion rate). I run the report for the month and then use the Daily Average BTU rate divided by 1000.

Daily Station Volume



Station: 73161 - CLAY GAS UTIL. - MONROE CO, KY

Period: 6/1/2014 To 6/30/2014 Report Date: 7/8/2014 3:10 PM

Analyst: McNeely, Virginia F Phone: 713 6276684

| Gas Date | Vol @ 14.730 PSI (MCF) | BTU (BTU(IT)/CF) | Energy (MMBTU(IT)) |
|------------------|------------------------------|---------------------|-----------------------|
| 6/01/2014 | 30 | 1095.362 | 33 |
| 6/02/2014 | 32 | 1096.669 | 35 |
| 6/03/2014 | 29 | 1099.133 | 32 |
| 6/04/2014 | 29 | 1097.412 | 31 |
| 6/05/2014 | 33 | 1098.073 | 36 |
| 6/06/2014 | 26 | 1097.358 | 28 |
| 6/07/2014 | 17 | 1104.634 | 18 |
| 6/08/2014 | 32 | 1097.539 | 36 |
| 6/09/2014 | 33 | 1101.590 | 37 |
| 6/10/2014 | 28 | 1099.157 | 31 |
| 6/11/2014 | 33 | 1099.806 | 36 |
| 6/12/2014 | 27 | 1105.388 | 30 |
| 6/13/2014 | 48 | 1100.719 | 53 |
| 6/14/2014 | 25 | 1100.646 | 27 |
| 6/15/2014 | 13 | 1101.534 | 15 |
| 6/16/2014 | 18 | 1101.911 | 20 |
| 6/17/2014 | 17 | 1100.984 | 19 |
| 6/18/2014 | 20 | 1103.571 | 22 |
| 6/19/2014 | 17 | 1103.886 | 19 |
| 6/20/2014 | 19 | 1099.016 | 21 |
| 6/21/2014 | 21 | 1105.608 | 23 |
| 6/22/2014 | 11 | 1106.885 | 12 |
| 6/23/2014 | 27 | 1108.850 | 29 |
| 6/24/2014 | 24 | 1110.268 | 26 |
| 6/25/2014 | 28 | 1111.159 | 31 |
| 6/26/2014 | 19 | 1113.970 | 22 |
| 6/27/2014 | 21 | 1108.229 | 23 |
| 6/28/2014 | 12 | 1102.968 | 13 |
| 6/29/2014 | 12 | 1094.067 | 13 |
| 6/30/2014 | 16 | 1093.772 | 17 |
| Total | 717 | N/A | 788 |
| Daily Avg | 24 | 1,102.005 | 26 |
| Daily Min | 11 | 1,093.772 | 12 |
| Daily Max | 48 | 1,113.970 | 53 |

} 4/3 probably not in gas meter readings

Greystone, LLC
 600 The Grange Lane
 Lexington, KY 40511
 Tel (859) 321-1500

INVOICE 0617.14 7.18.2014

BILL TO

Magnum Hunter Production, Inc.
 1046 Texan Trail
 Grapevine, TX 76501
 Attn: Accounts Payable

Bank Wire Instructions for Payment:
 Fifth Third Bank, Lexington, KY
 ABA #042 101 190
 Acct #7380897632
 Acct Name: Greystone, LLC

| QUANTITY | DESCRIPTION | UNIT PRICE | TOTAL |
|----------|-------------|------------|-------|
|----------|-------------|------------|-------|

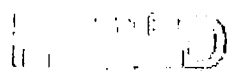
June

| | | | |
|-------------|---|-----------|--------------|
| 788 Mmbtu ✓ | 06/01 - 06/30/14 - Sentra - TETCO #73161 | \$4.849 ✓ | \$3,821.01 ✓ |
|-------------|---|-----------|--------------|

Handwritten:
 4.849
 788 x 4.849 =
 3,821.01

TOTAL \$3,821.01

TOTAL DUE BY 7.25.2014

June 25, 2014


Magnum Hunter Production, Inc.
 Clay Gas Utility District
 Statement for Gas Deliveries
 June, 2014

| Units of Gas Delivered through TETCO Meter at Station #73161 Pursuant to Magnum Hunter Production's contract | TETCO/Masters Rates/Reads | Original Per Masters | Proposed Converted to mmbtu Per Masters | Changed 2012 Per Billings | Proposed Per Billings Converted using Daily Avg = (rate/1000) |
|---|-----------------------------|--------------------------|---|---------------------------|---|
| TETCO Mmbtu's Daily Average BTU conversion rate | 5/1/14-6/30/14 June 2014 | mmbtu 788 1102.005 | 788 | 788 | 788.0 1.102 |
| Units of Gas Transported through Sentra's Fountain Run Meter Acct # 8-201-00-091-499 | | | | | |
| Previous Meter Reading | 5/31/2014 | 269042 | | | |
| Current Meter Reading | 6/30/2014 | 269188.1 | | | |
| Gas Transported | | mcf/mmbtu | 146 | 161 | 145.3 160.1 |
| Units of Gas Transported through Sentra's Gamble Meter Acct # 8-0220-00-01-012000 | | | | | |
| Previous Meter Reading | 5/31/2014 | 47896 | | | |
| Current Meter Reading | 6/30/2014 | 47948 | | | |
| Gas Transported | | mcf/mmbtu | 52 | 57 | 52.8 58.2 |
| Units of Gas Transported from old Shooting Supply line (8" line and 2" line) | | mcf/mmbtu | 2 | 2 | 2 2.2 |
| Total Gas Transported for Sentra | | mcf/mmbtu | 200.1 | 220.5 | mcf 200.1 mmbtu 220.5 |
| Units of Gas Delivered to CGUD | | | 587.9 | 567.5 | 587.9 567.5 |
| Amount owed to MHP by CGUD: | | | 587.9 | 567.5 | 587.9 567.5 |
| Total CGUD Gas Usage (in Mmbtu) | | | | | |
| Price per Mmbtu per TETCO | | \$ 4.849 | \$ 4.849 | \$ 4.849 | \$ 4.849 |
| Amount owed by Clay Gas | | \$ 2,850.73 | \$ 2,751.75 | \$ 2,850.73 | \$ 2,751.75 |
| Less Credit for Sentra Transportation Charges at \$1.00/Mmbtu | | \$ 1.00 | \$ (200.10) | \$ (200.10) | \$ (220.51) |
| Total Balance Due MHP | | | \$ 2,650.63 | \$ 2,531.24 | \$ 2,650.63 |
| Make checks payable to Sentra | | | | | \$ 2,531.24 |

| | masters-mcf | masters-mmbtu | mcf | mmbtu |
|---------------------------------------|-------------|---------------|-------------|-------------|
| Total Sentra payment to Greystone LLC | 3,821.01 | 3,821.01 | 3,821.01 | 3,821.01 |
| Clay Gas reimb | (2,650.63) | (2,531.24) | (2,650.63) | (2,531.24) |
| Sentra Cost | \$ 1,170.38 | \$ 1,289.77 | \$ 1,170.38 | \$ 1,289.77 |
| Sentra cost per billed mcf | \$ 5.8490 | \$ 5.8490 | \$ 5.8490 | \$ 5.8490 |
| Clay actual billed mcf | 570.1 | 628.25 | 570.1 | 628.25 |
| Clay cost per billed mcf | \$ 4.6494 | \$ 4.0290 | \$ 4.6494 | \$ 4.0290 |
| diff b/w Sentra and Clay | \$ 1.20 | \$ 1.82 | \$ 1.20 | \$ 1.82 |

Notes:

- Using the original method to compute the payable for Clay Gas relied on master meters that consistently read lower readings than was actually billed by Sentra. I believe the meters were replaced which should have helped zero out any differences between what runs through the masters and what is billed by Sentra. To account for any leakage or theft or any other unbillable occurrence, it makes sense that the master meters should show more usage than what is billed. If the master meters were consistently higher than the Sentra billings, the original method would make sense to use as a starting point for converting mcf's to mmbtu's.
- It was agreed by Magnum Hunter and Clay Gas to use the Sentra Billing Mcf's to calculate the gas payable for Clay Gas.
- I was finally able to verify with David Rudder (owner of Greystone, LLC) that the mcf's billed out by Sentra and Clay Gas should be converted to Mmbtu's in order to properly distribute the mmbtu's. He verified that the SpectraEnergy website has a few reports that show the MCF Volume converted to the Mmbtu. I have been running the Daily Station Volume report (using the automatic parameter of 14.730 PSI which determines the conversion rate). I run the report for the month and then use the Daily Average BTU rate divided by 1000.

| Detailed Report of Consultation Time by BondCom Staff | | | | |
|---|--|-----------|-----------|---------|
| | | Rate | \$730 | \$600 |
| | | Hours | 11.00 | 7.25 |
| | | Amount | \$8,030 | \$4,350 |
| Date | Activity | Robert A. | Steven K. | |
| 7/7/2014 | Revising Tender Offer Document and Drafting Cover Letter | | 4.5 | |
| 7/13/2014 | Revising Tender Offer Document and Drafting Cover Letter | 6 | | |
| 7/14/2014 | Revising Tender Offer Document and Drafting Cover Letter | | 2.25 | |
| 7/15/2014 | Revising Tender Offer Document and Drafting Cover Letter | 4 | | |
| 7/16/2014 | Revising Letter of Transmittal | | 0.5 | |
| 7/16/2014 | Conference call with Ray Norris | 1 | 0 | |
| | | | | |
| | | | | |

**Bondholder Communications Group
 Supporting Worksheet for Invoice #70725**

Project: Clay Gas Utility District
 Information Agent Services
 Period Beginning: 11-Jun-14
 Period Ending: 17-Jul-14

Project ID: 2762
 Invoice #: 70725

Staff ID: 231

| Item | Unit Cost | # of Units | Current Billing |
|---|-----------|------------|---------------------|
| Project Fees | | | |
| Consultation (Senior Staff) | \$ 730.00 | 11 | \$ 8,030.00 |
| Consultation (Vice President) | \$ 600.00 | 7.25 | \$ 4,350.00 |
| Sub Total: Project Fees | | | \$ 12,380.00 |
| Pass-Through Expenses | | | |
| Broker & Bank Pass Along Fees for Bondholder ID | \$ 1.00 | 23 | \$ 23.00 |
| Postage and Materials | \$ 190.00 | 1 | \$ 190.00 |
| Sub Total: Pass-Through Expenses | | | \$ 213.00 |
| Grand Total: | | | \$ 12,593.00 |



www.bondcom.com

New York
30 Broad Street
46th Floor
New York, NY 10004
Tel: + 1 212 809 2663
Fax: + 1 212 422 0790

London
28 Throgmorton Street
1st Floor
London EC2N 2AN
Tel: + 44 20 7382 4580
Fax: + 44 20 7258 7571

July 17, 2014

Period Beginning: 11-Jun-14
Period Ending: 17-Jul-14
Staff ID: 231
Project ID: 2762

Ray Norris
President
Clay Gas Utility District
Clay County Partnership Chamber of Commerce
424 Brown Street
Celina TN UNITED STATES
Phone: 931-243-3338
Fax: 931-243-6809

**Re: Information Agent Services
Clay Gas Utility District**

Invoice #: 70725

\$ 12,380.00 Project Fees
\$ 213.00 Pass-Through Expenses

\$ 12,593.00 Total

Payment due upon receipt of this invoice.

Make all payments payable to, and remit to:
Bondholder Communications Group, LLC
30 Broad Street, 46th Floor
New York, NY 10004

Please send payments by wire transfer to:

To: HSBC Bank USA
ABA # 021-001088
Swift Code: MRMDUS33
For the benefit of: Bondholder Communications Group, LLC
Acct.# 646864939
Reference: Inv # 70725 - Clay Gas Utility District
Questions? Gisette Marmolejos + 1 212 809 2663

CLAY GAS UTILITY DISTRICT
Check Register
For the Period From Aug 1, 2014 to Aug 12, 2014

Filter Criteria Includes: Report order is by Date.

| Check # | Date | Payee | Cash Account | Amount |
|--------------|---------|------------------------|--------------|-------------------------|
| 2543 | 8/6/14 | Andrea Logan | 13450 | 4,377.60 |
| 2544 | 8/6/14 | Bondholder Commun | 13450 | 12,593.00 |
| 2545 | 8/6/14 | Cleary Construction, I | 13450 | 360.00 |
| 2546 | 8/6/14 | Rob Weir | 13450 | 400.00 |
| 2547 | 8/6/14 | Vermeer Heartland | 13450 | 1,865.16 |
| 07/14 water | 8/6/14 | City of Celina | 13450 | 21.94 |
| 2548 | 8/7/14 | Sentra Corporation | 13450 | 4,690.00 |
| 07/14 elec | 8/12/14 | Tri-County Electric | 13450 | 52.24 |
| 2549 | 8/12/14 | Andrea Logan | 13450 | 2,018.50 |
| 2550 | 8/12/14 | Sentra Corporation | 13450 | 2,631.24 |
| Total | | | | <u>28,929.68</u> |

Accts P. payable July 31 31,357.54
 Aug checks (28,929.68)
 Current A/P \$2,427.86
 + Sentra Jan and July checks for construction 2,000.00
 Current Known Payables # 5,427.86

July 31st checking 33,135.79
 bank checks (12,929.68)
 Current cash 20,206.11
 in checking

8/12/14 at 22:14:42.11

Page: 1

**CLAY GAS UTILITY DISTRICT
 Check Register**

For the Period From Jul 1, 2014 to Jul 31, 2014

Filter Criteria Includes: Report order is by Date.

| Check # | Date | Payee | Cash Account | Amount |
|--------------|---------|---------------------|--------------|-------------------------|
| 06/14 water | 7/7/14 | City of Celina | 13450 | 21.90 |
| 06/14 fax | 7/8/14 | Twin Lakes Telephon | 13450 | 45.22 |
| 06/16 phone | 7/8/14 | Twin Lakes Telephon | 13450 | 82.21 |
| 2541 | 7/8/14 | Sentra Corporation | 13450 | 132,081.2 |
| 2540 | 7/8/14 | Rob Weir | 13450 | 400.00 |
| 2639 | 7/8/14 | Minuteman Presse | 13450 | 540.72 |
| 2542 | 7/9/14 | Celina Lumber | 13450 | 55.43 |
| 1120 | 7/9/14 | Richard Accurso | 13450 | 100.00 |
| 1122 | 7/9/14 | Diane Brown | 13450 | 100.00 |
| 1118 | 7/9/14 | Ray Norris | 13450 | 199.64 |
| 1119 | 7/9/14 | Diana Donaldson | 13450 | 100.00 |
| 1121 | 7/9/14 | John Klus | 13450 | 100.00 |
| 1123 | 7/9/14 | Ray Norris | 13450 | 100.00 |
| 6/14 elec | 7/14/14 | Tri-County Electric | 13450 | 41.83 |
| 06/14 tax | 7/17/14 | TENNESSEE DEPA | 13450 | 180.00 |
| Total | | | | <u>134,148.2</u> |

Billing paper/permit envelopes

8/12/14 at 22:15:38.03

Page: 1

CLAY GAS UTILITY DISTRICT
Check Register
For the Period From Jun 1, 2014 to Jun 30, 2014

Filter Criteria Includes: Report order is by Date.

| Check # | Date | Payee | Cash Account | Amount |
|--------------|---------|-------------------------|--------------|-------------------------|
| 1108 | 6/1/14 | Clay Cty Fair Assoc | 13450 | 50.00 |
| 1109 | 6/1/14 | US Postmaster | 13450 | 86.00 |
| 6/15 water | 6/8/14 | City of Celina | 13450 | 21.82 |
| 6/8 phone | 6/8/14 | Twin Lakes Telephon | 13450 | 81.89 |
| 6/8 fax | 6/8/14 | Twin Lakes Telephon | 13450 | 44.61 |
| 6/12 tricity | 6/8/14 | Tri-County Electric | 13450 | 31.71 |
| 2534 | 6/11/14 | Andrea Logan | 13450 | 6,975.81 |
| 2535 | 6/11/14 | Citizens-Statesman | 13450 | 65.00 |
| 2536 | 6/11/14 | DUMONT INSURAN | 13450 | 4,194.00 |
| 2537 | 6/11/14 | G & C Supply | 13450 | 827.50 |
| 2538 | 6/11/14 | Rob Weir | 13450 | 400.00 |
| 1110 | 6/11/14 | Ray Norris | 13450 | 100.00 |
| 1111 | 6/11/14 | Richard Accurso | 13450 | 100.00 |
| 1112 | 6/11/14 | Diana Donaldson | 13450 | 100.00 |
| 1113 | 6/11/14 | John Kus | 13450 | 100.00 |
| 1114 | 6/11/14 | Diene Brown | 13450 | 100.00 |
| 1115 | 6/11/14 | Wendell Scott | 13450 | 50.00 |
| 1116 | 6/11/14 | Richard Accurso | 13450 | 100.00 |
| may'14 tax | 6/16/14 | TENNESSEE DEPA. | 13450 | 188.00 |
| 1117 | 6/27/14 | Tennessee Reguator | 13450 | 123.40 |
| may gas | 6/30/14 | Clay Gas Utility Distri | 13450 | 1.87 |
| Total | | | | <u>13,751.51</u> |

10:13 PM
 08/12/14

**Clay Gas Utility District
 A/P Aging Summary
 As of July 31, 2014**

| | <u>Current</u> | <u>1 - 30</u> | <u>31 - 60</u> | <u>61 - 90</u> | <u>> 90</u> | <u>TOTAL</u> |
|---------------------|-------------------------|------------------------|--------------------|--------------------|------------------------|-------------------------|
| Andrea Logan | 2,018.60 | 4,377.60 | 0.00 | 0.00 | 0.00 | 6,396.10 |
| Bondholder Comm | 12,693.00 | 0.00 | 0.00 | 0.00 | 0.00 | 12,693.00 |
| City of Calina | 21.94 | 0.00 | 0.00 | 0.00 | 0.00 | 21.94 |
| Clary Construction | 360.00 | 0.00 | 0.00 | 0.00 | 0.00 | 360.00 |
| Rob Weir | 400.00 | 0.00 | 0.00 | 0.00 | 0.00 | 400.00 |
| Sentra Corporation | 5,698.88 | 2,531.24 | 0.00 | 0.00 | 1,216.00 | 9,446.10 |
| TN Dept of Revenue | 204.00 | 0.00 | 0.00 | 0.00 | 0.00 | 204.00 |
| Tri-County Electric | 52.24 | 0.00 | 0.00 | 0.00 | 0.00 | 52.24 |
| Vermeer Heartland | 1,885.16 | 0.00 | 0.00 | 0.00 | 0.00 | 1,885.16 |
| TOTAL | <u>23,233.70</u> | <u>6,908.84</u> | <u>0.00</u> | <u>0.00</u> | <u>1,216.00</u> | <u>31,357.54</u> |

Clay Gas Utility District Bad Debt Register

Condensed
 For charges due before //
 Account Balance as of 07/31/2014
 Disconnect Date //
 Sorted by: Account Number

| Location No | Account No | Name | Address | Meter No. | Prev. Balance | Bad Debt | Tax | Account Balance |
|-------------|------------|------|---------|-----------|------------------|----------|------|--------------------|
| Service | Code | | | | 6.00 | -6.00 | 0.00 | 0.00 |
| | | | | | 111.97 | -111.97 | 0.00 | 0.00 |
| | | | | | 172.18 | -172.18 | 0.00 | 0.00 |

| | | | |
|-----------------|----------|----------------------------|--------|
| Total Customers | 3 | | |
| Prev. Balance | \$290.15 | | |
| Bad Debt | 3-290.15 | Previously Posted Bad Debt | \$0.00 |
| Total Tax | \$0.00 | | |
| Account Balance | \$0.00 | | |

✓ 7/31/14
 Bad Debt Penalties 57.91
 Bad debt - gas 232.24
 CR. A/R 290.15

Add to collections list

Clay Gas Utility District Bad Debt Register

Condensed
 For charges due before 07/31/2014
 Account Balance as of 07/31/2014
 Disconnect Date / /
 Sorted by: Account Number

| Location No | Account No | Name | Address | Meter No. | Prev. Balance | Bad Debt | Tax | Account Balance |
|-------------|------------|------|---------|-----------|------------------|----------|------|--------------------|
| Service | Code | | | | 165.78 | -165.78 | 0.00 | 0.00 |
| | | | | | 175.83 | -175.83 | 0.00 | 78.78 |
| | | | | | 217.81 | -217.81 | 0.00 | 0.00 |
| | | | | | 325.23 | -325.23 | 0.00 | 0.00 |
| | | | | Closed | 6.00 | -6.00 | 0.00 | 0.00 |
| | | | | Closed | 111.97 | -111.97 | 0.00 | 0.00 |
| | | | | Closed | 172.18 | -172.18 | 0.00 | 0.00 |

Total Customers
 Prev. Balance
 Bad Debt
 Total Tax
 Account Balance

7
~~\$1,174.80~~ 998.97 Total 9/24
~~\$-807.87~~ (708.82)
 \$0.00
~~\$76.78~~ 0

Previously Posted Bad Debt

\$-290.15

-2708.82

7/31

✓
Bad Debt
Penalties 78.87
gas 629.95

APR 708.82

Add to collections list

Clay Gas Utility District Shutoff Register

Condensed
For charges due before 06/25/2014
Account Balance as of 07/31/2014
Disconnect Date 08/25/2014
Sorted by: Name

| Location No | Account No. | Name | Address | Phone # (Home/Work) | Shutoff | Account Balance |
|------------------------|-------------|-----------------|---------|---------------------|---------|-----------------|
| | | | | (931)243-4845 | 436.09 | 533.02 |
| | | | | (931)243-4493 | 943.74 | 1147.45 |
| | | | | (931)258-3621 | 175.44 | 223.34 |
| Total Customers | | 3 | | | | |
| Shutoff | | 1,557.27 | | | | |
| Account Balance | | 1,903.81 | | | | |

Clay Gas Utility District Penalty Register

Condensed
 For charges due before 06/25/2014
 Account Balance as of 07/31/2014
 Disconnect Date 08/25/2014
 Sorted by: Account Number

| Location No | Account No | Name | Address | Meter No. | Prev. Balance | Penalty | Tax | Account Balance |
|-------------|------------|------|---------|-----------|---------------|---------|------|-----------------|
| | | | | Brait | 1533.47 | 60.23 | 0.00 | 1593.70 |
| | | | | Common | 1063.44 | 84.01 | 0.00 | 1147.45 |
| | | | | Res | 5.96 | 1.36 | 0.00 | 7.32 |
| | | | | | 19.06 | 0.71 | 0.00 | 19.77 |
| | | | | | 36.14 | 1.98 | 0.00 | 38.12 |
| | | | | | 18.00 | 0.60 | 0.00 | 18.60 |
| | | | | | 23.32 | 1.13 | 0.00 | 24.45 |
| | | | | | 45.84 | 2.41 | 0.00 | 48.25 |
| | | | | | 205.80 | 17.54 | 0.00 | 223.34 |
| | | | | | 18.00 | 0.60 | 0.00 | 18.60 |
| | | | | | 20.39 | 0.51 | 0.00 | 20.90 |
| | | | | | 75.49 | 6.05 | 0.00 | 81.54 |
| | | | | | 489.41 | 43.61 | 0.00 | 533.02 |
| | | | | | 58.61 | 3.69 | 0.00 | 62.30 |

| | | | |
|-----------------|-----------------------|---------------------------|--------|
| Total Customers | 14 | | |
| Prev. Balance | \$3,612.03 | | |
| Penalty | \$224.43 | Previously Posted Penalty | \$0.00 |
| Total Tax | \$0.00 | | |
| Account Balance | \$3,837.36 | | |

7/31
 Dr. A/R 224.43
 Cr. Penalty (224.43)

| Location No | Account No | Name | Status | | | | | Balance |
|--|------------|---------------------|----------------|---------------|----------------|---------------|---------------|-----------------|
| | | | 0-30 days | 31-60 days | 61-90 days | 91-120 days | Over 120 days | |
| | | GAS COST | 3978.65 | 42.33 | 604.09 | 544.90 | 774.38 | 5944.35 |
| | | GAS COST Penalty | 134.16 | 84.46 | 36.19 | 5.63 | 0.04 | 260.48 |
| | | GAS COST STA TAX | 110.58 | 1.13 | 0.00 | 2.60 | 41.17 | 155.48 |
| | | SYSTEM COST | 1868.80 | 21.80 | 269.87 | 260.30 | 524.59 | 2945.36 |
| | | SYSTEM COST Penalty | 80.99 | 57.96 | 32.45 | 18.23 | 0.16 | 189.79 |
| | | SYSTEM COST STA TAX | 51.03 | 0.50 | 0.00 | 1.18 | 17.87 | 70.58 |
| | | Totals | 7990.27 | 169.28 | 1051.35 | 871.03 | 898.24 | 10980.17 |
| Number of Accounts in Each Column: | | | 221 | 63 | 31 | 24 | 11 | |
| Total Number of Outstanding Accounts: | | | 225 | | | | | |

*Bal
Sheet*

| Location No | Account No | Name | Status | | | | | Balance | |
|---------------------|---------------------|------|-----------|------------|------------|-------------|---------------|-----------------|---------|
| | | | 0-30 days | 31-60 days | 61-90 days | 91-120 days | Over 120 days | | |
| 161 | R00414 | | | | CURRENT | | | | |
| | | | | 0.00 | 0.00 | 0.00 | 0.00 | | 6.00 |
| 304 | WILLIAMS R00418 | | | | CURRENT | | | | |
| | | | | 0.00 | 0.00 | 0.00 | 0.00 | | 6.00 |
| 311 | JEFFERSON R00419 | | | | CURRENT | | | | |
| | | | | 0.00 | 0.00 | 0.00 | 0.00 | | 6.00 |
| 292 | MCLERRAN R00420 | | | | CURRENT | | | | |
| | | | | 0.00 | 0.00 | 0.00 | 0.00 | | -52.47 |
| 201 | MCMILLANST R00421 | | | | CURRENT | | | | |
| | | | | 0.00 | 0.00 | 0.00 | 0.00 | | 11.25 |
| 101 | CUMBERLAND R00423 | | | | CURRENT | | | | |
| | | | | 0.00 | 0.00 | 0.00 | 0.00 | | 6.00 |
| 300 | WLAKB R00425 | | | | CURRENT | | | | |
| | | | | 0.00 | 0.00 | 0.00 | 0.00 | | 6.00 |
| 181 | MILL RD R00427 | | | | CURRENT | | | | |
| | | | | 6.00 | 0.00 | 0.00 | 0.00 | | 12.00 |
| 869 | TOMPKINSVIL R00428 | | | | CURRENT | | | | |
| | | | | 0.00 | 0.00 | 0.00 | 0.00 | | 6.00 |
| 118 | EAST LAKE R00431 | | | | PNAL | | | | |
| | | | | 18.27 | 24.63 | 11.44 | 121.49 | collections | 175.83 |
| 40 | MCCORMICK R00432 | | | | CURRENT | | | | |
| | | | | 0.00 | 0.00 | 0.00 | 0.00 | | 6.00 |
| 116 | GATES STREE R00434 | | | | PNAL | | | | |
| | | | | 44.07 | 32.04 | 36.75 | 376.55 | collections | 539.02 |
| 11750 | CLAYCOHWY R00436 | | | | CURRENT | | | | |
| | | | | 0.00 | 0.00 | 0.00 | 0.00 | | 6.00 |
| 137 | DONALDSON A R00437 | | | | CURRENT | | | | |
| | | | | 6.00 | 0.00 | 0.00 | 0.00 | | 12.00 |
| 15368 | CLAYCOUNT R00438 | | | | CURRENT | | | | |
| | | | | 6.00 | 10.34 | 0.00 | 0.00 | short of notice | 22.34 |
| 100 | CLEMENTSVILL R00439 | | | | CURRENT | | | | |
| | | | | 6.00 | 15.76 | 36.85 | 0.00 | short of notice | 68.30 |
| 709 | BOLES R00440 | | | | CURRENT | | | | |
| | | | | -6.00 | -6.00 | -22.23 | 0.00 | | -40.23 |
| 1105 | GAINESBOROH R00442 | | | | CURRENT | | | | |
| | | | | 0.00 | 0.00 | 0.00 | 0.00 | | 10.20 |
| 61 | STEVERICH R00444 | | | | CURRENT | | | | |
| | | | | 0.00 | 0.00 | 0.00 | 0.00 | | 6.00 |
| 207 | THRATREDR R00445 | | | | CURRENT | | | | |
| | | | | 0.00 | 0.00 | 0.00 | 0.00 | | 6.00 |
| 145 | E LAKE AVE R00447 | | | | CURRENT | | | | |
| | | | | 0.00 | 0.00 | 0.00 | 0.00 | | 94.59 |
| Grand Totals | | | | | | | | | |
| | MONTHLY CHG | | 1713.88 | -58.34 | 99.07 | 36.19 | -461.37 | | 1329.43 |
| | MONTHLY CHG Penalty | | 9.28 | 10.74 | 8.28 | 0.60 | 0.00 | | 28.90 |
| | MONTHLY CHG STA TAX | | 42.90 | 8.70 | 1.40 | 1.40 | 1.40 | | 55.80 |

| Location No | Account No | Name | Status | | | | | Balance |
|-------------|---------------|--------|-----------|------------|------------|------------------------|---------------|---------|
| | Service | | 0-30 days | 31-60 days | 61-90 days | 91-120 days | Over 120 days | |
| 1024 | CLARK CIR | R00340 | | | CURRENT | | | |
| | | | | 6.00 | 0.00 | 0.00 | 0.00 | 12.00 |
| 1179 | TOMPKINS VIL | R00341 | | | CURRENT | | | |
| | | | | 0.00 | 0.00 | 0.00 | 0.00 | 10.20 |
| 615 | WEST LAKE AVE | R00342 | | | CURRENT | | | |
| | | | | 0.00 | 0.00 | 0.00 | 0.00 | 21.40 |
| 737 | CLAY CO HWY | R00344 | | | CURRENT | | | |
| | | | 248.59 | | 0.00 | 0.00 | 0.00 | -254.59 |
| 610 | RIVERSIDE | R00346 | | | CURRENT | | | |
| | | | | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 1108 | RIVER AVE | R00349 | | | CURRENT | | | |
| | | | -6.00 | -6.00 | -6.00 | -14.77 | | -38.77 |
| 218 | OBEY DR | R00351 | | | CURRENT | | | |
| | | | | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 806 | BREYER | R00354 | | | CURRENT | | | |
| | | | | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 129 | DONALDSON | R00357 | | | CURRENT | | | |
| | | | -6.00 | -6.00 | -4.19 | 0.00 | | -22.19 |
| 8306 | CLAY CO HW | R00360 | | | CURRENT | <i>making payments</i> | | |
| | | | 6.00 | 12.60 | 1.79 | 0.00 | | 26.90 |
| 124 | GATES ST | R00366 | | | FINAL | | | |
| | | | -6.00 | 0.00 | 0.00 | 0.00 | 0.00 | -6.00 |
| 424-1 | BOYD ST | R00367 | | | CURRENT | | | |
| | | | | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 1019 | CLARK CIR | R00374 | | | CURRENT | | | |
| | | | | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 113 | CHURCH ST | R00376 | | | CURRENT | | <i>little</i> | |
| | | | 9.00 | 6.00 | 30.47 | 30.02 | | 87.54 |
| 2120 | HAPPY SPRING | R00377 | | | CURRENT | | | |
| | | | | 0.00 | 0.00 | 0.00 | 0.00 | 16.50 |
| 4728 | CLAY CO HW | R00379 | | | CURRENT | | | |
| | | | | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 122 | MARCOM LN | R00387 | | | CURRENT | | | |
| | | | 22.26 | | 0.00 | 0.00 | 0.00 | 42.96 |
| 50 | ARCOT ROAD | R00390 | | | CURRENT | | | |
| | | | | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 1456 | PROCTOR CR | R00391 | | | CURRENT | | | |
| | | | | 0.00 | 0.00 | 0.00 | 0.00 | 21.75 |
| 824 | PROCTOR CR | R00395 | | | CURRENT | | | |
| | | | | 0.00 | 0.00 | 0.00 | 0.00 | 11.25 |
| 15919 | CLAY | R00397 | | | CURRENT | | | |
| | | | -6.00 | -6.00 | -6.00 | -157.27 | | -181.27 |
| 1845 | T-VILLE | R00404 | | | CURRENT | | | |
| | | | | 0.00 | 0.00 | 0.00 | 0.00 | 31.20 |
| 1032 | CLARK CIR | R00408 | | | CURRENT | | | |
| | | | | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |

| Location No | Account No | Name | Status | | | | | Balance | |
|------------------|------------|------|-----------|------------|-------------|-------------|---------------------|---------|--|
| | | | 0-30 days | 31-60 days | 61-90 days | 91-120 days | Over 130 days | | |
| 222 OBBY DR | R00265 | | | | CURRENT | | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 | |
| 612 RIVRSIDE | R00275 | | | | CURRENT | | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 | |
| 4981 CLAY CO HW | R00278 | | | | CURRENT | | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 | |
| 1436THOMPKINSVI | R00280 | | | | CURRENT | | | | |
| | | | 20.02 | 15.10 | 40.90 | 129.78 | <i>sum of notes</i> | 229.34 | |
| 424 BROWN ST | R00283 | | | | CURRENT | | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 20.00 | |
| 5766 CLAY CO HW | R00288 | | | | CURRENT | | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 | |
| 200 MCMILLIAN S | R00291 | | | | CURRENT | | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 | |
| 175 MARCOM LANE | R00294 | | | | CURRENT | | | | |
| | | | 6.00 | 6.00 | 6.00 | 0.00 | <i>letter</i> | 24.60 | |
| 8067 CLAY CO HW | R00303 | | | | CURRENT | | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 | |
| 500 BOYD ST | R00304 | | | | CURRENT | | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 | |
| 1069BREYERST | R00305 | | | | CURRENT | | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 15.45 | |
| 1395 MITCHELL S | R00306 | | | | CURRENT | | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 13.35 | |
| 1385MITCHELLST | R00308 | | | | CURRENT | | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 | |
| 737CLAYCOHWY | R00311 | | | | CURRENT | | | | |
| | | | -79.56 | 0.00 | 0.00 | 0.00 | 0.00 | -85.56 | |
| 3494CLAYCOUNTY | R00315 | | | | CURRENT | | | | |
| | | | 16.72 | 0.17 | 0.00 | 0.00 | <i>letter</i> | 35.49 | |
| 1379MITCHELLST | R00318 | | | | CURRENT | | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 | |
| 302 E LAKE | R00320 | | | | CURRENT | | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 | |
| 36WATERVIEWDR | R00323 | | | | CURRENT | | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 | |
| 682-A CLAY CO H. | R00324 | | | | CURRENT | | | | |
| | | | -6.00 | -6.00 | -3.39 | 0.00 | 0.00 | -21.39 | |
| 120BOYDST | R00326 | | | | CURRENT | | | | |
| | | | 6.00 | 5.24 | 0.00 | 0.00 | 0.00 | 17.24 | |
| 682-B CLAY CO H | R00327 | | | | IDS CURRENT | | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 20.00 | |
| 15865CLAYCOHWY | R00329 | | | | CURRENT | | | | |
| | | | 0.00 | 0.00 | 0.00 | -4.00 | 0.00 | -4.00 | |
| 16087CLAYCOHWY | R00336 | | | | CURRENT | | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 | |

| Location No | Account No | Name | Status | | | | | Balance |
|-----------------|------------|------|-----------|------------|------------|-------------|---------------|---------|
| | Service | | 0-30 days | 31-60 days | 61-90 days | 91-120 days | Over 120 days | |
| 5145 THOMPKINSV | R00180 | | | | CURRENT | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 16.50 |
| 2792 CLAY COUNT | R00181 | | | | CURRENT | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 19.65 |
| 173 MARCOMB LAN | R00182 | | | | CURRENT | | | |
| | | | -6.00 | -6.00 | -2.00 | 0.00 | 0.00 | -20.00 |
| 193 LONNIEECEB | R00184 | | | | CURRENT | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 6451 CLAY CO HW | R00186 | | | | CURRENT | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 3301 CLAY CO HW | R00187 | | | | CURRENT | | | |
| | | | 0.09 | 0.00 | 0.00 | 0.00 | 0.00 | 6.09 |
| 807 BREYER ST | R00188 | | | | CURRENT | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 203 DONALDSON S | R00189 | | | | CURRENT | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 104MCMILLANST | R00193 | | | | CURRENT | | | |
| | | | -6.00 | -6.00 | -2.00 | 0.00 | 0.00 | -20.00 |
| 407 EAST LAKE | R00206 | | | | CURRENT | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 219 MCMILLIAN | R00208 | | | | CURRENT | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 8.10 |
| 1021 MILL ROAD | R00209 | | | | CURRENT | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 1286 GAINESBORO | R00214 | | | | CURRENT | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 221 OBBY DR | R00220 | | | | CURRENT | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 7.05 |
| 313 JEFFERSON | R00227 | | | | CURRENT | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 1037 CLARK CIR | R00228 | | | | CURRENT | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 114 MCMILLIAN S | R00236 | | | | CURRENT | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 811 RIVERSIDE | R00237 | | | | CURRENT | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 80 WM REECER | R00241 | | | | CURRENT | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 21.75 |
| 11314 CLAY CO H | R00244 | | | | CURRENT | | | |
| | | | -6.00 | 0.00 | 0.00 | 0.00 | 0.00 | -12.00 |
| 506 COLLEGE | R00259 | | | | CURRENT | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | -90.20 |
| 610 LINE CREEK | R00262 | | | | CURRENT | | | |
| | | | 6.00 | 8.17 | 0.00 | 0.00 | <i>letter</i> | 20.17 |
| 1155 WALNUT AVE | R00263 | | | | CURRENT | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |

| Location No | Account No | Name | Status | | | | | Balance | |
|-------------|-------------|--------|-----------|------------|------------|-------------|---------------|---------|--------|
| | | | 0-30 days | 31-60 days | 61-90 days | 91-120 days | Over 120 days | | |
| 14706 | CLAY CO H | R00115 | | | | | | | |
| | Service | | | | | | | | |
| | | | | | CURRENT | | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 19.65 |
| 5089 | CLAY CO HW | R00116 | | | | | | | |
| | | | | | CURRENT | | | | |
| | | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 37.20 |
| 15479 | CLAYCOHW | R00119 | | | | | | | |
| | | | | | CURRENT | | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 23.85 |
| 15743 | CLAY CO H | R00120 | | | | | | | |
| | | | | | CURRENT | | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 14.40 |
| 208 | HARVEKNIGHT | R00123 | | | | | | | |
| | | | | | CURRENT | | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 6.00 |
| 14594 | CLAY CO H | R00126 | | | | | | | |
| | | | | | CURRENT | | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 5.80 |
| 730 | HILLTOP RD | R00133 | | | | | | | |
| | | | | | CURRENT | | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 6.00 |
| 1320 | HILLTOP RD | R00134 | | | | | | | |
| | | | | | CURRENT | | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | -40.08 | | -40.08 |
| 1315 | HILLTOP RD | R00136 | | | | | | | |
| | | | | | CURRENT | | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 6.00 |
| 871 | HILLTOP RD | R00137 | | | | | | | |
| | | | | | CURRENT | | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 6.00 |
| 1949 | CLEMENTSVIL | R00141 | | | | | | | |
| | | | | | CURRENT | | | | |
| | | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 12.00 |
| 8580 | CLAY CO HW | R00150 | | | | | | | |
| | | | | | CURRENT | | | | |
| | | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 12.00 |
| 405 | COLLEGE AVE | R00153 | | | | | | | |
| | | | | | CURRENT | | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | -5.78 |
| 1391 | MITCHELL S | R00156 | | | | | | | |
| | | | | | CURRENT | | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 6.00 |
| 224 | OBEY DR | R00159 | | | | | | | |
| | | | | | CURRENT | | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 6.00 |
| 108 | GATES ST | R00164 | | | | | | | |
| | | | | | CURRENT | | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 6.00 |
| 100 | OBEY DR | R00169 | | | | | | | |
| | | | | | CURRENT | | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 6.00 |
| 424 | BOYD ST | R00170 | | | | | | | |
| | | | | | CURRENT | | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 6.00 |
| 210 | OBEY DR | R00172 | | | | | | | |
| | | | | | CURRENT | | | | |
| | | | -6.00 | -6.00 | -6.00 | -6.00 | -42.41 | | -66.41 |
| 1009 | CLAYCOUNTY | R00173 | | | | | | | |
| | | | | | FINAL | | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 4.00 |
| 968 | BOYD ST | R00175 | | | | | | | |
| | | | | | CURRENT | | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 6.00 |
| 5809 | CLAY CO HW | R00178 | | | | | | | |
| | | | | | CURRENT | | | | |
| | | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 12.00 |
| 11216 | CLAY CO H | R00179 | | | | | | | |
| | | | | | CURRENT | | | | |
| | | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 12.00 |

| Location No | Account No | Name | Status | | | | | Balance |
|-------------|--------------|--------|----------------|------------|------------|-------------|---------------|---------|
| | Service | | 0-30 days | 31-60 days | 61-90 days | 91-120 days | Over 120 days | |
| 4692 | MOSS-ARCOT | R00074 | | | CURRENT | | | 11.15 |
| | | | 8.14 | | 8.17 | 19.83 | 0.00 | 47.29 |
| 166 | MEADOWS LN | R00077 | | | CURRENT | | | 18.00 |
| | | | 6.00 | | 6.00 | 0.00 | 0.00 | 18.00 |
| 3300 | CLAY CO HW | R00082 | | | CURRENT | | | 12.00 |
| | | | 6.00 | | 0.00 | 0.00 | 0.00 | 12.00 |
| 3300-1 | CLAY CO | R00083 | | | CURRENT | | | 12.00 |
| | | | 6.00 | | 0.00 | 0.00 | 0.00 | 12.00 |
| 5111 | TOMPKINSVI | R00084 | | | CURRENT | | | 11.90 |
| | | | 5.90 | | 0.00 | 0.00 | 0.00 | 11.90 |
| 8310 | CLAY CO HY | R00085 | | | CURRENT | | | 6.00 |
| | | | 0.00 | | 0.00 | 0.00 | 0.00 | 6.00 |
| 9133 | CLAY CO HW | R00086 | | | CURRENT | | | 24.60 |
| | | | 6.00 | | 6.00 | 6.00 | 0.00 | 24.60 |
| 5114 | TOMPKINSVIL | R00087 | | | CURRENT | | | 6.00 |
| | | | 0.00 | | 0.00 | 0.00 | 0.00 | 6.00 |
| 5109 | TOMPKINSVIL | R00089 | | | CURRENT | | | 6.00 |
| | | | 0.00 | | 0.00 | 0.00 | 0.00 | 6.00 |
| 702 | TOMPKINSVIL | R00092 | | | CURRENT | | | 12.00 |
| | | | 6.00 | | 0.00 | 0.00 | 0.00 | 12.00 |
| 5324 | TOMPKINSVIL | R00094 | | | CURRENT | | | 6.00 |
| | | | 0.00 | | 0.00 | 0.00 | 0.00 | 6.00 |
| 3254 | CLAY CO HW | R00095 | | | CURRENT | | | 12.00 |
| | | | 6.00 | | 0.00 | 0.00 | 0.00 | 12.00 |
| 9118 | CLAY CO HW | R00096 | | | CURRENT | | | 6.00 |
| | | | 0.00 | | 0.00 | 0.00 | 0.00 | 6.00 |
| 9241 | CLAY CO HW | R00097 | | | CURRENT | | | 19.65 |
| | | | 0.00 | | 0.00 | 0.00 | 0.00 | 19.65 |
| 3561 | CLAY CO HW | R00099 | | | CURRENT | | | 9.15 |
| | | | 0.00 | | 0.00 | 0.00 | 0.00 | 9.15 |
| 550 | HERMANMELTO | R00100 | | | CURRENT | | | 6.00 |
| | | | 0.00 | | 0.00 | 0.00 | 0.00 | 6.00 |
| 3615 | CLAY CO HW | R00102 | | | CURRENT | | | 6.00 |
| | | | 0.00 | | 0.00 | 0.00 | 0.00 | 6.00 |
| 370 | BOLES RD | R00104 | | | CURRENT | | | 30.45 |
| | | | 6.00 | | 6.00 | 11.32 | 0.00 | 30.45 |
| 3042 | CLAY CO HW | R00108 | | | CURRENT | | | 0.60 |
| | | | 0.00 | | 0.00 | 0.00 | 0.00 | 0.60 |
| 14030 | CLAY CO H | R00109 | | | CURRENT | | | -6.00 |
| | | | 0.00 | | 0.00 | 0.00 | 0.00 | -6.00 |
| 4966 | CLAY CO HW | R00110 | | | CURRENT | | | 6.00 |
| | | | 0.00 | | 0.00 | 0.00 | 0.00 | 6.00 |
| 5001 | CLAY CO HW | R00111 | | | CURRENT | | | 6.00 |
| | | | 0.00 | | 0.00 | 0.00 | 0.00 | 6.00 |
| 4390 | OLD CLEMENTS | R00113 | | | CURRENT | | | 14.71 |
| | | | 6.00 | | 15.76 | 24.08 | 0.00 | 66.53 |
| | | | 245.84 pd 9/12 | | | | | |

| Location No | Account No | Name | Status | | | | | Balance |
|-----------------|------------|------|-----------|------------|------------|-------------|---------------|-----------------------------------|
| | Service | | 0-30 days | 31-60 days | 61-90 days | 91-120 days | Over 120 days | |
| 800BREYERST | R00022 | | | | | | | |
| | | | | CURRENT | | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 804BREYERST | R00023 | | | | | | | |
| | | | | CURRENT | | | | |
| | | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 12.00 |
| 914BREYERST | R00025 | | | | | | | |
| | | | | CURRENT | | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 200CHURCHST | R00030 | | | | | | | |
| | | | | CURRENT | | | | |
| | | | 2.85 | 0.00 | 0.00 | 0.00 | 0.00 | 8.85 |
| 113WASHINGTONST | R00031 | | | | | | | |
| | | | | CURRENT | | | | |
| | | | 5.96 | 0.00 | 0.00 | 0.00 | 0.00 | 13.32 |
| 125WASHINGTONST | R00033 | | | | | | | |
| | | | | CURRENT | | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 207JEFFERSONST | R00035 | | | | | | | |
| | | | | CURRENT | | | | |
| | | | 6.00 | 6.00 | 7.06 | 0.00 | 0.00 | 25.77 <i>cancel off notice</i> |
| 164EASTLAKEAVE | R00042 | | | | | | | |
| | | | | CURRENT | | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | -12.00 |
| 505RIVERSIDEDR | R00046 | | | | | | | |
| | | | | CURRENT | | | | |
| | | | -6.00 | 0.00 | 0.00 | 0.00 | 0.00 | -12.00 |
| 703RIVERSIDEAVE | R00048 | | | | | | | |
| | | | | CURRENT | | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 14.16 |
| 916RIVERSIDE | R00050 | | | | | | | |
| | | | | CURRENT | | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 922RIVERSIDE | R00051 | | | | | | | |
| | | | | CURRENT | | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 926RIVERSIDE | R00052 | | | | | | | |
| | | | | CURRENT | | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 5THURMANDR | R00054 | | | | | | | |
| | | | | CURRENT | | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 100MONROELANE | R00059 | | | | | | | |
| | | | | CURRENT | | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 44.85 |
| 980BOYDST | R00060 | | | | | | | |
| | | | | CURRENT | | | | |
| | | | -6.00 | -6.00 | -6.00 | -323.62 | -347.62 | -347.62 |
| 155ELBERTSCOTT | R00061 | | | | | | | |
| | | | | CURRENT | | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 2570PROCTORCR | R00062 | | | | | | | |
| | | | | CURRENT | | | | |
| | | | 17.79 | 0.00 | 0.00 | 0.00 | 0.00 | 19.65 37.44 |
| 809LONNIEREBCE2 | R00065 | | | | | | | |
| | | | | CURRENT | | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 809LONNIBREBCE2 | R00065 | | | | | | | |
| | | | | CURRENT | | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 5777 CLAY CO HW | R00067 | | | | | | | |
| | | | | CURRENT | | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 2817 CLAY CO HW | R00070 | | | | | | | |
| | | | | CURRENT | | | | |
| | | | 6.00 | 13.59 | 0.00 | 0.00 | 0.00 | 25.59 <i>ditto</i> |
| 1104 MILL RD | R00071 | | | | | | | |
| | | | | CURRENT | | | | |
| | | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 12.00 |

| Location No | Account No | Name | Status | | | | | Balance |
|-------------------|------------|------|-----------|------------|------------|-------------|---------------|---------|
| | | | 0-30 days | 31-60 days | 61-90 days | 91-120 days | Over 120 days | |
| 185 GREEN ST | C00401 | | | | CURRENT | | | |
| | | | 0.00 | | 0.00 | 0.00 | 0.00 | 20.00 |
| 215 ARCOT ROAD | C00409 | | | LEX | CURRENT | | | |
| | | | 0.00 | | 0.00 | 0.00 | 0.00 | 20.00 |
| 1877 THOMPSONS | C00411 | | | | CURRENT | | | |
| | | | 0.00 | | 0.00 | 0.00 | 0.00 | 21.40 |
| 17171 5 & 6 | C00412 | | | | CURRENT | | | |
| | | | 0.00 | | 0.00 | 0.00 | 0.00 | 81.75 |
| 17171 7 & 8 | C00413 | | | | CURRENT | | | |
| | | | 0.00 | | 0.00 | 0.00 | 0.00 | 45.65 |
| 14563 CLAY CO | C00417 | | | JTO | CURRENT | | | |
| | | | 21.40 | | 0.00 | 0.00 | 0.00 | 42.80 |
| 1125 WALNUT AVE | C00419 | | | | CURRENT | | | |
| | | | 0.00 | | 0.00 | 0.00 | 0.00 | 1205.36 |
| 145 CORDELL | C00420 | | | | CURRENT | | | |
| | | | 0.00 | | 0.00 | 0.00 | 0.00 | 20.00 |
| 116A E LAKE AVE | C00421 | | | | CURRENT | | | |
| | | | 0.00 | | 0.00 | 0.00 | 0.00 | 225.72 |
| 19156 CLAY CO 1-4 | C00422 | | | | CURRENT | | | |
| | | | 0.00 | | 0.00 | 0.00 | 0.00 | 34.25 |
| 19156 CLAY CO 1-2 | C00423 | | | | CURRENT | | | |
| | | | 0.00 | | 0.00 | 0.00 | 0.00 | 20.00 |
| 19156 CLAY CO 3-4 | C00424 | | | | CURRENT | | | |
| | | | 0.00 | | 0.00 | 0.00 | 0.00 | 38.05 |
| 1075 RIVER AVE | C00425 | | | | CURRENT | | | |
| | | | 0.00 | | 0.00 | 0.00 | 0.00 | 20.00 |
| 820 E LAKE AVE | C00426 | | | | CURRENT | | | |
| | | | 0.00 | | 0.00 | 0.00 | 0.00 | 459.51 |
| 1022 EAST LAKE | C00427 | | | P | CURRENT | | | |
| | | | 0.00 | | 0.00 | 0.00 | 0.00 | 21.40 |
| 12696 CLAY COUNTY | C00428 | | | ST | CURRENT | | | |
| | | | 0.00 | | 0.00 | 0.00 | 0.00 | 20.00 |
| 211 | C00429 | | | | CURRENT | | | |
| | | | 96.30 | | 58.55 | 86.04 | 822.55 | 1168.85 |
| 17171 STORE | C00430 | | | | CURRENT | | | |
| | | | 0.00 | | 0.00 | 0.00 | 0.00 | 30.55 |
| 115 GUFFEY ST | C00431 | | | | CURRENT | | | |
| | | | 0.00 | | 0.00 | 0.00 | 0.00 | 21.40 |
| 169 INDUSTRIAL | I00265 | | | | CURRENT | | | |
| | | | 49.92 | | 0.00 | 0.00 | 0.00 | -128.23 |
| 1040 CLARK CIRCLE | R00001 | | | | CURRENT | | | |
| | | | 0.00 | | 0.00 | 0.00 | 0.00 | 13.35 |
| 214 MCARTHUR AVE | R00006 | | | | CURRENT | | | |
| | | | 0.00 | | 0.00 | 0.00 | 0.00 | 6.00 |
| 1036 CLARK CIRCLE | R00018 | | | | CURRENT | | | |
| | | | 0.00 | | 0.00 | 0.00 | 0.00 | 23.85 |

was making plans - needs a shut-off notice

| Location No | Account No | Name | Status | | | | | Balance |
|-------------------|------------|------|-----------|------------|------------|-------------|---------------|---------|
| | Service | | 0-30 days | 31-60 days | 61-90 days | 91-120 days | Over 120 days | |
| 904 E LAKE AVE | C00155 | | | | CURRENT | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 21.40 |
| 145 CORDELL HUL | C00203 | | | | CURRENT | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 20.00 |
| 1008 GAINESBORO | C00206 | | | | CURRENT | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 519.49 |
| 100 COURT HOUSE | C00217 | | | | CURRENT | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 39.00 |
| 720 LONNIE REEC | C00222 | | | | CURRENT | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 31.57 |
| 410 BROWN ST | C00239 | | | | CURRENT | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 30.55 |
| 143 CORDELL HUL | C00257 | | | | CURRENT | | | |
| | | | 20.00 | -26.21 | 0.00 | 0.00 | 0.00 | 13.79 |
| GAINESBOROHWY | C00276 | | | | CURRENT | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 21.40 |
| 1418 MITCHELL S | C00287 | | | | CURRENT | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 20.00 |
| 44 CLEMENTSVILLE | C00297 | | | | CURRENT | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 20.00 |
| 1223 MITCHELL ST | C00347 | | | | CURRENT | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 21.40 |
| 710 E LAKE AVE | C00350 | | | | CURRENT | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 278.57 |
| THOMPKINSVILL H | C00359 | | | | CURRENT | | | |
| | | | -6.00 | -6.00 | -12.00 | 0.00 | 0.00 | -30.00 |
| 16 RIVER RD | C00361 | | | | CURRENT | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 21.40 |
| 2120 HAPPY SPR | C00368 | | | | CURRENT | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 186.25 |
| 2120 HAPPY SPG- | C00369 | | | | CURRENT | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 316.40 |
| 115 DONALDSON | C00373 | | | | CURRENT | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 21.40 |
| 408 BROWN ST | C00384 | | | | CURRENT | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 21.40 |
| 305 BROWN ST | C00385 | | | | CURRENT | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 21.40 |
| 518 WEST LAKE AVE | C00389 | | | | CURRENT | | | |
| | | | 30.76 | 0.00 | 0.00 | 0.00 | 0.00 | 62.33 |
| 124 CORDELL HAL | C00394 | | | | CURRENT | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 423.36 |
| 17171 3 & 4 | C00399 | | | | CURRENT | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 40.90 |
| 17171 1 & 2 | C00400 | | | | CURRENT | | | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 62.75 |

July

Clay Gas Utility District
Aged Accounts Receivable

As of 07/31/2014

| Location No | Account No | Name | Status | 0-30 days | 31-60 days | 61-90 days | 91-120 days | Over 120 days | Balance |
|-----------------|------------|------|------------|-----------|------------|------------|-------------|---------------|------------------------------|
| 120PITCOCKLANE | C00003 | | CURRENT | | 0.00 | 0.00 | 0.00 | 0.00 | 474.76 |
| 1025GAINESBOROH | C00004 | | CURRENT | | 22.44 | 0.00 | 0.00 | 0.00 | 45.87 |
| 500DOWAVE | C00014 | | CURRENT | | 0.00 | 0.00 | 0.00 | 0.00 | 20.00 |
| 110 DOCTORS DR | C00017 | | IS CURRENT | | 35.96 | 0.00 | 0.00 | 0.00 | 20.55 66.51 |
| 300CHURCHST | C00027 | | CURRENT | | 0.00 | 0.00 | 0.00 | 0.00 | 20.00 |
| 804EASTLAKHAYE | C00040 | | CURRENT | | 0.00 | 0.00 | 0.00 | 0.00 | 21.40 |
| 1199WALNUTAVE | C00044 | | CURRENT | | 0.00 | 0.00 | 0.00 | 0.00 | -4.92 |
| 1015RIVERSIDEDR | C00047 | | T CURRENT | | 0.00 | 0.00 | 0.00 | 0.00 | 20.00 |
| 1005CLAYCOHWY | C00058 | | H CURRENT | | 0.00 | 0.00 | 0.00 | 0.00 | 21.40 |
| 1208 MILL RD | C00072 | | CURRENT | | 0.00 | 0.00 | 0.00 | 0.00 | 439.90 |
| 3017 CLAY CO HW | C00073 | | CURRENT | | 0.00 | 0.00 | 0.00 | 0.00 | 20.00 |
| 2743 CLAY AVE | C00075 | | CURRENT | | 0.00 | 0.00 | 0.00 | 0.00 | 20.00 |
| 3204CLAYCOHWY | C00076 | | CURRENT | | 0.00 | 0.00 | 0.00 | 0.00 | -20.00 |
| 9288 CLAY CO HW | C00098 | | CURRENT | | 21.40 | 0.00 | 0.00 | 0.00 | 42.80 |
| 215-20LDCLEMENT | C00114 | | CURRENT | | 29.72 | 881.44 | 622.31 | 0.00 | 2302.00 169.48 |
| 5530 CLAY CO | C00124 | | CURRENT | | 20.30 | 0.00 | 0.00 | 0.00 | 40.60 20.30 |
| 6000-GYM-CLAYCO | C00125 | | DN CURRENT | | 0.00 | 0.00 | 0.00 | 0.00 | 20.00 |
| 5824 CLAY CO HW | C00128 | | Y CURRENT | | 0.00 | 0.00 | 0.00 | 0.00 | 158.63 |
| 17366CLAYCOHW | C00129 | | CURRENT | | 0.00 | 0.00 | 0.00 | 0.00 | 21.40 |
| 6000-AG CLAY CO | C00130 | | CURRENT | | 0.00 | 0.00 | 0.00 | 0.00 | 20.00 |

**Clay Gas Utility District
 Sales Breakdown 2014
 updated 8/12/14**

| Monthly Base Charges-2014 | | May | Jun | Jul | Budget Aug |
|----------------------------------|-------|-----------------|-----------------|-----------------|-----------------------|
| Customer Class | | | | | |
| Broiler Farms | 20.00 | 220.00 | 220.00 | 220.00 | 220.00 |
| Public Authority | 20.00 | 480.00 | 480.00 | 480.00 | 480.00 |
| Other Commercial | 20.00 | 540.00 | 540.00 | 580.00 | 600.00 |
| Commercial | | 1,240.00 | 1,240.00 | 1,280.00 | 1,300.00 |
| Industrial | 20.00 | 60.00 | 60.00 | 60.00 | 60.00 |
| Residential | 6.00 | 978.00 | 978.00 | 954.00 | 954.00 |
| Total Monthly Charges | | 2,278.00 | 2,278.00 | 2,294.00 | 2,314.00 |
| less Clay Gas-no monthly charge | | (20.00) | (20.00) | (20.00) | (20.00) |
| Actual Monthly Charges | | 2,258.00 | 2,258.00 | 2,274.00 | 2,294.00 |

| Monthly Gas Charges-2014 | | May | Jun | Jul | Budget Aug |
|---------------------------------|--|-----------------|-----------------|-----------------|-----------------------|
| Billing Rate per mcf | | 6.845 | 6.719 | 6.500 | 6.702 |
| Customer Class | | | | | |
| Broiler Farms | | 2,952.41 | 1,490.95 | 1,337.70 | 1,119.22 |
| Public Authority | | 99.94 | 18.81 | 29.25 | 24.47 |
| Other Commercial | | 1,356.75 | 1,169.78 | 1,350.05 | 1,129.56 |
| Commercial | | 4,409.11 | 2,679.54 | 2,717.00 | 2,273.25 |
| Industrial | | 913.17 | 969.55 | 1,070.55 | 895.71 |
| Residential | | 654.42 | 181.41 | 217.75 | 182.19 |
| Total Gas Charges | | 5,976.70 | 3,830.50 | 4,005.90 | 3,351.15 |

| Distribution Charges-2014 | | May | Jun | Jul | Budget Aug |
|-----------------------------------|-------------|-----------------|-----------------|-----------------|-----------------------|
| Customer Class | | | | | |
| Broiler Farms | 3.00 | 1,293.90 | 665.70 | 617.40 | 500.97 |
| Public Authority | 3.00 | 43.80 | 8.40 | 13.50 | 10.95 |
| Other Commercial | 3.00 | 594.60 | 522.30 | 623.10 | 505.60 |
| Commercial | 3.00 | 1,932.30 | 1,196.40 | 1,254.00 | 1,017.53 |
| Industrial | 3.00 | 400.20 | 432.90 | 494.10 | 400.93 |
| Residential | 4.00 | 382.40 | 108.00 | 134.00 | 108.73 |
| Total Distribution Charges | | 2,714.90 | 1,737.30 | 1,882.10 | 1,527.18 |

| Other Income/Penalty/Fees | | May | Jun | Jul | Budget Aug |
|----------------------------------|--|--------------|---------------|---------------|-----------------------|
| Customer Class | | | | | |
| Broiler Farms | | | | 60.23 | |
| Public Authority | | | 65 | | |
| Other Commercial | | | 74.9 | 149.01 | |
| Commercial | | | 139.90 | 209.24 | |
| Industrial | | | | | |
| Residential | | 20.00 | 130.34 | 80.19 | 130.00 |
| Total Other Income | | 20.00 | 270.24 | 289.43 | 130.00 |

Clay Gas Utility District
 Sales Breakdown 2014
 updated 8/12/14

Budget

| Total Income by Class-2014 | May | Jun | Jul | Aug |
|-----------------------------------|------------------|-----------------|-----------------|-----------------|
| Customer Class | | | | |
| Broiler Farms | 4,466.31 | 2,376.65 | 2,235.33 | 1,840.20 |
| Public Authority | 603.74 | 552.21 | 502.75 | 495.43 |
| Other Commercial | 2,491.35 | 2,306.98 | 2,702.16 | 2,235.16 |
| Commercial | 7,561.41 | 5,235.84 | 5,440.24 | 4,570.78 |
| Industrial | 1,373.37 | 1,462.45 | 1,624.65 | 1,356.63 |
| Residential | 2,034.82 | 1,397.75 | 1,385.94 | 1,374.92 |
| Total Income by Class | 10,969.60 | 8,096.04 | 8,450.83 | 7,302.33 |

| # of Customers by Class-2014 | May | Jun | Jul | Budget Aug |
|-------------------------------------|------------|------------|------------|-------------------|
| Customer Class | | | | |
| Broiler Farms | 11 | 11 | 11 | 11 |
| Public Authority | 24 | 24 | 24 | 24 |
| Other Commercial | 27 | 27 | 29 | 30 |
| Commercial | 62 | 62 | 64 | 65 |
| Industrial | 3 | 3 | 3 | 3 |
| Residential | 163 | 163 | 159 | 159 |
| Total # of Customers | 228 | 228 | 226 | 227 |

| MCF's by Month by Class-2014 | May | Jun | Jul | Budget Aug |
|-------------------------------------|---------------|--------------|--------------|-------------------|
| Customer Class | | | | |
| Broiler Farms | 431.3 | 221.9 | 205.8 | 167.0 |
| Public Authority | 14.6 | 2.8 | 4.5 | 3.7 |
| Other Commercial | 198.2 | 174.1 | 207.7 | 168.5 |
| Commercial | 644.1 | 398.8 | 418.0 | 339.2 |
| Industrial | 133.4 | 144.3 | 164.7 | 133.6 |
| Residential | 95.6 | 27.0 | 33.5 | 27.2 |
| Total # of MCFs Billed | 873.10 | 570.1 | 616.2 | 500.0 |
| Budgeted mcfs | | | 500.0 | 500.0 |

YTD

CLAY GAS UTILITY DISTRICT
Income Statement
For the Period July, 2014

| Other Income/Expense | Monthly Expense Budget | Yr to Month | | For the Month | | Total Fiscal Year | | Total Fiscal Year | | Total Fiscal Year | | Total Fiscal Year | | |
|--|------------------------|--------------------|------------|--------------------|------------|-------------------|---------------|-------------------|------------|--------------------|----------------|-------------------|------------------|-------------|
| | | July, 2014 | July, 2014 | Jul, 2014 | Jun, 2014 | Aug, 2013 | 2013 | Aug, 2013 | 2013 | Aug, 2011 | 2011 | Aug, 2010 | 2010 | |
| Finance Charge | | 0.00 | 0% | 0.00 | 0% | 0 | 0% | 10,890 | 0% | 41,126 | 21% | | 0% | |
| Other Income | | 2,482.71 | 1% | 2,482.71 | 1% | 1,788 | 1% | 2,460 | 1% | 6,942 | 3% | 920 | 0% | |
| Interest Income | | 444.24 | 0% | 410.33 | 0% | 697 | 0% | 837 | 0% | 333 | 0% | 077 | 0% | |
| Total Other Income | 0.00 | 2,926.95 | 1% | 2,893.06 | 1% | 2,485 | 1% | 14,188 | 8% | 48,401 | 24% | 1,597 | 1% | |
| Interest Expense-Bonds | 4,188.67 | 36,852.75 | 10% | 33,502.50 | 9% | 40,203 | 13% | 84,319 | 20% | 94,781 | 47% | 124,839 | 61% | |
| Flood/Lock Expenses | - | 37,400.00 | 10% | 37,400.00 | 10% | 0 | 0% | 21,065 | 7% | 48,400 | 24% | | 0% | |
| 2013 Asset/Inv Debt Adj | | 0.00 | 0% | 0.00 | 0% | (48,463) | -16% | 48,463 | 27% | | 0% | | 0% | |
| Debt Forgiveness | | 0.00 | 0% | 0.00 | 0% | 0 | 0% | 0 | 0% | (3,261,454) | -1,977% | | 0% | |
| Total Other Expense | 4,188.67 | 74,252.75 | 20% | 70,902.50 | 19% | (8,260) | -3% | 115,876 | 63% | (3,218,273) | -1,606% | 126,899 | 61% | |
| Total Other Income/Expense YTD | 4,188.67 | 71,325.80 | 19% | 68,009.44 | 18% | (18,775) | -3% | 101,688 | 87% | (3,266,674) | -1,684% | 128,341 | 61% | |
| Net Income YTD | (17,299.49) # | (43,478.85) | -9% | (41,812.43) | -7% | # | 49,973 | 16% | # | (111,214) | -63% | # | (134,829) | -68% |
| | (207,593.90) | | | | | | | | | | | | | |
| Net Income Incls to Depreciation | (7,259) | 88,944 | 18.0% | 88,284 | 18.0% | 158,023 | 31.1% | (6,440) | -1.0% | 3,421,613 | 1397.1% | 194,370 | 81.6% | |
| Total Interest/Expense | 10,874 | 301,827 | 26.8% | 92,578 | 24.8% | 109,633 | 23.1% | 105,774 | 29.0% | 159,346 | 38.8% | 191,108 | 51.0% | |
| Net Income/Expense before Depreciation | (11,992) | 31,511 | 8.9% | 34,884 | 9.6% | 119,403 | 23.8% | (9,739) | -2.1% | 3,262,267 | 1299.8% | (68,571) | -19.3% | |
| Net Income/Expense before Depreciation | (17,299) | 3,887 | 1.0% | 13,177 | 3.6% | 1,260 | 0.3% | (81,248) | -18% | (9,877) | -2% | (134,829) | -68% | |
| Net Income/Expense before Depreciation & Int | (13,308) | 19,353 | 3.8% | 10,648 | 2.9% | 191,274 | 37.9% | (64,797) | -14.3% | 3,163,290 | 1178.0% | 1,107 | 0.3% | |
| Net Income/Expense before Depreciation | (7,223) | 105,789 | 23.9% | 105,798 | 28.8% | 111,168 | 22.9% | 73,177 | 19.8% | 108,997 | 24.2% | 66,288 | 17.1% | |
| Net Interest/Expense | 0 | 31,400 | 7.9% | 31,400 | 10.8% | 0 | 0% | 14,265 | 6% | 7,874 | 2% | 0 | 0% | |
| YTD-Exp/Purchases | | 11,09 | 1.7% | 19,240 | 5.2% | | | | | | | | | |

YTD

CLAY GAS UTILITY DISTRICT
Income Statement
For the Period July, 2014

| Monthly Expense Budget | For the Month July, 2014 | For the Month Aug, 2014 | For the Month Sep, 2014 | For the Month Oct, 2014 | For the Month Nov, 2014 | For the Month Dec, 2014 | Total Fiscal Year Aug, 2014 | Total Fiscal Year Aug, 2015 | Total Fiscal Year Aug, 2016 | Total Fiscal Year Aug, 2017 |
|---------------------------------|--------------------------|-------------------------|-------------------------|-------------------------|-------------------------|-------------------------|-----------------------------|-----------------------------|-----------------------------|-----------------------------|
| Incomes | | | | | | | | | | |
| Monthly charge | 34,660.00 | 7% | 22,386.00 | 6% | 24,468 | 8% | 24,339 | 14% | 24,378 | 12% |
| Retail Sales | 61,763.89 | 16% | 46,821.14 | 16% | 46,821 | 15% | 34,254 | 15% | 50,277 | 25% |
| Commercial Sales | 74,310.15 | 21% | 74,694.25 | 21% | 66,812 | 21% | 94,307 | 54% | 94,601 | 47% |
| Appl. Business | 169,689.42 | 43% | 167,714.33 | 43% | 170,348 | 42% | 24,745 | 16% | 33,256 | 16% |
| Industrial Sales | 43,209.24 | 11% | 41,744.61 | 11% | 24,449 | 8% | 1,238 | 4% | 1,057 | 5% |
| Total Natural Gas Sales | 377,252.32 | 100% | 342,641.2 | 98% | 365,933 | 98% | 192,474 | 107% | 200,439 | 100% |
| Other Income | 1,277.36 | 6% | 1,497.85 | 6% | 0 | 0% | 0 | 0% | 0 | 0% |
| Total Operating Income YTD | 378,529.68 | 100% | 344,139.05 | 100% | 365,933 | 98% | 192,474 | 107% | 200,439 | 100% |
| Less Bad Debt (Expense) | (146.83) | 6% | 831.04 | 6% | 3,360 | 2% | (3,237) | -7% | 0 | 0% |
| Total Operating Revenues YTD | 378,382.85 | 100% | 343,308.01 | 100% | 362,573 | 98% | 189,237 | 100% | 200,439 | 100% |
| Operating Cost of Sales | | | | | | | | | | |
| Natural Gas Purchase | 151,763.19 | 51% | 130,539.33 | 50% | 124,551 | 41% | 67,674 | 36% | 77,221 | 37% |
| Main services & exp | 21,738.32 | 6% | 19,763.32 | 6% | 20,324 | 6% | 11,629 | 6% | 17,860 | 9% |
| Inventory Adjustment | 0.00 | 0% | 0.00 | 0% | 0 | 0% | 0 | 0% | 0 | 0% |
| Total Cost of Sales YTD | 217,501.51 | 57% | 211,302.65 | 57% | 144,875 | 47% | 79,303 | 44% | 95,081 | 47% |
| Gross Profit YTD | 160,881.34 | 43% | 132,005.36 | 43% | 217,700 | 60% | 110,134 | 58% | 105,358 | 53% |
| Other Operating Expenses | | | | | | | | | | |
| Advertising | 113.00 | 6% | 115.00 | 6% | 510 | 6% | 0 | 0% | 0 | 0% |
| Bank Fees | 14.43 | 6% | 14.43 | 6% | 183 | 6% | 290 | 6% | 0 | 0% |
| Insurance/Bonds | 4,194.00 | 1% | 4,194.00 | 1% | 3,440 | 1% | 2,700 | 2% | 2,700 | 1% |
| License & Fees | 723.69 | 8% | 723.69 | 8% | 1,100 | 8% | 157 | 0% | 1,340 | 1% |
| Major General Exp | 69.20 | 8% | 69.21 | 8% | (245) | 0% | 1,631 | 1% | 3,677 | 4% |
| Professional Fee | 3,000.00 | 8% | 3,193.43 | 8% | 12,445 | 6% | 3,997 | 3% | 4,500 | 2% |
| Accounting Fees | 400.00 | 1% | 4,000.00 | 1% | 4,600 | 1% | 5,500 | 3% | 2,800 | 1% |
| Contract/Lease Fees | 477.27 | 1% | 3,250.00 | 1% | 10,223 | 3% | 307 | 0% | 1,213 | 1% |
| Management Fees | 0.00 | 0% | 0.00 | 0% | 7,411 | 5% | 14,181 | 9% | 14,968 | 7% |
| Rent Expense | 400.00 | 1% | 4,000.00 | 1% | 4,000 | 2% | 4,300 | 3% | 4,800 | 2% |
| Supplies-Office | 250.00 | 2% | 2,802.94 | 1% | 3,069 | 1% | 640 | 0% | 383 | 0% |
| Travel & Entertainment | 0.00 | 0% | 0.00 | 0% | 103 | 0% | 0 | 0% | 0 | 0% |
| Utilities | 250.00 | 2% | 2,718.26 | 1% | 2,801 | 1% | 3,787 | 2% | 3,277 | 2% |
| Amortization Exp | 924.83 | 1% | 9,248.20 | 2% | 11,698 | 4% | 11,698 | 6% | 6,408 | 3% |
| Depreciation Exp | 4,582.79 | 1% | 49,487.28 | 15% | 24,357 | 10% | 29,337 | 15% | 29,337 | 15% |
| Total Other Oper Exp | 13,182.82 | 3% | 123,511.97 | 35% | 125,759 | 40% | 100,510 | 51% | 95,957 | 51% |
| Total Operating Expenses YTD | 13,182.82 | 3% | 123,511.97 | 35% | 125,759 | 40% | 100,510 | 51% | 95,957 | 51% |
| Net Operating Revenue YTD | (1,301.47) | 0% | 41,846.29 | 12% | 39,229 | 10% | (10,276) | -5% | (4,607) | -2% |

June and July

CLAY GAS UTILITY DISTRICT
Income Statement
For the Period July, 2014

| Monthly Expense Budget | For the Month | | For the Month | |
|---------------------------------------|----------------------|-------------|-------------------|--------------|
| | July, 2014 | July, 2014 | Jun, 2014 | Jun, 2014 |
| Revenues | | | | |
| Monthly charge | 2,274.00 | 31% | 2,258.00 | 28% |
| Residential Sales | 351.75 | 5% | 289.41 | 4% |
| Commercial Sales | 2,015.90 | 27% | 1,719.30 | 21% |
| Agri-Business | 1,955.10 | 26% | 2,156.64 | 27% |
| Industrial Sales | 1,564.69 | 21% | 1,402.45 | 17% |
| Total Natural Gas Sales | \$1,161.40 | 110% | 7,823.80 | 97% |
| Misc/Penalty Income | 289.43 | 4% | 270.24 | 3% |
| Total Operating Income | 8,450.83 | 113% | 8,096.04 | 100% |
| Less Bad Debt (Expense) | (998.97) | -3% | 0.00 | 0% |
| Total Operating Revenues | 7,451.86 | 100% | 8,096.04 | 100% |
| Operating-Cost of Sales | | | | |
| | \$4,400/Mmbtu | | \$4,849/Mmbtu | |
| Natural Gas Purchase | 2,223.86 | 30% | 2,331.24 | 31% |
| Main services & exp | 1,975.00 | 27% | 1,555.43 | 19% |
| Inventory Adjustment | 0.00 | 0% | 0.00 | 0% |
| Total Cost of Sales | 4,198.86 | 56% | 4,086.67 | 50% |
| Gross Profit | 3,253.00 | 44% | 4,009.37 | 50% |
| Expenses | | | | |
| Advertising | 0.00 | 0% | 50.00 | 1% |
| Bank Fees | 0.00 | 0% | 0.00 | 0% |
| Insurance/Bonds | 0.00 | 0% | 0.00 | 0% |
| Licenses & Fees | 199.64 | 3% | 223.40 | 3% |
| Misc General Exp | (0.51) | 0% | 0.42 | 0% |
| Professional Fees | | | | |
| Accounting Fees | 1,875.00 | 25% | 4,250.00 | 52% |
| Director Fees | 400.00 | 5% | 480.00 | 6% |
| Consult/ Legal Fees | 0.00 | 0% | 0.00 | 0% |
| Management Fees | 0.00 | 0% | 0.00 | 0% |
| Rent Expense | 400.00 | 5% | 400.00 | 5% |
| Supplies-Office | 243.50 | 3% | 854.33 | 11% |
| Travel & Entertainment | 0.00 | 0% | 0.00 | 0% |
| Utilities | 201.61 | 3% | 240.03 | 3% |
| Amortization Exp | 924.83 | 12% | 924.88 | 11% |
| Depreciation Exp | 4,983.25 | 67% | 4,982.79 | 62% |
| Total Other Oper Exp | 9,227.32 | 124% | 12,325.84 | 132% |
| Total Operating Expenses | 13,426.18 | 180% | 16,412.51 | 203% |
| Net Operating Income | (5,974.32) | -80% | (8,316.47) | -103% |
| Other Income/Exp | | | | |
| Fees Reimbursement | 0.00 | 0% | 0.00 | 0% |
| Misc/Penalty Income | 0.00 | 0% | 0.00 | 0% |
| Interest Income | 33.89 | 0% | 32.78 | 0% |
| Total Other Income | 33.89 | 0% | 32.78 | 0% |
| Interest Expense-Bonds | 3,350.25 | 45% | 3,350.25 | 41% |
| Flood/Leak Expense | 0.00 | 0% | 0.00 | 0% |
| Adjustments | 0.00 | 0% | 0.00 | 0% |
| Debt Forgiveness | 0.00 | 0% | 0.00 | 0% |
| Total Other Expenses | 3,350.25 | 45% | 3,350.25 | 41% |
| Total Other Income/Exp | 3,316.36 | 45% | 3,317.47 | 41% |
| Net Income | \$ (2,657.96) | -36% | (5,000.00) | -61% |
| Operating Income before Int/Amort/Dep | 3,384 | | 911 | |
| Total Interest/Amort/Dep | 8,258 | | 9,238 | |
| Income/(Loss) w/o Int bad debt/Dep | (4,874) | | (8,327) | |

CLAY GAS UTILITY DISTRICT
Balance Sheet
As of July 31, 2014

| | Month Ending July 31, 2014 | Month Ending June 30, 2014 | After Audit Year Ended August, 2013 | After Audit Year Ended August, 2012 | After Audit Year Ended August, 2011 | Audit/Peachtree Year Ended August, 2010 |
|--|-------------------------------|-------------------------------|---|---|---|---|
| ASSETS | | | | | | |
| | \$ | \$ | \$ | \$ | \$ | \$ |
| | - | - | 18,226.98 | 188,553.59 | 80,780.60 | 92,529.49 |
| | 0.00 | 0.00 | 0.00 | 1,355.26 | 1,658.36 | 1,528.57 |
| | 233,435.99 | 357,928.36 | 158,413.39 | 0.00 | 0.00 | 0.00 |
| | 114,028.20 | 113,994.31 | 113,583.96 | 113,918.32 | 126,006.04 | 180,253.25 |
| | <u>347,464.19</u> | <u>471,922.67</u> | <u>290,224.33</u> | <u>303,827.17</u> | <u>208,445.00</u> | <u>274,311.31</u> |
| Accounts Receivable | 10,980.17 | 12,779.66 | 7,322.47 | 85,249.23 | 21,676.15 | 24,636.06 |
| Allow for Doubtful Accounts | (2,500.00) | (2,500.00) | (2,500.00) | (68,423.00) | (19,960.00) | (19,960.00) |
| Inventory-Material & Supplies | 45,889.21 | 45,889.21 | 45,889.21 | 45,413.85 | 47,045.96 | 40,310.27 |
| Prepaid Expense | 400.00 | 400.00 | 400.00 | 400.00 | 400.00 | 400.00 |
| Total Current Assets | 402,233.57 | 528,491.54 | 341,336.01 | 366,467.25 | 257,607.11 | 319,697.64 |
| Property and Equipment | | | | | | |
| Cost of Plant in Service | 2,989,947.61 | 2,989,947.61 | 2,972,297.61 | 2,913,049.61 | 2,913,049.61 | 2,905,460.81 |
| Improvements & Equipment | 50,803.57 | 48,558.41 | 46,958.41 | 46,958.41 | 46,958.41 | 46,958.41 |
| Accum Depreciation | (913,428.35) | (910,445.14) | (860,617.26) | (802,260.17) | (743,903.09) | (683,546.01) |
| Total Property and Equipment | 2,125,322.83 | 2,128,060.88 | 2,158,638.76 | 2,157,747.85 | 2,216,104.93 | 2,266,873.21 |
| Other Assets | | | | | | |
| Deferred Loan Costs | 4,058.04 | 4,220.40 | 5,843.69 | 7,791.59 | 9,739.49 | 46,988.15 |
| Bond Issue Costs-net of amortization | 77,403.50 | 65,575.00 | 73,200.00 | 82,350.00 | 91,500.00 | |
| Total Other Assets | 81,463.54 | 69,795.40 | 79,043.69 | 90,141.59 | 101,239.49 | 46,988.15 |
| Total Assets | \$ 2,609,019.94 | \$ 2,726,347.82 | \$ 2,579,018.46 | \$ 2,614,356.69 | \$ 2,574,951.53 | \$ 2,633,559.09 |
| LIABILITIES AND CAPITAL | | | | | | |
| Current Liabilities | | | | | | |
| Customer Escrow | 2,082.29 | 1,882.29 | 2,505.00 | 2,310.00 | 1,900.00 | 1,310.00 |
| Accounts Payable | 31,357.54 | 139,237.27 | 4,212.79 | 98,744.27 | 18,606.01 | 17,515.09 |
| Seneca/Other Payables Accrued | 3,000.00 | 11,922.49 | 3,100.00 | 1,049.01 | (242.00) | (242.00) |
| Due to Magnan Hunter Prod | 0.00 | 0.00 | 0.00 | 34,033.69 | 0.00 | 0.00 |
| State Sales Tax Liability | 0.00 | 0.00 | 0.00 | 0.00 | 572.15 | 572.15 |
| Bond Cost Payable-Current | 20,000.00 | 20,000.00 | 20,000.00 | 18,500.00 | | |
| Revenue Bond Payable-Current | 515,500.00 | 515,500.00 | 515,500.00 | 0.00 | 0.00 | 0.00 |
| Revenue Bond Payable-Mat Unpai | 260,000.00 | 260,000.00 | 260,000.00 | 753,000.00 | 755,000.00 | 3,140,000.00 |
| Interest Payable-1998 Series | 568,897.29 | 565,547.04 | 532,044.54 | 499,974.37 | 460,157.37 | 1,605,194.72 |
| Interest Payable- 2012 Series | 13,081.25 | 13,081.25 | 13,081.25 | 4,143.75 | 7,642.40 | 0.00 |
| Total Current Liabilities | 1,413,918.37 | 1,527,170.34 | 1,350,443.58 | 1,413,753.09 | 1,243,635.93 | 4,764,349.96 |
| Long-Term Liabilities | | | | | | |
| Loan Payable-Morgan Keegan | 30,000.00 | 30,000.00 | 30,000.00 | 31,500.00 | 50,000.00 | 0.00 |
| Bond Payable | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Bond Payable Series 2012 | 129,500.00 | 129,500.00 | 129,500.00 | 150,000.00 | 150,000.00 | 0.00 |
| Total Long-Term Liabilities | 159,500.00 | 159,500.00 | 159,500.00 | 181,500.00 | 200,000.00 | 0.00 |
| Total Liabilities | \$ 1,573,418.37 | \$ 1,686,670.34 | \$ 1,509,943.58 | \$ 1,595,253.09 | \$ 1,443,635.93 | \$ 4,764,349.96 |
| Capital | | | | | | |
| Retained Earnings | 1,069,074.88 | 1,069,074.88 | 1,019,101.60 | 1,131,315.60 | (2,130,790.96) | (2,005,970.96) |
| Net Income | (33,473.32) | (29,397.41) | 49,973.28 | (112,214.00) | 3,262,106.56 | (124,820.00) |
| Total Capital | 1,035,601.56 | 1,039,677.47 | 1,069,074.88 | 1,019,101.60 | 1,131,315.60 | (2,130,790.96) |
| Total Liabilities & Capital | \$ 2,609,019.93 | \$ 2,726,347.81 | \$ 2,579,018.46 | \$ 2,614,356.69 | \$ 2,574,951.53 | \$ 2,633,559.09 |

Sentra Corporation

Transaction List

Sorted by Location No

From 01/01/2016 to 12/31/2016

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|--------------|---------------|-------------|-------------|--------------|--------|
| R00461 | 1000BUGTUSSL | | 01/31/2016 | Charge | | 7.40 |
| R00461 | 1000BUGTUSSL | | 02/29/2016 | Charge | | 13.42 |
| R00461 | 1000BUGTUSSL | | 03/31/2016 | Charge | | 9.81 |
| R00461 | 1000BUGTUSSL | | 04/01/2016 | Charge | | 10.70 |
| R00461 | 1000BUGTUSSL | | 05/31/2016 | Charge | | 9.75 |
| R00461 | 1000BUGTUSSL | | 06/01/2016 | Charge | | 11.65 |
| R00461 | 1000BUGTUSSL | | 07/31/2016 | Charge | | 9.75 |
| R00461 | 1000BUGTUSSL | | 08/31/2016 | Charge | | 5.00 |
| R00461 | 1000BUGTUSSL | | 09/30/2016 | Charge | | 5.00 |
| R00461 | 1000BUGTUSSL | | 10/31/2016 | Charge | | 5.00 |
| R00461 | 1000BUGTUSSL | | 11/30/2016 | Charge | | 5.00 |
| R00461 | 1000BUGTUSSL | | 12/31/2016 | Charge | | 56.30 |
| C00123 | 100MAINST | | 01/31/2016 | Charge | | 134.10 |
| C00123 | 100MAINST | | 02/29/2016 | Charge | | 117.92 |
| C00123 | 100MAINST | | 03/31/2016 | Charge | | 35.18 |
| C00123 | 100MAINST | | 04/01/2016 | Charge | | 5.95 |
| C00123 | 100MAINST | | 05/31/2016 | Charge | | 10.00 |
| C00123 | 100MAINST | | 06/01/2016 | Charge | | 10.00 |
| C00123 | 100MAINST | | 07/31/2016 | Charge | | 10.00 |
| C00123 | 100MAINST | | 08/31/2016 | Charge | | 10.00 |
| C00123 | 100MAINST | | 09/30/2016 | Charge | | 10.00 |
| C00123 | 100MAINST | | 10/31/2016 | Charge | | 10.00 |
| C00123 | 100MAINST | | 11/30/2016 | Charge | | 25.20 |
| C00123 | 100MAINST | | 12/31/2016 | Charge | | 68.90 |
| C00511 | 100MAINSTREE | | 01/31/2016 | Charge | | 55.84 |
| C00511 | 100MAINSTREE | | 02/29/2016 | Charge | | 32.95 |
| C00511 | 100MAINSTREE | | 03/31/2016 | Charge | | 12.82 |
| C00511 | 100MAINSTREE | | 04/01/2016 | Charge | | 5.00 |
| C00511 | 100MAINSTREE | | 05/31/2016 | Charge | | 10.00 |
| C00511 | 100MAINSTREE | | 06/01/2016 | Charge | | 10.00 |
| C00511 | 100MAINSTREE | | 07/31/2016 | Charge | | 10.00 |
| C00511 | 100MAINSTREE | | 08/31/2016 | Charge | | 10.00 |
| C00511 | 100MAINSTREE | | 09/30/2016 | Charge | | 10.00 |
| C00511 | 100MAINSTREE | | 10/31/2016 | Charge | | 10.00 |
| C00511 | 100MAINSTREE | | 11/23/2016 | Charge | | 0.00 |
| C00518 | 100MAINSTREE | | 11/30/2016 | Charge | | 11.90 |
| C00518 | 100MAINSTREE | | 12/31/2016 | Charge | | 48.00 |
| R00166 | 101 AVONDALE | | 01/31/2016 | Charge | | 59.00 |
| R00166 | 101 AVONDALE | | 02/29/2016 | Charge | | 59.00 |
| R00166 | 101 AVONDALE | | 03/31/2016 | Charge | | 59.00 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|----------------|---------------|-------------|-------------|--------------|--------|
| R00166 | 101 AVONDALE | | 04/01/2016 | Charge | | 59.00 |
| R00166 | 101 AVONDALE | | 05/31/2016 | Charge | | 59.00 |
| R00166 | 101 AVONDALE | | 06/01/2016 | Charge | | 59.00 |
| R00166 | 101 AVONDALE | | 07/31/2016 | Charge | | 59.00 |
| R00166 | 101 AVONDALE | | 08/31/2016 | Charge | | 59.00 |
| R00166 | 101 AVONDALE | | 09/30/2016 | Charge | | 59.00 |
| R00166 | 101 AVONDALE | | 10/31/2016 | Charge | | 59.00 |
| R00166 | 101 AVONDALE | | 11/30/2016 | Charge | | 59.00 |
| R00166 | 101 AVONDALE | | 12/31/2016 | Charge | | 59.00 |
| R00500 | 1036 FT RUN RD | | 01/31/2016 | Charge | | 5.00 |
| R00500 | 1036 FT RUN RD | | 02/29/2016 | Charge | | 5.00 |
| R00500 | 1036 FT RUN RD | | 03/31/2016 | Charge | | 5.00 |
| R00500 | 1036 FT RUN RD | | 04/01/2016 | Charge | | 5.00 |
| R00500 | 1036 FT RUN RD | | 05/31/2016 | Charge | | 5.00 |
| R00500 | 1036 FT RUN RD | | 06/01/2016 | Charge | | 5.00 |
| R00500 | 1036 FT RUN RD | | 07/31/2016 | Charge | | 5.00 |
| R00500 | 1036 FT RUN RD | | 08/31/2016 | Charge | | 5.00 |
| R00500 | 1036 FT RUN RD | | 09/30/2016 | Charge | | 5.00 |
| R00500 | 1036 FT RUN RD | | 10/31/2016 | Charge | | 5.00 |
| R00500 | 1036 FT RUN RD | | 11/30/2016 | Charge | | 5.95 |
| R00500 | 1036 FT RUN RD | | 12/31/2016 | Charge | | 5.00 |
| C00298 | 105FACTORYST | | 01/31/2016 | Charge | | 5.00 |
| C00298 | 105FACTORYST | | 02/29/2016 | Charge | | 5.00 |
| C00298 | 105FACTORYST | | 03/31/2016 | Charge | | 5.00 |
| C00298 | 105FACTORYST | | 04/01/2016 | Charge | | 5.00 |
| C00298 | 105FACTORYST | | 05/31/2016 | Charge | | 5.00 |
| C00298 | 105FACTORYST | | 06/01/2016 | Charge | | 5.00 |
| C00298 | 105FACTORYST | | 07/31/2016 | Charge | | 5.00 |
| C00298 | 105FACTORYST | | 08/31/2016 | Charge | | 5.00 |
| C00298 | 105FACTORYST | | 09/30/2016 | Charge | | 5.00 |
| C00298 | 105FACTORYST | | 10/31/2016 | Charge | | 5.00 |
| C00298 | 105FACTORYST | | 11/30/2016 | Charge | | 5.00 |
| C00298 | 105FACTORYST | | 12/31/2016 | Charge | | 5.00 |
| R00064 | 10643 | | 01/31/2016 | Charge | | 11.02 |
| R00064 | 10643 | | 02/29/2016 | Charge | | 17.03 |
| R00064 | 10643 | | 03/31/2016 | Charge | | 7.40 |
| R00064 | 10643 | | 04/01/2016 | Charge | | 5.00 |
| R00064 | 10643 | | 05/31/2016 | Charge | | 5.00 |
| R00064 | 10643 | | 06/01/2016 | Charge | | 5.00 |
| R00064 | 10643 | | 07/31/2016 | Charge | | 5.00 |
| R00064 | 10643 | | 08/31/2016 | Charge | | 5.00 |
| R00064 | 10643 | | 09/30/2016 | Charge | | 5.00 |
| R00064 | 10643 | | 10/31/2016 | Charge | | 5.00 |
| R00064 | 10643 | | 11/30/2016 | Charge | | 5.00 |
| R00064 | 10643 | | 12/31/2016 | Charge | | 22.10 |
| R00058 | 10769FOUNTAIN | | 01/31/2016 | Charge | | 5.00 |
| R00058 | 10769FOUNTAIN | | 02/29/2016 | Charge | | 5.00 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|-------------|---------------|-------------|-------------|--------------|--------|
| R00058 | 10769 | FOUNTAIN I | 03/31/2016 | Charge | | 5.00 |
| R00058 | 10769 | FOUNTAIN I | 04/01/2016 | Charge | | 5.00 |
| R00058 | 10769 | FOUNTAIN I | 05/31/2016 | Charge | | 5.00 |
| R00058 | 10769 | FOUNTAIN I | 06/01/2016 | Charge | | 5.00 |
| R00058 | 10769 | FOUNTAIN I | 07/31/2016 | Charge | | 5.00 |
| R00058 | 10769 | FOUNTAIN I | 08/31/2016 | Charge | | 5.00 |
| R00058 | 10769 | FOUNTAIN I | 09/30/2016 | Charge | | 5.00 |
| R00058 | 10769 | FOUNTAIN I | 10/31/2016 | Charge | | 5.00 |
| R00058 | 10769 | FOUNTAIN I | 11/30/2016 | Charge | | 5.00 |
| R00058 | 10769 | FOUNTAIN I | 12/31/2016 | Charge | | 5.00 |
| R00078 | 107 | CRABTREES (| 01/31/2016 | Charge | | 91.61 |
| R00078 | 107 | CRABTREES (| 02/29/2016 | Charge | | 85.60 |
| R00078 | 107 | CRABTREES (| 03/31/2016 | Charge | | 39.88 |
| R00078 | 107 | CRABTREES (| 04/01/2016 | Charge | | 16.40 |
| R00078 | 107 | CRABTREES (| 05/31/2016 | Charge | | 5.00 |
| R00078 | 107 | CRABTREES (| 06/01/2016 | Charge | | 5.00 |
| R00078 | 107 | CRABTREES (| 07/31/2016 | Charge | | 5.00 |
| R00078 | 107 | CRABTREES (| 08/31/2016 | Charge | | 5.00 |
| R00078 | 107 | CRABTREES (| 09/30/2016 | Charge | | 5.00 |
| R00078 | 107 | CRABTREES (| 10/31/2016 | Charge | | 5.00 |
| R00078 | 107 | CRABTREES (| 11/30/2016 | Charge | | 23.05 |
| R00078 | 107 | CRABTREES (| 12/31/2016 | Charge | | 52.50 |
| R00327 | 108 | CRABTREE (| 01/31/2016 | Charge | | 202.29 |
| R00327 | 108 | CRABTREE (| 02/29/2016 | Charge | | 179.44 |
| R00327 | 108 | CRABTREE (| 03/31/2016 | Charge | | 73.57 |
| R00327 | 108 | CRABTREE (| 04/01/2016 | Charge | | 43.95 |
| R00327 | 108 | CRABTREE (| 05/31/2016 | Charge | | 5.00 |
| R00327 | 108 | CRABTREE (| 06/01/2016 | Charge | | 5.00 |
| R00327 | 108 | CRABTREE (| 07/31/2016 | Charge | | 5.00 |
| R00327 | 108 | CRABTREE (| 08/31/2016 | Charge | | 5.00 |
| R00327 | 108 | CRABTREE (| 09/30/2016 | Charge | | 5.00 |
| R00327 | 108 | CRABTREE (| 10/31/2016 | Charge | | 11.65 |
| R00327 | 108 | CRABTREE (| 11/30/2016 | Charge | | 58.20 |
| R00327 | 108 | CRABTREE (| 12/31/2016 | Charge | | 127.55 |
| R00017 | 10990 | FOUNTAIN Y | 01/31/2016 | Charge | | 150.57 |
| R00017 | 10990 | FOUNTAIN Y | 02/29/2016 | Charge | | 125.30 |
| R00017 | 10990 | FOUNTAIN Y | 03/31/2016 | Charge | | 43.49 |
| R00017 | 10990 | FOUNTAIN Y | 04/01/2016 | Charge | | 18.30 |
| R00017 | 10990 | FOUNTAIN Y | 05/31/2016 | Charge | | 5.95 |
| R00017 | 10990 | FOUNTAIN Y | 06/01/2016 | Charge | | 5.00 |
| R00017 | 10990 | FOUNTAIN Y | 07/31/2016 | Charge | | 5.00 |
| R00017 | 10990 | FOUNTAIN Y | 08/31/2016 | Charge | | 5.00 |
| R00017 | 10990 | FOUNTAIN Y | 09/30/2016 | Charge | | 5.00 |
| R00017 | 10990 | FOUNTAIN Y | 10/31/2016 | Charge | | 5.00 |
| R00017 | 10990 | FOUNTAIN Y | 11/30/2016 | Charge | | 28.75 |
| R00017 | 10990 | FOUNTAIN Y | 12/31/2016 | Charge | | 81.00 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|--------|
| R00040 | 109WASSHINGT | | 01/31/2016 | Charge | | 145.75 |
| R00040 | 109WASSHINGT | | 02/29/2016 | Charge | | 137.33 |
| R00040 | 109WASSHINGT | | 03/31/2016 | Charge | | 54.33 |
| R00040 | 109WASSHINGT | | 04/01/2016 | Charge | | 24.95 |
| R00040 | 109WASSHINGT | | 05/31/2016 | Charge | | 5.00 |
| R00040 | 109WASSHINGT | | 06/01/2016 | Charge | | 5.00 |
| R00040 | 109WASSHINGT | | 07/31/2016 | Charge | | 5.00 |
| R00040 | 109WASSHINGT | | 08/31/2016 | Charge | | 5.00 |
| R00040 | 109WASSHINGT | | 09/30/2016 | Charge | | 5.00 |
| R00040 | 109WASSHINGT | | 10/31/2016 | Charge | | 5.00 |
| R00040 | 109WASSHINGT | | 11/30/2016 | Charge | | 36.35 |
| R00040 | 109WASSHINGT | | 12/31/2016 | Charge | | 94.30 |
| R00152 | 11 | | 01/31/2016 | Charge | | 103.64 |
| R00152 | 11 | | 02/29/2016 | Charge | | 95.23 |
| R00152 | 11 | | 03/31/2016 | Charge | | 44.70 |
| R00152 | 11 | | 04/01/2016 | Charge | | 22.10 |
| R00152 | 11 | | 05/31/2016 | Charge | | 12.60 |
| R00152 | 11 | | 06/01/2016 | Charge | | 5.00 |
| R00152 | 11 | | 07/31/2016 | Charge | | 5.00 |
| R00152 | 11 | | 08/31/2016 | Charge | | 5.00 |
| R00152 | 11 | | 09/30/2016 | Charge | | 5.00 |
| R00152 | 11 | | 10/31/2016 | Charge | | 7.85 |
| R00152 | 11 | | 11/30/2016 | Charge | | 32.55 |
| R00152 | 11 | | 12/31/2016 | Charge | | 68.65 |
| R00532 | 11032 | | 01/31/2016 | Charge | | 63.18 |
| R00532 | 11032 | | 02/29/2016 | Charge | | 59.14 |
| R00532 | 11032 | | 03/31/2016 | Charge | | 37.84 |
| R00532 | 11032 | | 04/01/2016 | Charge | | 41.82 |
| R00532 | 11032 | | 05/31/2016 | Charge | | 28.73 |
| R00532 | 11032 | | 06/01/2016 | Charge | | 23.87 |
| R00532 | 11032 | | 07/31/2016 | Charge | | 23.50 |
| R00532 | 11032 | | 08/31/2016 | Charge | | 23.87 |
| R00532 | 11032 | | 09/30/2016 | Charge | | 22.75 |
| R00532 | 11032 | | 10/31/2016 | Charge | | 29.85 |
| R00532 | 11032 | | 11/30/2016 | Charge | | 54.16 |
| R00532 | 11032 | | 12/31/2016 | Charge | | 74.36 |
| C00288 | 111-1 HOLLAND | | 01/31/2016 | Charge | | 61.43 |
| C00288 | 111-1 HOLLAND | | 02/29/2016 | Charge | | 60.90 |
| C00288 | 111-1 HOLLAND | | 03/31/2016 | Charge | | 16.18 |
| C00288 | 111-1 HOLLAND | | 04/01/2016 | Charge | | 9.75 |
| C00288 | 111-1 HOLLAND | | 05/31/2016 | Charge | | 15.70 |
| C00288 | 111-1 HOLLAND | | 06/01/2016 | Charge | | 17.60 |
| C00288 | 111-1 HOLLAND | | 07/31/2016 | Charge | | 14.75 |
| C00288 | 111-1 HOLLAND | | 08/31/2016 | Charge | | 16.65 |
| C00288 | 111-1 HOLLAND | | 09/30/2016 | Charge | | 15.70 |
| C00288 | 111-1 HOLLAND | | 10/31/2016 | Charge | | 10.00 |
| C00288 | 111-1 HOLLAND | | 11/30/2016 | Charge | | 22.35 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|--------|
| C00288 | 111-1 HOLLAND | | 12/31/2016 | Charge | | 14.75 |
| R00540 | 115 EAST MAIN | | 01/31/2016 | Charge | | 78.39 |
| R00540 | 115 EAST MAIN | | 02/29/2016 | Charge | | 84.40 |
| R00540 | 115 EAST MAIN | | 03/31/2016 | Charge | | 42.30 |
| R00540 | 115 EAST MAIN | | 04/01/2016 | Charge | | 22.10 |
| R00540 | 115 EAST MAIN | | 05/31/2016 | Charge | | 10.70 |
| R00540 | 115 EAST MAIN | | 06/01/2016 | Charge | | 6.90 |
| R00540 | 115 EAST MAIN | | 07/31/2016 | Charge | | 5.00 |
| R00540 | 115 EAST MAIN | | 08/31/2016 | Charge | | 5.00 |
| R00540 | 115 EAST MAIN | | 09/30/2016 | Charge | | 5.00 |
| R00540 | 115 EAST MAIN | | 10/31/2016 | Charge | | 16.40 |
| R00540 | 115 EAST MAIN | | 11/30/2016 | Charge | | 17.35 |
| R00540 | 115 EAST MAIN | | 12/31/2016 | Charge | | 190.25 |
| C00223 | 115-117 MAIN | | 01/31/2016 | Charge | | 317.45 |
| C00223 | 115-117 MAIN | | 02/29/2016 | Charge | | 297.91 |
| C00223 | 115-117 MAIN | | 03/31/2016 | Charge | | 129.10 |
| C00223 | 115-117 MAIN | | 04/01/2016 | Charge | | 54.40 |
| C00223 | 115-117 MAIN | | 05/31/2016 | Charge | | 13.80 |
| C00223 | 115-117 MAIN | | 06/01/2016 | Charge | | 10.00 |
| C00223 | 115-117 MAIN | | 07/31/2016 | Charge | | 10.00 |
| C00223 | 115-117 MAIN | | 08/31/2016 | Charge | | 10.00 |
| C00223 | 115-117 MAIN | | 09/30/2016 | Charge | | 10.00 |
| C00223 | 115-117 MAIN | | 10/31/2016 | Charge | | 10.95 |
| C00223 | 115-117 MAIN | | 11/30/2016 | Charge | | 77.45 |
| C00223 | 115-117 MAIN | | 12/31/2016 | Charge | | 214.25 |
| R00445 | 115MAIN - FR | | 01/31/2016 | Charge | | 74.78 |
| R00445 | 115MAIN - FR | | 02/29/2016 | Charge | | 66.36 |
| R00445 | 115MAIN - FR | | 03/31/2016 | Charge | | 36.28 |
| R00445 | 115MAIN - FR | | 04/01/2016 | Charge | | 21.15 |
| R00445 | 115MAIN - FR | | 05/31/2016 | Charge | | 16.40 |
| R00445 | 115MAIN - FR | | 06/01/2016 | Charge | | 5.00 |
| R00445 | 115MAIN - FR | | 07/31/2016 | Charge | | 5.00 |
| R00445 | 115MAIN - FR | | 08/31/2016 | Charge | | 5.00 |
| R00445 | 115MAIN - FR | | 09/30/2016 | Charge | | 5.00 |
| R00445 | 115MAIN - FR | | 10/31/2016 | Charge | | 16.40 |
| R00445 | 115MAIN - FR | | 11/30/2016 | Charge | | 30.65 |
| R00445 | 115MAIN - FR | | 12/31/2016 | Charge | | 49.65 |
| R00259 | 116 RHODES ST | | 01/31/2016 | Charge | | 240.79 |
| R00259 | 116 RHODES ST | | 02/29/2016 | Charge | | 215.53 |
| R00259 | 116 RHODES ST | | 03/31/2016 | Charge | | 112.06 |
| R00259 | 116 RHODES ST | | 04/01/2016 | Charge | | 52.50 |
| R00259 | 116 RHODES ST | | 05/31/2016 | Charge | | 9.75 |
| R00259 | 116 RHODES ST | | 06/01/2016 | Charge | | 5.00 |
| R00259 | 116 RHODES ST | | 07/31/2016 | Charge | | 5.00 |
| R00259 | 116 RHODES ST | | 08/31/2016 | Charge | | 5.00 |
| R00259 | 116 RHODES ST | | 09/30/2016 | Charge | | 5.00 |
| R00259 | 116 RHODES ST | | 10/31/2016 | Charge | | 5.00 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|----------------|---------------|-------------|-------------|--------------|--------|
| R00259 | 116 RHODES ST | | 11/30/2016 | Charge | | 46.80 |
| R00259 | 116 RHODES ST | | 12/31/2016 | Charge | | 131.35 |
| R00240 | 117 MAIN | | 01/31/2016 | Charge | | 198.69 |
| R00240 | 117 MAIN | | 02/29/2016 | Charge | | 175.82 |
| R00240 | 117 MAIN | | 03/31/2016 | Charge | | 83.20 |
| R00240 | 117 MAIN | | 04/01/2016 | Charge | | 33.50 |
| R00240 | 117 MAIN | | 05/31/2016 | Charge | | 19.25 |
| R00240 | 117 MAIN | | 06/01/2016 | Charge | | 5.00 |
| R00240 | 117 MAIN | | 07/31/2016 | Charge | | 5.00 |
| R00240 | 117 MAIN | | 08/31/2016 | Charge | | 5.00 |
| R00240 | 117 MAIN | | 09/30/2016 | Charge | | 5.00 |
| R00240 | 117 MAIN | | 10/31/2016 | Charge | | 21.15 |
| R00240 | 117 MAIN | | 11/30/2016 | Charge | | 68.65 |
| R00240 | 117 MAIN | | 12/31/2016 | Charge | | 136.10 |
| R00549 | 118 LIL TAYLOF | | 01/31/2016 | Charge | | 77.18 |
| R00549 | 118 LIL TAYLOF | | 02/29/2016 | Charge | | 63.94 |
| R00549 | 118 LIL TAYLOF | | 03/31/2016 | Charge | | 23.05 |
| R00549 | 118 LIL TAYLOF | | 04/01/2016 | Charge | | 5.95 |
| R00549 | 118 LIL TAYLOF | | 05/31/2016 | Charge | | 5.95 |
| R00549 | 118 LIL TAYLOF | | 06/01/2016 | Charge | | 5.00 |
| R00549 | 118 LIL TAYLOF | | 07/31/2016 | Charge | | 5.00 |
| R00549 | 118 LIL TAYLOF | | 08/31/2016 | Charge | | 5.00 |
| R00549 | 118 LIL TAYLOF | | 09/30/2016 | Charge | | 5.00 |
| R00549 | 118 LIL TAYLOF | | 10/31/2016 | Charge | | 24.00 |
| R00549 | 118 LIL TAYLOF | | 11/30/2016 | Charge | | 5.00 |
| R00549 | 118 LIL TAYLOF | | 12/31/2016 | Charge | | 28.75 |
| R00208 | 1189 FOUNTAIN | | 01/31/2016 | Charge | | 112.06 |
| R00208 | 1189 FOUNTAIN | | 02/29/2016 | Charge | | 95.23 |
| R00208 | 1189 FOUNTAIN | | 03/31/2016 | Charge | | 36.28 |
| R00208 | 1189 FOUNTAIN | | 04/01/2016 | Charge | | 13.55 |
| R00208 | 1189 FOUNTAIN | | 05/31/2016 | Charge | | 5.00 |
| R00208 | 1189 FOUNTAIN | | 06/01/2016 | Charge | | 5.00 |
| R00208 | 1189 FOUNTAIN | | 07/31/2016 | Charge | | 5.00 |
| R00208 | 1189 FOUNTAIN | | 08/31/2016 | Charge | | 5.00 |
| R00208 | 1189 FOUNTAIN | | 09/30/2016 | Charge | | 5.00 |
| R00208 | 1189 FOUNTAIN | | 10/31/2016 | Charge | | 5.00 |
| R00208 | 1189 FOUNTAIN | | 11/30/2016 | Charge | | 49.65 |
| R00208 | 1189 FOUNTAIN | | 12/31/2016 | Charge | | 89.55 |
| R00508 | 119 KEITH | | 01/31/2016 | Charge | | 45.90 |
| R00508 | 119 KEITH | | 02/29/2016 | Charge | | 7.40 |
| R00508 | 119 KEITH | | 03/31/2016 | Charge | | 6.21 |
| R00508 | 119 KEITH | | 04/01/2016 | Charge | | 5.95 |
| R00508 | 119 KEITH | | 05/31/2016 | Charge | | 5.95 |
| R00508 | 119 KEITH | | 06/01/2016 | Charge | | 5.95 |
| R00508 | 119 KEITH | | 07/31/2016 | Charge | | 13.55 |
| R00508 | 119 KEITH | | 08/31/2016 | Charge | | 5.00 |
| R00508 | 119 KEITH | | 09/30/2016 | Charge | | 5.00 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|--------|
| R00508 | 119 KEITH | | 10/31/2016 | Charge | | 6.90 |
| R00508 | 119 KEITH | | 11/30/2016 | Charge | | 19.25 |
| R00508 | 119 KEITH | | 12/31/2016 | Charge | | 57.25 |
| R00521 | 119-BMAINST | | 01/31/2016 | Charge | | 151.76 |
| R00521 | 119-BMAINST | | 02/29/2016 | Charge | | 138.54 |
| R00521 | 119-BMAINST | | 03/31/2016 | Charge | | 49.51 |
| R00521 | 119-BMAINST | | 04/01/2016 | Charge | | 17.35 |
| R00521 | 119-BMAINST | | 05/31/2016 | Charge | | 5.00 |
| R00521 | 119-BMAINST | | 06/01/2016 | Charge | | 5.00 |
| R00521 | 119-BMAINST | | 07/31/2016 | Charge | | 5.00 |
| R00521 | 119-BMAINST | | 08/31/2016 | Charge | | 5.00 |
| R00521 | 119-BMAINST | | 09/30/2016 | Charge | | 5.00 |
| R00521 | 119-BMAINST | | 10/31/2016 | Charge | | 5.00 |
| R00521 | 119-BMAINST | | 11/30/2016 | Charge | | 40.15 |
| R00521 | 119-BMAINST | | 12/31/2016 | Charge | | 91.45 |
| R00494 | 119COLLEGEST | | 01/31/2016 | Charge | | 138.54 |
| R00494 | 119COLLEGEST | | 02/29/2016 | Charge | | 122.90 |
| R00494 | 119COLLEGEST | | 03/31/2016 | Charge | | 80.79 |
| R00494 | 119COLLEGEST | | 04/01/2016 | Charge | | 38.25 |
| R00494 | 119COLLEGEST | | 05/31/2016 | Charge | | 5.00 |
| R00494 | 119COLLEGEST | | 06/01/2016 | Charge | | 5.00 |
| R00494 | 119COLLEGEST | | 07/31/2016 | Charge | | 5.00 |
| R00494 | 119COLLEGEST | | 08/31/2016 | Charge | | 5.00 |
| R00494 | 119COLLEGEST | | 09/30/2016 | Charge | | 5.00 |
| R00494 | 119COLLEGEST | | 10/31/2016 | Charge | | 41.10 |
| R00494 | 119COLLEGEST | | 11/30/2016 | Charge | | 62.00 |
| R00494 | 119COLLEGEST | | 12/31/2016 | Charge | | 94.30 |
| R00226 | 1203 FOUNTAIN | | 01/31/2016 | Charge | | 73.57 |
| R00226 | 1203 FOUNTAIN | | 02/29/2016 | Charge | | 118.08 |
| R00226 | 1203 FOUNTAIN | | 03/31/2016 | Charge | | 37.48 |
| R00226 | 1203 FOUNTAIN | | 04/01/2016 | Charge | | 5.00 |
| R00226 | 1203 FOUNTAIN | | 05/31/2016 | Charge | | 5.00 |
| R00226 | 1203 FOUNTAIN | | 06/01/2016 | Charge | | 5.00 |
| R00226 | 1203 FOUNTAIN | | 07/31/2016 | Charge | | 5.00 |
| R00226 | 1203 FOUNTAIN | | 08/31/2016 | Charge | | 5.00 |
| R00226 | 1203 FOUNTAIN | | 09/30/2016 | Charge | | 5.00 |
| R00226 | 1203 FOUNTAIN | | 10/31/2016 | Charge | | 5.00 |
| R00226 | 1203 FOUNTAIN | | 11/30/2016 | Charge | | 5.00 |
| R00226 | 1203 FOUNTAIN | | 12/31/2016 | Charge | | 28.75 |
| R00556 | 1235 FOUNTAIN | | 01/31/2016 | Charge | | 118.08 |
| R00556 | 1235 FOUNTAIN | | 02/29/2016 | Charge | | 104.85 |
| R00556 | 1235 FOUNTAIN | | 03/31/2016 | Charge | | 42.30 |
| R00556 | 1235 FOUNTAIN | | 04/01/2016 | Charge | | 18.30 |
| R00556 | 1235 FOUNTAIN | | 05/31/2016 | Charge | | 9.75 |
| R00556 | 1235 FOUNTAIN | | 06/01/2016 | Charge | | 5.00 |
| R00556 | 1235 FOUNTAIN | | 07/31/2016 | Charge | | 5.00 |
| R00556 | 1235 FOUNTAIN | | 08/31/2016 | Charge | | 5.00 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|--------|
| R00556 | 1235 FOUNTAIN | | 09/30/2016 | Charge | | 5.00 |
| R00556 | 1235 FOUNTAIN | | 10/31/2016 | Charge | | 5.00 |
| R00556 | 1235 FOUNTAIN | | 11/30/2016 | Charge | | 41.10 |
| R00556 | 1235 FOUNTAIN | | 12/31/2016 | Charge | | 72.45 |
| R00312 | 12491 | | 01/31/2016 | Charge | | 12.22 |
| R00312 | 12491 | | 02/29/2016 | Charge | | 12.22 |
| R00312 | 12491 | | 03/31/2016 | Charge | | 11.02 |
| R00312 | 12491 | | 04/01/2016 | Charge | | 9.75 |
| R00312 | 12491 | | 05/31/2016 | Charge | | 9.75 |
| R00312 | 12491 | | 06/01/2016 | Charge | | 10.70 |
| R00312 | 12491 | | 07/31/2016 | Charge | | 8.80 |
| R00312 | 12491 | | 08/31/2016 | Charge | | 5.00 |
| R00312 | 12491 | | 09/30/2016 | Charge | | 10.70 |
| R00312 | 12491 | | 10/31/2016 | Charge | | 9.75 |
| R00312 | 12491 | | 11/30/2016 | Charge | | 11.65 |
| R00312 | 12491 | | 12/31/2016 | Charge | | 9.75 |
| R00038 | 124MAINST | | 01/31/2016 | Charge | | 268.45 |
| R00038 | 124MAINST | | 02/29/2016 | Charge | | 235.97 |
| R00038 | 124MAINST | | 03/31/2016 | Charge | | 120.49 |
| R00038 | 124MAINST | | 04/01/2016 | Charge | | 65.80 |
| R00038 | 124MAINST | | 05/31/2016 | Charge | | 41.10 |
| R00038 | 124MAINST | | 06/01/2016 | Charge | | 19.25 |
| R00038 | 124MAINST | | 07/31/2016 | Charge | | 10.70 |
| R00038 | 124MAINST | | 08/31/2016 | Charge | | 13.55 |
| R00038 | 124MAINST | | 09/30/2016 | Charge | | 11.65 |
| R00038 | 124MAINST | | 10/31/2016 | Charge | | 42.05 |
| R00038 | 124MAINST | | 11/30/2016 | Charge | | 113.30 |
| R00038 | 124MAINST | | 12/31/2016 | Charge | | 190.25 |
| R00066 | 125CHURCHST | | 01/31/2016 | Charge | | 42.30 |
| R00066 | 125CHURCHST | | 02/29/2016 | Charge | | 45.90 |
| R00066 | 125CHURCHST | | 03/31/2016 | Charge | | 25.45 |
| R00066 | 125CHURCHST | | 04/01/2016 | Charge | | 26.85 |
| R00066 | 125CHURCHST | | 05/31/2016 | Charge | | 6.90 |
| R00066 | 125CHURCHST | | 06/01/2016 | Charge | | 5.00 |
| R00066 | 125CHURCHST | | 07/31/2016 | Charge | | 5.00 |
| R00066 | 125CHURCHST | | 08/31/2016 | Charge | | 5.00 |
| R00066 | 125CHURCHST | | 09/30/2016 | Charge | | 5.00 |
| R00066 | 125CHURCHST | | 10/31/2016 | Charge | | 5.00 |
| R00066 | 125CHURCHST | | 11/30/2016 | Charge | | 5.00 |
| R00066 | 125CHURCHST | | 12/31/2016 | Charge | | 26.85 |
| C00514 | 125E MAIN ST | | 01/31/2016 | Charge | | 243.66 |
| C00514 | 125E MAIN ST | | 02/29/2016 | Charge | | 245.37 |
| C00514 | 125E MAIN ST | | 03/31/2016 | Charge | | 224.13 |
| C00514 | 125E MAIN ST | | 04/01/2016 | Charge | | 169.35 |
| C00514 | 125E MAIN ST | | 05/31/2016 | Charge | | 196.20 |
| C00514 | 125E MAIN ST | | 06/01/2016 | Charge | | 151.55 |
| C00514 | 125E MAIN ST | | 07/31/2016 | Charge | | 140.15 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|----------------|---------------|-------------|-------------|--------------|---------|
| C00514 | 125E MAIN ST | | 08/31/2016 | Charge | | 174.35 |
| C00514 | 125E MAIN ST | | 09/30/2016 | Charge | | 150.60 |
| C00514 | 125E MAIN ST | | 10/31/2016 | Charge | | 185.75 |
| C00514 | 125E MAIN ST | | 11/30/2016 | Charge | | 234.20 |
| C00514 | 125E MAIN ST | | 12/31/2016 | Charge | | 238.95 |
| R00550 | 126 LIL TAYLOF | | 01/31/2016 | Charge | | 136.12 |
| R00550 | 126 LIL TAYLOF | | 02/29/2016 | Charge | | 130.11 |
| R00550 | 126 LIL TAYLOF | | 03/31/2016 | Charge | | 48.31 |
| R00550 | 126 LIL TAYLOF | | 04/01/2016 | Charge | | 24.95 |
| R00550 | 126 LIL TAYLOF | | 12/31/2016 | Charge | | 44.90 |
| R00569 | 1284 LEBANON | | 12/31/2016 | Charge | | 61.05 |
| C00453 | 128EASSTMAIN | | 01/15/2016 | Charge | | 0.00 |
| C00284 | 12954 | | 01/31/2016 | Charge | | 4933.67 |
| C00284 | 12954 | | 02/29/2016 | Charge | | 1879.88 |
| C00284 | 12954 | | 03/31/2016 | Charge | | 2156.03 |
| C00284 | 12954 | | 04/01/2016 | Charge | | 1056.65 |
| C00284 | 12954 | | 05/31/2016 | Charge | | 656.95 |
| C00284 | 12954 | | 06/01/2016 | Charge | | 25.20 |
| C00284 | 12954 | | 07/31/2016 | Charge | | 10.00 |
| C00284 | 12954 | | 08/31/2016 | Charge | | 10.00 |
| C00284 | 12954 | | 09/30/2016 | Charge | | 16.65 |
| C00284 | 12954 | | 10/31/2016 | Charge | | 271.25 |
| C00284 | 12954 | | 11/30/2016 | Charge | | 1283.95 |
| C00284 | 12954 | | 12/31/2016 | Charge | | 2369.80 |
| R00137 | 129EATONLANE | | 01/31/2016 | Charge | | 54.33 |
| R00137 | 129EATONLANE | | 02/29/2016 | Charge | | 48.31 |
| R00137 | 129EATONLANE | | 03/31/2016 | Charge | | 25.45 |
| R00137 | 129EATONLANE | | 04/01/2016 | Charge | | 20.20 |
| R00137 | 129EATONLANE | | 05/31/2016 | Charge | | 11.65 |
| R00137 | 129EATONLANE | | 06/01/2016 | Charge | | 9.75 |
| R00137 | 129EATONLANE | | 07/31/2016 | Charge | | 5.00 |
| R00137 | 129EATONLANE | | 08/31/2016 | Charge | | 5.00 |
| R00137 | 129EATONLANE | | 09/30/2016 | Charge | | 5.00 |
| R00137 | 129EATONLANE | | 10/31/2016 | Charge | | 23.05 |
| R00137 | 129EATONLANE | | 11/30/2016 | Charge | | 9.75 |
| R00137 | 129EATONLANE | | 12/31/2016 | Charge | | 5.00 |
| R00178 | 130 COLLEGE | | 01/31/2016 | Charge | | 192.67 |
| R00178 | 130 COLLEGE | | 02/29/2016 | Charge | | 165.00 |
| R00178 | 130 COLLEGE | | 03/31/2016 | Charge | | 71.17 |
| R00178 | 130 COLLEGE | | 04/01/2016 | Charge | | 31.60 |
| R00178 | 130 COLLEGE | | 05/31/2016 | Charge | | 5.95 |
| R00178 | 130 COLLEGE | | 06/01/2016 | Charge | | 5.00 |
| R00178 | 130 COLLEGE | | 07/31/2016 | Charge | | 5.00 |
| R00178 | 130 COLLEGE | | 08/31/2016 | Charge | | 5.00 |
| R00178 | 130 COLLEGE | | 09/30/2016 | Charge | | 5.00 |
| R00178 | 130 COLLEGE | | 10/31/2016 | Charge | | 5.00 |
| R00178 | 130 COLLEGE | | 11/30/2016 | Charge | | 21.15 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|----------------|---------------|-------------|-------------|--------------|--------|
| R00178 | 130 COLLEGE | | 12/31/2016 | Charge | | 108.55 |
| R00551 | 130 MAIN ST | | 01/31/2016 | Charge | | 24.25 |
| R00551 | 130 MAIN ST | | 02/29/2016 | Charge | | 13.42 |
| R00551 | 130 MAIN ST | | 03/31/2016 | Charge | | 8.61 |
| R00551 | 130 MAIN ST | | 04/01/2016 | Charge | | 7.85 |
| R00551 | 130 MAIN ST | | 05/31/2016 | Charge | | 7.85 |
| R00551 | 130 MAIN ST | | 06/01/2016 | Charge | | 5.00 |
| R00551 | 130 MAIN ST | | 07/31/2016 | Charge | | 5.00 |
| R00551 | 130 MAIN ST | | 08/31/2016 | Charge | | 5.00 |
| R00551 | 130 MAIN ST | | 09/30/2016 | Charge | | 5.00 |
| R00551 | 130 MAIN ST | | 10/31/2016 | Charge | | 23.05 |
| R00551 | 130 MAIN ST | | 11/30/2016 | Charge | | 9.75 |
| R00551 | 130 MAIN ST | | 12/31/2016 | Charge | | 12.60 |
| R00559 | 1307 FOUNTAIN | | 11/30/2016 | Charge | | 0.00 |
| R00559 | 1307 FT RUN RD | | 01/31/2016 | Charge | | 84.40 |
| R00559 | 1307 FT RUN RD | | 02/29/2016 | Charge | | 114.48 |
| R00559 | 1307 FT RUN RD | | 03/31/2016 | Charge | | 60.34 |
| R00559 | 1307 FT RUN RD | | 04/01/2016 | Charge | | 32.55 |
| R00559 | 1307 FT RUN RD | | 05/31/2016 | Charge | | 24.00 |
| R00559 | 1307 FT RUN RD | | 06/01/2016 | Charge | | 6.90 |
| R00559 | 1307 FT RUN RD | | 11/17/2016 | Charge | | 5.00 |
| R00566 | 1307 FT RUN RD | | 11/30/2016 | Charge | | 28.75 |
| R00566 | 1307 FT RUN RD | | 12/31/2016 | Charge | | 54.40 |
| R00503 | 131 COLLEGE | | 01/31/2016 | Charge | | 201.09 |
| R00503 | 131 COLLEGE | | 02/29/2016 | Charge | | 171.02 |
| R00503 | 131 COLLEGE | | 03/31/2016 | Charge | | 77.18 |
| R00503 | 131 COLLEGE | | 04/01/2016 | Charge | | 38.25 |
| R00503 | 131 COLLEGE | | 05/31/2016 | Charge | | 5.00 |
| R00503 | 131 COLLEGE | | 06/01/2016 | Charge | | 5.00 |
| R00503 | 131 COLLEGE | | 07/31/2016 | Charge | | 5.00 |
| R00503 | 131 COLLEGE | | 08/31/2016 | Charge | | 5.00 |
| R00503 | 131 COLLEGE | | 09/30/2016 | Charge | | 5.00 |
| R00503 | 131 COLLEGE | | 10/31/2016 | Charge | | 10.70 |
| R00503 | 131 COLLEGE | | 11/30/2016 | Charge | | 50.60 |
| R00503 | 131 COLLEGE | | 12/31/2016 | Charge | | 105.70 |
| R00524 | 13106FTRUNRD | | 01/31/2016 | Charge | | 108.46 |
| R00524 | 13106FTRUNRD | | 02/29/2016 | Charge | | 91.61 |
| R00524 | 13106FTRUNRD | | 03/31/2016 | Charge | | 45.90 |
| R00524 | 13106FTRUNRD | | 04/01/2016 | Charge | | 22.10 |
| R00524 | 13106FTRUNRD | | 05/31/2016 | Charge | | 14.50 |
| R00524 | 13106FTRUNRD | | 06/01/2016 | Charge | | 5.00 |
| R00524 | 13106FTRUNRD | | 07/31/2016 | Charge | | 5.00 |
| R00524 | 13106FTRUNRD | | 08/31/2016 | Charge | | 5.00 |
| R00524 | 13106FTRUNRD | | 09/30/2016 | Charge | | 5.00 |
| R00524 | 13106FTRUNRD | | 10/31/2016 | Charge | | 13.55 |
| R00524 | 13106FTRUNRD | | 11/30/2016 | Charge | | 39.20 |
| R00524 | 13106FTRUNRD | | 12/31/2016 | Charge | | 77.20 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|--------|
| C00086 | 13221FOUNTAIN | | 01/31/2016 | Charge | | 164.29 |
| C00086 | 13221FOUNTAIN | | 02/29/2016 | Charge | | 154.81 |
| C00086 | 13221FOUNTAIN | | 03/31/2016 | Charge | | 66.49 |
| C00086 | 13221FOUNTAIN | | 04/01/2016 | Charge | | 24.95 |
| C00086 | 13221FOUNTAIN | | 05/31/2016 | Charge | | 20.45 |
| C00086 | 13221FOUNTAIN | | 11/30/2016 | Charge | | 52.75 |
| C00086 | 13221FOUNTAIN | | 12/31/2016 | Charge | | 135.40 |
| R00196 | 1333 FOUNTAIN | | 01/31/2016 | Charge | | 26.66 |
| R00196 | 1333 FOUNTAIN | | 02/29/2016 | Charge | | 39.88 |
| R00196 | 1333 FOUNTAIN | | 03/31/2016 | Charge | | 20.64 |
| R00196 | 1333 FOUNTAIN | | 04/01/2016 | Charge | | 12.60 |
| R00196 | 1333 FOUNTAIN | | 05/31/2016 | Charge | | 10.70 |
| R00196 | 1333 FOUNTAIN | | 06/01/2016 | Charge | | 11.65 |
| R00196 | 1333 FOUNTAIN | | 07/31/2016 | Charge | | 10.70 |
| R00196 | 1333 FOUNTAIN | | 08/31/2016 | Charge | | 10.70 |
| R00196 | 1333 FOUNTAIN | | 09/30/2016 | Charge | | 10.70 |
| R00196 | 1333 FOUNTAIN | | 10/31/2016 | Charge | | 10.70 |
| R00196 | 1333 FOUNTAIN | | 11/30/2016 | Charge | | 16.40 |
| R00196 | 1333 FOUNTAIN | | 12/31/2016 | Charge | | 14.50 |
| R00205 | 134 MAIN ST | | 01/31/2016 | Charge | | 137.33 |
| R00205 | 134 MAIN ST | | 02/29/2016 | Charge | | 124.09 |
| R00205 | 134 MAIN ST | | 03/31/2016 | Charge | | 60.34 |
| R00205 | 134 MAIN ST | | 04/01/2016 | Charge | | 27.80 |
| R00205 | 134 MAIN ST | | 05/31/2016 | Charge | | 15.45 |
| R00205 | 134 MAIN ST | | 06/01/2016 | Charge | | 5.00 |
| R00205 | 134 MAIN ST | | 07/31/2016 | Charge | | 5.00 |
| R00205 | 134 MAIN ST | | 08/31/2016 | Charge | | 5.00 |
| R00205 | 134 MAIN ST | | 09/30/2016 | Charge | | 5.00 |
| R00205 | 134 MAIN ST | | 10/31/2016 | Charge | | 5.00 |
| R00205 | 134 MAIN ST | | 11/30/2016 | Charge | | 34.45 |
| R00205 | 134 MAIN ST | | 12/31/2016 | Charge | | 81.95 |
| R00087 | 13404FOUNTAIN | | 01/31/2016 | Charge | | 139.73 |
| R00087 | 13404FOUNTAIN | | 02/29/2016 | Charge | | 122.90 |
| R00087 | 13404FOUNTAIN | | 03/31/2016 | Charge | | 61.54 |
| R00087 | 13404FOUNTAIN | | 04/01/2016 | Charge | | 27.80 |
| R00087 | 13404FOUNTAIN | | 05/31/2016 | Charge | | 14.50 |
| R00087 | 13404FOUNTAIN | | 06/01/2016 | Charge | | 5.00 |
| R00087 | 13404FOUNTAIN | | 07/31/2016 | Charge | | 5.00 |
| R00087 | 13404FOUNTAIN | | 08/31/2016 | Charge | | 5.00 |
| R00087 | 13404FOUNTAIN | | 09/30/2016 | Charge | | 5.00 |
| R00087 | 13404FOUNTAIN | | 10/31/2016 | Charge | | 13.55 |
| R00087 | 13404FOUNTAIN | | 11/30/2016 | Charge | | 43.00 |
| R00087 | 13404FOUNTAIN | | 12/31/2016 | Charge | | 81.95 |
| C00508 | 1341JLLOYDRD | | 01/31/2016 | Charge | | 110.62 |
| C00508 | 1341JLLOYDRD | | 02/29/2016 | Charge | | 105.62 |
| C00508 | 1341JLLOYDRD | | 03/31/2016 | Charge | | 72.08 |
| C00508 | 1341JLLOYDRD | | 04/01/2016 | Charge | | 37.30 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason | Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------|-------|---------|
| C00508 | 1341JLLOYDRD | | 05/31/2016 | Charge | | | 18.55 |
| C00508 | 1341JLLOYDRD | | 06/01/2016 | Charge | | | 10.00 |
| C00508 | 1341JLLOYDRD | | 07/31/2016 | Charge | | | 10.00 |
| C00508 | 1341JLLOYDRD | | 08/31/2016 | Charge | | | 10.00 |
| C00508 | 1341JLLOYDRD | | 09/30/2016 | Charge | | | 10.00 |
| C00508 | 1341JLLOYDRD | | 10/31/2016 | Charge | | | 10.00 |
| C00508 | 1341JLLOYDRD | | 11/30/2016 | Charge | | | 40.40 |
| C00508 | 1341JLLOYDRD | | 12/31/2016 | Charge | | | 86.00 |
| R00039 | 13451FOUNTAIN | | 01/31/2016 | Charge | | | 5.00 |
| R00039 | 13451FOUNTAIN | | 02/29/2016 | Charge | | | 18.24 |
| R00039 | 13451FOUNTAIN | | 03/31/2016 | Charge | | | 11.02 |
| R00039 | 13451FOUNTAIN | | 04/01/2016 | Charge | | | 6.90 |
| R00039 | 13451FOUNTAIN | | 05/31/2016 | Charge | | | 5.00 |
| R00039 | 13451FOUNTAIN | | 06/01/2016 | Charge | | | 5.00 |
| R00039 | 13451FOUNTAIN | | 07/31/2016 | Charge | | | 5.00 |
| R00039 | 13451FOUNTAIN | | 08/31/2016 | Charge | | | 5.00 |
| R00039 | 13451FOUNTAIN | | 09/30/2016 | Charge | | | 5.00 |
| R00039 | 13451FOUNTAIN | | 10/31/2016 | Charge | | | 5.00 |
| R00039 | 13451FOUNTAIN | | 11/30/2016 | Charge | | | 5.00 |
| R00039 | 13451FOUNTAIN | | 12/31/2016 | Charge | | | 6.90 |
| R00557 | 13454FOUNTAIN | | 01/31/2016 | Charge | | | 158.99 |
| R00557 | 13454FOUNTAIN | | 02/29/2016 | Charge | | | 115.67 |
| R00557 | 13454FOUNTAIN | | 03/31/2016 | Charge | | | 41.09 |
| R00557 | 13454FOUNTAIN | | 04/01/2016 | Charge | | | 18.30 |
| R00557 | 13454FOUNTAIN | | 11/17/2016 | Charge | | | 5.00 |
| R00567 | 13454FOUNTAIN | | 11/30/2016 | Charge | | | 62.95 |
| R00567 | 13454FOUNTAIN | | 12/31/2016 | Charge | | | 138.00 |
| C00254 | 1346-1 | | 01/31/2016 | Charge | | | 4327.14 |
| C00254 | 1346-1 | | 02/29/2016 | Charge | | | 299.47 |
| C00254 | 1346-1 | | 03/31/2016 | Charge | | | 2329.93 |
| C00254 | 1346-1 | | 04/01/2016 | Charge | | | 30.53 |
| C00254 | 1346-1 | | 05/31/2016 | Charge | | | 403.64 |
| C00254 | 1346-1 | | 06/01/2016 | Charge | | | 14.25 |
| C00254 | 1346-1 | | 07/31/2016 | Charge | | | 174.96 |
| C00254 | 1346-1 | | 08/31/2016 | Charge | | | 10.00 |
| C00254 | 1346-1 | | 09/30/2016 | Charge | | | 85.05 |
| C00254 | 1346-1 | | 10/31/2016 | Charge | | | 503.45 |
| C00254 | 1346-1 | | 11/30/2016 | Charge | | | 10.71 |
| C00254 | 1346-1 | | 12/31/2016 | Charge | | | 1037.97 |
| C00255 | 1346-2 | | 01/31/2016 | Charge | | | 4451.79 |
| C00255 | 1346-2 | | 02/29/2016 | Charge | | | 361.80 |
| C00255 | 1346-2 | | 03/31/2016 | Charge | | | 2597.24 |
| C00255 | 1346-2 | | 04/01/2016 | Charge | | | 41.86 |
| C00255 | 1346-2 | | 05/31/2016 | Charge | | | 1149.12 |
| C00255 | 1346-2 | | 06/01/2016 | Charge | | | 17.79 |
| C00255 | 1346-2 | | 07/31/2016 | Charge | | | 13.54 |
| C00255 | 1346-2 | | 08/31/2016 | Charge | | | 10.00 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason | Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------|-------|---------|
| C00255 | 1346-2 | | 09/30/2016 | Charge | | | 10.00 |
| C00255 | 1346-2 | | 10/31/2016 | Charge | | | 102.04 |
| C00255 | 1346-2 | | 11/30/2016 | Charge | | | 15.67 |
| C00255 | 1346-2 | | 12/31/2016 | Charge | | | 1047.89 |
| R00444 | 1346-3 | | 01/31/2016 | Charge | | | 189.06 |
| R00444 | 1346-3 | | 02/29/2016 | Charge | | | 150.57 |
| R00444 | 1346-3 | | 03/31/2016 | Charge | | | 69.96 |
| R00444 | 1346-3 | | 04/01/2016 | Charge | | | 27.80 |
| R00444 | 1346-3 | | 05/31/2016 | Charge | | | 13.55 |
| R00444 | 1346-3 | | 06/01/2016 | Charge | | | 5.00 |
| R00444 | 1346-3 | | 07/31/2016 | Charge | | | 5.00 |
| R00444 | 1346-3 | | 08/31/2016 | Charge | | | 5.00 |
| R00444 | 1346-3 | | 09/30/2016 | Charge | | | 5.00 |
| R00444 | 1346-3 | | 10/31/2016 | Charge | | | 15.45 |
| R00444 | 1346-3 | | 11/30/2016 | Charge | | | 74.35 |
| R00444 | 1346-3 | | 12/31/2016 | Charge | | | 125.65 |
| C00044 | 13510FOUNTAIN | | 01/31/2016 | Charge | | | 183.05 |
| C00044 | 13510FOUNTAIN | | 02/29/2016 | Charge | | | 177.03 |
| C00044 | 13510FOUNTAIN | | 03/31/2016 | Charge | | | 72.37 |
| C00044 | 13510FOUNTAIN | | 04/01/2016 | Charge | | | 35.40 |
| C00044 | 13510FOUNTAIN | | 05/31/2016 | Charge | | | 20.20 |
| C00044 | 13510FOUNTAIN | | 06/01/2016 | Charge | | | 11.65 |
| C00044 | 13510FOUNTAIN | | 07/31/2016 | Charge | | | 10.70 |
| C00044 | 13510FOUNTAIN | | 08/31/2016 | Charge | | | 10.70 |
| C00044 | 13510FOUNTAIN | | 09/30/2016 | Charge | | | 10.70 |
| C00044 | 13510FOUNTAIN | | 10/31/2016 | Charge | | | 24.00 |
| C00044 | 13510FOUNTAIN | | 11/30/2016 | Charge | | | 59.15 |
| C00044 | 13510FOUNTAIN | | 12/31/2016 | Charge | | | 118.05 |
| R00565 | 136-A MAIN ST | | 11/30/2016 | Charge | | | 49.65 |
| R00565 | 136-A MAIN ST | | 12/31/2016 | Charge | | | 112.35 |
| R00490 | 136RHODESST | | 02/04/2016 | Charge | | | 5.00 |
| R00560 | 136RHODESST | | 03/31/2016 | Charge | | | 5.00 |
| R00560 | 136RHODESST | | 04/01/2016 | Charge | | | 23.05 |
| R00560 | 136RHODESST | | 05/31/2016 | Charge | | | 6.90 |
| R00560 | 136RHODESST | | 06/01/2016 | Charge | | | 5.00 |
| R00560 | 136RHODESST | | 11/30/2016 | Charge | | | 39.20 |
| R00560 | 136RHODESST | | 12/31/2016 | Charge | | | 93.35 |
| R00507 | 1392 LEBANON | | 01/31/2016 | Charge | | | 172.21 |
| R00507 | 1392 LEBANON | | 02/29/2016 | Charge | | | 155.38 |
| R00507 | 1392 LEBANON | | 03/31/2016 | Charge | | | 102.45 |
| R00507 | 1392 LEBANON | | 04/01/2016 | Charge | | | 66.75 |
| R00507 | 1392 LEBANON | | 05/31/2016 | Charge | | | 56.30 |
| R00507 | 1392 LEBANON | | 06/01/2016 | Charge | | | 53.45 |
| R00507 | 1392 LEBANON | | 07/31/2016 | Charge | | | 39.20 |
| R00507 | 1392 LEBANON | | 08/31/2016 | Charge | | | 47.75 |
| R00507 | 1392 LEBANON | | 09/30/2016 | Charge | | | 37.30 |
| R00507 | 1392 LEBANON | | 10/31/2016 | Charge | | | 52.50 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|-------------|---------------|-------------|-------------|--------------|---------|
| R00507 | 1392 | LEBANON | 11/30/2016 | Charge | | 88.60 |
| R00507 | 1392 | LEBANON | 12/31/2016 | Charge | | 90.50 |
| R00563 | 141 | | 10/31/2016 | Charge | | 10.70 |
| R00563 | 141 | | 11/30/2016 | Charge | | 42.05 |
| R00563 | 141 | | 12/31/2016 | Charge | | 75.30 |
| C00134 | 1426 | ROWLAND | 01/31/2016 | Charge | | 197.21 |
| C00134 | 1426 | ROWLAND | 02/29/2016 | Charge | | 121.47 |
| C00134 | 1426 | ROWLAND | 03/31/2016 | Charge | | 24.29 |
| C00134 | 1426 | ROWLAND | 04/01/2016 | Charge | | 18.55 |
| C00134 | 1426 | ROWLAND | 05/31/2016 | Charge | | 16.65 |
| C00134 | 1426 | ROWLAND | 06/01/2016 | Charge | | 10.00 |
| C00134 | 1426 | ROWLAND | 07/31/2016 | Charge | | 10.00 |
| C00134 | 1426 | ROWLAND | 08/31/2016 | Charge | | 10.00 |
| C00134 | 1426 | ROWLAND | 09/30/2016 | Charge | | 10.00 |
| C00134 | 1426 | ROWLAND | 10/31/2016 | Charge | | 47.05 |
| C00134 | 1426 | ROWLAND | 11/30/2016 | Charge | | 17.60 |
| C00134 | 1426 | ROWLAND | 12/31/2016 | Charge | | 85.05 |
| C00161 | 1426-1 | | 01/31/2016 | Charge | | 1935.19 |
| C00161 | 1426-1 | | 02/29/2016 | Charge | | 2991.97 |
| C00161 | 1426-1 | | 03/31/2016 | Charge | | 770.38 |
| C00161 | 1426-1 | | 04/01/2016 | Charge | | 1264.52 |
| C00161 | 1426-1 | | 05/31/2016 | Charge | | 10.00 |
| C00161 | 1426-1 | | 06/01/2016 | Charge | | 336.38 |
| C00161 | 1426-1 | | 07/31/2016 | Charge | | 10.00 |
| C00161 | 1426-1 | | 08/31/2016 | Charge | | 10.00 |
| C00161 | 1426-1 | | 09/30/2016 | Charge | | 10.00 |
| C00161 | 1426-1 | | 10/31/2016 | Charge | | 138.85 |
| C00161 | 1426-1 | | 11/30/2016 | Charge | | 795.85 |
| C00161 | 1426-1 | | 12/31/2016 | Charge | | 46.11 |
| C00140 | 1426-2 | | 01/31/2016 | Charge | | 2364.55 |
| C00140 | 1426-2 | | 02/29/2016 | Charge | | 2375.63 |
| C00140 | 1426-2 | | 03/31/2016 | Charge | | 1178.96 |
| C00140 | 1426-2 | | 04/01/2016 | Charge | | 1161.16 |
| C00140 | 1426-2 | | 05/31/2016 | Charge | | 18.49 |
| C00140 | 1426-2 | | 06/01/2016 | Charge | | 258.50 |
| C00140 | 1426-2 | | 07/31/2016 | Charge | | 17.08 |
| C00140 | 1426-2 | | 08/31/2016 | Charge | | 19.21 |
| C00140 | 1426-2 | | 09/30/2016 | Charge | | 10.00 |
| C00140 | 1426-2 | | 10/31/2016 | Charge | | 133.89 |
| C00140 | 1426-2 | | 11/30/2016 | Charge | | 962.93 |
| C00140 | 1426-2 | | 12/31/2016 | Charge | | 79.38 |
| C00139 | 1426-3 | | 01/31/2016 | Charge | | 3893.62 |
| C00139 | 1426-3 | | 02/29/2016 | Charge | | 655.43 |
| C00139 | 1426-3 | | 03/31/2016 | Charge | | 2397.80 |
| C00139 | 1426-3 | | 04/01/2016 | Charge | | 616.03 |
| C00139 | 1426-3 | | 05/31/2016 | Charge | | 177.79 |
| C00139 | 1426-3 | | 06/01/2016 | Charge | | 196.90 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|---------|
| C00139 | 1426-3 | | 07/31/2016 | Charge | | 17.79 |
| C00139 | 1426-3 | | 08/31/2016 | Charge | | 75.84 |
| C00139 | 1426-3 | | 09/30/2016 | Charge | | 17.79 |
| C00139 | 1426-3 | | 10/31/2016 | Charge | | 788.77 |
| C00139 | 1426-3 | | 11/30/2016 | Charge | | 100.62 |
| C00139 | 1426-3 | | 12/31/2016 | Charge | | 256.38 |
| C00183 | 1426-4 | | 01/31/2016 | Charge | | 36.32 |
| C00183 | 1426-4 | | 02/29/2016 | Charge | | 28.01 |
| C00183 | 1426-4 | | 03/31/2016 | Charge | | 16.93 |
| C00183 | 1426-4 | | 04/01/2016 | Charge | | 12.83 |
| C00183 | 1426-4 | | 05/31/2016 | Charge | | 12.83 |
| C00183 | 1426-4 | | 06/01/2016 | Charge | | 10.00 |
| C00183 | 1426-4 | | 07/31/2016 | Charge | | 10.00 |
| C00183 | 1426-4 | | 08/31/2016 | Charge | | 10.00 |
| C00183 | 1426-4 | | 09/30/2016 | Charge | | 10.00 |
| C00183 | 1426-4 | | 10/31/2016 | Charge | | 10.00 |
| C00183 | 1426-4 | | 11/30/2016 | Charge | | 15.67 |
| C00183 | 1426-4 | | 12/31/2016 | Charge | | 12.13 |
| C00256 | 1426-6 | | 01/31/2016 | Charge | | 3777.28 |
| C00256 | 1426-6 | | 02/29/2016 | Charge | | 939.35 |
| C00256 | 1426-6 | | 03/31/2016 | Charge | | 2019.68 |
| C00256 | 1426-6 | | 04/01/2016 | Charge | | 470.18 |
| C00256 | 1426-6 | | 05/31/2016 | Charge | | 185.58 |
| C00256 | 1426-6 | | 06/01/2016 | Charge | | 209.65 |
| C00256 | 1426-6 | | 07/31/2016 | Charge | | 26.99 |
| C00256 | 1426-6 | | 08/31/2016 | Charge | | 97.78 |
| C00256 | 1426-6 | | 09/30/2016 | Charge | | 27.70 |
| C00256 | 1426-6 | | 10/31/2016 | Charge | | 717.97 |
| C00256 | 1426-6 | | 11/30/2016 | Charge | | 194.78 |
| C00256 | 1426-6 | | 12/31/2016 | Charge | | 240.80 |
| C00516 | 1426-7 | | 01/31/2016 | Charge | | 10.00 |
| C00516 | 1426-7 | | 02/29/2016 | Charge | | 12.86 |
| C00516 | 1426-7 | | 03/31/2016 | Charge | | 11.43 |
| C00516 | 1426-7 | | 04/01/2016 | Charge | | 10.95 |
| C00516 | 1426-7 | | 05/31/2016 | Charge | | 10.95 |
| C00516 | 1426-7 | | 06/01/2016 | Charge | | 10.95 |
| C00516 | 1426-7 | | 07/31/2016 | Charge | | 10.95 |
| C00516 | 1426-7 | | 08/31/2016 | Charge | | 12.85 |
| C00516 | 1426-7 | | 09/30/2016 | Charge | | 10.00 |
| C00516 | 1426-7 | | 10/31/2016 | Charge | | 11.90 |
| C00516 | 1426-7 | | 11/30/2016 | Charge | | 12.85 |
| C00516 | 1426-7 | | 12/31/2016 | Charge | | 11.90 |
| R00193 | 1445 FOUNTAIN | | 01/31/2016 | Charge | | 184.24 |
| R00193 | 1445 FOUNTAIN | | 02/29/2016 | Charge | | 165.00 |
| R00193 | 1445 FOUNTAIN | | 03/31/2016 | Charge | | 73.57 |
| R00193 | 1445 FOUNTAIN | | 04/01/2016 | Charge | | 38.25 |
| R00193 | 1445 FOUNTAIN | | 05/31/2016 | Charge | | 16.40 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|---------|
| R00193 | 1445 FOUNTAIN | | 06/01/2016 | Charge | | 107.60 |
| R00193 | 1445 FOUNTAIN | | 07/31/2016 | Charge | | 32.55 |
| R00193 | 1445 FOUNTAIN | | 08/31/2016 | Charge | | 8.80 |
| R00193 | 1445 FOUNTAIN | | 09/30/2016 | Charge | | 36.35 |
| R00193 | 1445 FOUNTAIN | | 10/31/2016 | Charge | | 20.20 |
| R00193 | 1445 FOUNTAIN | | 11/30/2016 | Charge | | 74.35 |
| R00193 | 1445 FOUNTAIN | | 12/31/2016 | Charge | | 112.35 |
| R00443 | 144MAINST | | 01/31/2016 | Charge | | 29.06 |
| R00443 | 144MAINST | | 02/29/2016 | Charge | | 29.06 |
| R00443 | 144MAINST | | 03/31/2016 | Charge | | 18.24 |
| R00443 | 144MAINST | | 04/01/2016 | Charge | | 9.75 |
| R00443 | 144MAINST | | 05/31/2016 | Charge | | 9.75 |
| R00443 | 144MAINST | | 06/01/2016 | Charge | | 5.00 |
| R00443 | 144MAINST | | 07/31/2016 | Charge | | 5.00 |
| R00443 | 144MAINST | | 08/31/2016 | Charge | | 5.00 |
| R00443 | 144MAINST | | 09/30/2016 | Charge | | 5.00 |
| R00443 | 144MAINST | | 10/31/2016 | Charge | | 6.90 |
| R00443 | 144MAINST | | 11/30/2016 | Charge | | 7.85 |
| R00443 | 144MAINST | | 12/31/2016 | Charge | | 17.35 |
| C00237 | 1475-1 | | 01/31/2016 | Charge | | 4845.14 |
| C00237 | 1475-1 | | 02/29/2016 | Charge | | 554.31 |
| C00237 | 1475-1 | | 03/31/2016 | Charge | | 1695.58 |
| C00237 | 1475-1 | | 04/01/2016 | Charge | | 205.40 |
| C00237 | 1475-1 | | 05/31/2016 | Charge | | 290.36 |
| C00237 | 1475-1 | | 06/01/2016 | Charge | | 116.91 |
| C00237 | 1475-1 | | 07/31/2016 | Charge | | 10.00 |
| C00237 | 1475-1 | | 08/31/2016 | Charge | | 42.57 |
| C00237 | 1475-1 | | 09/30/2016 | Charge | | 718.68 |
| C00237 | 1475-1 | | 10/31/2016 | Charge | | 10.00 |
| C00237 | 1475-1 | | 11/30/2016 | Charge | | 113.37 |
| C00237 | 1475-1 | | 12/31/2016 | Charge | | 703.10 |
| C00238 | 1475-2 | | 01/31/2016 | Charge | | 5393.61 |
| C00238 | 1475-2 | | 02/29/2016 | Charge | | 708.05 |
| C00238 | 1475-2 | | 03/31/2016 | Charge | | 1696.97 |
| C00238 | 1475-2 | | 04/01/2016 | Charge | | 165.04 |
| C00238 | 1475-2 | | 05/31/2016 | Charge | | 317.97 |
| C00238 | 1475-2 | | 06/01/2016 | Charge | | 62.39 |
| C00238 | 1475-2 | | 07/31/2016 | Charge | | 10.00 |
| C00238 | 1475-2 | | 08/31/2016 | Charge | | 68.76 |
| C00238 | 1475-2 | | 09/30/2016 | Charge | | 10.71 |
| C00238 | 1475-2 | | 10/31/2016 | Charge | | 785.23 |
| C00238 | 1475-2 | | 11/30/2016 | Charge | | 269.12 |
| C00238 | 1475-2 | | 12/31/2016 | Charge | | 781.69 |
| R00331 | 147TURNERSTR | | 01/31/2016 | Charge | | 51.91 |
| R00331 | 147TURNERSTR | | 02/29/2016 | Charge | | 49.51 |
| R00331 | 147TURNERSTR | | 03/31/2016 | Charge | | 21.84 |
| R00331 | 147TURNERSTR | | 04/01/2016 | Charge | | 8.80 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason | Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------|-------|--------|
| R00331 | 147TURNERSTR | | | Charge | | | 6.90 |
| R00331 | 147TURNERSTR | | | Charge | | | 5.00 |
| R00331 | 147TURNERSTR | | | Charge | | | 5.00 |
| R00331 | 147TURNERSTR | | | Charge | | | 5.00 |
| R00331 | 147TURNERSTR | | | Charge | | | 5.00 |
| R00331 | 147TURNERSTR | | | Charge | | | 5.00 |
| R00331 | 147TURNERSTR | | | Charge | | | 16.40 |
| R00331 | 147TURNERSTR | | | Charge | | | 34.45 |
| R00198 | 148 CROWE AVI | | | Charge | | | 33.87 |
| R00198 | 148 CROWE AVI | | | Charge | | | 25.45 |
| R00198 | 148 CROWE AVI | | | Charge | | | 21.84 |
| R00198 | 148 CROWE AVI | | | Charge | | | 12.60 |
| R00198 | 148 CROWE AVI | | | Charge | | | 11.65 |
| R00198 | 148 CROWE AVI | | | Charge | | | 6.90 |
| R00198 | 148 CROWE AVI | | | Charge | | | 5.00 |
| R00198 | 148 CROWE AVI | | | Charge | | | 5.00 |
| R00198 | 148 CROWE AVI | | | Charge | | | 5.00 |
| R00198 | 148 CROWE AVI | | | Charge | | | 5.95 |
| R00198 | 148 CROWE AVI | | | Charge | | | 19.25 |
| R00198 | 148 CROWE AVI | | | Charge | | | 20.20 |
| R00194 | 1496 FOUNTAIN | | | Charge | | | 101.24 |
| R00194 | 1496 FOUNTAIN | | | Charge | | | 79.58 |
| R00194 | 1496 FOUNTAIN | | | Charge | | | 27.85 |
| R00194 | 1496 FOUNTAIN | | | Charge | | | 12.60 |
| R00194 | 1496 FOUNTAIN | | | Charge | | | 5.00 |
| R00194 | 1496 FOUNTAIN | | | Charge | | | 5.00 |
| R00194 | 1496 FOUNTAIN | | | Charge | | | 5.00 |
| R00194 | 1496 FOUNTAIN | | | Charge | | | 5.00 |
| R00194 | 1496 FOUNTAIN | | 09/30/2016 | Charge | | | 5.00 |
| R00194 | 1496 FOUNTAIN | | 10/31/2016 | Charge | | | 5.00 |
| R00194 | 1496 FOUNTAIN | | 11/30/2016 | Charge | | | 5.00 |
| R00194 | 1496 FOUNTAIN | | 12/31/2016 | Charge | | | 5.95 |
| R00115 | 149CROWEAVE | | 01/31/2016 | Charge | | | 5.00 |
| R00115 | 149CROWEAVE | | 02/29/2016 | Charge | | | 5.00 |
| R00115 | 149CROWEAVE | | 03/31/2016 | Charge | | | 5.00 |
| R00115 | 149CROWEAVE | | 04/01/2016 | Charge | | | 5.00 |
| R00115 | 149CROWEAVE | | 05/31/2016 | Charge | | | 5.00 |
| R00115 | 149CROWEAVE | | 06/01/2016 | Charge | | | 5.00 |
| R00115 | 149CROWEAVE | | 07/31/2016 | Charge | | | 5.00 |
| R00115 | 149CROWEAVE | | 08/31/2016 | Charge | | | 5.00 |
| R00115 | 149CROWEAVE | | 09/30/2016 | Charge | | | 5.00 |
| R00115 | 149CROWEAVE | | 10/31/2016 | Charge | | | 5.00 |
| R00115 | 149CROWEAVE | | 11/30/2016 | Charge | | | 5.00 |
| R00115 | 149CROWEAVE | | 12/31/2016 | Charge | | | 5.00 |
| R00169 | 149VEACHLANE | | 01/31/2016 | Charge | | | 126.51 |
| R00169 | 149VEACHLANE | | 02/29/2016 | Charge | | | 113.27 |
| R00169 | 149VEACHLANE | | 03/31/2016 | Charge | | | 56.73 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|----------------|---------------|-------------|-------------|--------------|--------|
| R00169 | 149VEACHLANE | | 04/01/2016 | Charge | | 27.80 |
| R00169 | 149VEACHLANE | | 05/31/2016 | Charge | | 11.65 |
| R00169 | 149VEACHLANE | | 06/01/2016 | Charge | | 8.80 |
| R00169 | 149VEACHLANE | | 07/31/2016 | Charge | | 6.90 |
| R00169 | 149VEACHLANE | | 08/31/2016 | Charge | | 8.80 |
| R00169 | 149VEACHLANE | | 09/30/2016 | Charge | | 7.85 |
| R00169 | 149VEACHLANE | | 10/31/2016 | Charge | | 7.85 |
| R00169 | 149VEACHLANE | | 11/30/2016 | Charge | | 39.20 |
| R00169 | 149VEACHLANE | | 12/31/2016 | Charge | | 79.10 |
| R00547 | 15 TIM FORD RD | | 01/31/2016 | Charge | | 14.63 |
| R00547 | 15 TIM FORD RD | | 02/29/2016 | Charge | | 15.82 |
| R00547 | 15 TIM FORD RD | | 03/31/2016 | Charge | | 12.22 |
| R00547 | 15 TIM FORD RD | | 04/01/2016 | Charge | | 7.85 |
| R00547 | 15 TIM FORD RD | | 05/31/2016 | Charge | | 5.95 |
| R00547 | 15 TIM FORD RD | | 06/01/2016 | Charge | | 5.00 |
| R00547 | 15 TIM FORD RD | | 07/31/2016 | Charge | | 5.00 |
| R00547 | 15 TIM FORD RD | | 08/31/2016 | Charge | | 5.00 |
| R00547 | 15 TIM FORD RD | | 09/30/2016 | Charge | | 5.00 |
| R00547 | 15 TIM FORD RD | | 10/31/2016 | Charge | | 5.00 |
| R00547 | 15 TIM FORD RD | | 11/30/2016 | Charge | | 22.10 |
| R00547 | 15 TIM FORD RD | | 12/31/2016 | Charge | | 9.75 |
| R00130 | 150RHODESST | | 01/31/2016 | Charge | | 96.43 |
| R00130 | 150RHODESST | | 02/29/2016 | Charge | | 73.57 |
| R00130 | 150RHODESST | | 03/31/2016 | Charge | | 49.51 |
| R00130 | 150RHODESST | | 04/01/2016 | Charge | | 19.25 |
| R00130 | 150RHODESST | | 05/31/2016 | Charge | | 6.90 |
| R00130 | 150RHODESST | | 06/01/2016 | Charge | | 5.00 |
| R00130 | 150RHODESST | | 07/31/2016 | Charge | | 5.00 |
| R00130 | 150RHODESST | | 08/31/2016 | Charge | | 5.00 |
| R00130 | 150RHODESST | | 09/30/2016 | Charge | | 5.00 |
| R00130 | 150RHODESST | | 10/31/2016 | Charge | | 5.00 |
| R00130 | 150RHODESST | | 11/30/2016 | Charge | | 23.05 |
| R00130 | 150RHODESST | | 12/31/2016 | Charge | | 79.10 |
| R00512 | 151 COLLEGE | | 01/31/2016 | Charge | | 149.36 |
| R00512 | 151 COLLEGE | | 02/29/2016 | Charge | | 124.09 |
| R00512 | 151 COLLEGE | | 03/31/2016 | Charge | | 60.34 |
| R00512 | 151 COLLEGE | | 04/01/2016 | Charge | | 28.75 |
| R00512 | 151 COLLEGE | | 05/31/2016 | Charge | | 10.70 |
| R00512 | 151 COLLEGE | | 06/01/2016 | Charge | | 5.00 |
| R00512 | 151 COLLEGE | | 07/31/2016 | Charge | | 5.00 |
| R00512 | 151 COLLEGE | | 08/31/2016 | Charge | | 5.00 |
| R00512 | 151 COLLEGE | | 09/30/2016 | Charge | | 5.00 |
| R00512 | 151 COLLEGE | | 10/31/2016 | Charge | | 5.00 |
| R00512 | 151 COLLEGE | | 11/30/2016 | Charge | | 37.30 |
| R00512 | 151 COLLEGE | | 12/31/2016 | Charge | | 90.50 |
| C00207 | 1525 FOUNTAIN | | 01/31/2016 | Charge | | 374.47 |
| C00207 | 1525 FOUNTAIN | | 02/29/2016 | Charge | | 363.88 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|--------|
| C00207 | 1525 FOUNTAIN | | 03/31/2016 | Charge | | 139.16 |
| C00207 | 1525 FOUNTAIN | | 04/01/2016 | Charge | | 52.50 |
| C00207 | 1525 FOUNTAIN | | 05/31/2016 | Charge | | 10.95 |
| C00207 | 1525 FOUNTAIN | | 06/01/2016 | Charge | | 10.00 |
| C00207 | 1525 FOUNTAIN | | 07/31/2016 | Charge | | 10.00 |
| C00207 | 1525 FOUNTAIN | | 08/31/2016 | Charge | | 10.00 |
| C00207 | 1525 FOUNTAIN | | 09/30/2016 | Charge | | 10.00 |
| C00207 | 1525 FOUNTAIN | | 10/31/2016 | Charge | | 11.90 |
| C00207 | 1525 FOUNTAIN | | 11/30/2016 | Charge | | 55.60 |
| C00207 | 1525 FOUNTAIN | | 12/31/2016 | Charge | | 201.90 |
| R00515 | 159 CROWE | | 01/31/2016 | Charge | | 5.00 |
| R00515 | 159 CROWE | | 02/29/2016 | Charge | | 5.00 |
| R00515 | 159 CROWE | | 03/31/2016 | Charge | | 5.00 |
| R00515 | 159 CROWE | | 04/01/2016 | Charge | | 5.00 |
| R00515 | 159 CROWE | | 05/31/2016 | Charge | | 5.00 |
| R00515 | 159 CROWE | | 06/01/2016 | Charge | | 5.00 |
| R00515 | 159 CROWE | | 07/31/2016 | Charge | | 5.00 |
| R00515 | 159 CROWE | | 08/31/2016 | Charge | | 5.00 |
| R00515 | 159 CROWE | | 09/30/2016 | Charge | | 5.00 |
| R00515 | 159 CROWE | | 10/31/2016 | Charge | | 5.00 |
| R00515 | 159 CROWE | | 11/30/2016 | Charge | | 5.00 |
| R00515 | 159 CROWE | | 12/31/2016 | Charge | | 5.00 |
| R00081 | 165CROWEAVE | | 01/31/2016 | Charge | | 168.61 |
| R00081 | 165CROWEAVE | | 02/29/2016 | Charge | | 138.54 |
| R00081 | 165CROWEAVE | | 03/31/2016 | Charge | | 42.30 |
| R00081 | 165CROWEAVE | | 04/01/2016 | Charge | | 15.45 |
| R00081 | 165CROWEAVE | | 05/31/2016 | Charge | | 14.50 |
| R00081 | 165CROWEAVE | | 06/01/2016 | Charge | | 18.30 |
| R00081 | 165CROWEAVE | | 07/31/2016 | Charge | | 7.85 |
| R00081 | 165CROWEAVE | | 08/31/2016 | Charge | | 5.00 |
| R00081 | 165CROWEAVE | | 09/30/2016 | Charge | | 5.00 |
| R00081 | 165CROWEAVE | | 10/31/2016 | Charge | | 5.00 |
| R00081 | 165CROWEAVE | | 11/30/2016 | Charge | | 18.30 |
| R00081 | 165CROWEAVE | | 12/31/2016 | Charge | | 62.00 |
| R00199 | 170 PATTERSON | | 01/31/2016 | Charge | | 112.06 |
| R00199 | 170 PATTERSON | | 02/29/2016 | Charge | | 104.85 |
| R00199 | 170 PATTERSON | | 03/31/2016 | Charge | | 49.51 |
| R00199 | 170 PATTERSON | | 04/01/2016 | Charge | | 24.95 |
| R00199 | 170 PATTERSON | | 05/31/2016 | Charge | | 13.55 |
| R00199 | 170 PATTERSON | | 06/01/2016 | Charge | | 9.75 |
| R00199 | 170 PATTERSON | | 07/31/2016 | Charge | | 8.80 |
| R00199 | 170 PATTERSON | | 08/31/2016 | Charge | | 9.75 |
| R00199 | 170 PATTERSON | | 09/30/2016 | Charge | | 8.80 |
| R00199 | 170 PATTERSON | | 10/31/2016 | Charge | | 13.55 |
| R00199 | 170 PATTERSON | | 11/30/2016 | Charge | | 43.95 |
| R00199 | 170 PATTERSON | | 12/31/2016 | Charge | | 75.30 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|--------|
| C00470 | 175 MAIN | | 01/31/2016 | Charge | | 213.47 |
| C00470 | 175 MAIN | | 02/29/2016 | Charge | | 121.27 |
| C00470 | 175 MAIN | | 03/31/2016 | Charge | | 39.66 |
| C00470 | 175 MAIN | | 04/01/2016 | Charge | | 39.20 |
| C00470 | 175 MAIN | | 05/31/2016 | Charge | | 20.45 |
| C00470 | 175 MAIN | | 06/01/2016 | Charge | | 23.30 |
| C00470 | 175 MAIN | | 07/31/2016 | Charge | | 19.50 |
| C00470 | 175 MAIN | | 08/31/2016 | Charge | | 22.35 |
| C00470 | 175 MAIN | | 09/30/2016 | Charge | | 20.45 |
| C00470 | 175 MAIN | | 10/31/2016 | Charge | | 20.45 |
| C00470 | 175 MAIN | | 11/30/2016 | Charge | | 38.50 |
| C00470 | 175 MAIN | | 12/31/2016 | Charge | | 108.80 |
| R00097 | 176CROWEAVE | | 01/31/2016 | Charge | | 112.06 |
| R00097 | 176CROWEAVE | | 02/29/2016 | Charge | | 103.64 |
| R00097 | 176CROWEAVE | | 03/31/2016 | Charge | | 53.12 |
| R00097 | 176CROWEAVE | | 04/01/2016 | Charge | | 24.00 |
| R00097 | 176CROWEAVE | | 05/31/2016 | Charge | | 14.50 |
| R00097 | 176CROWEAVE | | 06/01/2016 | Charge | | 5.00 |
| R00097 | 176CROWEAVE | | 07/31/2016 | Charge | | 5.00 |
| R00097 | 176CROWEAVE | | 08/31/2016 | Charge | | 5.00 |
| R00097 | 176CROWEAVE | | 09/30/2016 | Charge | | 5.00 |
| R00097 | 176CROWEAVE | | 10/31/2016 | Charge | | 10.70 |
| R00097 | 176CROWEAVE | | 11/30/2016 | Charge | | 40.15 |
| R00097 | 176CROWEAVE | | 12/31/2016 | Charge | | 70.55 |
| C00337 | 185-1MAINSTRE | | 01/31/2016 | Charge | | 676.33 |
| C00337 | 185-1MAINSTRE | | 02/29/2016 | Charge | | 499.15 |
| C00337 | 185-1MAINSTRE | | 03/31/2016 | Charge | | 216.30 |
| C00337 | 185-1MAINSTRE | | 04/01/2016 | Charge | | 119.95 |
| C00337 | 185-1MAINSTRE | | 05/31/2016 | Charge | | 19.50 |
| C00337 | 185-1MAINSTRE | | 06/01/2016 | Charge | | 10.00 |
| C00337 | 185-1MAINSTRE | | 07/31/2016 | Charge | | 10.00 |
| C00337 | 185-1MAINSTRE | | 08/31/2016 | Charge | | 10.00 |
| C00337 | 185-1MAINSTRE | | 09/30/2016 | Charge | | 10.00 |
| C00337 | 185-1MAINSTRE | | 10/31/2016 | Charge | | 15.70 |
| C00337 | 185-1MAINSTRE | | 11/30/2016 | Charge | | 157.25 |
| C00337 | 185-1MAINSTRE | | 12/31/2016 | Charge | | 506.85 |
| R00095 | 185CROWEAVE | | 01/31/2016 | Charge | | 79.58 |
| R00095 | 185CROWEAVE | | 02/29/2016 | Charge | | 75.97 |
| R00095 | 185CROWEAVE | | 03/31/2016 | Charge | | 30.27 |
| R00095 | 185CROWEAVE | | 04/01/2016 | Charge | | 15.45 |
| R00095 | 185CROWEAVE | | 05/31/2016 | Charge | | 5.00 |
| R00095 | 185CROWEAVE | | 06/01/2016 | Charge | | 5.00 |
| R00095 | 185CROWEAVE | | 07/31/2016 | Charge | | 5.00 |
| R00095 | 185CROWEAVE | | 08/31/2016 | Charge | | 5.00 |
| R00095 | 185CROWEAVE | | 09/30/2016 | Charge | | 5.00 |
| R00095 | 185CROWEAVE | | 10/31/2016 | Charge | | 5.00 |
| R00095 | 185CROWEAVE | | 11/30/2016 | Charge | | 12.60 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|--------------|---------------|-------------|-------------|--------------|--------|
| R00095 | 185CROWEAVE | | 12/31/2016 | Charge | | 48.70 |
| C00037 | 185MAINSTREE | | 01/31/2016 | Charge | | 476.20 |
| C00037 | 185MAINSTREE | | 02/29/2016 | Charge | | 358.29 |
| C00037 | 185MAINSTREE | | 03/31/2016 | Charge | | 127.98 |
| C00037 | 185MAINSTREE | | 04/01/2016 | Charge | | 77.20 |
| C00037 | 185MAINSTREE | | 05/31/2016 | Charge | | 22.35 |
| C00037 | 185MAINSTREE | | 06/01/2016 | Charge | | 10.00 |
| C00037 | 185MAINSTREE | | 07/31/2016 | Charge | | 10.00 |
| C00037 | 185MAINSTREE | | 08/31/2016 | Charge | | 10.00 |
| C00037 | 185MAINSTREE | | 09/30/2016 | Charge | | 10.00 |
| C00037 | 185MAINSTREE | | 10/31/2016 | Charge | | 22.35 |
| C00037 | 185MAINSTREE | | 11/30/2016 | Charge | | 146.80 |
| C00037 | 185MAINSTREE | | 12/31/2016 | Charge | | 337.75 |
| R00531 | 1919 DUNCAN | | 01/31/2016 | Charge | | 133.72 |
| R00531 | 1919 DUNCAN | | 02/29/2016 | Charge | | 121.69 |
| R00531 | 1919 DUNCAN | | 03/31/2016 | Charge | | 63.94 |
| R00531 | 1919 DUNCAN | | 04/01/2016 | Charge | | 32.55 |
| R00531 | 1919 DUNCAN | | 05/31/2016 | Charge | | 20.20 |
| R00531 | 1919 DUNCAN | | 06/01/2016 | Charge | | 9.75 |
| R00531 | 1919 DUNCAN | | 12/01/2016 | Charge | | 0.00 |
| R00523 | 194 DECKARD | | 01/31/2016 | Charge | | 97.63 |
| R00523 | 194 DECKARD | | 02/29/2016 | Charge | | 88.00 |
| R00523 | 194 DECKARD | | 03/31/2016 | Charge | | 38.69 |
| R00523 | 194 DECKARD | | 04/01/2016 | Charge | | 19.25 |
| R00523 | 194 DECKARD | | 05/31/2016 | Charge | | 6.90 |
| R00523 | 194 DECKARD | | 10/31/2016 | Charge | | 5.00 |
| R00523 | 194 DECKARD | | 11/30/2016 | Charge | | 28.75 |
| R00523 | 194 DECKARD | | 12/31/2016 | Charge | | 53.45 |
| R00469 | 194MAINST | | 01/31/2016 | Charge | | 213.47 |
| R00469 | 194MAINST | | 02/29/2016 | Charge | | 138.04 |
| R00469 | 194MAINST | | 03/31/2016 | Charge | | 47.49 |
| R00469 | 194MAINST | | 04/01/2016 | Charge | | 19.25 |
| R00469 | 194MAINST | | 05/31/2016 | Charge | | 11.90 |
| R00469 | 194MAINST | | 06/01/2016 | Charge | | 10.00 |
| R00469 | 194MAINST | | 07/31/2016 | Charge | | 10.00 |
| R00469 | 194MAINST | | 08/31/2016 | Charge | | 10.95 |
| R00469 | 194MAINST | | 09/30/2016 | Charge | | 10.00 |
| R00469 | 194MAINST | | 10/31/2016 | Charge | | 10.00 |
| R00469 | 194MAINST | | 11/30/2016 | Charge | | 53.70 |
| R00469 | 194MAINST | | 12/31/2016 | Charge | | 127.80 |
| C00056 | 196MAINSTREE | | 01/31/2016 | Charge | | 219.06 |
| C00056 | 196MAINSTREE | | 02/29/2016 | Charge | | 218.54 |
| C00056 | 196MAINSTREE | | 03/31/2016 | Charge | | 78.79 |
| C00056 | 196MAINSTREE | | 04/01/2016 | Charge | | 41.10 |
| C00056 | 196MAINSTREE | | 05/31/2016 | Charge | | 38.50 |
| C00056 | 196MAINSTREE | | 06/01/2016 | Charge | | 40.40 |
| C00056 | 196MAINSTRBB | | 07/31/2016 | Charge | | 34.70 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|--------|
| C00056 | 196MAINSTREE | | 08/31/2016 | Charge | | 40.40 |
| C00056 | 196MAINSTREE | | 09/30/2016 | Charge | | 34.70 |
| C00056 | 196MAINSTREE | | 10/31/2016 | Charge | | 36.60 |
| C00056 | 196MAINSTREE | | 11/30/2016 | Charge | | 48.95 |
| C00056 | 196MAINSTREE | | 12/31/2016 | Charge | | 137.30 |
| R00539 | 200 PATTERSON | | 01/31/2016 | Charge | | 131.32 |
| R00539 | 200 PATTERSON | | 02/29/2016 | Charge | | 213.12 |
| R00539 | 200 PATTERSON | | 03/31/2016 | Charge | | 85.60 |
| R00539 | 200 PATTERSON | | 04/01/2016 | Charge | | 5.00 |
| R00539 | 200 PATTERSON | | 05/31/2016 | Charge | | 5.00 |
| R00539 | 200 PATTERSON | | 06/01/2016 | Charge | | 5.00 |
| R00539 | 200 PATTERSON | | 07/31/2016 | Charge | | 5.00 |
| R00539 | 200 PATTERSON | | 08/31/2016 | Charge | | 5.00 |
| R00539 | 200 PATTERSON | | 09/30/2016 | Charge | | 5.00 |
| R00539 | 200 PATTERSON | | 10/31/2016 | Charge | | 5.00 |
| R00539 | 200 PATTERSON | | 11/30/2016 | Charge | | 5.00 |
| R00539 | 200 PATTERSON | | 12/31/2016 | Charge | | 149.40 |
| C00263 | 200 RED | | 01/31/2016 | Charge | | 187.76 |
| C00263 | 200 RED | | 02/29/2016 | Charge | | 155.93 |
| C00263 | 200 RED | | 03/31/2016 | Charge | | 92.21 |
| C00263 | 200 RED | | 04/01/2016 | Charge | | 51.55 |
| C00263 | 200 RED | | 05/31/2016 | Charge | | 39.45 |
| C00263 | 200 RED | | 06/01/2016 | Charge | | 60.35 |
| C00263 | 200 RED | | 07/31/2016 | Charge | | 52.75 |
| C00263 | 200 RED | | 08/31/2016 | Charge | | 84.10 |
| C00263 | 200 RED | | 09/30/2016 | Charge | | 70.80 |
| C00263 | 200 RED | | 10/31/2016 | Charge | | 74.60 |
| C00263 | 200 RED | | 11/30/2016 | Charge | | 86.00 |
| C00263 | 200 RED | | 12/31/2016 | Charge | | 156.30 |
| R00511 | 201 COLLEGE | | 01/31/2016 | Charge | | 91.61 |
| R00511 | 201 COLLEGE | | 02/29/2016 | Charge | | 80.79 |
| R00511 | 201 COLLEGE | | 03/31/2016 | Charge | | 17.03 |
| R00511 | 201 COLLEGE | | 04/01/2016 | Charge | | 5.00 |
| R00511 | 201 COLLEGE | | 05/31/2016 | Charge | | 5.00 |
| R00511 | 201 COLLEGE | | 06/01/2016 | Charge | | 5.00 |
| R00511 | 201 COLLEGE | | 07/31/2016 | Charge | | 5.00 |
| R00511 | 201 COLLEGE | | 08/31/2016 | Charge | | 5.00 |
| R00511 | 201 COLLEGE | | 09/30/2016 | Charge | | 5.00 |
| R00511 | 201 COLLEGE | | 10/31/2016 | Charge | | 5.00 |
| R00511 | 201 COLLEGE | | 11/30/2016 | Charge | | 5.00 |
| R00511 | 201 COLLEGE | | 12/31/2016 | Charge | | 58.20 |
| C00179 | 201 E MAIN ST | | 01/31/2016 | Charge | | 162.05 |
| C00179 | 201 E MAIN ST | | 02/29/2016 | Charge | | 143.63 |
| C00179 | 201 E MAIN ST | | 03/31/2016 | Charge | | 72.08 |
| C00179 | 201 E MAIN ST | | 04/01/2016 | Charge | | 38.25 |
| C00179 | 201 E MAIN ST | | 05/31/2016 | Charge | | 10.00 |
| C00179 | 201 B MAIN ST | | 06/01/2016 | Charge | | 10.00 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|--------|
| C00179 | 201 E MAIN ST | | 07/31/2016 | Charge | | 10.00 |
| C00179 | 201 E MAIN ST | | 08/31/2016 | Charge | | 10.00 |
| C00179 | 201 E MAIN ST | | 09/30/2016 | Charge | | 10.00 |
| C00179 | 201 E MAIN ST | | 10/31/2016 | Charge | | 10.00 |
| C00179 | 201 E MAIN ST | | 11/30/2016 | Charge | | 28.05 |
| C00179 | 201 E MAIN ST | | 12/31/2016 | Charge | | 99.30 |
| R00538 | 201 HOLLAND | | 01/31/2016 | Charge | | 94.02 |
| R00538 | 201 HOLLAND | | 02/29/2016 | Charge | | 86.81 |
| R00538 | 201 HOLLAND | | 03/31/2016 | Charge | | 44.70 |
| R00538 | 201 HOLLAND | | 04/01/2016 | Charge | | 16.40 |
| R00538 | 201 HOLLAND | | 05/31/2016 | Charge | | 5.00 |
| R00538 | 201 HOLLAND | | 06/01/2016 | Charge | | 5.00 |
| R00538 | 201 HOLLAND | | 07/31/2016 | Charge | | 5.00 |
| R00538 | 201 HOLLAND | | 08/31/2016 | Charge | | 5.00 |
| R00538 | 201 HOLLAND | | 09/30/2016 | Charge | | 5.00 |
| R00538 | 201 HOLLAND | | 10/31/2016 | Charge | | 5.00 |
| R00538 | 201 HOLLAND | | 11/30/2016 | Charge | | 25.90 |
| R00538 | 201 HOLLAND | | 12/31/2016 | Charge | | 65.80 |
| C00512 | 201 RED | | 01/31/2016 | Charge | | 205.65 |
| C00512 | 201 RED | | 02/29/2016 | Charge | | 215.19 |
| C00512 | 201 RED | | 03/31/2016 | Charge | | 163.75 |
| C00512 | 201 RED | | 04/01/2016 | Charge | | 122.80 |
| C00512 | 201 RED | | 05/31/2016 | Charge | | 129.70 |
| C00512 | 201 RED | | 06/01/2016 | Charge | | 163.90 |
| C00512 | 201 RED | | 07/31/2016 | Charge | | 120.20 |
| C00512 | 201 RED | | 08/31/2016 | Charge | | 147.75 |
| C00512 | 201 RED | | 09/30/2016 | Charge | | 123.05 |
| C00512 | 201 RED | | 10/31/2016 | Charge | | 126.85 |
| C00512 | 201 RED | | 11/30/2016 | Charge | | 135.40 |
| C00512 | 201 RED | | 12/31/2016 | Charge | | 139.20 |
| C00454 | 202 MAIN ST | | 01/31/2016 | Charge | | 100.56 |
| C00454 | 202 MAIN ST | | 02/29/2016 | Charge | | 68.72 |
| C00454 | 202 MAIN ST | | 03/31/2016 | Charge | | 10.59 |
| C00454 | 202 MAIN ST | | 04/01/2016 | Charge | | 16.40 |
| C00454 | 202 MAIN ST | | 05/31/2016 | Charge | | 19.50 |
| C00454 | 202 MAIN ST | | 06/01/2016 | Charge | | 12.85 |
| C00454 | 202 MAIN ST | | 07/31/2016 | Charge | | 11.90 |
| C00454 | 202 MAIN ST | | 08/31/2016 | Charge | | 12.85 |
| C00454 | 202 MAIN ST | | 09/30/2016 | Charge | | 11.90 |
| C00454 | 202 MAIN ST | | 10/31/2016 | Charge | | 12.85 |
| C00454 | 202 MAIN ST | | 11/30/2016 | Charge | | 16.65 |
| C00454 | 202 MAIN ST | | 12/31/2016 | Charge | | 67.00 |
| C00055 | 202MAINSTREE | | 01/31/2016 | Charge | | 207.88 |
| C00055 | 202MAINSTREE | | 02/29/2016 | Charge | | 188.35 |
| C00055 | 202MAINSTREE | | 03/31/2016 | Charge | | 84.38 |
| C00055 | 202MAINSTREE | | 04/01/2016 | Charge | | 27.80 |
| C00055 | 202MAINSTREE | | 05/31/2016 | Charge | | 20.45 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|--------------|---------------|-------------|-------------|--------------|--------|
| C00055 | 202MAINSTREE | | 06/01/2016 | Charge | | 10.00 |
| C00055 | 202MAINSTREE | | 07/31/2016 | Charge | | 10.00 |
| C00055 | 202MAINSTREE | | 08/31/2016 | Charge | | 10.00 |
| C00055 | 202MAINSTREE | | 09/30/2016 | Charge | | 10.00 |
| C00055 | 202MAINSTREE | | 10/31/2016 | Charge | | 11.90 |
| C00055 | 202MAINSTREE | | 11/30/2016 | Charge | | 67.00 |
| C00055 | 202MAINSTREE | | 12/31/2016 | Charge | | 143.95 |
| R00553 | 206 MAIN ST | | 01/31/2016 | Charge | | 133.72 |
| R00553 | 206 MAIN ST | | 02/29/2016 | Charge | | 79.58 |
| R00553 | 206 MAIN ST | | 03/31/2016 | Charge | | 12.22 |
| R00553 | 206 MAIN ST | | 04/01/2016 | Charge | | 5.00 |
| R00553 | 206 MAIN ST | | 05/31/2016 | Charge | | 5.00 |
| R00553 | 206 MAIN ST | | 06/01/2016 | Charge | | 5.00 |
| R00553 | 206 MAIN ST | | 07/31/2016 | Charge | | 5.00 |
| R00553 | 206 MAIN ST | | 08/31/2016 | Charge | | 5.00 |
| R00553 | 206 MAIN ST | | 09/30/2016 | Charge | | 5.00 |
| R00553 | 206 MAIN ST | | 12/31/2016 | Charge | | 24.95 |
| R00467 | 209 COLLEGE | | 01/31/2016 | Charge | | 92.00 |
| R00467 | 209 COLLEGE | | 02/29/2016 | Charge | | 92.00 |
| R00467 | 209 COLLEGE | | 03/31/2016 | Charge | | 92.00 |
| R00467 | 209 COLLEGE | | 04/01/2016 | Charge | | 92.00 |
| R00467 | 209 COLLEGE | | 05/31/2016 | Charge | | 92.00 |
| R00467 | 209 COLLEGE | | 06/01/2016 | Charge | | 92.00 |
| R00467 | 209 COLLEGE | | 07/31/2016 | Charge | | 92.00 |
| R00467 | 209 COLLEGE | | 08/31/2016 | Charge | | 92.00 |
| R00467 | 209 COLLEGE | | 09/30/2016 | Charge | | 92.00 |
| R00467 | 209 COLLEGE | | 10/31/2016 | Charge | | 92.00 |
| R00467 | 209 COLLEGE | | 11/30/2016 | Charge | | 92.00 |
| R00467 | 209 COLLEGE | | 12/31/2016 | Charge | | 92.00 |
| R00033 | 2108 DUNCAN | | 01/31/2016 | Charge | | 110.87 |
| R00033 | 2108 DUNCAN | | 02/29/2016 | Charge | | 101.24 |
| R00033 | 2108 DUNCAN | | 03/31/2016 | Charge | | 49.51 |
| R00033 | 2108 DUNCAN | | 04/01/2016 | Charge | | 20.20 |
| R00033 | 2108 DUNCAN | | 05/31/2016 | Charge | | 11.65 |
| R00033 | 2108 DUNCAN | | 06/01/2016 | Charge | | 5.00 |
| R00033 | 2108 DUNCAN | | 07/31/2016 | Charge | | 5.00 |
| R00033 | 2108 DUNCAN | | 08/31/2016 | Charge | | 5.00 |
| R00033 | 2108 DUNCAN | | 09/30/2016 | Charge | | 5.00 |
| R00033 | 2108 DUNCAN | | 10/31/2016 | Charge | | 6.90 |
| R00033 | 2108 DUNCAN | | 11/30/2016 | Charge | | 31.60 |
| R00033 | 2108 DUNCAN | | 12/31/2016 | Charge | | 68.65 |
| R00015 | 210VEACHLANE | | 01/31/2016 | Charge | | 208.30 |
| R00015 | 210VEACHLANE | | 02/29/2016 | Charge | | 178.23 |
| R00015 | 210VEACHLANE | | 03/31/2016 | Charge | | 83.20 |
| R00015 | 210VEACHLANE | | 04/01/2016 | Charge | | 31.60 |
| R00015 | 210VEACHLANE | | 05/31/2016 | Charge | | 15.45 |
| R00015 | 210VEACHLANE | | 06/01/2016 | Charge | | 5.95 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|--------|
| R00015 | 210VEACHLANE | | 07/31/2016 | Charge | | 5.95 |
| R00015 | 210VEACHLANE | | 08/31/2016 | Charge | | 5.95 |
| R00015 | 210VEACHLANE | | 09/30/2016 | Charge | | 5.00 |
| R00015 | 210VEACHLANE | | 10/31/2016 | Charge | | 11.65 |
| R00015 | 210VEACHLANE | | 11/30/2016 | Charge | | 58.20 |
| R00015 | 210VEACHLANE | | 12/31/2016 | Charge | | 119.00 |
| R00034 | 2126-1 DUNCAN | | 01/31/2016 | Charge | | 79.58 |
| R00034 | 2126-1 DUNCAN | | 02/29/2016 | Charge | | 63.94 |
| R00034 | 2126-1 DUNCAN | | 03/31/2016 | Charge | | 26.66 |
| R00034 | 2126-1 DUNCAN | | 04/01/2016 | Charge | | 9.75 |
| R00034 | 2126-1 DUNCAN | | 05/31/2016 | Charge | | 5.00 |
| R00034 | 2126-1 DUNCAN | | 06/01/2016 | Charge | | 5.00 |
| R00034 | 2126-1 DUNCAN | | 07/31/2016 | Charge | | 5.00 |
| R00034 | 2126-1 DUNCAN | | 08/31/2016 | Charge | | 5.00 |
| R00034 | 2126-1 DUNCAN | | 09/30/2016 | Charge | | 5.00 |
| R00034 | 2126-1 DUNCAN | | 10/31/2016 | Charge | | 5.00 |
| R00034 | 2126-1 DUNCAN | | 11/30/2016 | Charge | | 14.50 |
| R00034 | 2126-1 DUNCAN | | 12/31/2016 | Charge | | 32.55 |
| R00034 | 2126-2 DUNCAN | | 01/31/2016 | Charge | | 140.94 |
| R00034 | 2126-2 DUNCAN | | 02/29/2016 | Charge | | 110.87 |
| R00034 | 2126-2 DUNCAN | | 03/31/2016 | Charge | | 78.39 |
| R00034 | 2126-2 DUNCAN | | 04/01/2016 | Charge | | 39.20 |
| R00034 | 2126-2 DUNCAN | | 05/31/2016 | Charge | | 37.30 |
| R00034 | 2126-2 DUNCAN | | 06/01/2016 | Charge | | 5.00 |
| R00034 | 2126-2 DUNCAN | | 07/31/2016 | Charge | | 5.00 |
| R00034 | 2126-2 DUNCAN | | 08/31/2016 | Charge | | 5.00 |
| R00034 | 2126-2 DUNCAN | | 09/30/2016 | Charge | | 5.00 |
| R00034 | 2126-2 DUNCAN | | 10/31/2016 | Charge | | 16.40 |
| R00034 | 2126-2 DUNCAN | | 11/30/2016 | Charge | | 56.30 |
| R00034 | 2126-2 DUNCAN | | 12/31/2016 | Charge | | 78.15 |
| R00080 | 215NAPIERST | | 01/31/2016 | Charge | | 136.12 |
| R00080 | 215NAPIERST | | 02/29/2016 | Charge | | 128.91 |
| R00080 | 215NAPIERST | | 03/31/2016 | Charge | | 62.75 |
| R00080 | 215NAPIERST | | 04/01/2016 | Charge | | 27.80 |
| R00080 | 215NAPIERST | | 05/31/2016 | Charge | | 17.35 |
| R00080 | 215NAPIERST | | 06/01/2016 | Charge | | 5.00 |
| R00080 | 215NAPIERST | | 07/31/2016 | Charge | | 5.00 |
| R00080 | 215NAPIERST | | 08/31/2016 | Charge | | 5.00 |
| R00080 | 215NAPIERST | | 09/30/2016 | Charge | | 5.00 |
| R00080 | 215NAPIERST | | 10/31/2016 | Charge | | 15.45 |
| R00080 | 215NAPIERST | | 11/30/2016 | Charge | | 50.60 |
| R00080 | 215NAPIERST | | 12/31/2016 | Charge | | 81.95 |
| C00510 | 219 MAIN | | 01/31/2016 | Charge | | 503.04 |
| C00510 | 219 MAIN | | 02/29/2016 | Charge | | 515.92 |
| C00510 | 219 MAIN | | 03/31/2016 | Charge | | 329.22 |
| C00510 | 219 MAIN | | 04/01/2016 | Charge | | 224.45 |
| C00510 | 219 MAIN | | 05/31/2016 | Charge | | 246.55 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|--------|
| C00510 | 219 MAIN | | 06/01/2016 | Charge | | 290.25 |
| C00510 | 219 MAIN | | 07/31/2016 | Charge | | 233.25 |
| C00510 | 219 MAIN | | 08/31/2016 | Charge | | 296.90 |
| C00510 | 219 MAIN | | 09/30/2016 | Charge | | 289.30 |
| C00510 | 219 MAIN | | 10/31/2016 | Charge | | 301.65 |
| C00510 | 219 MAIN | | 11/30/2016 | Charge | | 364.35 |
| C00510 | 219 MAIN | | 12/31/2016 | Charge | | 407.10 |
| R00062 | 220SPRINGST | | 01/31/2016 | Charge | | 5.00 |
| R00062 | 220SPRINGST | | 02/29/2016 | Charge | | 5.00 |
| R00062 | 220SPRINGST | | 03/31/2016 | Charge | | 5.00 |
| R00062 | 220SPRINGST | | 04/01/2016 | Charge | | 5.00 |
| R00062 | 220SPRINGST | | 05/31/2016 | Charge | | 5.00 |
| R00062 | 220SPRINGST | | 06/01/2016 | Charge | | 5.00 |
| R00062 | 220SPRINGST | | 07/31/2016 | Charge | | 5.00 |
| R00062 | 220SPRINGST | | 08/31/2016 | Charge | | 5.00 |
| R00062 | 220SPRINGST | | 09/30/2016 | Charge | | 5.00 |
| R00062 | 220SPRINGST | | 10/31/2016 | Charge | | 5.00 |
| R00062 | 220SPRINGST | | 11/30/2016 | Charge | | 5.00 |
| R00062 | 220SPRINGST | | 12/31/2016 | Charge | | 5.00 |
| R00159 | 223 PATTERSON | | 01/31/2016 | Charge | | 95.23 |
| R00159 | 223 PATTERSON | | 02/29/2016 | Charge | | 91.61 |
| R00159 | 223 PATTERSON | | 03/31/2016 | Charge | | 53.12 |
| R00159 | 223 PATTERSON | | 04/01/2016 | Charge | | 25.90 |
| R00159 | 223 PATTERSON | | 05/31/2016 | Charge | | 14.50 |
| R00159 | 223 PATTERSON | | 06/01/2016 | Charge | | 5.00 |
| R00159 | 223 PATTERSON | | 07/31/2016 | Charge | | 5.00 |
| R00159 | 223 PATTERSON | | 08/31/2016 | Charge | | 5.00 |
| R00159 | 223 PATTERSON | | 09/30/2016 | Charge | | 5.00 |
| R00159 | 223 PATTERSON | | 10/31/2016 | Charge | | 8.80 |
| R00159 | 223 PATTERSON | | 11/30/2016 | Charge | | 38.25 |
| R00159 | 223 PATTERSON | | 12/31/2016 | Charge | | 64.85 |
| R00135 | 2237 DUNCAN | | 01/31/2016 | Charge | | 37.48 |
| R00135 | 2237 DUNCAN | | 02/29/2016 | Charge | | 55.52 |
| R00135 | 2237 DUNCAN | | 03/31/2016 | Charge | | 5.00 |
| R00135 | 2237 DUNCAN | | 04/01/2016 | Charge | | 5.00 |
| R00135 | 2237 DUNCAN | | 05/31/2016 | Charge | | 5.00 |
| R00135 | 2237 DUNCAN | | 06/01/2016 | Charge | | 5.00 |
| R00135 | 2237 DUNCAN | | 07/31/2016 | Charge | | 5.00 |
| R00135 | 2237 DUNCAN | | 08/31/2016 | Charge | | 5.00 |
| R00135 | 2237 DUNCAN | | 09/30/2016 | Charge | | 5.00 |
| R00135 | 2237 DUNCAN | | 10/31/2016 | Charge | | 5.00 |
| R00135 | 2237 DUNCAN | | 11/30/2016 | Charge | | 5.00 |
| R00135 | 2237 DUNCAN | | 12/31/2016 | Charge | | 5.00 |
| R00552 | 230 COLLEGE | | 01/31/2016 | Charge | | 125.30 |
| R00552 | 230 COLLEGE | | 02/29/2016 | Charge | | 174.63 |
| R00552 | 230 COLLEGE | | 03/31/2016 | Charge | | 53.12 |
| R00552 | 230 COLLEGE | | 04/01/2016 | Charge | | 23.05 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|--------|
| R00552 | 230 COLLEGE | | 05/31/2016 | Charge | | 18.30 |
| R00552 | 230 COLLEGE | | 06/01/2016 | Charge | | 5.00 |
| R00552 | 230 COLLEGE | | 07/31/2016 | Charge | | 5.00 |
| R00552 | 230 COLLEGE | | 08/31/2016 | Charge | | 5.00 |
| R00552 | 230 COLLEGE | | 09/30/2016 | Charge | | 5.00 |
| R00552 | 230 COLLEGE | | 10/31/2016 | Charge | | 5.00 |
| R00552 | 230 COLLEGE | | 11/30/2016 | Charge | | 52.50 |
| R00552 | 230 COLLEGE | | 12/31/2016 | Charge | | 134.20 |
| R00541 | 230 COLLEGEST | | 02/04/2016 | Charge | | 5.00 |
| R00543 | 234 FOUNTAIN | | 02/04/2016 | Charge | | 5.00 |
| R00561 | 234 FOUNTAIN | | 09/30/2016 | Charge | | 5.00 |
| R00561 | 234 FOUNTAIN | | 10/31/2016 | Charge | | 11.65 |
| R00561 | 234 FOUNTAIN | | 11/30/2016 | Charge | | 98.10 |
| R00561 | 234 FOUNTAIN | | 12/31/2016 | Charge | | 154.15 |
| C00214 | 235 MAIN ST | | 01/31/2016 | Charge | | 156.46 |
| C00214 | 235 MAIN ST | | 02/29/2016 | Charge | | 98.91 |
| C00214 | 235 MAIN ST | | 03/31/2016 | Charge | | 20.65 |
| C00214 | 235 MAIN ST | | 04/01/2016 | Charge | | 5.00 |
| C00214 | 235 MAIN ST | | 05/31/2016 | Charge | | 10.00 |
| C00214 | 235 MAIN ST | | 06/01/2016 | Charge | | 10.00 |
| C00214 | 235 MAIN ST | | 07/31/2016 | Charge | | 10.00 |
| C00214 | 235 MAIN ST | | 08/31/2016 | Charge | | 10.00 |
| C00214 | 235 MAIN ST | | 09/30/2016 | Charge | | 10.00 |
| C00214 | 235 MAIN ST | | 10/31/2016 | Charge | | 10.00 |
| C00214 | 235 MAIN ST | | 11/30/2016 | Charge | | 16.65 |
| C00214 | 235 MAIN ST | | 12/31/2016 | Charge | | 82.20 |
| R00213 | 256 COLLEGE | | 01/31/2016 | Charge | | 151.76 |
| R00213 | 256 COLLEGE | | 02/29/2016 | Charge | | 137.33 |
| R00213 | 256 COLLEGE | | 03/31/2016 | Charge | | 68.76 |
| R00213 | 256 COLLEGE | | 04/01/2016 | Charge | | 31.60 |
| R00213 | 256 COLLEGE | | 11/30/2016 | Charge | | 35.40 |
| R00213 | 256 COLLEGE | | 12/31/2016 | Charge | | 110.45 |
| R00570 | 261 LEBANON | | 11/30/2016 | Charge | | 0.00 |
| R00160 | 265 LEBANON | | 01/31/2016 | Charge | | 234.78 |
| R00160 | 265 LEBANON | | 02/29/2016 | Charge | | 219.14 |
| R00160 | 265 LEBANON | | 03/31/2016 | Charge | | 140.94 |
| R00160 | 265 LEBANON | | 04/01/2016 | Charge | | 74.35 |
| R00160 | 265 LEBANON | | 05/31/2016 | Charge | | 53.45 |
| R00160 | 265 LEBANON | | 06/01/2016 | Charge | | 5.00 |
| R00160 | 265 LEBANON | | 07/31/2016 | Charge | | 5.00 |
| R00160 | 265 LEBANON | | 08/31/2016 | Charge | | 5.00 |
| R00160 | 265 LEBANON | | 09/30/2016 | Charge | | 5.00 |
| R00160 | 265 LEBANON | | 10/31/2016 | Charge | | 26.85 |
| R00160 | 265 LEBANON | | 11/30/2016 | Charge | | 98.10 |
| R00160 | 265 LEBANON | | 12/31/2016 | Charge | | 175.05 |
| C00053 | 289 HOLLANDSI | | 01/31/2016 | Charge | | 580.18 |
| C00053 | 289 HOLLANDSI | | 02/29/2016 | Charge | | 340.40 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|--------------|---------------|-------------|-------------|--------------|--------|
| C00053 | 289HOLLANDST | | 03/31/2016 | Charge | | 112.33 |
| C00053 | 289HOLLANDST | | 04/01/2016 | Charge | | 30.65 |
| C00053 | 289HOLLANDST | | 05/31/2016 | Charge | | 10.00 |
| C00053 | 289HOLLANDST | | 06/01/2016 | Charge | | 10.00 |
| C00053 | 289HOLLANDST | | 07/31/2016 | Charge | | 10.00 |
| C00053 | 289HOLLANDST | | 08/31/2016 | Charge | | 10.00 |
| C00053 | 289HOLLANDST | | 09/30/2016 | Charge | | 10.00 |
| C00053 | 289HOLLANDST | | 10/31/2016 | Charge | | 10.00 |
| C00053 | 289HOLLANDST | | 11/30/2016 | Charge | | 72.70 |
| C00053 | 289HOLLANDST | | 12/31/2016 | Charge | | 263.65 |
| R00534 | 295 SPRING | | 01/31/2016 | Charge | | 89.21 |
| R00534 | 295 SPRING | | 02/29/2016 | Charge | | 71.17 |
| R00534 | 295 SPRING | | 03/31/2016 | Charge | | 24.25 |
| R00534 | 295 SPRING | | 04/01/2016 | Charge | | 6.90 |
| R00534 | 295 SPRING | | 05/31/2016 | Charge | | 6.90 |
| R00534 | 295 SPRING | | 06/01/2016 | Charge | | 5.00 |
| R00534 | 295 SPRING | | 07/31/2016 | Charge | | 5.00 |
| R00534 | 295 SPRING | | 08/31/2016 | Charge | | 5.00 |
| R00534 | 295 SPRING | | 09/30/2016 | Charge | | 5.00 |
| R00534 | 295 SPRING | | 10/31/2016 | Charge | | 5.00 |
| R00534 | 295 SPRING | | 11/30/2016 | Charge | | 15.45 |
| R00534 | 295 SPRING | | 12/31/2016 | Charge | | 52.50 |
| R00119 | 302EASTMAINS | | 01/31/2016 | Charge | | 168.61 |
| R00119 | 302EASTMAINS | | 02/29/2016 | Charge | | 149.36 |
| R00119 | 302EASTMAINS | | 03/31/2016 | Charge | | 71.17 |
| R00119 | 302EASTMAINS | | 04/01/2016 | Charge | | 28.75 |
| R00119 | 302EASTMAINS | | 05/31/2016 | Charge | | 10.70 |
| R00119 | 302EASTMAINS | | 06/01/2016 | Charge | | 5.00 |
| R00119 | 302EASTMAINS | | 07/31/2016 | Charge | | 5.00 |
| R00119 | 302EASTMAINS | | 08/31/2016 | Charge | | 5.00 |
| R00119 | 302EASTMAINS | | 09/30/2016 | Charge | | 5.00 |
| R00119 | 302EASTMAINS | | 10/31/2016 | Charge | | 6.90 |
| R00119 | 302EASTMAINS | | 11/30/2016 | Charge | | 54.40 |
| R00119 | 302EASTMAINS | | 12/31/2016 | Charge | | 103.80 |
| R00129 | 304MAINST | | 01/31/2016 | Charge | | 233.57 |
| R00129 | 304MAINST | | 02/29/2016 | Charge | | 192.67 |
| R00129 | 304MAINST | | 03/31/2016 | Charge | | 81.99 |
| R00129 | 304MAINST | | 04/01/2016 | Charge | | 34.45 |
| R00129 | 304MAINST | | 05/31/2016 | Charge | | 18.30 |
| R00129 | 304MAINST | | 06/01/2016 | Charge | | 5.00 |
| R00129 | 304MAINST | | 07/31/2016 | Charge | | 5.00 |
| R00129 | 304MAINST | | 08/31/2016 | Charge | | 5.00 |
| R00129 | 304MAINST | | 09/30/2016 | Charge | | 5.00 |
| R00129 | 304MAINST | | 10/31/2016 | Charge | | 6.90 |
| R00129 | 304MAINST | | 11/30/2016 | Charge | | 71.50 |
| R00129 | 304MAINST | | 12/31/2016 | Charge | | 158.90 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|-------------|---------------|-------------|-------------|--------------|--------|
| R00154 | 307 | GAMALIEL | 01/31/2016 | Charge | | 137.33 |
| R00154 | 307 | GAMALIEL | 02/29/2016 | Charge | | 115.67 |
| R00154 | 307 | GAMALIEL | 03/31/2016 | Charge | | 39.88 |
| R00154 | 307 | GAMALIEL | 04/01/2016 | Charge | | 15.45 |
| R00154 | 307 | GAMALIEL | 05/31/2016 | Charge | | 5.00 |
| R00154 | 307 | GAMALIEL | 06/01/2016 | Charge | | 5.00 |
| R00154 | 307 | GAMALIEL | 07/31/2016 | Charge | | 5.00 |
| R00154 | 307 | GAMALIEL | 08/31/2016 | Charge | | 5.00 |
| R00154 | 307 | GAMALIEL | 09/30/2016 | Charge | | 5.00 |
| R00154 | 307 | GAMALIEL | 10/31/2016 | Charge | | 5.00 |
| R00154 | 307 | GAMALIEL | 11/30/2016 | Charge | | 25.90 |
| R00154 | 307 | GAMALIEL | 12/31/2016 | Charge | | 66.75 |
| C00452 | 309 | MAIN ST | 01/31/2016 | Charge | | 22.30 |
| C00452 | 309 | MAIN ST | 02/29/2016 | Charge | | 16.18 |
| C00452 | 309 | MAIN ST | 03/31/2016 | Charge | | 11.71 |
| C00452 | 309 | MAIN ST | 04/01/2016 | Charge | | 5.95 |
| C00452 | 309 | MAIN ST | 05/31/2016 | Charge | | 10.00 |
| C00452 | 309 | MAIN ST | 06/01/2016 | Charge | | 10.00 |
| C00452 | 309 | MAIN ST | 07/31/2016 | Charge | | 10.00 |
| C00452 | 309 | MAIN ST | 08/31/2016 | Charge | | 10.00 |
| C00452 | 309 | MAIN ST | 09/30/2016 | Charge | | 10.00 |
| C00452 | 309 | MAIN ST | 10/31/2016 | Charge | | 10.00 |
| C00452 | 309 | MAIN ST | 11/30/2016 | Charge | | 10.00 |
| C00452 | 309 | MAIN ST | 12/31/2016 | Charge | | 14.75 |
| R00459 | 313 | COLLEGE | 01/31/2016 | Charge | | 53.12 |
| R00459 | 313 | COLLEGE | 02/29/2016 | Charge | | 42.30 |
| R00459 | 313 | COLLEGE | 03/31/2016 | Charge | | 25.45 |
| R00459 | 313 | COLLEGE | 04/01/2016 | Charge | | 13.55 |
| R00459 | 313 | COLLEGE | 05/31/2016 | Charge | | 5.00 |
| R00459 | 313 | COLLEGE | 06/01/2016 | Charge | | 5.00 |
| R00459 | 313 | COLLEGE | 07/31/2016 | Charge | | 5.00 |
| R00459 | 313 | COLLEGE | 08/31/2016 | Charge | | 5.00 |
| R00459 | 313 | COLLEGE | 09/30/2016 | Charge | | 5.00 |
| R00459 | 313 | COLLEGE | 10/31/2016 | Charge | | 5.00 |
| R00459 | 313 | COLLEGE | 11/30/2016 | Charge | | 5.00 |
| R00459 | 313 | COLLEGE | 12/31/2016 | Charge | | 23.05 |
| C00060 | 315 | 1EASTMAIN | 01/31/2016 | Charge | | 65.90 |
| C00060 | 315 | 1EASTMAIN | 02/29/2016 | Charge | | 58.67 |
| C00060 | 315 | 1EASTMAIN | 03/31/2016 | Charge | | 13.95 |
| C00060 | 315 | 1EASTMAIN | 04/01/2016 | Charge | | 5.95 |
| C00060 | 315 | 1EASTMAIN | 05/31/2016 | Charge | | 10.95 |
| C00060 | 315 | 1EASTMAIN | 06/01/2016 | Charge | | 10.00 |
| C00060 | 315 | 1EASTMAIN | 07/31/2016 | Charge | | 10.00 |
| C00060 | 315 | 1EASTMAIN | 08/31/2016 | Charge | | 10.00 |
| C00060 | 315 | 1EASTMAIN | 09/30/2016 | Charge | | 10.00 |
| C00060 | 315 | 1EASTMAIN | 10/31/2016 | Charge | | 10.95 |
| C00060 | 315 | 1EASTMAIN | 11/30/2016 | Charge | | 18.55 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|--------|
| C00060 | 315-1EASTMAIN | | 12/31/2016 | Charge | | 56.55 |
| R00225 | 315-2EASTMAIN | | 01/31/2016 | Charge | | 99.44 |
| R00225 | 315-2EASTMAIN | | 02/29/2016 | Charge | | 58.67 |
| R00225 | 315-2EASTMAIN | | 03/31/2016 | Charge | | 20.65 |
| R00225 | 315-2EASTMAIN | | 04/01/2016 | Charge | | 6.90 |
| R00225 | 315-2EASTMAIN | | 05/31/2016 | Charge | | 10.00 |
| R00225 | 315-2EASTMAIN | | 06/01/2016 | Charge | | 10.00 |
| R00225 | 315-2EASTMAIN | | 07/31/2016 | Charge | | 10.00 |
| R00225 | 315-2EASTMAIN | | 08/31/2016 | Charge | | 10.00 |
| R00225 | 315-2EASTMAIN | | 09/30/2016 | Charge | | 10.00 |
| R00225 | 315-2EASTMAIN | | 10/31/2016 | Charge | | 10.00 |
| R00225 | 315-2EASTMAIN | | 11/30/2016 | Charge | | 16.65 |
| R00225 | 315-2EASTMAIN | | 12/31/2016 | Charge | | 59.40 |
| C00025 | 320WESTMAINS | | 01/31/2016 | Charge | | 13.36 |
| C00025 | 320WESTMAINS | | 02/29/2016 | Charge | | 7.23 |
| C00025 | 320WESTMAINS | | 03/31/2016 | Charge | | 5.00 |
| C00025 | 320WESTMAINS | | 04/01/2016 | Charge | | 5.00 |
| C00025 | 320WESTMAINS | | 05/31/2016 | Charge | | 10.00 |
| C00025 | 320WESTMAINS | | 06/01/2016 | Charge | | 10.00 |
| C00025 | 320WESTMAINS | | 07/31/2016 | Charge | | 10.00 |
| C00025 | 320WESTMAINS | | 08/31/2016 | Charge | | 10.00 |
| C00025 | 320WESTMAINS | | 09/30/2016 | Charge | | 10.00 |
| C00025 | 320WESTMAINS | | 10/31/2016 | Charge | | 14.75 |
| C00025 | 320WESTMAINS | | 11/30/2016 | Charge | | 10.00 |
| C00025 | 320WESTMAINS | | 12/31/2016 | Charge | | 10.00 |
| C00517 | 323 WEST MAIN | | 11/30/2016 | Charge | | 42.30 |
| C00517 | 323 WEST MAIN | | 12/31/2016 | Charge | | 81.25 |
| R00564 | 330 LEBANON | | 11/29/2016 | Charge | | 0.00 |
| C00515 | 335-1WESTMAI | | 01/31/2016 | Charge | | 42.42 |
| C00515 | 335-1WESTMAI | | 02/29/2016 | Charge | | 10.59 |
| C00515 | 335-1WESTMAI | | 03/21/2016 | Charge | | 0.00 |
| C00472 | 335-2WESTMAI | | 02/04/2016 | Charge | | 5.00 |
| R00041 | 339HOLLANDST | | 01/31/2016 | Charge | | 221.54 |
| R00041 | 339HOLLANDST | | 02/29/2016 | Charge | | 203.50 |
| R00041 | 339HOLLANDST | | 03/31/2016 | Charge | | 101.24 |
| R00041 | 339HOLLANDST | | 04/01/2016 | Charge | | 49.65 |
| R00041 | 339HOLLANDST | | 05/31/2016 | Charge | | 24.00 |
| R00041 | 339HOLLANDST | | 06/01/2016 | Charge | | 5.00 |
| R00041 | 339HOLLANDST | | 07/31/2016 | Charge | | 5.00 |
| R00041 | 339HOLLANDST | | 08/31/2016 | Charge | | 5.00 |
| R00041 | 339HOLLANDST | | 09/30/2016 | Charge | | 5.00 |
| R00041 | 339HOLLANDST | | 10/31/2016 | Charge | | 22.10 |
| R00041 | 339HOLLANDST | | 11/30/2016 | Charge | | 77.20 |
| R00041 | 339HOLLANDST | | 12/31/2016 | Charge | | 141.80 |
| C00050 | 340MAINSTREE | | 01/31/2016 | Charge | | 271.61 |
| C00050 | 340MAINSTREE | | 02/29/2016 | Charge | | 255.43 |
| C00050 | 340MAINSTREE | | 03/31/2016 | Charge | | 127.98 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|--------|
| C00050 | 340MAINSTREE | | 04/01/2016 | Charge | | 48.70 |
| C00050 | 340MAINSTREE | | 05/31/2016 | Charge | | 19.50 |
| C00050 | 340MAINSTREE | | 06/01/2016 | Charge | | 15.70 |
| C00050 | 340MAINSTREE | | 07/31/2016 | Charge | | 13.80 |
| C00050 | 340MAINSTREE | | 08/31/2016 | Charge | | 15.70 |
| C00050 | 340MAINSTREE | | 09/30/2016 | Charge | | 14.75 |
| C00050 | 340MAINSTREE | | 10/31/2016 | Charge | | 16.65 |
| C00050 | 340MAINSTREE | | 11/30/2016 | Charge | | 91.70 |
| C00050 | 340MAINSTREE | | 12/31/2016 | Charge | | 201.90 |
| R00155 | 341 GAMALIEL | | 01/31/2016 | Charge | | 95.23 |
| R00155 | 341 GAMALIEL | | 02/29/2016 | Charge | | 90.42 |
| R00155 | 341 GAMALIEL | | 03/31/2016 | Charge | | 49.51 |
| R00155 | 341 GAMALIEL | | 04/01/2016 | Charge | | 24.00 |
| R00155 | 341 GAMALIEL | | 05/31/2016 | Charge | | 16.40 |
| R00155 | 341 GAMALIEL | | 06/01/2016 | Charge | | 13.55 |
| R00155 | 341 GAMALIEL | | 07/31/2016 | Charge | | 11.65 |
| R00155 | 341 GAMALIEL | | 08/31/2016 | Charge | | 13.55 |
| R00155 | 341 GAMALIEL | | 09/30/2016 | Charge | | 12.60 |
| R00155 | 341 GAMALIEL | | 10/31/2016 | Charge | | 13.55 |
| R00155 | 341 GAMALIEL | | 11/30/2016 | Charge | | 35.40 |
| R00155 | 341 GAMALIEL | | 12/31/2016 | Charge | | 62.00 |
| C00114 | 341MAINST | | 01/31/2016 | Charge | | 236.96 |
| C00114 | 341MAINST | | 02/29/2016 | Charge | | 214.06 |
| C00114 | 341MAINST | | 03/31/2016 | Charge | | 63.13 |
| C00114 | 341MAINST | | 04/01/2016 | Charge | | 26.85 |
| C00114 | 341MAINST | | 05/31/2016 | Charge | | 14.75 |
| C00114 | 341MAINST | | 06/01/2016 | Charge | | 10.00 |
| C00114 | 341MAINST | | 07/31/2016 | Charge | | 10.00 |
| C00114 | 341MAINST | | 08/31/2016 | Charge | | 10.00 |
| C00114 | 341MAINST | | 09/30/2016 | Charge | | 10.00 |
| C00114 | 341MAINST | | 10/31/2016 | Charge | | 14.75 |
| C00114 | 341MAINST | | 11/30/2016 | Charge | | 53.70 |
| C00114 | 341MAINST | | 12/31/2016 | Charge | | 124.00 |
| C00229 | 348 MAIN ST | | 01/31/2016 | Charge | | 10.00 |
| C00229 | 348 MAIN ST | | 02/29/2016 | Charge | | 182.76 |
| C00229 | 348 MAIN ST | | 03/31/2016 | Charge | | 22.89 |
| C00229 | 348 MAIN ST | | 04/01/2016 | Charge | | 5.00 |
| C00229 | 348 MAIN ST | | 05/31/2016 | Charge | | 10.00 |
| C00229 | 348 MAIN ST | | 06/01/2016 | Charge | | 10.00 |
| C00229 | 348 MAIN ST | | 07/31/2016 | Charge | | 10.00 |
| C00229 | 348 MAIN ST | | 08/31/2016 | Charge | | 10.00 |
| C00229 | 348 MAIN ST | | 09/30/2016 | Charge | | 10.00 |
| C00229 | 348 MAIN ST | | 10/31/2016 | Charge | | 10.00 |
| C00229 | 348 MAIN ST | | 11/30/2016 | Charge | | 10.00 |
| C00229 | 348 MAIN ST | | 12/31/2016 | Charge | | 167.70 |
| R00014 | 3571 WHITEOAK | | 01/31/2016 | Charge | | 101.24 |
| R00014 | 3571 WHITEOAK | | 02/29/2016 | Charge | | 108.46 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|----------------|---------------|-------------|-------------|--------------|---------|
| R00014 | 3571WHITEOAK | | 03/31/2016 | Charge | | 65.15 |
| R00014 | 3571WHITEOAK | | 04/01/2016 | Charge | | 45.85 |
| R00014 | 3571WHITEOAK | | 05/31/2016 | Charge | | 9.75 |
| R00014 | 3571WHITEOAK | | 06/01/2016 | Charge | | 5.00 |
| R00014 | 3571WHITEOAK | | 07/31/2016 | Charge | | 5.00 |
| R00014 | 3571WHITEOAK | | 08/31/2016 | Charge | | 5.00 |
| R00014 | 3571WHITEOAK | | 09/30/2016 | Charge | | 5.00 |
| R00014 | 3571WHITEOAK | | 10/31/2016 | Charge | | 5.00 |
| R00014 | 3571WHITEOAK | | 11/30/2016 | Charge | | 47.75 |
| R00014 | 3571WHITEOAK | | 12/31/2016 | Charge | | 98.10 |
| R00210 | 361 MAIN ST | | 01/31/2016 | Charge | | 157.78 |
| R00210 | 361 MAIN ST | | 02/29/2016 | Charge | | 106.05 |
| R00210 | 361 MAIN ST | | 03/31/2016 | Charge | | 20.64 |
| R00210 | 361 MAIN ST | | 04/01/2016 | Charge | | 12.60 |
| R00210 | 361 MAIN ST | | 05/31/2016 | Charge | | 12.60 |
| R00210 | 361 MAIN ST | | 06/01/2016 | Charge | | 5.95 |
| R00210 | 361 MAIN ST | | 07/31/2016 | Charge | | 5.00 |
| R00210 | 361 MAIN ST | | 08/31/2016 | Charge | | 5.00 |
| R00210 | 361 MAIN ST | | 09/30/2016 | Charge | | 5.00 |
| R00210 | 361 MAIN ST | | 10/31/2016 | Charge | | 5.00 |
| R00210 | 361 MAIN ST | | 11/30/2016 | Charge | | 26.85 |
| R00210 | 361 MAIN ST | | 12/31/2016 | Charge | | 100.00 |
| R00136 | 375DUNCANRD | | 01/31/2016 | Charge | | 196.27 |
| R00136 | 375DUNCANRD | | 02/29/2016 | Charge | | 174.63 |
| R00136 | 375DUNCANRD | | 03/31/2016 | Charge | | 94.02 |
| R00136 | 375DUNCANRD | | 04/01/2016 | Charge | | 52.50 |
| R00136 | 375DUNCANRD | | 10/31/2016 | Charge | | 19.25 |
| R00136 | 375DUNCANRD | | 11/30/2016 | Charge | | 75.30 |
| R00136 | 375DUNCANRD | | 12/31/2016 | Charge | | 128.50 |
| R00545 | 3773 FOUNTAIN | | 01/31/2016 | Charge | | 158.99 |
| R00545 | 3773 FOUNTAIN | | 02/29/2016 | Charge | | 148.15 |
| R00545 | 3773 FOUNTAIN | | 03/31/2016 | Charge | | 62.75 |
| R00545 | 3773 FOUNTAIN | | 04/01/2016 | Charge | | 28.75 |
| R00545 | 3773 FOUNTAIN | | 05/31/2016 | Charge | | 15.45 |
| R00545 | 3773 FOUNTAIN | | 06/01/2016 | Charge | | 6.90 |
| R00545 | 3773 FOUNTAIN | | 07/31/2016 | Charge | | 5.00 |
| R00545 | 3773 FOUNTAIN | | 08/31/2016 | Charge | | 5.00 |
| R00545 | 3773 FOUNTAIN | | 09/30/2016 | Charge | | 5.00 |
| R00545 | 3773 FOUNTAIN | | 10/31/2016 | Charge | | 17.35 |
| R00545 | 3773 FOUNTAIN | | 11/30/2016 | Charge | | 50.60 |
| R00545 | 3773 FOUNTAIN | | 12/31/2016 | Charge | | 103.80 |
| C00227 | 384 B PROFFITT | | 01/31/2016 | Charge | | 2309.15 |
| C00227 | 384 B PROFFITT | | 02/29/2016 | Charge | | 1573.69 |
| C00227 | 384 B PROFFITT | | 03/31/2016 | Charge | | 1431.04 |
| C00227 | 384 B PROFFITT | | 04/01/2016 | Charge | | 140.26 |
| C00227 | 384 B PROFFITT | | 05/31/2016 | Charge | | 48.23 |
| C00227 | 384 B PROFFITT | | 06/01/2016 | Charge | | 56.73 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|-----------------|---------------|-------------|-------------|--------------|---------|
| C00227 | 384 B PROFFITT | | 07/31/2016 | Charge | | 12.83 |
| C00227 | 384 B PROFFITT | | 08/31/2016 | Charge | | 154.42 |
| C00227 | 384 B PROFFITT | | 09/30/2016 | Charge | | 22.03 |
| C00227 | 384 B PROFFITT | | 10/31/2016 | Charge | | 280.44 |
| C00227 | 384 B PROFFITT | | 11/30/2016 | Charge | | 110.53 |
| C00227 | 384 B PROFFITT | | 12/31/2016 | Charge | | 230.88 |
| C00230 | 384 B-2 PROFFIT | | 01/31/2016 | Charge | | 2079.23 |
| C00230 | 384 B-2 PROFFIT | | 02/29/2016 | Charge | | 1611.10 |
| C00230 | 384 B-2 PROFFIT | | 03/31/2016 | Charge | | 1345.17 |
| C00230 | 384 B-2 PROFFIT | | 04/01/2016 | Charge | | 170.71 |
| C00230 | 384 B-2 PROFFIT | | 05/31/2016 | Charge | | 41.86 |
| C00230 | 384 B-2 PROFFIT | | 06/01/2016 | Charge | | 75.13 |
| C00230 | 384 B-2 PROFFIT | | 07/31/2016 | Charge | | 14.95 |
| C00230 | 384 B-2 PROFFIT | | 08/31/2016 | Charge | | 121.15 |
| C00230 | 384 B-2 PROFFIT | | 09/30/2016 | Charge | | 22.75 |
| C00230 | 384 B-2 PROFFIT | | 10/31/2016 | Charge | | 201.15 |
| C00230 | 384 B-2 PROFFIT | | 11/30/2016 | Charge | | 36.19 |
| C00230 | 384 B-2 PROFFIT | | 12/31/2016 | Charge | | 230.88 |
| R00570 | 390 LEBANON | | 11/30/2016 | Charge | | 29.70 |
| R00570 | 390 LEBANON | | 12/31/2016 | Charge | | 80.05 |
| C00030 | 3962-1LEBANON | | 01/31/2016 | Charge | | 2302.22 |
| C00030 | 3962-1LEBANON | | 02/29/2016 | Charge | | 3436.56 |
| C00030 | 3962-1LEBANON | | 03/31/2016 | Charge | | 1188.66 |
| C00030 | 3962-1LEBANON | | 04/01/2016 | Charge | | 196.20 |
| C00030 | 3962-1LEBANON | | 05/31/2016 | Charge | | 132.48 |
| C00030 | 3962-1LEBANON | | 06/01/2016 | Charge | | 43.27 |
| C00030 | 3962-1LEBANON | | 07/31/2016 | Charge | | 10.71 |
| C00030 | 3962-1LEBANON | | 08/31/2016 | Charge | | 30.53 |
| C00030 | 3962-1LEBANON | | 09/30/2016 | Charge | | 76.55 |
| C00030 | 3962-1LEBANON | | 10/31/2016 | Charge | | 10.00 |
| C00030 | 3962-1LEBANON | | 11/30/2016 | Charge | | 562.93 |
| C00030 | 3962-1LEBANON | | 12/31/2016 | Charge | | 1512.31 |
| C00031 | 3962-2CEDARSP | | 01/31/2016 | Charge | | 1663.72 |
| C00031 | 3962-2CEDARSP | | 02/29/2016 | Charge | | 3173.41 |
| C00031 | 3962-2CEDARSP | | 03/31/2016 | Charge | | 892.26 |
| C00031 | 3962-2CEDARSP | | 04/01/2016 | Charge | | 221.68 |
| C00031 | 3962-2CEDARSP | | 05/31/2016 | Charge | | 160.80 |
| C00031 | 3962-2CEDARSP | | 06/01/2016 | Charge | | 46.11 |
| C00031 | 3962-2CEDARSP | | 07/31/2016 | Charge | | 14.25 |
| C00031 | 3962-2CEDARSP | | 08/31/2016 | Charge | | 33.37 |
| C00031 | 3962-2CEDARSP | | 09/30/2016 | Charge | | 84.34 |
| C00031 | 3962-2CEDARSP | | 10/31/2016 | Charge | | 10.00 |
| C00031 | 3962-2CEDARSP | | 11/30/2016 | Charge | | 650.71 |
| C00031 | 3962-2CEDARSP | | 12/31/2016 | Charge | | 1539.22 |
| C00270 | 3962-3 WATER | | 01/31/2016 | Charge | | 82.67 |
| C00270 | 3962-3 WATER | | 02/29/2016 | Charge | | 84.38 |
| C00270 | 3962-3 WATER | | 03/31/2016 | Charge | | 40.77 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|--------------|---------------|-------------|-------------|--------------|--------|
| C00270 | 3962-3 WATER | | 04/01/2016 | Charge | | 15.45 |
| C00270 | 3962-3 WATER | | 05/31/2016 | Charge | | 15.70 |
| C00270 | 3962-3 WATER | | 06/01/2016 | Charge | | 13.80 |
| C00270 | 3962-3 WATER | | 07/31/2016 | Charge | | 10.00 |
| C00270 | 3962-3 WATER | | 08/31/2016 | Charge | | 10.00 |
| C00270 | 3962-3 WATER | | 09/30/2016 | Charge | | 10.00 |
| C00270 | 3962-3 WATER | | 10/31/2016 | Charge | | 10.00 |
| C00270 | 3962-3 WATER | | 11/30/2016 | Charge | | 15.70 |
| C00270 | 3962-3 WATER | | 12/31/2016 | Charge | | 47.05 |
| R00466 | 404DUNCANRO | | 01/31/2016 | Charge | | 121.69 |
| R00466 | 404DUNCANRO | | 02/29/2016 | Charge | | 110.87 |
| R00466 | 404DUNCANRO | | 03/31/2016 | Charge | | 50.72 |
| R00466 | 404DUNCANRO | | 04/01/2016 | Charge | | 26.85 |
| R00466 | 404DUNCANRO | | 05/31/2016 | Charge | | 12.60 |
| R00466 | 404DUNCANRO | | 11/30/2016 | Charge | | 26.85 |
| R00466 | 404DUNCANRO | | 12/31/2016 | Charge | | 81.00 |
| C00093 | 405EMAINST | | 01/31/2016 | Charge | | 97.21 |
| C00093 | 405EMAINST | | 02/29/2016 | Charge | | 59.78 |
| C00093 | 405EMAINST | | 03/31/2016 | Charge | | 28.48 |
| C00093 | 405EMAINST | | 04/01/2016 | Charge | | 10.70 |
| C00093 | 405EMAINST | | 05/31/2016 | Charge | | 11.90 |
| C00093 | 405EMAINST | | 06/01/2016 | Charge | | 10.00 |
| C00093 | 405EMAINST | | 07/31/2016 | Charge | | 10.00 |
| C00093 | 405EMAINST | | 08/31/2016 | Charge | | 10.00 |
| C00093 | 405EMAINST | | 09/30/2016 | Charge | | 10.00 |
| C00093 | 405EMAINST | | 10/31/2016 | Charge | | 16.65 |
| C00093 | 405EMAINST | | 11/30/2016 | Charge | | 18.55 |
| C00093 | 405EMAINST | | 12/31/2016 | Charge | | 65.10 |
| C00488 | 415MAINST | | 01/31/2016 | Charge | | 491.86 |
| C00488 | 415MAINST | | 02/29/2016 | Charge | | 325.86 |
| C00488 | 415MAINST | | 03/31/2016 | Charge | | 101.15 |
| C00488 | 415MAINST | | 04/01/2016 | Charge | | 13.55 |
| C00488 | 415MAINST | | 05/31/2016 | Charge | | 11.90 |
| C00488 | 415MAINST | | 06/01/2016 | Charge | | 10.00 |
| C00488 | 415MAINST | | 07/31/2016 | Charge | | 10.00 |
| C00488 | 415MAINST | | 08/31/2016 | Charge | | 10.00 |
| C00488 | 415MAINST | | 09/30/2016 | Charge | | 10.00 |
| C00488 | 415MAINST | | 10/31/2016 | Charge | | 10.95 |
| C00488 | 415MAINST | | 11/30/2016 | Charge | | 39.45 |
| C00488 | 415MAINST | | 12/31/2016 | Charge | | 184.80 |
| C00082 | 425EASTMAINS | | 01/31/2016 | Charge | | 10.00 |
| C00082 | 425EASTMAINS | | 02/29/2016 | Charge | | 5.00 |
| C00082 | 425EASTMAINS | | 03/31/2016 | Charge | | 5.00 |
| C00082 | 425EASTMAINS | | 04/01/2016 | Charge | | 5.00 |
| C00082 | 425EASTMAINS | | 05/31/2016 | Charge | | 10.00 |
| C00082 | 425EASTMAINS | | 06/01/2016 | Charge | | 10.00 |
| C00082 | 425EASTMAINS | | 07/31/2016 | Charge | | 10.00 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|--------|
| R00509 | 427 | | 01/31/2016 | Charge | | 44.70 |
| R00509 | 427 | | 02/29/2016 | Charge | | 41.09 |
| R00509 | 427 | | 03/31/2016 | Charge | | 5.00 |
| R00509 | 427 | | 04/01/2016 | Charge | | 5.00 |
| R00509 | 427 | | 05/31/2016 | Charge | | 5.00 |
| R00509 | 427 | | 06/01/2016 | Charge | | 5.00 |
| R00509 | 427 | | 07/31/2016 | Charge | | 5.00 |
| R00509 | 427 | | 08/31/2016 | Charge | | 5.00 |
| R00509 | 427 | | 09/30/2016 | Charge | | 5.00 |
| R00509 | 427 | | 10/31/2016 | Charge | | 5.00 |
| R00509 | 427 | | 11/30/2016 | Charge | | 5.00 |
| R00509 | 427 | | 12/31/2016 | Charge | | 12.60 |
| R00562 | 435WESTMAINS | | 09/30/2016 | Charge | | 5.00 |
| R00562 | 435WESTMAINS | | 10/31/2016 | Charge | | 5.95 |
| R00562 | 435WESTMAINS | | 11/30/2016 | Charge | | 46.80 |
| R00562 | 435WESTMAINS | | 12/31/2016 | Charge | | 87.65 |
| R00449 | 435WMAINST | | 01/31/2016 | Charge | | 174.63 |
| R00449 | 435WMAINST | | 02/29/2016 | Charge | | 145.75 |
| R00449 | 435WMAINST | | 03/31/2016 | Charge | | 44.70 |
| R00449 | 435WMAINST | | 04/01/2016 | Charge | | 17.35 |
| R00449 | 435WMAINST | | 05/31/2016 | Charge | | 5.00 |
| R00449 | 435WMAINST | | 06/01/2016 | Charge | | 5.00 |
| R00449 | 435WMAINST | | 07/31/2016 | Charge | | 5.00 |
| R00449 | 435WMAINST | | 08/31/2016 | Charge | | 5.00 |
| R00449 | 435WMAINST | | 09/30/2016 | Charge | | 5.00 |
| R00449 | 435WMAINST | | 10/28/2016 | Charge | | 0.00 |
| R00276 | 445 W MAIN ST | | 01/31/2016 | Charge | | 5.00 |
| R00276 | 445 W MAIN ST | | 02/29/2016 | Charge | | 5.00 |
| R00276 | 445 W MAIN ST | | 03/31/2016 | Charge | | 5.00 |
| R00276 | 445 W MAIN ST | | 04/01/2016 | Charge | | 5.00 |
| R00276 | 445 W MAIN ST | | 05/31/2016 | Charge | | 5.00 |
| R00276 | 445 W MAIN ST | | 06/01/2016 | Charge | | 5.00 |
| R00276 | 445 W MAIN ST | | 07/31/2016 | Charge | | 5.00 |
| R00276 | 445 W MAIN ST | | 08/31/2016 | Charge | | 5.00 |
| R00276 | 445 W MAIN ST | | 09/30/2016 | Charge | | 5.00 |
| R00276 | 445 W MAIN ST | | 10/31/2016 | Charge | | 5.00 |
| R00276 | 445 W MAIN ST | | 11/30/2016 | Charge | | 5.00 |
| R00276 | 445 W MAIN ST | | 12/31/2016 | Charge | | 5.00 |
| R00287 | 448 W MAIN | | 01/31/2016 | Charge | | 139.73 |
| R00287 | 448 W MAIN | | 02/29/2016 | Charge | | 118.08 |
| R00287 | 448 W MAIN | | 03/31/2016 | Charge | | 61.54 |
| R00287 | 448 W MAIN | | 04/01/2016 | Charge | | 29.70 |
| R00287 | 448 W MAIN | | 05/31/2016 | Charge | | 5.00 |
| R00287 | 448 W MAIN | | 11/30/2016 | Charge | | 45.85 |
| R00287 | 448 W MAIN | | 12/31/2016 | Charge | | 97.15 |
| R00542 | 4492 FOUNTAIN | | 02/04/2016 | Charge | | 5.00 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|--------|
| R00294 | 45 TURNERS | | 01/31/2016 | Charge | | 18.24 |
| R00294 | 45 TURNERS | | 02/29/2016 | Charge | | 21.84 |
| R00294 | 45 TURNERS | | 03/31/2016 | Charge | | 21.84 |
| R00294 | 45 TURNERS | | 04/01/2016 | Charge | | 13.55 |
| R00294 | 45 TURNERS | | 05/31/2016 | Charge | | 13.55 |
| R00294 | 45 TURNERS | | 06/01/2016 | Charge | | 12.60 |
| R00294 | 45 TURNERS | | 07/31/2016 | Charge | | 5.00 |
| R00294 | 45 TURNERS | | 08/31/2016 | Charge | | 15.45 |
| R00294 | 45 TURNERS | | 09/30/2016 | Charge | | 9.75 |
| R00294 | 45 TURNERS | | 10/31/2016 | Charge | | 5.00 |
| R00294 | 45 TURNERS | | 11/30/2016 | Charge | | 21.15 |
| R00294 | 45 TURNERS | | 12/31/2016 | Charge | | 17.35 |
| C00206 | 491 MAIN ST | | 01/31/2016 | Charge | | 418.07 |
| C00206 | 491 MAIN ST | | 02/29/2016 | Charge | | 426.48 |
| C00206 | 491 MAIN ST | | 03/31/2016 | Charge | | 229.72 |
| C00206 | 491 MAIN ST | | 04/01/2016 | Charge | | 59.15 |
| C00206 | 491 MAIN ST | | 05/31/2016 | Charge | | 22.35 |
| C00206 | 491 MAIN ST | | 06/01/2016 | Charge | | 21.40 |
| C00206 | 491 MAIN ST | | 07/31/2016 | Charge | | 19.50 |
| C00206 | 491 MAIN ST | | 08/31/2016 | Charge | | 30.90 |
| C00206 | 491 MAIN ST | | 09/30/2016 | Charge | | 10.95 |
| C00206 | 491 MAIN ST | | 10/31/2016 | Charge | | 22.35 |
| C00206 | 491 MAIN ST | | 11/30/2016 | Charge | | 110.70 |
| C00206 | 491 MAIN ST | | 12/31/2016 | Charge | | 224.70 |
| R00045 | 4962 FOUNTAIN | | 01/31/2016 | Charge | | 86.81 |
| R00045 | 4962 FOUNTAIN | | 02/29/2016 | Charge | | 85.60 |
| R00045 | 4962 FOUNTAIN | | 03/31/2016 | Charge | | 45.90 |
| R00045 | 4962 FOUNTAIN | | 04/01/2016 | Charge | | 21.15 |
| R00045 | 4962 FOUNTAIN | | 05/31/2016 | Charge | | 10.70 |
| R00045 | 4962 FOUNTAIN | | 06/01/2016 | Charge | | 5.00 |
| R00045 | 4962 FOUNTAIN | | 07/31/2016 | Charge | | 5.00 |
| R00045 | 4962 FOUNTAIN | | 08/31/2016 | Charge | | 5.00 |
| R00045 | 4962 FOUNTAIN | | 09/30/2016 | Charge | | 5.00 |
| R00045 | 4962 FOUNTAIN | | 10/31/2016 | Charge | | 6.90 |
| R00045 | 4962 FOUNTAIN | | 11/30/2016 | Charge | | 40.15 |
| R00045 | 4962 FOUNTAIN | | 12/31/2016 | Charge | | 72.45 |
| R00192 | 50 AVONDALE | | 01/31/2016 | Charge | | 121.69 |
| R00192 | 50 AVONDALE | | 02/29/2016 | Charge | | 103.64 |
| R00192 | 50 AVONDALE | | 03/31/2016 | Charge | | 45.90 |
| R00192 | 50 AVONDALE | | 04/01/2016 | Charge | | 21.15 |
| R00192 | 50 AVONDALE | | 05/31/2016 | Charge | | 6.90 |
| R00192 | 50 AVONDALE | | 06/01/2016 | Charge | | 5.00 |
| R00192 | 50 AVONDALE | | 07/31/2016 | Charge | | 5.00 |
| R00192 | 50 AVONDALE | | 08/31/2016 | Charge | | 5.00 |
| R00192 | 50 AVONDALE | | 09/30/2016 | Charge | | 5.00 |
| R00192 | 50 AVONDALE | | 10/31/2016 | Charge | | 5.00 |
| R00192 | 50 AVONDALE | | 11/30/2016 | Charge | | 20.20 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|--------|
| R00192 | 50 AVONDALE | | 12/31/2016 | Charge | | 89.55 |
| R00074 | 504MAINST | | 01/14/2016 | Charge | | 0.00 |
| R00558 | 504MAINST | | 01/31/2016 | Charge | | 112.06 |
| R00558 | 504MAINST | | 02/29/2016 | Charge | | 119.29 |
| R00558 | 504MAINST | | 03/31/2016 | Charge | | 48.31 |
| R00558 | 504MAINST | | 04/01/2016 | Charge | | 24.95 |
| R00558 | 504MAINST | | 11/18/2016 | Charge | | 5.00 |
| R00568 | 504MAINST | | 11/30/2016 | Charge | | 11.65 |
| R00568 | 504MAINST | | 12/31/2016 | Charge | | 34.45 |
| C00232 | 505 W MAIN S1 | | 01/31/2016 | Charge | | 13.36 |
| C00232 | 505 W MAIN S1 | | 02/29/2016 | Charge | | 29.59 |
| C00232 | 505 W MAIN S1 | | 03/31/2016 | Charge | | 8.36 |
| C00232 | 505 W MAIN S1 | | 04/01/2016 | Charge | | 9.75 |
| C00232 | 505 W MAIN S1 | | 05/31/2016 | Charge | | 14.75 |
| C00232 | 505 W MAIN S1 | | 06/01/2016 | Charge | | 24.25 |
| C00232 | 505 W MAIN S1 | | 07/31/2016 | Charge | | 16.65 |
| C00232 | 505 W MAIN S1 | | 08/31/2016 | Charge | | 35.65 |
| C00232 | 505 W MAIN S1 | | 09/30/2016 | Charge | | 36.60 |
| C00232 | 505 W MAIN S1 | | 10/31/2016 | Charge | | 43.25 |
| C00232 | 505 W MAIN S1 | | 11/30/2016 | Charge | | 77.45 |
| C00232 | 505 W MAIN S1 | | 12/31/2016 | Charge | | 96.45 |
| R00049 | 5133 | | 01/31/2016 | Charge | | 114.48 |
| R00049 | 5133 | | 02/29/2016 | Charge | | 103.64 |
| R00049 | 5133 | | 03/31/2016 | Charge | | 44.70 |
| R00049 | 5133 | | 04/01/2016 | Charge | | 22.10 |
| R00049 | 5133 | | 05/31/2016 | Charge | | 5.00 |
| R00049 | 5133 | | 06/01/2016 | Charge | | 5.00 |
| R00049 | 5133 | | 07/31/2016 | Charge | | 5.00 |
| R00049 | 5133 | | 08/31/2016 | Charge | | 5.00 |
| R00049 | 5133 | | 09/30/2016 | Charge | | 5.00 |
| R00049 | 5133 | | 10/31/2016 | Charge | | 9.75 |
| R00049 | 5133 | | 11/30/2016 | Charge | | 35.40 |
| R00049 | 5133 | | 12/31/2016 | Charge | | 71.50 |
| R00048 | 5133 | | 01/31/2016 | Charge | | 489.81 |
| R00048 | 5133 | | 02/29/2016 | Charge | | 5.00 |
| R00048 | 5133 | | 03/31/2016 | Charge | | 154.17 |
| R00048 | 5133 | | 04/01/2016 | Charge | | 50.60 |
| R00048 | 5133 | | 05/31/2016 | Charge | | 21.15 |
| R00048 | 5133 | | 06/01/2016 | Charge | | 22.10 |
| R00048 | 5133 | | 07/31/2016 | Charge | | 5.00 |
| R00048 | 5133 | | 08/31/2016 | Charge | | 5.00 |
| R00048 | 5133 | | 09/30/2016 | Charge | | 11.65 |
| R00048 | 5133 | | 10/31/2016 | Charge | | 76.25 |
| R00048 | 5133 | | 11/30/2016 | Charge | | 155.10 |
| R00048 | 5133 | | 12/31/2016 | Charge | | 261.50 |
| R00463 | 5133 FRGRNHS | | 01/31/2016 | Charge | | 5.00 |
| R00463 | 5133 FRGRNHS | | 02/29/2016 | Charge | | 5.00 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|-------------|---------------|-------------|-------------|--------------|--------|
| R00463 | 5133 | FRGRNHS | 03/31/2016 | Charge | | 50.72 |
| R00463 | 5133 | FRGRNHS | 04/01/2016 | Charge | | 62.00 |
| R00463 | 5133 | FRGRNHS | 05/31/2016 | Charge | | 24.00 |
| R00463 | 5133 | FRGRNHS | 06/01/2016 | Charge | | 5.00 |
| R00463 | 5133 | FRGRNHS | 07/31/2016 | Charge | | 5.00 |
| R00463 | 5133 | FRGRNHS | 08/31/2016 | Charge | | 5.00 |
| R00463 | 5133 | FRGRNHS | 09/30/2016 | Charge | | 5.00 |
| R00463 | 5133 | FRGRNHS | 10/31/2016 | Charge | | 5.00 |
| R00463 | 5133 | FRGRNHS | 11/30/2016 | Charge | | 5.00 |
| R00463 | 5133 | FRGRNHS | 12/31/2016 | Charge | | 5.00 |
| R00246 | 514 | WESTMAINS | 01/31/2016 | Charge | | 104.85 |
| R00246 | 514 | WESTMAINS | 02/29/2016 | Charge | | 81.99 |
| R00246 | 514 | WESTMAINS | 03/31/2016 | Charge | | 32.67 |
| R00246 | 514 | WESTMAINS | 04/01/2016 | Charge | | 9.75 |
| R00246 | 514 | WESTMAINS | 05/31/2016 | Charge | | 9.75 |
| R00246 | 514 | WESTMAINS | 06/01/2016 | Charge | | 6.90 |
| R00246 | 514 | WESTMAINS | 07/31/2016 | Charge | | 5.00 |
| R00246 | 514 | WESTMAINS | 08/31/2016 | Charge | | 5.00 |
| R00246 | 514 | WESTMAINS | 09/30/2016 | Charge | | 5.00 |
| R00246 | 514 | WESTMAINS | 10/31/2016 | Charge | | 5.95 |
| R00246 | 514 | WESTMAINS | 11/30/2016 | Charge | | 29.70 |
| R00246 | 514 | WESTMAINS | 12/31/2016 | Charge | | 64.85 |
| R00329 | 520 | EAST MAIN | 01/31/2016 | Charge | | 94.31 |
| R00329 | 520 | EAST MAIN | 02/29/2016 | Charge | | 85.74 |
| R00329 | 520 | EAST MAIN | 03/31/2016 | Charge | | 32.87 |
| R00329 | 520 | EAST MAIN | 04/01/2016 | Charge | | 13.80 |
| R00329 | 520 | EAST MAIN | 05/31/2016 | Charge | | 11.90 |
| R00329 | 520 | EAST MAIN | 06/01/2016 | Charge | | 10.00 |
| R00329 | 520 | EAST MAIN | 07/31/2016 | Charge | | 10.00 |
| R00329 | 520 | EAST MAIN | 08/31/2016 | Charge | | 10.00 |
| R00329 | 520 | EAST MAIN | 09/30/2016 | Charge | | 10.00 |
| R00329 | 520 | EAST MAIN | 10/31/2016 | Charge | | 168.65 |
| R00329 | 520 | EAST MAIN | 11/30/2016 | Charge | | 98.35 |
| R00329 | 520 | EAST MAIN | 12/31/2016 | Charge | | 170.55 |
| R00546 | 5236 | FOUNTAIN | 02/04/2016 | Charge | | 5.00 |
| R00272 | 526 | SPRING ST | 01/31/2016 | Charge | | 231.17 |
| R00272 | 526 | SPRING ST | 02/29/2016 | Charge | | 186.66 |
| R00272 | 526 | SPRING ST | 03/31/2016 | Charge | | 78.39 |
| R00272 | 526 | SPRING ST | 04/01/2016 | Charge | | 32.55 |
| R00272 | 526 | SPRING ST | 05/31/2016 | Charge | | 15.45 |
| R00272 | 526 | SPRING ST | 06/01/2016 | Charge | | 5.00 |
| R00272 | 526 | SPRING ST | 07/31/2016 | Charge | | 5.00 |
| R00272 | 526 | SPRING ST | 08/31/2016 | Charge | | 5.00 |
| R00272 | 526 | SPRING ST | 09/30/2016 | Charge | | 5.00 |
| R00272 | 526 | SPRING ST | 10/31/2016 | Charge | | 10.70 |
| R00272 | 526 | SPRING ST | 11/30/2016 | Charge | | 68.65 |
| R00272 | 526 | SPRING ST | 12/31/2016 | Charge | | 138.00 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|--------|
| R00332 | 53 AVONDALE | | 01/31/2016 | Charge | | 43.49 |
| R00332 | 53 AVONDALE | | 02/29/2016 | Charge | | 18.24 |
| R00332 | 53 AVONDALE | | 03/31/2016 | Charge | | 5.00 |
| R00332 | 53 AVONDALE | | 04/01/2016 | Charge | | 5.00 |
| R00332 | 53 AVONDALE | | 05/31/2016 | Charge | | 5.00 |
| R00332 | 53 AVONDALE | | 06/01/2016 | Charge | | 5.00 |
| R00332 | 53 AVONDALE | | 07/31/2016 | Charge | | 5.00 |
| R00332 | 53 AVONDALE | | 08/31/2016 | Charge | | 5.00 |
| R00332 | 53 AVONDALE | | 09/30/2016 | Charge | | 5.00 |
| R00332 | 53 AVONDALE | | 10/31/2016 | Charge | | 5.00 |
| R00332 | 53 AVONDALE | | 11/30/2016 | Charge | | 7.85 |
| R00332 | 53 AVONDALE | | 12/31/2016 | Charge | | 24.95 |
| R00335 | 53-1AVONDALE | | 01/31/2016 | Charge | | 121.69 |
| R00335 | 53-1AVONDALE | | 02/29/2016 | Charge | | 102.45 |
| R00335 | 53-1AVONDALE | | 03/31/2016 | Charge | | 49.51 |
| R00335 | 53-1AVONDALE | | 04/01/2016 | Charge | | 24.95 |
| R00335 | 53-1AVONDALE | | 05/31/2016 | Charge | | 11.65 |
| R00335 | 53-1AVONDALE | | 06/01/2016 | Charge | | 5.00 |
| R00335 | 53-1AVONDALE | | 07/31/2016 | Charge | | 5.00 |
| R00335 | 53-1AVONDALE | | 08/31/2016 | Charge | | 5.00 |
| R00335 | 53-1AVONDALE | | 09/30/2016 | Charge | | 5.00 |
| R00335 | 53-1AVONDALE | | 10/31/2016 | Charge | | 8.80 |
| R00335 | 53-1AVONDALE | | 11/30/2016 | Charge | | 34.45 |
| R00335 | 53-1AVONDALE | | 12/31/2016 | Charge | | 84.80 |
| R00118 | 5391FOUNTAIN | | 01/31/2016 | Charge | | 199.88 |
| R00118 | 5391FOUNTAIN | | 02/29/2016 | Charge | | 171.02 |
| R00118 | 5391FOUNTAIN | | 03/31/2016 | Charge | | 91.61 |
| R00118 | 5391FOUNTAIN | | 04/01/2016 | Charge | | 49.65 |
| R00118 | 5391FOUNTAIN | | 05/31/2016 | Charge | | 29.70 |
| R00118 | 5391FOUNTAIN | | 06/01/2016 | Charge | | 34.45 |
| R00118 | 5391FOUNTAIN | | 07/31/2016 | Charge | | 25.90 |
| R00118 | 5391FOUNTAIN | | 08/31/2016 | Charge | | 28.75 |
| R00118 | 5391FOUNTAIN | | 09/30/2016 | Charge | | 24.95 |
| R00118 | 5391FOUNTAIN | | 10/31/2016 | Charge | | 25.90 |
| R00118 | 5391FOUNTAIN | | 11/30/2016 | Charge | | 59.15 |
| R00118 | 5391FOUNTAIN | | 12/31/2016 | Charge | | 125.65 |
| R00171 | 5438 FOUNTAIN | | 01/31/2016 | Charge | | 5.00 |
| R00171 | 5438 FOUNTAIN | | 02/29/2016 | Charge | | 5.00 |
| R00171 | 5438 FOUNTAIN | | 03/31/2016 | Charge | | 5.00 |
| R00171 | 5438 FOUNTAIN | | 04/01/2016 | Charge | | 5.00 |
| R00171 | 5438 FOUNTAIN | | 05/31/2016 | Charge | | 5.00 |
| R00171 | 5438 FOUNTAIN | | 06/01/2016 | Charge | | 5.00 |
| R00171 | 5438 FOUNTAIN | | 07/31/2016 | Charge | | 5.00 |
| R00171 | 5438 FOUNTAIN | | 08/31/2016 | Charge | | 5.00 |
| R00171 | 5438 FOUNTAIN | | 09/30/2016 | Charge | | 5.00 |
| R00171 | 5438 FOUNTAIN | | 10/31/2016 | Charge | | 5.00 |
| R00171 | 5438 FOUNTAIN | | 11/30/2016 | Charge | | 5.00 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|--------|
| R00171 | 5438 FOUNTAIN | | 12/31/2016 | Charge | | 5.00 |
| R00285 | 6078 FOUNTAIN | | 01/31/2016 | Charge | | 57.93 |
| R00285 | 6078 FOUNTAIN | | 02/29/2016 | Charge | | 50.72 |
| R00285 | 6078 FOUNTAIN | | 03/31/2016 | Charge | | 29.06 |
| R00285 | 6078 FOUNTAIN | | 04/01/2016 | Charge | | 14.50 |
| R00285 | 6078 FOUNTAIN | | 05/31/2016 | Charge | | 10.70 |
| R00285 | 6078 FOUNTAIN | | 06/01/2016 | Charge | | 5.00 |
| R00285 | 6078 FOUNTAIN | | 07/31/2016 | Charge | | 5.00 |
| R00285 | 6078 FOUNTAIN | | 08/31/2016 | Charge | | 5.00 |
| R00285 | 6078 FOUNTAIN | | 09/30/2016 | Charge | | 5.00 |
| R00285 | 6078 FOUNTAIN | | 10/31/2016 | Charge | | 5.95 |
| R00285 | 6078 FOUNTAIN | | 11/30/2016 | Charge | | 24.95 |
| R00285 | 6078 FOUNTAIN | | 12/31/2016 | Charge | | 39.20 |
| R00456 | 614WMAIN | | 01/31/2016 | Charge | | 113.27 |
| R00456 | 614WMAIN | | 02/29/2016 | Charge | | 92.82 |
| R00456 | 614WMAIN | | 03/31/2016 | Charge | | 30.27 |
| R00456 | 614WMAIN | | 04/01/2016 | Charge | | 15.45 |
| R00456 | 614WMAIN | | 05/31/2016 | Charge | | 9.75 |
| R00456 | 614WMAIN | | 06/01/2016 | Charge | | 5.00 |
| R00456 | 614WMAIN | | 07/31/2016 | Charge | | 5.00 |
| R00456 | 614WMAIN | | 08/31/2016 | Charge | | 5.00 |
| R00456 | 614WMAIN | | 09/30/2016 | Charge | | 5.00 |
| R00456 | 614WMAIN | | 10/31/2016 | Charge | | 5.00 |
| R00456 | 614WMAIN | | 11/30/2016 | Charge | | 22.10 |
| R00456 | 614WMAIN | | 12/31/2016 | Charge | | 59.15 |
| R00460 | 620MAIN | | 01/31/2016 | Charge | | 84.40 |
| R00460 | 620MAIN | | 02/29/2016 | Charge | | 91.61 |
| R00460 | 620MAIN | | 03/31/2016 | Charge | | 45.90 |
| R00460 | 620MAIN | | 04/01/2016 | Charge | | 5.95 |
| R00460 | 620MAIN | | 05/31/2016 | Charge | | 5.00 |
| R00460 | 620MAIN | | 06/01/2016 | Charge | | 5.00 |
| R00460 | 620MAIN | | 07/31/2016 | Charge | | 5.00 |
| R00460 | 620MAIN | | 08/31/2016 | Charge | | 5.00 |
| R00460 | 620MAIN | | 09/30/2016 | Charge | | 5.00 |
| R00460 | 620MAIN | | 10/31/2016 | Charge | | 5.00 |
| R00460 | 620MAIN | | 11/30/2016 | Charge | | 5.00 |
| R00460 | 620MAIN | | 12/31/2016 | Charge | | 55.35 |
| R00084 | 623EASTMAIN | | 01/31/2016 | Charge | | 75.97 |
| R00084 | 623EASTMAIN | | 02/29/2016 | Charge | | 62.75 |
| R00084 | 623EASTMAIN | | 03/31/2016 | Charge | | 26.66 |
| R00084 | 623EASTMAIN | | 04/01/2016 | Charge | | 15.45 |
| R00084 | 623EASTMAIN | | 05/31/2016 | Charge | | 5.00 |
| R00084 | 623EASTMAIN | | 06/01/2016 | Charge | | 5.00 |
| R00084 | 623EASTMAIN | | 07/31/2016 | Charge | | 5.00 |
| R00084 | 623EASTMAIN | | 08/31/2016 | Charge | | 5.00 |
| R00084 | 623EASTMAIN | | 09/30/2016 | Charge | | 5.00 |
| R00084 | 623EASTMAIN | | 10/31/2016 | Charge | | 30.65 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|--------------|---------------|-------------|-------------|--------------|--------|
| R00084 | 623EASTMAIN | | 11/30/2016 | Charge | | 21.15 |
| R00084 | 623EASTMAIN | | 12/31/2016 | Charge | | 34.45 |
| R00028 | 6240FOUNTAIN | | 01/31/2016 | Charge | | 85.60 |
| R00028 | 6240FOUNTAIN | | 02/29/2016 | Charge | | 85.60 |
| R00028 | 6240FOUNTAIN | | 03/31/2016 | Charge | | 43.49 |
| R00028 | 6240FOUNTAIN | | 04/01/2016 | Charge | | 23.05 |
| R00028 | 6240FOUNTAIN | | 05/31/2016 | Charge | | 5.00 |
| R00028 | 6240FOUNTAIN | | 06/01/2016 | Charge | | 5.00 |
| R00028 | 6240FOUNTAIN | | 07/31/2016 | Charge | | 5.00 |
| R00028 | 6240FOUNTAIN | | 08/31/2016 | Charge | | 5.00 |
| R00028 | 6240FOUNTAIN | | 09/30/2016 | Charge | | 5.00 |
| R00028 | 6240FOUNTAIN | | 10/31/2016 | Charge | | 25.90 |
| R00028 | 6240FOUNTAIN | | 11/30/2016 | Charge | | 37.30 |
| R00028 | 6240FOUNTAIN | | 12/31/2016 | Charge | | 156.05 |
| R00262 | 624EASTMAINS | | 01/31/2016 | Charge | | 109.66 |
| R00262 | 624EASTMAINS | | 02/29/2016 | Charge | | 96.43 |
| R00262 | 624EASTMAINS | | 03/31/2016 | Charge | | 50.72 |
| R00262 | 624EASTMAINS | | 04/01/2016 | Charge | | 24.00 |
| R00262 | 624EASTMAINS | | 05/31/2016 | Charge | | 8.80 |
| R00262 | 624EASTMAINS | | 06/01/2016 | Charge | | 6.90 |
| R00262 | 624EASTMAINS | | 07/31/2016 | Charge | | 5.00 |
| R00262 | 624EASTMAINS | | 08/31/2016 | Charge | | 5.00 |
| R00262 | 624EASTMAINS | | 09/30/2016 | Charge | | 5.00 |
| R00262 | 624EASTMAINS | | 10/31/2016 | Charge | | 6.90 |
| R00262 | 624EASTMAINS | | 11/30/2016 | Charge | | 30.65 |
| R00262 | 624EASTMAINS | | 12/31/2016 | Charge | | 56.30 |
| R00274 | 626 LEBANON | | 01/31/2016 | Charge | | 158.99 |
| R00274 | 626 LEBANON | | 02/29/2016 | Charge | | 136.12 |
| R00274 | 626 LEBANON | | 03/31/2016 | Charge | | 66.36 |
| R00274 | 626 LEBANON | | 04/01/2016 | Charge | | 40.15 |
| R00274 | 626 LEBANON | | 05/31/2016 | Charge | | 23.05 |
| R00274 | 626 LEBANON | | 06/01/2016 | Charge | | 5.00 |
| R00274 | 626 LEBANON | | 07/31/2016 | Charge | | 5.00 |
| R00274 | 626 LEBANON | | 08/31/2016 | Charge | | 5.00 |
| R00274 | 626 LEBANON | | 09/30/2016 | Charge | | 5.00 |
| R00274 | 626 LEBANON | | 10/31/2016 | Charge | | 12.60 |
| R00274 | 626 LEBANON | | 11/30/2016 | Charge | | 63.90 |
| R00274 | 626 LEBANON | | 12/31/2016 | Charge | | 101.90 |
| R00529 | 646WMAIN | I | 01/31/2016 | Charge | | 132.52 |
| R00529 | 646WMAIN | I | 02/29/2016 | Charge | | 133.72 |
| R00529 | 646WMAIN | I | 03/31/2016 | Charge | | 74.78 |
| R00529 | 646WMAIN | I | 04/01/2016 | Charge | | 34.45 |
| R00529 | 646WMAIN | I | 05/31/2016 | Charge | | 12.60 |
| R00529 | 646WMAIN | I | 06/01/2016 | Charge | | 5.00 |
| R00529 | 646WMAIN | I | 07/31/2016 | Charge | | 5.00 |
| R00529 | 646WMAIN | I | 08/31/2016 | Charge | | 5.00 |
| R00529 | 646WMAIN | I | 09/30/2016 | Charge | | 5.00 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|---------|
| R00529 | 646WMAIN | | 10/31/2016 | Charge | | 12.60 |
| R00529 | 646WMAIN | | 11/30/2016 | Charge | | 50.60 |
| R00529 | 646WMAIN | | 12/31/2016 | Charge | | 82.90 |
| R00528 | 658EASTMAIN | | 01/31/2016 | Charge | | 131.32 |
| R00528 | 658EASTMAIN | | 02/29/2016 | Charge | | 115.67 |
| R00528 | 658EASTMAIN | | 03/31/2016 | Charge | | 51.91 |
| R00528 | 658EASTMAIN | | 04/01/2016 | Charge | | 23.05 |
| R00528 | 658EASTMAIN | | 05/31/2016 | Charge | | 9.75 |
| R00528 | 658EASTMAIN | | 11/30/2016 | Charge | | 5.00 |
| R00528 | 658EASTMAIN | | 12/31/2016 | Charge | | 87.65 |
| R00535 | 668EASTMAINS | | 01/31/2016 | Charge | | 257.63 |
| R00535 | 668EASTMAINS | | 02/29/2016 | Charge | | 239.59 |
| R00535 | 668EASTMAINS | | 03/31/2016 | Charge | | 118.08 |
| R00535 | 668EASTMAINS | | 04/01/2016 | Charge | | 57.25 |
| R00535 | 668EASTMAINS | | 05/31/2016 | Charge | | 25.90 |
| R00535 | 668EASTMAINS | | 06/01/2016 | Charge | | 5.00 |
| R00535 | 668EASTMAINS | | 07/31/2016 | Charge | | 5.00 |
| R00535 | 668EASTMAINS | | 08/31/2016 | Charge | | 5.00 |
| R00535 | 668EASTMAINS | | 09/30/2016 | Charge | | 5.00 |
| R00535 | 668EASTMAINS | | 10/31/2016 | Charge | | 25.90 |
| R00535 | 668EASTMAINS | | 11/30/2016 | Charge | | 89.55 |
| R00535 | 668EASTMAINS | | 12/31/2016 | Charge | | 145.60 |
| R00525 | 671 W MAIN ST | | 02/04/2016 | Charge | | 5.00 |
| R00197 | 681 W MAIN ST | | 02/04/2016 | Charge | | 5.00 |
| R00485 | 688 WEST MAIN | | 01/31/2016 | Charge | | 48.31 |
| R00485 | 688 WEST MAIN | | 02/29/2016 | Charge | | 39.88 |
| R00485 | 688 WEST MAIN | | 03/31/2016 | Charge | | 21.84 |
| R00485 | 688 WEST MAIN | | 04/01/2016 | Charge | | 10.70 |
| R00485 | 688 WEST MAIN | | 05/31/2016 | Charge | | 5.00 |
| R00485 | 688 WEST MAIN | | 06/01/2016 | Charge | | 5.00 |
| R00485 | 688 WEST MAIN | | 07/31/2016 | Charge | | 5.00 |
| R00485 | 688 WEST MAIN | | 08/31/2016 | Charge | | 5.00 |
| R00485 | 688 WEST MAIN | | 09/30/2016 | Charge | | 5.00 |
| R00485 | 688 WEST MAIN | | 10/31/2016 | Charge | | 5.00 |
| R00485 | 688 WEST MAIN | | 11/30/2016 | Charge | | 5.95 |
| R00485 | 688 WEST MAIN | | 12/31/2016 | Charge | | 28.75 |
| C00008 | 698-1ALLEYMU | | 01/31/2016 | Charge | | 594.48 |
| C00008 | 698-1ALLEYMU | | 02/29/2016 | Charge | | 3278.67 |
| C00008 | 698-1ALLEYMU | | 03/31/2016 | Charge | | 244.07 |
| C00008 | 698-1ALLEYMU | | 04/01/2016 | Charge | | 387.35 |
| C00008 | 698-1ALLEYMU | | 05/31/2016 | Charge | | 25.57 |
| C00008 | 698-1ALLEYMU | | 06/01/2016 | Charge | | 109.12 |
| C00008 | 698-1ALLEYMU | | 07/31/2016 | Charge | | 10.00 |
| C00008 | 698-1ALLEYMU | | 08/31/2016 | Charge | | 65.93 |
| C00008 | 698-1ALLEYMU | | 09/30/2016 | Charge | | 87.88 |
| C00008 | 698-1ALLEYMU | | 10/31/2016 | Charge | | 10.71 |
| C00008 | 698-1ALLEYMU | | 11/30/2016 | Charge | | 735.67 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|-----------------|---------------|-------------|-------------|--------------|---------|
| C00008 | 698-1ALLEYMU | | 12/31/2016 | Charge | | 769.65 |
| C00009 | 698-2ALLEYMU | | 01/31/2016 | Charge | | 555.71 |
| C00009 | 698-2ALLEYMU | | 02/29/2016 | Charge | | 3505.81 |
| C00009 | 698-2ALLEYMU | | 03/31/2016 | Charge | | 220.53 |
| C00009 | 698-2ALLEYMU | | 04/01/2016 | Charge | | 327.17 |
| C00009 | 698-2ALLEYMU | | 05/31/2016 | Charge | | 26.99 |
| C00009 | 698-2ALLEYMU | | 06/01/2016 | Charge | | 114.07 |
| C00009 | 698-2ALLEYMU | | 07/31/2016 | Charge | | 10.00 |
| C00009 | 698-2ALLEYMU | | 08/31/2016 | Charge | | 67.35 |
| C00009 | 698-2ALLEYMU | | 09/30/2016 | Charge | | 95.67 |
| C00009 | 698-2ALLEYMU | | 10/31/2016 | Charge | | 11.41 |
| C00009 | 698-2ALLEYMU | | 11/30/2016 | Charge | | 779.56 |
| C00009 | 698-2ALLEYMU | | 12/31/2016 | Charge | | 840.45 |
| R00474 | 700 MAIN ST | | 01/31/2016 | Charge | | 174.63 |
| R00474 | 700 MAIN ST | | 02/29/2016 | Charge | | 199.88 |
| R00474 | 700 MAIN ST | | 03/31/2016 | Charge | | 90.42 |
| R00474 | 700 MAIN ST | | 04/01/2016 | Charge | | 47.75 |
| R00474 | 700 MAIN ST | | 05/31/2016 | Charge | | 24.95 |
| R00474 | 700 MAIN ST | | 06/01/2016 | Charge | | 5.00 |
| R00474 | 700 MAIN ST | | 07/31/2016 | Charge | | 5.00 |
| R00474 | 700 MAIN ST | | 08/31/2016 | Charge | | 5.00 |
| R00474 | 700 MAIN ST | | 09/30/2016 | Charge | | 5.00 |
| R00474 | 700 MAIN ST | | 10/31/2016 | Charge | | 5.95 |
| R00474 | 700 MAIN ST | | 11/30/2016 | Charge | | 62.00 |
| R00474 | 700 MAIN ST | | 12/31/2016 | Charge | | 111.40 |
| C00172 | 700-1 MT ZION R | | 01/31/2016 | Charge | | 3322.99 |
| C00172 | 700-1 MT ZION R | | 02/29/2016 | Charge | | 1250.99 |
| C00172 | 700-1 MT ZION R | | 03/31/2016 | Charge | | 849.32 |
| C00172 | 700-1 MT ZION R | | 04/01/2016 | Charge | | 48.94 |
| C00172 | 700-1 MT ZION R | | 05/31/2016 | Charge | | 225.22 |
| C00172 | 700-1 MT ZION R | | 06/01/2016 | Charge | | 31.24 |
| C00172 | 700-1 MT ZION R | | 07/31/2016 | Charge | | 12.13 |
| C00172 | 700-1 MT ZION R | | 08/31/2016 | Charge | | 108.40 |
| C00172 | 700-1 MT ZION R | | 09/30/2016 | Charge | | 12.13 |
| C00172 | 700-1 MT ZION R | | 10/31/2016 | Charge | | 526.11 |
| C00172 | 700-1 MT ZION R | | 11/30/2016 | Charge | | 16.37 |
| C00172 | 700-1 MT ZION R | | 12/31/2016 | Charge | | 635.14 |
| C00173 | 700-2 MT ZION R | | 01/31/2016 | Charge | | 3054.30 |
| C00173 | 700-2 MT ZION R | | 02/29/2016 | Charge | | 1419.97 |
| C00173 | 700-2 MT ZION R | | 03/31/2016 | Charge | | 861.79 |
| C00173 | 700-2 MT ZION R | | 04/01/2016 | Charge | | 110.53 |
| C00173 | 700-2 MT ZION R | | 05/31/2016 | Charge | | 209.65 |
| C00173 | 700-2 MT ZION R | | 06/01/2016 | Charge | | 25.57 |
| C00173 | 700-2 MT ZION R | | 07/31/2016 | Charge | | 10.00 |
| C00173 | 700-2 MT ZION R | | 08/31/2016 | Charge | | 90.70 |
| C00173 | 700-2 MT ZION R | | 09/30/2016 | Charge | | 10.71 |
| C00173 | 700-2 MT ZION R | | 10/31/2016 | Charge | | 599.74 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|-----------------|---------------|-------------|-------------|--------------|---------|
| C00173 | 700-2 MT ZION R | | 11/30/2016 | Charge | | 25.57 |
| C00173 | 700-2 MT ZION R | | 12/31/2016 | Charge | | 815.67 |
| C00219 | 731-A | | 01/31/2016 | Charge | | 3008.59 |
| C00219 | 731-A | | 02/29/2016 | Charge | | 4163.71 |
| C00219 | 731-A | | 03/31/2016 | Charge | | 1482.28 |
| C00219 | 731-A | | 04/01/2016 | Charge | | 742.04 |
| C00219 | 731-A | | 05/31/2016 | Charge | | 48.23 |
| C00219 | 731-A | | 06/01/2016 | Charge | | 202.57 |
| C00219 | 731-A | | 07/31/2016 | Charge | | 13.54 |
| C00219 | 731-A | | 08/31/2016 | Charge | | 10.00 |
| C00219 | 731-A | | 09/30/2016 | Charge | | 188.41 |
| C00219 | 731-A | | 10/31/2016 | Charge | | 481.51 |
| C00219 | 731-A | | 11/30/2016 | Charge | | 734.26 |
| C00219 | 731-A | | 12/31/2016 | Charge | | 329.30 |
| C00220 | 731-B | | 01/31/2016 | Charge | | 3503.05 |
| C00220 | 731-B | | 02/29/2016 | Charge | | 4174.78 |
| C00220 | 731-B | | 03/31/2016 | Charge | | 1649.87 |
| C00220 | 731-B | | 04/01/2016 | Charge | | 757.62 |
| C00220 | 731-B | | 05/31/2016 | Charge | | 16.37 |
| C00220 | 731-B | | 06/01/2016 | Charge | | 213.19 |
| C00220 | 731-B | | 07/31/2016 | Charge | | 11.41 |
| C00220 | 731-B | | 08/31/2016 | Charge | | 216.73 |
| C00220 | 731-B | | 09/30/2016 | Charge | | 10.71 |
| C00220 | 731-B | | 10/31/2016 | Charge | | 637.27 |
| C00220 | 731-B | | 11/30/2016 | Charge | | 568.58 |
| C00220 | 731-B | | 12/31/2016 | Charge | | 313.01 |
| C00221 | 731-C | | 01/31/2016 | Charge | | 2802.22 |
| C00221 | 731-C | | 02/29/2016 | Charge | | 4741.26 |
| C00221 | 731-C | | 03/31/2016 | Charge | | 1670.65 |
| C00221 | 731-C | | 04/01/2016 | Charge | | 778.86 |
| C00221 | 731-C | | 05/31/2016 | Charge | | 31.95 |
| C00221 | 731-C | | 06/01/2016 | Charge | | 281.86 |
| C00221 | 731-C | | 07/31/2016 | Charge | | 14.95 |
| C00221 | 731-C | | 08/31/2016 | Charge | | 235.14 |
| C00221 | 731-C | | 09/30/2016 | Charge | | 21.33 |
| C00221 | 731-C | | 10/31/2016 | Charge | | 633.01 |
| C00221 | 731-C | | 11/30/2016 | Charge | | 465.23 |
| C00221 | 731-C | | 12/31/2016 | Charge | | 267.00 |
| C00222 | 731-D | | 01/31/2016 | Charge | | 2774.52 |
| C00222 | 731-D | | 02/29/2016 | Charge | | 5401.92 |
| C00222 | 731-D | | 03/31/2016 | Charge | | 1496.13 |
| C00222 | 731-D | | 04/01/2016 | Charge | | 720.80 |
| C00222 | 731-D | | 05/31/2016 | Charge | | 27.70 |
| C00222 | 731-D | | 06/01/2016 | Charge | | 220.27 |
| C00222 | 731-D | | 07/31/2016 | Charge | | 19.91 |
| C00222 | 731-D | | 08/31/2016 | Charge | | 171.42 |
| C00222 | 731-D | | 09/30/2016 | Charge | | 21.33 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|-------------|---------------|-------------|-------------|--------------|---------|
| C00222 | 731-D | | 10/31/2016 | Charge | | 561.50 |
| C00222 | 731-D | | 11/30/2016 | Charge | | 594.79 |
| C00222 | 731-D | | 12/31/2016 | Charge | | 329.30 |
| C00241 | 731-E | | 01/31/2016 | Charge | | 3491.96 |
| C00241 | 731-E | | 02/29/2016 | Charge | | 4647.08 |
| C00241 | 731-E | | 03/31/2016 | Charge | | 1838.24 |
| C00241 | 731-E | | 04/01/2016 | Charge | | 1120.10 |
| C00241 | 731-E | | 05/31/2016 | Charge | | 10.00 |
| C00241 | 731-E | | 06/01/2016 | Charge | | 284.69 |
| C00241 | 731-E | | 07/31/2016 | Charge | | 10.00 |
| C00241 | 731-E | | 08/31/2016 | Charge | | 142.39 |
| C00241 | 731-E | | 09/30/2016 | Charge | | 10.00 |
| C00241 | 731-E | | 10/31/2016 | Charge | | 785.94 |
| C00241 | 731-E | | 11/30/2016 | Charge | | 705.94 |
| C00241 | 731-E | | 12/31/2016 | Charge | | 81.51 |
| C00242 | 731-F | | 01/31/2016 | Charge | | 3019.67 |
| C00242 | 731-F | | 02/29/2016 | Charge | | 5068.13 |
| C00242 | 731-F | | 03/31/2016 | Charge | | 1530.76 |
| C00242 | 731-F | | 04/01/2016 | Charge | | 908.41 |
| C00242 | 731-F | | 05/31/2016 | Charge | | 29.83 |
| C00242 | 731-F | | 06/01/2016 | Charge | | 280.44 |
| C00242 | 731-F | | 07/31/2016 | Charge | | 23.45 |
| C00242 | 731-F | | 08/31/2016 | Charge | | 148.05 |
| C00242 | 731-F | | 09/30/2016 | Charge | | 25.57 |
| C00242 | 731-F | | 10/31/2016 | Charge | | 616.73 |
| C00242 | 731-F | | 11/30/2016 | Charge | | 554.42 |
| C00242 | 731-F | | 12/31/2016 | Charge | | 116.91 |
| R00003 | 747 COUNTY | | 01/31/2016 | Charge | | 125.30 |
| R00003 | 747 COUNTY | | 02/29/2016 | Charge | | 109.66 |
| R00003 | 747 COUNTY | | 03/31/2016 | Charge | | 37.48 |
| R00003 | 747 COUNTY | | 04/01/2016 | Charge | | 25.90 |
| R00003 | 747 COUNTY | | 05/31/2016 | Charge | | 22.10 |
| R00003 | 747 COUNTY | | 06/01/2016 | Charge | | 31.60 |
| R00003 | 747 COUNTY | | 07/31/2016 | Charge | | 19.25 |
| R00003 | 747 COUNTY | | 08/31/2016 | Charge | | 5.00 |
| R00003 | 747 COUNTY | | 09/30/2016 | Charge | | 17.35 |
| R00003 | 747 COUNTY | | 10/31/2016 | Charge | | 15.45 |
| R00003 | 747 COUNTY | | 11/30/2016 | Charge | | 34.45 |
| R00003 | 747 COUNTY | | 12/31/2016 | Charge | | 70.55 |
| R00311 | 75 AVONDALE | | 01/31/2016 | Charge | | 184.24 |
| R00311 | 75 AVONDALE | | 02/29/2016 | Charge | | 180.64 |
| R00311 | 75 AVONDALE | | 03/31/2016 | Charge | | 95.23 |
| R00311 | 75 AVONDALE | | 04/01/2016 | Charge | | 39.20 |
| R00311 | 75 AVONDALE | | 05/31/2016 | Charge | | 23.05 |
| R00311 | 75 AVONDALE | | 06/01/2016 | Charge | | 6.90 |
| R00311 | 75 AVONDALE | | 07/31/2016 | Charge | | 5.00 |
| R00311 | 75 AVONDALE | | 08/31/2016 | Charge | | 5.00 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|--------|
| R00311 | 75 AVONDALE | | 09/30/2016 | Charge | | 5.00 |
| R00311 | 75 AVONDALE | | 10/31/2016 | Charge | | 6.90 |
| R00311 | 75 AVONDALE | | 11/30/2016 | Charge | | 66.75 |
| R00311 | 75 AVONDALE | | 12/31/2016 | Charge | | 115.20 |
| R00047 | 756EASTMAINS | | 01/31/2016 | Charge | | 63.94 |
| R00047 | 756EASTMAINS | | 02/29/2016 | Charge | | 71.17 |
| R00047 | 756EASTMAINS | | 03/31/2016 | Charge | | 57.93 |
| R00047 | 756EASTMAINS | | 04/01/2016 | Charge | | 38.25 |
| R00047 | 756EASTMAINS | | 05/31/2016 | Charge | | 29.70 |
| R00047 | 756EASTMAINS | | 06/01/2016 | Charge | | 33.50 |
| R00047 | 756EASTMAINS | | 07/31/2016 | Charge | | 23.05 |
| R00047 | 756EASTMAINS | | 08/31/2016 | Charge | | 29.70 |
| R00047 | 756EASTMAINS | | 09/30/2016 | Charge | | 24.00 |
| R00047 | 756EASTMAINS | | 10/31/2016 | Charge | | 30.65 |
| R00047 | 756EASTMAINS | | 11/30/2016 | Charge | | 39.20 |
| R00047 | 756EASTMAINS | | 12/31/2016 | Charge | | 38.25 |
| R00451 | 775 W MAIN | | 01/31/2016 | Charge | | 12.22 |
| R00451 | 775 W MAIN | | 02/29/2016 | Charge | | 14.63 |
| R00451 | 775 W MAIN | | 03/31/2016 | Charge | | 11.02 |
| R00451 | 775 W MAIN | | 04/01/2016 | Charge | | 9.75 |
| R00451 | 775 W MAIN | | 05/31/2016 | Charge | | 9.75 |
| R00451 | 775 W MAIN | | 06/01/2016 | Charge | | 11.65 |
| R00451 | 775 W MAIN | | 07/31/2016 | Charge | | 5.00 |
| R00451 | 775 W MAIN | | 08/31/2016 | Charge | | 5.00 |
| R00451 | 775 W MAIN | | 09/30/2016 | Charge | | 5.00 |
| R00451 | 775 W MAIN | | 10/31/2016 | Charge | | 5.00 |
| R00451 | 775 W MAIN | | 11/30/2016 | Charge | | 19.25 |
| R00451 | 775 W MAIN | | 12/31/2016 | Charge | | 13.55 |
| R00265 | 799 E MAIN ST | | 01/31/2016 | Charge | | 5.00 |
| R00265 | 799 E MAIN ST | | 02/29/2016 | Charge | | 5.00 |
| R00265 | 799 E MAIN ST | | 03/31/2016 | Charge | | 5.00 |
| R00265 | 799 E MAIN ST | | 04/01/2016 | Charge | | 5.00 |
| R00265 | 799 E MAIN ST | | 05/31/2016 | Charge | | 5.00 |
| R00265 | 799 E MAIN ST | | 06/01/2016 | Charge | | 5.00 |
| R00265 | 799 E MAIN ST | | 07/31/2016 | Charge | | 5.00 |
| R00265 | 799 E MAIN ST | | 08/31/2016 | Charge | | 5.00 |
| R00265 | 799 E MAIN ST | | 09/30/2016 | Charge | | 5.00 |
| R00265 | 799 E MAIN ST | | 10/31/2016 | Charge | | 5.00 |
| R00265 | 799 E MAIN ST | | 11/30/2016 | Charge | | 5.00 |
| R00265 | 799 E MAIN ST | | 12/31/2016 | Charge | | 5.00 |
| C00304 | 801EAST MAIN | | 01/31/2016 | Charge | | 280.55 |
| C00304 | 801EAST MAIN | | 02/29/2016 | Charge | | 258.78 |
| C00304 | 801EAST MAIN | | 03/31/2016 | Charge | | 72.08 |
| C00304 | 801EAST MAIN | | 04/01/2016 | Charge | | 40.15 |
| C00304 | 801EAST MAIN | | 05/31/2016 | Charge | | 17.60 |
| C00304 | 801EAST MAIN | | 06/01/2016 | Charge | | 19.50 |
| C00304 | 801EAST MAIN | | 07/31/2016 | Charge | | 17.60 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|--------|
| C00304 | 801EAST MAIN | | 08/31/2016 | Charge | | 10.00 |
| C00304 | 801EAST MAIN | | 09/30/2016 | Charge | | 10.00 |
| C00304 | 801EAST MAIN | | 10/31/2016 | Charge | | 35.65 |
| C00304 | 801EAST MAIN | | 11/30/2016 | Charge | | 84.10 |
| C00304 | 801EAST MAIN | | 12/31/2016 | Charge | | 242.75 |
| R00001 | 8036 FOUNTAIN | | 01/31/2016 | Charge | | 79.58 |
| R00001 | 8036 FOUNTAIN | | 02/29/2016 | Charge | | 57.93 |
| R00001 | 8036 FOUNTAIN | | 03/31/2016 | Charge | | 9.81 |
| R00001 | 8036 FOUNTAIN | | 04/01/2016 | Charge | | 5.00 |
| R00001 | 8036 FOUNTAIN | | 05/31/2016 | Charge | | 5.00 |
| R00001 | 8036 FOUNTAIN | | 06/01/2016 | Charge | | 5.00 |
| R00001 | 8036 FOUNTAIN | | 07/31/2016 | Charge | | 5.00 |
| R00001 | 8036 FOUNTAIN | | 08/31/2016 | Charge | | 5.00 |
| R00001 | 8036 FOUNTAIN | | 09/30/2016 | Charge | | 5.00 |
| R00001 | 8036 FOUNTAIN | | 10/31/2016 | Charge | | 5.00 |
| R00001 | 8036 FOUNTAIN | | 11/30/2016 | Charge | | 6.90 |
| R00001 | 8036 FOUNTAIN | | 12/31/2016 | Charge | | 24.95 |
| R00447 | 81-1CROWEAVE | | 01/31/2016 | Charge | | 56.73 |
| R00447 | 81-1CROWEAVE | | 02/29/2016 | Charge | | 53.12 |
| R00447 | 81-1CROWEAVE | | 03/31/2016 | Charge | | 26.66 |
| R00447 | 81-1CROWEAVE | | 04/01/2016 | Charge | | 10.70 |
| R00447 | 81-1CROWEAVE | | 05/31/2016 | Charge | | 5.95 |
| R00447 | 81-1CROWEAVE | | 06/01/2016 | Charge | | 5.00 |
| R00447 | 81-1CROWEAVE | | 07/31/2016 | Charge | | 5.00 |
| R00447 | 81-1CROWEAVE | | 08/31/2016 | Charge | | 5.00 |
| R00447 | 81-1CROWEAVE | | 09/30/2016 | Charge | | 5.00 |
| R00447 | 81-1CROWEAVE | | 10/31/2016 | Charge | | 5.00 |
| R00447 | 81-1CROWEAVE | | 11/30/2016 | Charge | | 8.80 |
| R00447 | 81-1CROWEAVE | | 12/31/2016 | Charge | | 30.65 |
| R00310 | 81-2CROWEAVE | | 01/31/2016 | Charge | | 29.06 |
| R00310 | 81-2CROWEAVE | | 02/29/2016 | Charge | | 36.28 |
| R00310 | 81-2CROWEAVE | | 03/31/2016 | Charge | | 9.81 |
| R00310 | 81-2CROWEAVE | | 04/01/2016 | Charge | | 5.00 |
| R00310 | 81-2CROWEAVE | | 05/31/2016 | Charge | | 5.00 |
| R00310 | 81-2CROWEAVE | | 06/01/2016 | Charge | | 5.00 |
| R00310 | 81-2CROWEAVE | | 07/31/2016 | Charge | | 5.00 |
| R00310 | 81-2CROWEAVE | | 08/31/2016 | Charge | | 5.00 |
| R00310 | 81-2CROWEAVE | | 09/30/2016 | Charge | | 5.00 |
| R00310 | 81-2CROWEAVE | | 10/31/2016 | Charge | | 5.00 |
| R00310 | 81-2CROWEAVE | | 11/30/2016 | Charge | | 11.65 |
| R00310 | 81-2CROWEAVE | | 12/31/2016 | Charge | | 24.95 |
| R00498 | 81-3CROWEAVE | | 01/31/2016 | Charge | | 51.91 |
| R00498 | 81-3CROWEAVE | | 02/29/2016 | Charge | | 51.91 |
| R00498 | 81-3CROWEAVE | | 03/31/2016 | Charge | | 27.85 |
| R00498 | 81-3CROWEAVE | | 04/01/2016 | Charge | | 10.70 |
| R00498 | 81-3CROWEAVE | | 05/31/2016 | Charge | | 6.90 |
| R00498 | 81-3CROWEAVE | | 06/01/2016 | Charge | | 5.00 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|--------------|---------------|-------------|-------------|--------------|--------|
| R00498 | 81-3CROWEAVE | | 07/31/2016 | Charge | | 5.00 |
| R00498 | 81-3CROWEAVE | | 08/31/2016 | Charge | | 5.00 |
| R00498 | 81-3CROWEAVE | | 09/30/2016 | Charge | | 5.00 |
| R00498 | 81-3CROWEAVE | | 10/31/2016 | Charge | | 5.00 |
| R00498 | 81-3CROWEAVE | | 11/30/2016 | Charge | | 15.45 |
| R00498 | 81-3CROWEAVE | | 12/31/2016 | Charge | | 32.55 |
| R00554 | 81-4CROWEAVE | | 01/31/2016 | Charge | | 74.78 |
| R00554 | 81-4CROWEAVE | | 02/29/2016 | Charge | | 65.15 |
| R00554 | 81-4CROWEAVE | | 03/31/2016 | Charge | | 39.88 |
| R00554 | 81-4CROWEAVE | | 04/01/2016 | Charge | | 20.20 |
| R00554 | 81-4CROWEAVE | | 05/31/2016 | Charge | | 13.55 |
| R00554 | 81-4CROWEAVE | | 06/01/2016 | Charge | | 5.95 |
| R00554 | 81-4CROWEAVE | | 07/31/2016 | Charge | | 5.00 |
| R00554 | 81-4CROWEAVE | | 08/31/2016 | Charge | | 5.00 |
| R00554 | 81-4CROWEAVE | | 09/30/2016 | Charge | | 5.00 |
| R00554 | 81-4CROWEAVE | | 10/31/2016 | Charge | | 5.95 |
| R00266 | 81-5CROWEAVE | | 01/31/2016 | Charge | | 54.33 |
| R00266 | 81-5CROWEAVE | | 02/29/2016 | Charge | | 43.49 |
| R00266 | 81-5CROWEAVE | | 03/31/2016 | Charge | | 24.25 |
| R00266 | 81-5CROWEAVE | | 04/01/2016 | Charge | | 11.65 |
| R00266 | 81-5CROWEAVE | | 05/31/2016 | Charge | | 5.95 |
| R00266 | 81-5CROWEAVE | | 06/01/2016 | Charge | | 5.00 |
| R00266 | 81-5CROWEAVE | | 07/31/2016 | Charge | | 5.00 |
| R00266 | 81-5CROWEAVE | | 08/31/2016 | Charge | | 5.00 |
| R00266 | 81-5CROWEAVE | | 09/30/2016 | Charge | | 5.00 |
| R00266 | 81-5CROWEAVE | | 10/31/2016 | Charge | | 5.00 |
| R00266 | 81-5CROWEAVE | | 11/30/2016 | Charge | | 10.70 |
| R00266 | 81-5CROWEAVE | | 12/31/2016 | Charge | | 25.90 |
| R00145 | 81-6CROWEAVE | | 01/31/2016 | Charge | | 50.72 |
| R00145 | 81-6CROWEAVE | | 02/29/2016 | Charge | | 47.11 |
| R00145 | 81-6CROWEAVE | | 03/31/2016 | Charge | | 23.05 |
| R00145 | 81-6CROWEAVE | | 04/01/2016 | Charge | | 12.60 |
| R00145 | 81-6CROWEAVE | | 05/31/2016 | Charge | | 7.85 |
| R00145 | 81-6CROWEAVE | | 06/01/2016 | Charge | | 5.00 |
| R00145 | 81-6CROWEAVE | | 07/31/2016 | Charge | | 5.00 |
| R00145 | 81-6CROWEAVE | | 08/31/2016 | Charge | | 5.00 |
| R00145 | 81-6CROWEAVE | | 09/30/2016 | Charge | | 5.00 |
| R00145 | 81-6CROWEAVE | | 10/31/2016 | Charge | | 5.00 |
| R00145 | 81-6CROWEAVE | | 11/30/2016 | Charge | | 14.50 |
| R00145 | 81-6CROWEAVE | | 12/31/2016 | Charge | | 31.60 |
| R00112 | 81-7CROWEAVE | | 01/31/2016 | Charge | | 13.42 |
| R00112 | 81-7CROWEAVE | | 02/29/2016 | Charge | | 20.64 |
| R00112 | 81-7CROWEAVE | | 03/31/2016 | Charge | | 14.63 |
| R00112 | 81-7CROWEAVE | | 04/01/2016 | Charge | | 14.50 |
| R00112 | 81-7CROWEAVE | | 05/31/2016 | Charge | | 12.60 |
| R00112 | 81-7CROWEAVE | | 06/01/2016 | Charge | | 15.45 |
| R00112 | 81-7CROWEAVE | | 07/31/2016 | Charge | | 11.65 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|----------------|---------------|-------------|-------------|--------------|--------|
| R00112 | 81-7CROWEAVE | | 08/31/2016 | Charge | | 13.55 |
| R00112 | 81-7CROWEAVE | | 09/30/2016 | Charge | | 10.70 |
| R00112 | 81-7CROWEAVE | | 10/31/2016 | Charge | | 12.60 |
| R00112 | 81-7CROWEAVE | | 11/30/2016 | Charge | | 13.55 |
| R00112 | 81-7CROWEAVE | | 12/31/2016 | Charge | | 12.60 |
| R00044 | 820EASTMAIN | | 01/31/2016 | Charge | | 5.00 |
| R00044 | 820EASTMAIN | | 02/29/2016 | Charge | | 5.00 |
| R00044 | 820EASTMAIN | | 03/31/2016 | Charge | | 5.00 |
| R00044 | 820EASTMAIN | | 04/01/2016 | Charge | | 5.00 |
| R00044 | 820EASTMAIN | | 05/31/2016 | Charge | | 5.00 |
| R00044 | 820EASTMAIN | | 06/01/2016 | Charge | | 5.00 |
| R00044 | 820EASTMAIN | | 07/31/2016 | Charge | | 5.00 |
| R00044 | 820EASTMAIN | | 08/31/2016 | Charge | | 5.00 |
| R00044 | 820EASTMAIN | | 09/30/2016 | Charge | | 5.00 |
| R00044 | 820EASTMAIN | | 10/31/2016 | Charge | | 5.00 |
| R00044 | 820EASTMAIN | | 11/30/2016 | Charge | | 5.00 |
| R00044 | 820EASTMAIN | | 12/31/2016 | Charge | | 5.00 |
| R00501 | 8321 FT RUN RD | | 01/31/2016 | Charge | | 89.21 |
| R00501 | 8321 FT RUN RD | | 02/29/2016 | Charge | | 71.17 |
| R00501 | 8321 FT RUN RD | | 03/31/2016 | Charge | | 31.46 |
| R00501 | 8321 FT RUN RD | | 04/01/2016 | Charge | | 18.30 |
| R00501 | 8321 FT RUN RD | | 05/31/2016 | Charge | | 8.80 |
| R00501 | 8321 FT RUN RD | | 06/01/2016 | Charge | | 6.90 |
| R00501 | 8321 FT RUN RD | | 07/31/2016 | Charge | | 6.90 |
| R00501 | 8321 FT RUN RD | | 08/31/2016 | Charge | | 5.00 |
| R00501 | 8321 FT RUN RD | | 09/30/2016 | Charge | | 5.00 |
| R00501 | 8321 FT RUN RD | | 10/31/2016 | Charge | | 13.55 |
| R00501 | 8321 FT RUN RD | | 11/30/2016 | Charge | | 22.10 |
| R00501 | 8321 FT RUN RD | | 12/31/2016 | Charge | | 42.05 |
| C00026 | 843 EAST MAIN | | 01/31/2016 | Charge | | 839.55 |
| C00026 | 843 EAST MAIN | | 02/29/2016 | Charge | | 606.49 |
| C00026 | 843 EAST MAIN | | 03/31/2016 | Charge | | 245.37 |
| C00026 | 843 EAST MAIN | | 04/01/2016 | Charge | | 113.30 |
| C00026 | 843 EAST MAIN | | 05/31/2016 | Charge | | 10.95 |
| C00026 | 843 EAST MAIN | | 06/01/2016 | Charge | | 10.00 |
| C00026 | 843 EAST MAIN | | 07/31/2016 | Charge | | 10.00 |
| C00026 | 843 EAST MAIN | | 08/31/2016 | Charge | | 10.00 |
| C00026 | 843 EAST MAIN | | 09/30/2016 | Charge | | 10.00 |
| C00026 | 843 EAST MAIN | | 10/31/2016 | Charge | | 10.95 |
| C00026 | 843 EAST MAIN | | 11/30/2016 | Charge | | 86.95 |
| C00026 | 843 EAST MAIN | | 12/31/2016 | Charge | | 358.65 |
| C00019 | 8875FOUNTAIN | | 01/31/2016 | Charge | | 145.28 |
| C00019 | 8875FOUNTAIN | | 02/29/2016 | Charge | | 127.98 |
| C00019 | 8875FOUNTAIN | | 03/31/2016 | Charge | | 45.25 |
| C00019 | 8875FOUNTAIN | | 04/01/2016 | Charge | | 10.70 |
| C00019 | 8875FOUNTAIN | | 05/31/2016 | Charge | | 13.80 |
| C00019 | 8875FOUNTAIN | | 06/01/2016 | Charge | | 10.00 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|--------|
| C00019 | 8875FOUNTAIN | | 07/31/2016 | Charge | | 10.00 |
| C00019 | 8875FOUNTAIN | | 08/31/2016 | Charge | | 10.00 |
| C00019 | 8875FOUNTAIN | | 09/30/2016 | Charge | | 10.00 |
| C00019 | 8875FOUNTAIN | | 10/31/2016 | Charge | | 25.20 |
| C00019 | 8875FOUNTAIN | | 11/30/2016 | Charge | | 57.50 |
| C00019 | 8875FOUNTAIN | | 12/31/2016 | Charge | | 99.30 |
| C00029 | 9300COUNTYHO | | 01/31/2016 | Charge | | 34.59 |
| C00029 | 9300COUNTYHO | | 02/29/2016 | Charge | | 41.90 |
| C00029 | 9300COUNTYHO | | 03/31/2016 | Charge | | 24.00 |
| C00029 | 9300COUNTYHO | | 04/01/2016 | Charge | | 15.45 |
| C00029 | 9300COUNTYHO | | 05/31/2016 | Charge | | 15.70 |
| C00029 | 9300COUNTYHO | | 06/01/2016 | Charge | | 15.70 |
| C00029 | 9300COUNTYHO | | 07/31/2016 | Charge | | 15.70 |
| C00029 | 9300COUNTYHO | | 08/31/2016 | Charge | | 10.00 |
| C00029 | 9300COUNTYHO | | 09/30/2016 | Charge | | 10.00 |
| C00029 | 9300COUNTYHO | | 10/31/2016 | Charge | | 10.00 |
| C00029 | 9300COUNTYHO | | 11/30/2016 | Charge | | 10.00 |
| C00029 | 9300COUNTYHO | | 12/31/2016 | Charge | | 46.10 |
| R00012 | 9325FOUNTAIN | | 01/31/2016 | Charge | | 173.42 |
| R00012 | 9325FOUNTAIN | | 02/29/2016 | Charge | | 156.58 |
| R00012 | 9325FOUNTAIN | | 03/31/2016 | Charge | | 113.27 |
| R00012 | 9325FOUNTAIN | | 04/01/2016 | Charge | | 53.45 |
| R00012 | 9325FOUNTAIN | | 05/31/2016 | Charge | | 32.55 |
| R00012 | 9325FOUNTAIN | | 06/01/2016 | Charge | | 10.70 |
| R00012 | 9325FOUNTAIN | | 07/31/2016 | Charge | | 10.70 |
| R00012 | 9325FOUNTAIN | | 08/31/2016 | Charge | | 5.00 |
| R00012 | 9325FOUNTAIN | | 09/30/2016 | Charge | | 5.00 |
| R00012 | 9325FOUNTAIN | | 10/31/2016 | Charge | | 23.05 |
| R00012 | 9325FOUNTAIN | | 11/30/2016 | Charge | | 47.75 |
| R00012 | 9325FOUNTAIN | | 12/31/2016 | Charge | | 90.50 |
| R00548 | 939 LEBANON | | 01/31/2016 | Charge | | 107.26 |
| R00548 | 939 LEBANON | | 02/29/2016 | Charge | | 75.97 |
| R00548 | 939 LEBANON | | 03/31/2016 | Charge | | 88.00 |
| R00548 | 939 LEBANON | | 04/01/2016 | Charge | | 45.85 |
| R00548 | 939 LEBANON | | 05/31/2016 | Charge | | 37.30 |
| R00548 | 939 LEBANON | | 06/01/2016 | Charge | | 16.40 |
| R00548 | 939 LEBANON | | 07/31/2016 | Charge | | 13.55 |
| R00548 | 939 LEBANON | | 08/31/2016 | Charge | | 17.35 |
| R00548 | 939 LEBANON | | 09/30/2016 | Charge | | 17.35 |
| R00548 | 939 LEBANON | | 10/31/2016 | Charge | | 31.60 |
| R00548 | 939 LEBANON | | 11/30/2016 | Charge | | 69.60 |
| R00548 | 939 LEBANON | | 12/31/2016 | Charge | | 107.60 |
| R00013 | 9431 FOUNTAIN | | 01/31/2016 | Charge | | 113.27 |
| R00013 | 9431 FOUNTAIN | | 02/29/2016 | Charge | | 101.24 |
| R00013 | 9431 FOUNTAIN | | 03/31/2016 | Charge | | 50.72 |
| R00013 | 9431 FOUNTAIN | | 04/01/2016 | Charge | | 25.90 |
| R00013 | 9431 FOUNTAIN | | 05/31/2016 | Charge | | 15.45 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|--------|
| R00013 | 9431 FOUNTAIN | | 06/01/2016 | Charge | | 5.95 |
| R00013 | 9431 FOUNTAIN | | 07/31/2016 | Charge | | 5.00 |
| R00013 | 9431 FOUNTAIN | | 08/31/2016 | Charge | | 5.00 |
| R00013 | 9431 FOUNTAIN | | 09/30/2016 | Charge | | 5.00 |
| R00013 | 9431 FOUNTAIN | | 10/31/2016 | Charge | | 14.50 |
| R00013 | 9431 FOUNTAIN | | 11/30/2016 | Charge | | 43.00 |
| R00013 | 9431 FOUNTAIN | | 12/31/2016 | Charge | | 69.60 |
| R00454 | 954 W MAIN | | 01/31/2016 | Charge | | 5.00 |
| R00454 | 954 W MAIN | | 02/29/2016 | Charge | | 5.00 |
| R00454 | 954 W MAIN | | 03/31/2016 | Charge | | 5.00 |
| R00454 | 954 W MAIN | | 04/01/2016 | Charge | | 5.00 |
| R00454 | 954 W MAIN | | 05/31/2016 | Charge | | 5.00 |
| R00454 | 954 W MAIN | | 06/01/2016 | Charge | | 5.00 |
| R00454 | 954 W MAIN | | 07/31/2016 | Charge | | 5.00 |
| R00454 | 954 W MAIN | | 08/31/2016 | Charge | | 5.00 |
| R00454 | 954 W MAIN | | 09/30/2016 | Charge | | 5.00 |
| R00454 | 954 W MAIN | | 10/31/2016 | Charge | | 5.00 |
| R00454 | 954 W MAIN | | 11/30/2016 | Charge | | 5.00 |
| R00454 | 954 W MAIN | | 12/31/2016 | Charge | | 5.00 |
| R00455 | 964BUGTUSSEL | | 01/31/2016 | Charge | | 26.66 |
| R00455 | 964BUGTUSSEL | | 02/29/2016 | Charge | | 43.49 |
| R00455 | 964BUGTUSSEL | | 03/31/2016 | Charge | | 26.66 |
| R00455 | 964BUGTUSSEL | | 04/01/2016 | Charge | | 14.50 |
| R00455 | 964BUGTUSSEL | | 05/31/2016 | Charge | | 11.65 |
| R00455 | 964BUGTUSSEL | | 06/01/2016 | Charge | | 5.00 |
| R00455 | 964BUGTUSSEL | | 07/31/2016 | Charge | | 5.00 |
| R00455 | 964BUGTUSSEL | | 08/31/2016 | Charge | | 5.00 |
| R00455 | 964BUGTUSSEL | | 09/30/2016 | Charge | | 5.00 |
| R00455 | 964BUGTUSSEL | | 10/31/2016 | Charge | | 5.00 |
| R00455 | 964BUGTUSSEL | | 11/30/2016 | Charge | | 20.20 |
| R00455 | 964BUGTUSSEL | | 12/31/2016 | Charge | | 24.95 |
| R00239 | B PROFFITT | | 01/31/2016 | Charge | | 270.87 |
| R00239 | B PROFFITT | | 02/29/2016 | Charge | | 199.88 |
| R00239 | B PROFFITT | | 03/31/2016 | Charge | | 101.24 |
| R00239 | B PROFFITT | | 04/01/2016 | Charge | | 52.50 |
| R00239 | B PROFFITT | | 05/31/2016 | Charge | | 34.45 |
| R00239 | B PROFFITT | | 06/01/2016 | Charge | | 5.00 |
| R00239 | B PROFFITT | | 07/31/2016 | Charge | | 5.00 |
| R00239 | B PROFFITT | | 08/31/2016 | Charge | | 5.00 |
| R00239 | B PROFFITT | | 09/30/2016 | Charge | | 5.00 |
| R00239 | B PROFFITT | | 10/31/2016 | Charge | | 41.10 |
| R00239 | B PROFFITT | | 11/30/2016 | Charge | | 136.10 |
| R00239 | B PROFFITT | | 12/31/2016 | Charge | | 216.85 |
| C00197 | CORNER | | 01/31/2016 | Charge | | 641.67 |
| C00197 | CORNER | | 02/29/2016 | Charge | | 482.38 |
| C00197 | CORNER | | 03/31/2016 | Charge | | 217.42 |
| C00197 | CORNER | | 04/01/2016 | Charge | | 92.40 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|-------------|---------------|-------------|-------------|--------------|--------|
| C00197 | CORNER | ----- | 05/31/2016 | Charge | | 39.45 |
| C00197 | CORNER | | 06/01/2016 | Charge | | 10.00 |
| C00197 | CORNER | | 07/31/2016 | Charge | | 10.00 |
| C00197 | CORNER | | 08/31/2016 | Charge | | 10.00 |
| C00197 | CORNER | | 09/30/2016 | Charge | | 10.00 |
| C00197 | CORNER | | 10/31/2016 | Charge | | 12.85 |
| C00197 | CORNER | | 11/30/2016 | Charge | | 157.25 |
| C00197 | CORNER | | 12/31/2016 | Charge | | 397.60 |
| C00117 | CORNERFACTO | | 01/31/2016 | Charge | | 10.00 |
| C00117 | CORNERFACTO | | 02/29/2016 | Charge | | 190.59 |
| C00117 | CORNERFACTO | | 03/31/2016 | Charge | | 37.42 |
| C00117 | CORNERFACTO | | 04/01/2016 | Charge | | 28.75 |
| C00117 | CORNERFACTO | | 05/31/2016 | Charge | | 26.15 |
| C00117 | CORNERFACTO | | 06/01/2016 | Charge | | 31.85 |
| C00117 | CORNERFACTO | | 07/31/2016 | Charge | | 25.20 |
| C00117 | CORNERFACTO | | 08/31/2016 | Charge | | 29.00 |
| C00117 | CORNERFACTO | | 09/30/2016 | Charge | | 26.15 |
| C00117 | CORNERFACTO | | 10/31/2016 | Charge | | 29.00 |
| C00117 | CORNERFACTO | | 11/30/2016 | Charge | | 23.30 |
| C00117 | CORNERFACTO | | 12/31/2016 | Charge | | 30.90 |
| C00198 | HOLLAND ST | | 01/31/2016 | Charge | | 12.23 |
| C00198 | HOLLAND ST | | 02/29/2016 | Charge | | 8.36 |
| C00198 | HOLLAND ST | | 03/31/2016 | Charge | | 6.12 |
| C00198 | HOLLAND ST | | 04/01/2016 | Charge | | 6.90 |
| C00198 | HOLLAND ST | | 05/31/2016 | Charge | | 10.95 |
| C00198 | HOLLAND ST | | 06/01/2016 | Charge | | 10.00 |
| C00198 | HOLLAND ST | | 07/31/2016 | Charge | | 10.00 |
| C00198 | HOLLAND ST | | 08/31/2016 | Charge | | 29.95 |
| C00198 | HOLLAND ST | | 09/30/2016 | Charge | | 10.95 |
| C00198 | HOLLAND ST | | 10/31/2016 | Charge | | 11.90 |
| C00198 | HOLLAND ST | | 11/30/2016 | Charge | | 10.95 |
| C00198 | HOLLAND ST | | 12/31/2016 | Charge | | 11.90 |
| C00122 | LEBANONCHUR | | 01/31/2016 | Charge | | 10.00 |
| C00122 | LEBANONCHUR | | 02/29/2016 | Charge | | 5.00 |
| C00122 | LEBANONCHUR | | 03/31/2016 | Charge | | 5.00 |
| C00122 | LEBANONCHUR | | 04/01/2016 | Charge | | 5.00 |
| C00122 | LEBANONCHUR | | 05/31/2016 | Charge | | 10.00 |
| C00122 | LEBANONCHUR | | 06/01/2016 | Charge | | 10.00 |
| C00122 | LEBANONCHUR | | 07/31/2016 | Charge | | 10.00 |
| C00122 | LEBANONCHUR | | 08/31/2016 | Charge | | 10.00 |
| C00122 | LEBANONCHUR | | 09/30/2016 | Charge | | 10.00 |
| C00122 | LEBANONCHUR | | 10/31/2016 | Charge | | 10.00 |
| C00122 | LEBANONCHUR | | 11/30/2016 | Charge | | 80.30 |
| C00122 | LEBANONCHUR | | 12/31/2016 | Charge | | 235.15 |

Grand Totals

Charge

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|-------------|---------------|-------------|-------------|--------------|------------------|
| | | | | | GAS | 14090.00 |
| | | | | | BASE RATE | 50927.49 |
| | | | | | GAS RECOVER | 252440.86 |
| | | | | | | <u>317458.35</u> |

Senra Corporation

Transaction List

Sorted by Location No

From 01/01/2017 to 07/31/2017

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|----------------|---------------|-------------|-------------|--------------|--------|
| R00461 | 1000BUGTUSSL | | 01/31/2017 | Charge | | 55.35 |
| R00461 | 1000BUGTUSSL | | 02/28/2017 | Charge | | 13.55 |
| R00461 | 1000BUGTUSSL | | 03/29/2017 | Charge | | 24.95 |
| R00461 | 1000BUGTUSSL | | 04/30/2017 | Charge | | 10.70 |
| R00461 | 1000BUGTUSSL | | 05/30/2017 | Charge | | 9.75 |
| R00461 | 1000BUGTUSSL | | 06/30/2017 | Charge | | 10.70 |
| C00123 | 100MAINST | | 01/31/2017 | Charge | | 69.85 |
| C00123 | 100MAINST | | 02/28/2017 | Charge | | 69.85 |
| C00123 | 100MAINST | | 03/29/2017 | Charge | | 54.65 |
| C00123 | 100MAINST | | 04/30/2017 | Charge | | 19.50 |
| C00123 | 100MAINST | | 05/30/2017 | Charge | | 6.90 |
| C00123 | 100MAINST | | 06/30/2017 | Charge | | 5.00 |
| C00518 | 100MAINSTREE | | 01/31/2017 | Charge | | 42.30 |
| C00518 | 100MAINSTREE | | 02/28/2017 | Charge | | 10.00 |
| C00518 | 100MAINSTREE | | 03/29/2017 | Charge | | 10.00 |
| C00518 | 100MAINSTREE | | 04/30/2017 | Charge | | 10.00 |
| C00518 | 100MAINSTREE | | 05/30/2017 | Charge | | 5.00 |
| C00518 | 100MAINSTREE | | 06/30/2017 | Charge | | 5.00 |
| R00166 | 101 AVONDALE | | 01/31/2017 | Charge | | 59.00 |
| R00166 | 101 AVONDALE | | 02/28/2017 | Charge | | 59.00 |
| R00166 | 101 AVONDALE | | 03/29/2017 | Charge | | 59.00 |
| R00166 | 101 AVONDALE | | 04/30/2017 | Charge | | 59.00 |
| R00166 | 101 AVONDALE | | 05/30/2017 | Charge | | 59.00 |
| R00166 | 101 AVONDALE | | 06/30/2017 | Charge | | 59.00 |
| R00500 | 1036 FT RUN RD | | 01/31/2017 | Charge | | 5.00 |
| R00500 | 1036 FT RUN RD | | 02/28/2017 | Charge | | 5.00 |
| R00500 | 1036 FT RUN RD | | 03/29/2017 | Charge | | 5.00 |
| R00500 | 1036 FT RUN RD | | 04/30/2017 | Charge | | 5.00 |
| R00500 | 1036 FT RUN RD | | 05/30/2017 | Charge | | 5.00 |
| R00500 | 1036 FT RUN RD | | 06/30/2017 | Charge | | 5.00 |
| C00298 | 105FACTORYST | | 01/31/2017 | Charge | | 5.00 |
| C00298 | 105FACTORYST | | 02/28/2017 | Charge | | 5.00 |
| C00298 | 105FACTORYST | | 03/29/2017 | Charge | | 5.00 |
| C00298 | 105FACTORYST | | 04/30/2017 | Charge | | 5.00 |
| C00298 | 105FACTORYST | | 05/30/2017 | Charge | | 5.00 |
| C00298 | 105FACTORYST | | 06/30/2017 | Charge | | 5.00 |
| R00064 | 10643 | | 01/31/2017 | Charge | | 23.05 |
| R00064 | 10643 | | 02/28/2017 | Charge | | 15.45 |
| R00064 | 10643 | | 03/29/2017 | Charge | | 16.40 |
| R00064 | 10643 | | 04/30/2017 | Charge | | 6.90 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|--------|
| R00064 | 10643 | | 05/30/2017 | Charge | | 5.00 |
| R00064 | 10643 | | 06/30/2017 | Charge | | 5.00 |
| R00058 | 10769FOUNTAIN | | 01/31/2017 | Charge | | 5.00 |
| R00058 | 10769FOUNTAIN | | 02/28/2017 | Charge | | 5.00 |
| R00058 | 10769FOUNTAIN | | 03/29/2017 | Charge | | 5.00 |
| R00058 | 10769FOUNTAIN | | 04/30/2017 | Charge | | 5.00 |
| R00058 | 10769FOUNTAIN | | 05/30/2017 | Charge | | 5.00 |
| R00058 | 10769FOUNTAIN | | 06/30/2017 | Charge | | 5.00 |
| R00078 | 107CRABTREES | | 01/31/2017 | Charge | | 56.30 |
| R00078 | 107CRABTREES | | 02/28/2017 | Charge | | 49.65 |
| R00078 | 107CRABTREES | | 03/29/2017 | Charge | | 37.30 |
| R00078 | 107CRABTREES | | 04/30/2017 | Charge | | 12.60 |
| R00078 | 107CRABTREES | | 05/30/2017 | Charge | | 5.95 |
| R00078 | 107CRABTREES | | 06/30/2017 | Charge | | 5.00 |
| R00327 | 108 CRABTREE | | 01/31/2017 | Charge | | 132.30 |
| R00327 | 108 CRABTREE | | 02/28/2017 | Charge | | 111.40 |
| R00327 | 108 CRABTREE | | 03/29/2017 | Charge | | 89.55 |
| R00327 | 108 CRABTREE | | 04/30/2017 | Charge | | 25.90 |
| R00327 | 108 CRABTREE | | 05/30/2017 | Charge | | 12.60 |
| R00327 | 108 CRABTREE | | 06/30/2017 | Charge | | 5.00 |
| R00017 | 10990FOUNTAIN | | 01/31/2017 | Charge | | 77.20 |
| R00017 | 10990FOUNTAIN | | 02/28/2017 | Charge | | 54.40 |
| R00017 | 10990FOUNTAIN | | 03/29/2017 | Charge | | 50.60 |
| R00017 | 10990FOUNTAIN | | 04/30/2017 | Charge | | 9.75 |
| R00017 | 10990FOUNTAIN | | 05/30/2017 | Charge | | 7.85 |
| R00017 | 10990FOUNTAIN | | 06/30/2017 | Charge | | 5.00 |
| R00040 | 109WASSHINGT | | 01/31/2017 | Charge | | 82.90 |
| R00040 | 109WASSHINGT | | 02/28/2017 | Charge | | 66.75 |
| R00040 | 109WASSHINGT | | 03/29/2017 | Charge | | 60.10 |
| R00040 | 109WASSHINGT | | 04/30/2017 | Charge | | 10.70 |
| R00040 | 109WASSHINGT | | 05/30/2017 | Charge | | 5.00 |
| R00040 | 109WASSHINGT | | 06/30/2017 | Charge | | 5.00 |
| R00152 | 11 | | 01/31/2017 | Charge | | 68.65 |
| R00152 | 11 | | 02/28/2017 | Charge | | 58.20 |
| R00152 | 11 | | 03/29/2017 | Charge | | 44.90 |
| R00152 | 11 | | 04/30/2017 | Charge | | 15.45 |
| R00152 | 11 | | 05/30/2017 | Charge | | 8.80 |
| R00152 | 11 | | 06/30/2017 | Charge | | 5.00 |
| R00532 | 11032 | | 01/31/2017 | Charge | | 79.22 |
| R00532 | 11032 | | 02/28/2017 | Charge | | 56.03 |
| R00532 | 11032 | | 03/29/2017 | Charge | | 66.51 |
| R00532 | 11032 | | 04/30/2017 | Charge | | 30.98 |
| R00532 | 11032 | | 05/30/2017 | Charge | | 26.49 |
| R00532 | 11032 | | 06/30/2017 | Charge | | 23.50 |
| C00288 | 111-1 HOLLAND | | 01/31/2017 | Charge | | 15.70 |
| C00288 | 111-1 HOLLAND | | 02/28/2017 | Charge | | 15.70 |
| C00288 | 111-1 HOLLAND | | 03/29/2017 | Charge | | 14.75 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|----------------|---------------|-------------|-------------|--------------|--------|
| C00288 | 111-1 HOLLAND | | 04/30/2017 | Charge | | 16.65 |
| C00288 | 111-1 HOLLAND | | 05/30/2017 | Charge | | 9.75 |
| C00288 | 111-1 HOLLAND | | 06/30/2017 | Charge | | 11.65 |
| R00540 | 115 EAST MAIN | | 01/31/2017 | Charge | | 124.70 |
| R00540 | 115 EAST MAIN | | 02/28/2017 | Charge | | 121.85 |
| R00540 | 115 EAST MAIN | | 03/29/2017 | Charge | | 94.30 |
| R00540 | 115 EAST MAIN | | 04/30/2017 | Charge | | 32.55 |
| R00540 | 115 EAST MAIN | | 05/30/2017 | Charge | | 17.35 |
| R00540 | 115 EAST MAIN | | 06/30/2017 | Charge | | 5.95 |
| C00223 | 115-117 MAIN | | 01/31/2017 | Charge | | 191.45 |
| C00223 | 115-117 MAIN | | 02/28/2017 | Charge | | 183.85 |
| C00223 | 115-117 MAIN | | 03/29/2017 | Charge | | 141.10 |
| C00223 | 115-117 MAIN | | 04/30/2017 | Charge | | 32.80 |
| C00223 | 115-117 MAIN | | 05/30/2017 | Charge | | 8.80 |
| C00223 | 115-117 MAIN | | 06/30/2017 | Charge | | 5.00 |
| R00445 | 115MAIN - FR | | 01/31/2017 | Charge | | 51.55 |
| R00445 | 115MAIN - FR | | 02/28/2017 | Charge | | 37.30 |
| R00445 | 115MAIN - FR | | 03/29/2017 | Charge | | 35.40 |
| R00445 | 115MAIN - FR | | 04/30/2017 | Charge | | 20.20 |
| R00445 | 115MAIN - FR | | 05/30/2017 | Charge | | 16.40 |
| R00445 | 115MAIN - FR | | 06/30/2017 | Charge | | 5.00 |
| R00259 | 116 RHODES ST | | 01/31/2017 | Charge | | 80.05 |
| R00259 | 116 RHODES ST | | 02/28/2017 | Charge | | 123.75 |
| R00259 | 116 RHODES ST | | 03/29/2017 | Charge | | 97.15 |
| R00259 | 116 RHODES ST | | 04/30/2017 | Charge | | 31.60 |
| R00259 | 116 RHODES ST | | 05/30/2017 | Charge | | 17.35 |
| R00259 | 116 RHODES ST | | 06/30/2017 | Charge | | 5.00 |
| R00240 | 117 MAIN | | 01/31/2017 | Charge | | 145.60 |
| R00240 | 117 MAIN | | 02/28/2017 | Charge | | 100.00 |
| R00240 | 117 MAIN | | 03/29/2017 | Charge | | 85.75 |
| R00240 | 117 MAIN | | 04/30/2017 | Charge | | 33.50 |
| R00240 | 117 MAIN | | 05/30/2017 | Charge | | 14.50 |
| R00240 | 117 MAIN | | 06/30/2017 | Charge | | 6.90 |
| R00549 | 118 LIL TAYLOR | | 01/31/2017 | Charge | | 36.35 |
| R00549 | 118 LIL TAYLOR | | 02/28/2017 | Charge | | 28.75 |
| R00549 | 118 LIL TAYLOR | | 03/29/2017 | Charge | | 19.25 |
| R00549 | 118 LIL TAYLOR | | 04/30/2017 | Charge | | 5.95 |
| R00549 | 118 LIL TAYLOR | | 05/30/2017 | Charge | | 5.00 |
| R00549 | 118 LIL TAYLOR | | 06/30/2017 | Charge | | 5.00 |
| R00208 | 1189 FOUNTAIN | | 01/31/2017 | Charge | | 88.60 |
| R00208 | 1189 FOUNTAIN | | 02/28/2017 | Charge | | 84.80 |
| R00208 | 1189 FOUNTAIN | | 03/29/2017 | Charge | | 66.75 |
| R00208 | 1189 FOUNTAIN | | 04/30/2017 | Charge | | 24.95 |
| R00208 | 1189 FOUNTAIN | | 05/30/2017 | Charge | | 5.00 |
| R00208 | 1189 FOUNTAIN | | 06/30/2017 | Charge | | 5.00 |
| R00508 | 119 KEITH | | 01/31/2017 | Charge | | 24.95 |
| R00508 | 119 KEITH | | 02/28/2017 | Charge | | 10.70 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|--------|
| R00508 | 119 KEITH | | 03/29/2017 | Charge | | 40.15 |
| R00508 | 119 KEITH | | 04/30/2017 | Charge | | 5.00 |
| R00508 | 119 KEITH | | 05/30/2017 | Charge | | 5.00 |
| R00508 | 119 KEITH | | 06/30/2017 | Charge | | 5.00 |
| R00521 | 119-BMAINST | | 01/31/2017 | Charge | | 93.35 |
| R00521 | 119-BMAINST | | 02/28/2017 | Charge | | 78.15 |
| R00521 | 119-BMAINST | | 03/29/2017 | Charge | | 55.35 |
| R00521 | 119-BMAINST | | 04/30/2017 | Charge | | 12.60 |
| R00521 | 119-BMAINST | | 05/30/2017 | Charge | | 6.90 |
| R00521 | 119-BMAINST | | 06/30/2017 | Charge | | 5.00 |
| R00494 | 119COLLEGEST | | 01/31/2017 | Charge | | 99.05 |
| R00494 | 119COLLEGEST | | 02/28/2017 | Charge | | 62.00 |
| R00494 | 119COLLEGEST | | 03/29/2017 | Charge | | 68.65 |
| R00494 | 119COLLEGEST | | 04/30/2017 | Charge | | 28.75 |
| R00494 | 119COLLEGEST | | 05/30/2017 | Charge | | 5.00 |
| R00494 | 119COLLEGEST | | 06/30/2017 | Charge | | 5.00 |
| R00226 | 1203 FOUNTAIN | | 01/31/2017 | Charge | | 40.15 |
| R00226 | 1203 FOUNTAIN | | 02/28/2017 | Charge | | 37.30 |
| R00226 | 1203 FOUNTAIN | | 03/29/2017 | Charge | | 30.65 |
| R00226 | 1203 FOUNTAIN | | 04/30/2017 | Charge | | 9.75 |
| R00226 | 1203 FOUNTAIN | | 05/30/2017 | Charge | | 5.00 |
| R00226 | 1203 FOUNTAIN | | 06/30/2017 | Charge | | 5.00 |
| R00556 | 1235 FOUNTAIN | | 01/31/2017 | Charge | | 76.25 |
| R00556 | 1235 FOUNTAIN | | 02/28/2017 | Charge | | 62.00 |
| R00556 | 1235 FOUNTAIN | | 03/29/2017 | Charge | | 46.80 |
| R00556 | 1235 FOUNTAIN | | 04/30/2017 | Charge | | 13.55 |
| R00556 | 1235 FOUNTAIN | | 05/30/2017 | Charge | | 7.85 |
| R00556 | 1235 FOUNTAIN | | 06/30/2017 | Charge | | 5.00 |
| R00312 | 12491 | | 01/31/2017 | Charge | | 9.75 |
| R00312 | 12491 | | 02/28/2017 | Charge | | 9.75 |
| R00312 | 12491 | | 03/29/2017 | Charge | | 9.75 |
| R00312 | 12491 | | 04/30/2017 | Charge | | 9.75 |
| R00312 | 12491 | | 05/30/2017 | Charge | | 9.75 |
| R00312 | 12491 | | 06/30/2017 | Charge | | 10.70 |
| R00038 | 124MAINST | | 01/31/2017 | Charge | | 204.50 |
| R00038 | 124MAINST | | 02/28/2017 | Charge | | 143.70 |
| R00038 | 124MAINST | | 03/29/2017 | Charge | | 128.50 |
| R00038 | 124MAINST | | 04/30/2017 | Charge | | 64.85 |
| R00038 | 124MAINST | | 05/30/2017 | Charge | | 40.15 |
| R00038 | 124MAINST | | 06/30/2017 | Charge | | 24.00 |
| R00066 | 125CHURCHST | | 01/31/2017 | Charge | | 32.55 |
| R00066 | 125CHURCHST | | 02/28/2017 | Charge | | 29.70 |
| R00066 | 125CHURCHST | | 03/29/2017 | Charge | | 26.85 |
| R00066 | 125CHURCHST | | 04/30/2017 | Charge | | 15.45 |
| R00066 | 125CHURCHST | | 05/30/2017 | Charge | | 11.65 |
| R00066 | 125CHURCHST | | 06/30/2017 | Charge | | 5.95 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|----------------|---------------|-------------|-------------|--------------|---------|
| C00514 | 125E MAIN ST | | 01/31/2017 | Charge | | 211.40 |
| C00514 | 125E MAIN ST | | 02/28/2017 | Charge | | 199.05 |
| C00514 | 125E MAIN ST | | 03/29/2017 | Charge | | 180.05 |
| C00514 | 125E MAIN ST | | 04/30/2017 | Charge | | 101.20 |
| C00514 | 125E MAIN ST | | 05/30/2017 | Charge | | 140.85 |
| C00514 | 125E MAIN ST | | 06/30/2017 | Charge | | 161.75 |
| R00550 | 126 LIL TAYLOR | | 01/31/2017 | Charge | | 81.00 |
| R00550 | 126 LIL TAYLOR | | 02/28/2017 | Charge | | 71.50 |
| R00550 | 126 LIL TAYLOR | | 03/29/2017 | Charge | | 59.15 |
| R00550 | 126 LIL TAYLOR | | 04/30/2017 | Charge | | 18.30 |
| R00550 | 126 LIL TAYLOR | | 05/30/2017 | Charge | | 9.75 |
| R00550 | 126 LIL TAYLOR | | 06/30/2017 | Charge | | 5.00 |
| R00569 | 1284 LEBANON | | 01/31/2017 | Charge | | 75.30 |
| R00569 | 1284 LEBANON | | 02/28/2017 | Charge | | 68.65 |
| R00569 | 1284 LEBANON | | 03/29/2017 | Charge | | 63.90 |
| R00569 | 1284 LEBANON | | 04/30/2017 | Charge | | 44.90 |
| R00569 | 1284 LEBANON | | 05/30/2017 | Charge | | 35.40 |
| R00569 | 1284 LEBANON | | 06/30/2017 | Charge | | 37.30 |
| C00284 | 12954 | | 01/31/2017 | Charge | | 2674.75 |
| C00284 | 12954 | | 02/28/2017 | Charge | | 1609.80 |
| C00284 | 12954 | | 03/29/2017 | Charge | | 1437.85 |
| C00284 | 12954 | | 04/30/2017 | Charge | | 379.55 |
| C00284 | 12954 | | 05/30/2017 | Charge | | 164.60 |
| C00284 | 12954 | | 06/30/2017 | Charge | | 25.90 |
| R00137 | 129EATONLANE | | 01/31/2017 | Charge | | 5.00 |
| R00137 | 129EATONLANE | | 02/28/2017 | Charge | | 5.00 |
| R00137 | 129EATONLANE | | 03/29/2017 | Charge | | 5.00 |
| R00137 | 129EATONLANE | | 04/30/2017 | Charge | | 5.00 |
| R00137 | 129EATONLANE | | 05/30/2017 | Charge | | 5.00 |
| R00137 | 129EATONLANE | | 06/30/2017 | Charge | | 5.00 |
| R00178 | 130 COLLEGE | | 01/31/2017 | Charge | | 119.00 |
| R00178 | 130 COLLEGE | | 02/28/2017 | Charge | | 77.20 |
| R00178 | 130 COLLEGE | | 03/29/2017 | Charge | | 87.65 |
| R00178 | 130 COLLEGE | | 04/30/2017 | Charge | | 9.75 |
| R00178 | 130 COLLEGE | | 05/30/2017 | Charge | | 5.95 |
| R00178 | 130 COLLEGE | | 06/30/2017 | Charge | | 5.00 |
| R00551 | 130 MAIN ST | | 01/31/2017 | Charge | | 39.20 |
| R00551 | 130 MAIN ST | | 02/28/2017 | Charge | | 48.70 |
| R00551 | 130 MAIN ST | | 03/29/2017 | Charge | | 35.40 |
| R00551 | 130 MAIN ST | | 04/30/2017 | Charge | | 13.55 |
| R00551 | 130 MAIN ST | | 05/30/2017 | Charge | | 9.75 |
| R00551 | 130 MAIN ST | | 06/30/2017 | Charge | | 9.75 |
| R00566 | 1307 FT RUN RD | | 01/31/2017 | Charge | | 54.40 |
| R00566 | 1307 FT RUN RD | | 02/28/2017 | Charge | | 43.00 |
| R00566 | 1307 FT RUN RD | | 03/29/2017 | Charge | | 43.00 |
| R00566 | 1307 FT RUN RD | | 04/30/2017 | Charge | | 17.35 |
| R00566 | 1307 FT RUN RD | | 05/30/2017 | Charge | | 6.90 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|----------------|---------------|-------------|-------------|--------------|--------|
| R00566 | 1307 FT RUN RD | | 06/30/2017 | Charge | | 5.00 |
| R00503 | 131 COLLEGE | | 01/31/2017 | Charge | | 112.35 |
| R00503 | 131 COLLEGE | | 02/28/2017 | Charge | | 72.45 |
| R00503 | 131 COLLEGE | | 03/29/2017 | Charge | | 82.90 |
| R00503 | 131 COLLEGE | | 04/30/2017 | Charge | | 24.95 |
| R00503 | 131 COLLEGE | | 05/30/2017 | Charge | | 5.00 |
| R00503 | 131 COLLEGE | | 06/30/2017 | Charge | | 5.00 |
| R00524 | 13106FTRUNRD | | 01/31/2017 | Charge | | 80.05 |
| R00524 | 13106FTRUNRD | | 02/28/2017 | Charge | | 53.45 |
| R00524 | 13106FTRUNRD | | 03/29/2017 | Charge | | 48.70 |
| R00524 | 13106FTRUNRD | | 04/30/2017 | Charge | | 19.25 |
| R00524 | 13106FTRUNRD | | 05/30/2017 | Charge | | 11.65 |
| R00524 | 13106FTRUNRD | | 06/30/2017 | Charge | | 5.00 |
| C00086 | 13221FOUNTAIN | | 01/31/2017 | Charge | | 143.95 |
| C00086 | 13221FOUNTAIN | | 02/28/2017 | Charge | | 102.15 |
| C00086 | 13221FOUNTAIN | | 03/29/2017 | Charge | | 90.75 |
| C00086 | 13221FOUNTAIN | | 04/30/2017 | Charge | | 30.90 |
| C00086 | 13221FOUNTAIN | | 05/30/2017 | Charge | | 10.70 |
| C00086 | 13221FOUNTAIN | | 06/30/2017 | Charge | | 5.00 |
| R00196 | 1333 FOUNTAIN | | 01/31/2017 | Charge | | 22.10 |
| R00196 | 1333 FOUNTAIN | | 02/28/2017 | Charge | | 17.35 |
| R00196 | 1333 FOUNTAIN | | 03/29/2017 | Charge | | 19.25 |
| R00196 | 1333 FOUNTAIN | | 04/30/2017 | Charge | | 11.65 |
| R00196 | 1333 FOUNTAIN | | 05/30/2017 | Charge | | 10.70 |
| R00196 | 1333 FOUNTAIN | | 06/30/2017 | Charge | | 11.65 |
| R00205 | 134 MAIN ST | | 01/31/2017 | Charge | | 82.90 |
| R00205 | 134 MAIN ST | | 02/28/2017 | Charge | | 72.45 |
| R00205 | 134 MAIN ST | | 03/29/2017 | Charge | | 60.10 |
| R00205 | 134 MAIN ST | | 04/30/2017 | Charge | | 22.10 |
| R00205 | 134 MAIN ST | | 05/30/2017 | Charge | | 8.80 |
| R00205 | 134 MAIN ST | | 06/30/2017 | Charge | | 5.00 |
| R00087 | 13404FOUNTAIN | | 01/31/2017 | Charge | | 81.00 |
| R00087 | 13404FOUNTAIN | | 02/28/2017 | Charge | | 61.05 |
| R00087 | 13404FOUNTAIN | | 03/29/2017 | Charge | | 57.25 |
| R00087 | 13404FOUNTAIN | | 04/30/2017 | Charge | | 27.80 |
| R00087 | 13404FOUNTAIN | | 05/30/2017 | Charge | | 13.55 |
| R00087 | 13404FOUNTAIN | | 06/30/2017 | Charge | | 5.00 |
| C00508 | 1341JLLOYDRD | | 01/31/2017 | Charge | | 107.85 |
| C00508 | 1341JLLOYDRD | | 02/28/2017 | Charge | | 74.60 |
| C00508 | 1341JLLOYDRD | | 03/29/2017 | Charge | | 70.80 |
| C00508 | 1341JLLOYDRD | | 04/30/2017 | Charge | | 37.55 |
| C00508 | 1341JLLOYDRD | | 05/30/2017 | Charge | | 17.35 |
| C00508 | 1341JLLOYDRD | | 06/30/2017 | Charge | | 5.00 |
| R00039 | 13451FOUNTAIN | | 01/31/2017 | Charge | | 13.55 |
| R00039 | 13451FOUNTAIN | | 02/28/2017 | Charge | | 9.75 |
| R00039 | 13451FOUNTAIN | | 03/29/2017 | Charge | | 5.95 |
| R00039 | 13451FOUNTAIN | | 04/30/2017 | Charge | | 5.00 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|---------|
| R00039 | 13451FOUNTAIN | | 05/30/2017 | Charge | | 5.00 |
| R00039 | 13451FOUNTAIN | | 06/30/2017 | Charge | | 5.00 |
| R00567 | 13454FOUNTAIN | | 01/31/2017 | Charge | | 132.30 |
| R00567 | 13454FOUNTAIN | | 02/28/2017 | Charge | | 87.65 |
| R00567 | 13454FOUNTAIN | | 03/29/2017 | Charge | | 69.60 |
| R00567 | 13454FOUNTAIN | | 04/30/2017 | Charge | | 22.10 |
| R00567 | 13454FOUNTAIN | | 05/30/2017 | Charge | | 9.75 |
| R00567 | 13454FOUNTAIN | | 06/30/2017 | Charge | | 5.95 |
| C00254 | 1346-1 | | 01/31/2017 | Charge | | 1220.63 |
| C00254 | 1346-1 | | 02/28/2017 | Charge | | 402.21 |
| C00254 | 1346-1 | | 03/29/2017 | Charge | | 1239.04 |
| C00254 | 1346-1 | | 04/30/2017 | Charge | | 10.00 |
| C00254 | 1346-1 | | 05/30/2017 | Charge | | 252.12 |
| C00254 | 1346-1 | | 06/30/2017 | Charge | | 35.49 |
| C00255 | 1346-2 | | 01/31/2017 | Charge | | 1290.71 |
| C00255 | 1346-2 | | 02/28/2017 | Charge | | 397.26 |
| C00255 | 1346-2 | | 03/29/2017 | Charge | | 1420.99 |
| C00255 | 1346-2 | | 04/30/2017 | Charge | | 22.75 |
| C00255 | 1346-2 | | 05/30/2017 | Charge | | 262.74 |
| C00255 | 1346-2 | | 06/30/2017 | Charge | | 42.57 |
| R00444 | 1346-3 | | 01/31/2017 | Charge | | 123.75 |
| R00444 | 1346-3 | | 02/28/2017 | Charge | | 70.55 |
| R00444 | 1346-3 | | 03/29/2017 | Charge | | 12.60 |
| R00444 | 1346-3 | | 04/30/2017 | Charge | | 5.00 |
| C00044 | 13510FOUNTAIN | | 01/31/2017 | Charge | | 102.85 |
| C00044 | 13510FOUNTAIN | | 02/28/2017 | Charge | | 71.50 |
| C00044 | 13510FOUNTAIN | | 03/29/2017 | Charge | | 67.70 |
| C00044 | 13510FOUNTAIN | | 04/30/2017 | Charge | | 26.85 |
| C00044 | 13510FOUNTAIN | | 05/30/2017 | Charge | | 18.30 |
| C00044 | 13510FOUNTAIN | | 06/30/2017 | Charge | | 11.65 |
| R00565 | 136-A MAIN ST | | 01/31/2017 | Charge | | 108.55 |
| R00565 | 136-A MAIN ST | | 02/28/2017 | Charge | | 78.15 |
| R00565 | 136-A MAIN ST | | 03/29/2017 | Charge | | 72.45 |
| R00565 | 136-A MAIN ST | | 04/30/2017 | Charge | | 29.70 |
| R00565 | 136-A MAIN ST | | 05/30/2017 | Charge | | 23.05 |
| R00565 | 136-A MAIN ST | | 06/30/2017 | Charge | | 18.30 |
| R00560 | 136RHODESST | | 01/31/2017 | Charge | | 95.25 |
| R00560 | 136RHODESST | | 02/28/2017 | Charge | | 92.40 |
| R00560 | 136RHODESST | | 03/29/2017 | Charge | | 62.00 |
| R00560 | 136RHODESST | | 04/30/2017 | Charge | | 16.40 |
| R00560 | 136RHODESST | | 05/30/2017 | Charge | | 9.75 |
| R00560 | 136RHODESST | | 06/30/2017 | Charge | | 5.00 |
| R00507 | 1392 LEBANON | | 01/31/2017 | Charge | | 102.85 |
| R00507 | 1392 LEBANON | | 02/28/2017 | Charge | | 48.70 |
| R00507 | 1392 LEBANON | | 03/29/2017 | Charge | | 63.90 |
| R00507 | 1392 LEBANON | | 04/30/2017 | Charge | | 41.10 |
| R00507 | 1392 LEBANON | | 05/30/2017 | Charge | | 26.85 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|-------------|---------------|-------------|-------------|--------------|---------|
| R00507 | 1392 | LEBANON | 06/30/2017 | Charge | | 34.45 |
| R00563 | 141 | | 01/31/2017 | Charge | | 75.30 |
| R00563 | 141 | | 02/28/2017 | Charge | | 49.65 |
| R00563 | 141 | | 03/29/2017 | Charge | | 44.90 |
| R00563 | 141 | | 04/30/2017 | Charge | | 14.50 |
| R00563 | 141 | | 05/30/2017 | Charge | | 7.85 |
| R00563 | 141 | | 06/30/2017 | Charge | | 5.00 |
| C00134 | 1426 | ROWLAND | 01/31/2017 | Charge | | 69.85 |
| C00134 | 1426 | ROWLAND | 02/28/2017 | Charge | | 23.30 |
| C00134 | 1426 | ROWLAND | 03/29/2017 | Charge | | 24.25 |
| C00134 | 1426 | ROWLAND | 04/30/2017 | Charge | | 16.65 |
| C00134 | 1426 | ROWLAND | 05/30/2017 | Charge | | 16.65 |
| C00134 | 1426 | ROWLAND | 06/30/2017 | Charge | | 18.55 |
| C00161 | 1426-1 | | 01/31/2017 | Charge | | 1924.35 |
| C00161 | 1426-1 | | 02/28/2017 | Charge | | 328.59 |
| C00161 | 1426-1 | | 03/29/2017 | Charge | | 339.92 |
| C00161 | 1426-1 | | 04/30/2017 | Charge | | 932.49 |
| C00161 | 1426-1 | | 05/30/2017 | Charge | | 43.27 |
| C00161 | 1426-1 | | 06/30/2017 | Charge | | 241.50 |
| C00140 | 1426-2 | | 01/31/2017 | Charge | | 1893.91 |
| C00140 | 1426-2 | | 02/28/2017 | Charge | | 287.52 |
| C00140 | 1426-2 | | 03/29/2017 | Charge | | 350.54 |
| C00140 | 1426-2 | | 04/30/2017 | Charge | | 842.58 |
| C00140 | 1426-2 | | 05/30/2017 | Charge | | 14.25 |
| C00140 | 1426-2 | | 06/30/2017 | Charge | | 199.74 |
| C00139 | 1426-3 | | 01/31/2017 | Charge | | 1962.58 |
| C00139 | 1426-3 | | 02/28/2017 | Charge | | 63.81 |
| C00139 | 1426-3 | | 03/29/2017 | Charge | | 1479.75 |
| C00139 | 1426-3 | | 04/30/2017 | Charge | | 174.25 |
| C00139 | 1426-3 | | 05/30/2017 | Charge | | 43.98 |
| C00139 | 1426-3 | | 06/30/2017 | Charge | | 380.97 |
| C00183 | 1426-4 | | 01/31/2017 | Charge | | 31.24 |
| C00183 | 1426-4 | | 02/28/2017 | Charge | | 29.11 |
| C00183 | 1426-4 | | 03/29/2017 | Charge | | 26.29 |
| C00183 | 1426-4 | | 04/30/2017 | Charge | | 10.00 |
| C00183 | 1426-4 | | 05/30/2017 | Charge | | 10.00 |
| C00183 | 1426-4 | | 06/30/2017 | Charge | | 19.21 |
| C00256 | 1426-6 | | 01/31/2017 | Charge | | 1425.94 |
| C00256 | 1426-6 | | 02/28/2017 | Charge | | 65.93 |
| C00256 | 1426-6 | | 03/29/2017 | Charge | | 1237.62 |
| C00256 | 1426-6 | | 04/30/2017 | Charge | | 224.52 |
| C00256 | 1426-6 | | 05/30/2017 | Charge | | 54.60 |
| C00256 | 1426-6 | | 06/30/2017 | Charge | | 310.89 |
| C00516 | 1426-7 | | 01/31/2017 | Charge | | 10.00 |
| C00516 | 1426-7 | | 02/28/2017 | Charge | | 10.95 |
| C00516 | 1426-7 | | 03/29/2017 | Charge | | 10.95 |
| C00516 | 1426-7 | | 04/30/2017 | Charge | | 10.95 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|---------|
| C00516 | 1426-7 | | 05/30/2017 | Charge | | 10.00 |
| C00516 | 1426-7 | | 06/30/2017 | Charge | | 11.90 |
| R00443 | 144 MAIN | | 01/31/2017 | Charge | | 5.00 |
| R00443 | 144 MAIN | | 02/28/2017 | Charge | | 20.20 |
| R00443 | 144 MAIN | | 03/29/2017 | Charge | | 13.55 |
| R00443 | 144 MAIN | | 04/30/2017 | Charge | | 5.00 |
| R00443 | 144 MAIN | | 05/30/2017 | Charge | | 5.00 |
| R00443 | 144 MAIN | | 06/30/2017 | Charge | | 5.00 |
| R00193 | 1445 FOUNTAIN | | 01/31/2017 | Charge | | 118.05 |
| R00193 | 1445 FOUNTAIN | | 02/28/2017 | Charge | | 108.55 |
| R00193 | 1445 FOUNTAIN | | 03/29/2017 | Charge | | 77.20 |
| R00193 | 1445 FOUNTAIN | | 04/30/2017 | Charge | | 37.30 |
| R00193 | 1445 FOUNTAIN | | 05/30/2017 | Charge | | 24.00 |
| R00193 | 1445 FOUNTAIN | | 06/30/2017 | Charge | | 105.70 |
| R00443 | 144MAINST | | 01/18/2017 | Charge | MOVED OUT | 0.00 |
| C00237 | 1475-1 | | 01/31/2017 | Charge | | 1764.35 |
| C00237 | 1475-1 | | 02/28/2017 | Charge | | 82.92 |
| C00237 | 1475-1 | | 03/29/2017 | Charge | | 1642.58 |
| C00237 | 1475-1 | | 04/30/2017 | Charge | | 151.59 |
| C00237 | 1475-1 | | 05/30/2017 | Charge | | 137.43 |
| C00237 | 1475-1 | | 06/30/2017 | Charge | | 163.63 |
| C00238 | 1475-2 | | 01/31/2017 | Charge | | 2000.11 |
| C00238 | 1475-2 | | 02/28/2017 | Charge | | 499.91 |
| C00238 | 1475-2 | | 03/29/2017 | Charge | | 1317.62 |
| C00238 | 1475-2 | | 04/30/2017 | Charge | | 104.86 |
| C00238 | 1475-2 | | 05/30/2017 | Charge | | 177.79 |
| C00238 | 1475-2 | | 06/30/2017 | Charge | | 237.96 |
| R00331 | 147TURNERSTR | | 01/31/2017 | Charge | | 30.65 |
| R00331 | 147TURNERSTR | | 02/28/2017 | Charge | | 22.10 |
| R00331 | 147TURNERSTR | | 03/29/2017 | Charge | | 23.05 |
| R00331 | 147TURNERSTR | | 04/30/2017 | Charge | | 9.75 |
| R00331 | 147TURNERSTR | | 05/30/2017 | Charge | | 5.95 |
| R00331 | 147TURNERSTR | | 06/30/2017 | Charge | | 5.00 |
| R00198 | 148 CROWE AVE | | 01/31/2017 | Charge | | 24.95 |
| R00198 | 148 CROWE AVE | | 02/28/2017 | Charge | | 17.35 |
| R00198 | 148 CROWE AVE | | 03/29/2017 | Charge | | 16.40 |
| R00198 | 148 CROWE AVE | | 04/30/2017 | Charge | | 13.55 |
| R00198 | 148 CROWE AVE | | 05/30/2017 | Charge | | 9.75 |
| R00198 | 148 CROWE AVE | | 06/30/2017 | Charge | | 5.00 |
| R00194 | 1496 FOUNTAIN | | 01/31/2017 | Charge | | 33.50 |
| R00194 | 1496 FOUNTAIN | | 02/28/2017 | Charge | | 28.75 |
| R00194 | 1496 FOUNTAIN | | 03/29/2017 | Charge | | 21.15 |
| R00194 | 1496 FOUNTAIN | | 04/30/2017 | Charge | | 13.55 |
| R00194 | 1496 FOUNTAIN | | 05/30/2017 | Charge | | 7.85 |
| R00194 | 1496 FOUNTAIN | | 06/30/2017 | Charge | | 5.00 |
| R00115 | 149CROWEAVE | | 01/31/2017 | Charge | | 5.00 |
| R00115 | 149CROWEAVE | | 02/28/2017 | Charge | | 5.00 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|----------------|---------------|-------------|-------------|--------------|--------|
| R00115 | 149CROWEAVE | | 03/29/2017 | Charge | | 5.00 |
| R00115 | 149CROWEAVE | | 04/30/2017 | Charge | | 5.00 |
| R00115 | 149CROWEAVE | | 05/30/2017 | Charge | | 5.00 |
| R00115 | 149CROWEAVE | | 06/30/2017 | Charge | | 5.00 |
| R00169 | 149VEACHLANE | | 01/31/2017 | Charge | | 79.10 |
| R00169 | 149VEACHLANE | | 02/28/2017 | Charge | | 55.35 |
| R00169 | 149VEACHLANE | | 03/29/2017 | Charge | | 54.40 |
| R00169 | 149VEACHLANE | | 04/30/2017 | Charge | | 15.45 |
| R00572 | 149VEACHLANE | | 06/30/2017 | Charge | | 8.80 |
| R00547 | 15 TIM FORD RI | | 01/31/2017 | Charge | | 9.75 |
| R00547 | 15 TIM FORD RI | | 02/28/2017 | Charge | | 11.65 |
| R00547 | 15 TIM FORD RI | | 03/29/2017 | Charge | | 9.75 |
| R00547 | 15 TIM FORD RI | | 04/30/2017 | Charge | | 8.80 |
| R00547 | 15 TIM FORD RI | | 05/30/2017 | Charge | | 9.75 |
| R00547 | 15 TIM FORD RI | | 06/30/2017 | Charge | | 11.65 |
| R00130 | 150RHODESST | | 01/31/2017 | Charge | | 55.35 |
| R00130 | 150RHODESST | | 02/28/2017 | Charge | | 55.35 |
| R00130 | 150RHODESST | | 03/29/2017 | Charge | | 41.10 |
| R00130 | 150RHODESST | | 04/30/2017 | Charge | | 16.40 |
| R00130 | 150RHODESST | | 05/30/2017 | Charge | | 8.80 |
| R00130 | 150RHODESST | | 06/30/2017 | Charge | | 5.00 |
| R00512 | 151 COLLEGE | | 01/31/2017 | Charge | | 96.20 |
| R00512 | 151 COLLEGE | | 02/28/2017 | Charge | | 76.25 |
| R00512 | 151 COLLEGE | | 03/29/2017 | Charge | | 64.85 |
| R00512 | 151 COLLEGE | | 04/30/2017 | Charge | | 16.40 |
| R00512 | 151 COLLEGE | | 05/30/2017 | Charge | | 10.70 |
| R00512 | 151 COLLEGE | | 06/30/2017 | Charge | | 5.00 |
| C00207 | 1525 FOUNTAIN | | 01/31/2017 | Charge | | 219.95 |
| C00207 | 1525 FOUNTAIN | | 02/28/2017 | Charge | | 183.85 |
| C00207 | 1525 FOUNTAIN | | 03/29/2017 | Charge | | 165.80 |
| C00207 | 1525 FOUNTAIN | | 04/30/2017 | Charge | | 29.95 |
| C00207 | 1525 FOUNTAIN | | 05/30/2017 | Charge | | 5.95 |
| C00207 | 1525 FOUNTAIN | | 06/30/2017 | Charge | | 5.00 |
| R00515 | 159 CROWE | | 01/31/2017 | Charge | | 5.00 |
| R00515 | 159 CROWE | | 02/28/2017 | Charge | | 5.00 |
| R00515 | 159 CROWE | | 03/29/2017 | Charge | | 5.00 |
| R00515 | 159 CROWE | | 04/30/2017 | Charge | | 5.00 |
| R00515 | 159 CROWE | | 05/30/2017 | Charge | | 5.00 |
| R00515 | 159 CROWE | | 06/30/2017 | Charge | | 5.00 |
| R00081 | 165CROWEAVE | | 01/31/2017 | Charge | | 54.40 |
| R00081 | 165CROWEAVE | | 02/28/2017 | Charge | | 55.35 |
| R00081 | 165CROWEAVE | | 03/29/2017 | Charge | | 24.00 |
| R00081 | 165CROWEAVE | | 04/30/2017 | Charge | | 15.45 |
| R00081 | 165CROWEAVE | | 05/30/2017 | Charge | | 15.45 |
| R00081 | 165CROWEAVE | | 06/30/2017 | Charge | | 11.65 |
| R00199 | 170 PATTERSON | | 01/31/2017 | Charge | | 78.15 |
| R00199 | 170 PATTERSON | | 02/28/2017 | Charge | | 67.70 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|--------|
| R00199 | 170 PATTERSON | | 03/29/2017 | Charge | | 52.50 |
| R00199 | 170 PATTERSON | | 04/30/2017 | Charge | | 22.10 |
| R00199 | 170 PATTERSON | | 05/30/2017 | Charge | | 12.60 |
| R00199 | 170 PATTERSON | | 06/30/2017 | Charge | | 10.70 |
| C00470 | 175 MAIN | | 01/31/2017 | Charge | | 131.60 |
| C00470 | 175 MAIN | | 02/28/2017 | Charge | | 46.10 |
| C00470 | 175 MAIN | | 03/29/2017 | Charge | | 56.55 |
| C00470 | 175 MAIN | | 04/30/2017 | Charge | | 12.85 |
| C00470 | 175 MAIN | | 05/30/2017 | Charge | | 5.00 |
| C00470 | 175 MAIN | | 06/30/2017 | Charge | | 5.00 |
| R00097 | 176CROWEAVE | | 01/31/2017 | Charge | | 67.70 |
| R00097 | 176CROWEAVE | | 02/28/2017 | Charge | | 61.05 |
| R00097 | 176CROWEAVE | | 03/29/2017 | Charge | | 49.65 |
| R00097 | 176CROWEAVE | | 04/30/2017 | Charge | | 19.25 |
| R00097 | 176CROWEAVE | | 05/30/2017 | Charge | | 10.70 |
| R00097 | 176CROWEAVE | | 06/30/2017 | Charge | | 5.95 |
| C00337 | 185-1MAINSTRE | | 01/31/2017 | Charge | | 503.05 |
| C00337 | 185-1MAINSTRE | | 02/28/2017 | Charge | | 257.95 |
| C00337 | 185-1MAINSTRE | | 03/29/2017 | Charge | | 236.10 |
| C00337 | 185-1MAINSTRE | | 04/30/2017 | Charge | | 31.85 |
| C00337 | 185-1MAINSTRE | | 05/30/2017 | Charge | | 5.95 |
| C00337 | 185-1MAINSTRE | | 06/30/2017 | Charge | | 5.00 |
| R00095 | 185CROWEAVE | | 01/31/2017 | Charge | | 41.10 |
| R00095 | 185CROWEAVE | | 02/28/2017 | Charge | | 44.90 |
| R00095 | 185CROWEAVE | | 03/29/2017 | Charge | | 33.50 |
| R00095 | 185CROWEAVE | | 04/30/2017 | Charge | | 11.65 |
| R00095 | 185CROWEAVE | | 05/30/2017 | Charge | | 5.00 |
| R00095 | 185CROWEAVE | | 06/30/2017 | Charge | | 5.00 |
| C00037 | 185MAINSTREE | | 01/31/2017 | Charge | | 382.40 |
| C00037 | 185MAINSTREE | | 02/28/2017 | Charge | | 184.80 |
| C00037 | 185MAINSTREE | | 03/29/2017 | Charge | | 109.75 |
| C00037 | 185MAINSTREE | | 04/30/2017 | Charge | | 31.85 |
| C00037 | 185MAINSTREE | | 05/30/2017 | Charge | | 12.60 |
| C00037 | 185MAINSTREE | | 06/30/2017 | Charge | | 5.00 |
| R00523 | 194 DECKARD | | 01/31/2017 | Charge | | 55.35 |
| R00523 | 194 DECKARD | | 02/28/2017 | Charge | | 48.70 |
| R00523 | 194 DECKARD | | 03/29/2017 | Charge | | 40.15 |
| R00523 | 194 DECKARD | | 04/30/2017 | Charge | | 15.45 |
| R00523 | 194 DECKARD | | 05/30/2017 | Charge | | 9.75 |
| R00469 | 194MAINST | | 01/31/2017 | Charge | | 134.45 |
| R00469 | 194MAINST | | 02/28/2017 | Charge | | 94.55 |
| R00469 | 194MAINST | | 03/29/2017 | Charge | | 85.05 |
| R00469 | 194MAINST | | 04/30/2017 | Charge | | 29.95 |
| R00469 | 194MAINST | | 05/30/2017 | Charge | | 17.35 |
| R00469 | 194MAINST | | 06/30/2017 | Charge | | 5.95 |
| C00056 | 196MAINSTREE | | 01/31/2017 | Charge | | 147.75 |
| C00056 | 196MAINSTREE | | 02/28/2017 | Charge | | 94.55 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|--------------|-------------|--------------|--------|
| C00056 | 196MAINSTREE | | 3 03/29/2017 | Charge | | 89.80 |
| C00056 | 196MAINSTREE | | 3 04/30/2017 | Charge | | 40.40 |
| C00056 | 196MAINSTREE | | 3 05/30/2017 | Charge | | 28.75 |
| C00056 | 196MAINSTREE | | 3 06/30/2017 | Charge | | 37.30 |
| R00539 | 200 PATTERSON | | 01/31/2017 | Charge | | 145.60 |
| R00539 | 200 PATTERSON | | 02/28/2017 | Charge | | 124.70 |
| R00539 | 200 PATTERSON | | 03/29/2017 | Charge | | 89.55 |
| R00539 | 200 PATTERSON | | 04/30/2017 | Charge | | 5.00 |
| R00539 | 200 PATTERSON | | 05/30/2017 | Charge | | 5.00 |
| R00539 | 200 PATTERSON | | 06/30/2017 | Charge | | 5.00 |
| C00263 | 200 RED | | 01/31/2017 | Charge | | 150.60 |
| C00263 | 200 RED | | 02/28/2017 | Charge | | 76.50 |
| C00263 | 200 RED | | 03/29/2017 | Charge | | 40.40 |
| C00263 | 200 RED | | 04/30/2017 | Charge | | 21.40 |
| C00263 | 200 RED | | 05/30/2017 | Charge | | 39.20 |
| C00263 | 200 RED | | 06/30/2017 | Charge | | 135.15 |
| C00263 | 200 RED | | 07/12/2017 | Charge | | 56.30 |
| R00511 | 201 COLLEGE | | 01/31/2017 | Charge | | 32.55 |
| R00511 | 201 COLLEGE | | 02/28/2017 | Charge | | 6.90 |
| R00511 | 201 COLLEGE | | 03/29/2017 | Charge | | 9.75 |
| R00511 | 201 COLLEGE | | 04/30/2017 | Charge | | 5.00 |
| R00511 | 201 COLLEGE | | 05/30/2017 | Charge | | 5.00 |
| R00511 | 201 COLLEGE | | 06/30/2017 | Charge | | 5.00 |
| C00179 | 201 E MAIN ST | | 01/31/2017 | Charge | | 92.65 |
| C00179 | 201 E MAIN ST | | 02/28/2017 | Charge | | 81.25 |
| C00179 | 201 E MAIN ST | | 03/29/2017 | Charge | | 63.20 |
| C00179 | 201 E MAIN ST | | 04/30/2017 | Charge | | 21.40 |
| C00179 | 201 E MAIN ST | | 05/30/2017 | Charge | | 5.00 |
| C00179 | 201 E MAIN ST | | 06/30/2017 | Charge | | 5.00 |
| R00538 | 201 HOLLAND | | 01/31/2017 | Charge | | 60.10 |
| R00538 | 201 HOLLAND | | 02/28/2017 | Charge | | 53.45 |
| R00538 | 201 HOLLAND | | 03/29/2017 | Charge | | 33.50 |
| R00538 | 201 HOLLAND | | 04/30/2017 | Charge | | 14.50 |
| R00538 | 201 HOLLAND | | 05/30/2017 | Charge | | 5.00 |
| R00538 | 201 HOLLAND | | 06/30/2017 | Charge | | 5.00 |
| C00512 | 201 RED | | 01/31/2017 | Charge | | 145.85 |
| C00512 | 201 RED | | 02/28/2017 | Charge | | 124.95 |
| C00512 | 201 RED | | 03/29/2017 | Charge | | 124.00 |
| C00512 | 201 RED | | 04/30/2017 | Charge | | 115.45 |
| C00512 | 201 RED | | 05/30/2017 | Charge | | 101.90 |
| C00512 | 201 RED | | 06/30/2017 | Charge | | 128.50 |
| C00454 | 202 MAIN ST | | 01/31/2017 | Charge | | 68.90 |
| C00454 | 202 MAIN ST | | 02/28/2017 | Charge | | 15.70 |
| C00454 | 202 MAIN ST | | 03/29/2017 | Charge | | 27.10 |
| C00454 | 202 MAIN ST | | 04/30/2017 | Charge | | 15.70 |
| C00454 | 202 MAIN ST | | 05/30/2017 | Charge | | 7.85 |
| C00454 | 202 MAIN ST | | 06/30/2017 | Charge | | 7.85 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|--------|
| C00055 | 202MAINSTREE | | 01/31/2017 | Charge | | 153.45 |
| C00055 | 202MAINSTREE | | 02/28/2017 | Charge | | 91.70 |
| C00055 | 202MAINSTREE | | 03/29/2017 | Charge | | 108.80 |
| C00055 | 202MAINSTREE | | 04/30/2017 | Charge | | 29.00 |
| C00055 | 202MAINSTREE | | 05/30/2017 | Charge | | 9.75 |
| C00055 | 202MAINSTREE | | 06/30/2017 | Charge | | 5.00 |
| R00553 | 206 MAIN ST | | 01/31/2017 | Charge | | 77.20 |
| R00553 | 206 MAIN ST | | 02/28/2017 | Charge | | 61.05 |
| R00553 | 206 MAIN ST | | 03/29/2017 | Charge | | 35.40 |
| R00553 | 206 MAIN ST | | 04/30/2017 | Charge | | 5.00 |
| R00553 | 206 MAIN ST | | 05/30/2017 | Charge | | 5.00 |
| R00553 | 206 MAIN ST | | 06/30/2017 | Charge | | 5.00 |
| R00467 | 209 COLLEGE | | 01/31/2017 | Charge | | 92.00 |
| R00467 | 209 COLLEGE | | 02/28/2017 | Charge | | 92.00 |
| R00467 | 209 COLLEGE | | 03/29/2017 | Charge | | 92.00 |
| R00467 | 209 COLLEGE | | 04/30/2017 | Charge | | 92.00 |
| R00467 | 209 COLLEGE | | 05/30/2017 | Charge | | 92.00 |
| R00467 | 209 COLLEGE | | 06/30/2017 | Charge | | 92.00 |
| R00033 | 2108 DUNCAN | | 01/31/2017 | Charge | | 78.15 |
| R00033 | 2108 DUNCAN | | 02/28/2017 | Charge | | 50.60 |
| R00033 | 2108 DUNCAN | | 03/29/2017 | Charge | | 41.10 |
| R00033 | 2108 DUNCAN | | 04/30/2017 | Charge | | 12.60 |
| R00033 | 2108 DUNCAN | | 05/30/2017 | Charge | | 7.85 |
| R00033 | 2108 DUNCAN | | 06/30/2017 | Charge | | 5.00 |
| R00015 | 210VEACHLANE | | 01/31/2017 | Charge | | 121.85 |
| R00015 | 210VEACHLANE | | 02/28/2017 | Charge | | 85.75 |
| R00015 | 210VEACHLANE | | 03/29/2017 | Charge | | 72.45 |
| R00015 | 210VEACHLANE | | 04/30/2017 | Charge | | 24.00 |
| R00015 | 210VEACHLANE | | 05/30/2017 | Charge | | 11.65 |
| R00015 | 210VEACHLANE | | 06/30/2017 | Charge | | 5.95 |
| R00034 | 2126-1 DUNCAN | | 01/31/2017 | Charge | | 43.00 |
| R00034 | 2126-1 DUNCAN | | 02/28/2017 | Charge | | 39.20 |
| R00034 | 2126-1 DUNCAN | | 03/29/2017 | Charge | | 25.90 |
| R00034 | 2126-1 DUNCAN | | 04/30/2017 | Charge | | 7.85 |
| R00034 | 2126-1 DUNCAN | | 05/30/2017 | Charge | | 5.00 |
| R00034 | 2126-1 DUNCAN | | 06/30/2017 | Charge | | 5.00 |
| R00034 | 2126-2 DUNCAN | | 01/31/2017 | Charge | | 85.75 |
| R00034 | 2126-2 DUNCAN | | 02/28/2017 | Charge | | 62.95 |
| R00034 | 2126-2 DUNCAN | | 03/29/2017 | Charge | | 61.05 |
| R00034 | 2126-2 DUNCAN | | 04/30/2017 | Charge | | 28.75 |
| R00034 | 2126-2 DUNCAN | | 05/30/2017 | Charge | | 20.20 |
| R00034 | 2126-2 DUNCAN | | 06/30/2017 | Charge | | 6.90 |
| R00080 | 215NAPIERST | | 01/31/2017 | Charge | | 77.20 |
| R00080 | 215NAPIERST | | 02/28/2017 | Charge | | 68.65 |
| R00080 | 215NAPIERST | | 03/29/2017 | Charge | | 53.45 |
| R00080 | 215NAPIERST | | 04/30/2017 | Charge | | 18.30 |
| R00080 | 215NAPIERST | | 05/30/2017 | Charge | | 10.70 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|--------|
| R00080 | 215NAPIERST | | 06/30/2017 | Charge | | 5.95 |
| C00510 | 219 MAIN | | 01/31/2017 | Charge | | 443.20 |
| C00510 | 219 MAIN | | 02/28/2017 | Charge | | 371.95 |
| C00510 | 219 MAIN | | 03/29/2017 | Charge | | 353.90 |
| C00510 | 219 MAIN | | 04/30/2017 | Charge | | 306.40 |
| C00510 | 219 MAIN | | 05/30/2017 | Charge | | 276.70 |
| C00510 | 219 MAIN | | 06/30/2017 | Charge | | 16.40 |
| R00062 | 220SPRINGST | | 01/31/2017 | Charge | | 5.00 |
| R00062 | 220SPRINGST | | 02/28/2017 | Charge | | 5.00 |
| R00062 | 220SPRINGST | | 03/29/2017 | Charge | | 5.00 |
| R00062 | 220SPRINGST | | 04/30/2017 | Charge | | 5.00 |
| R00062 | 220SPRINGST | | 05/30/2017 | Charge | | 5.00 |
| R00062 | 220SPRINGST | | 06/30/2017 | Charge | | 5.00 |
| R00159 | 223 PATTERSON | | 01/31/2017 | Charge | | 64.85 |
| R00159 | 223 PATTERSON | | 02/28/2017 | Charge | | 54.40 |
| R00159 | 223 PATTERSON | | 03/29/2017 | Charge | | 46.80 |
| R00159 | 223 PATTERSON | | 04/30/2017 | Charge | | 19.25 |
| R00159 | 223 PATTERSON | | 05/30/2017 | Charge | | 11.65 |
| R00159 | 223 PATTERSON | | 06/30/2017 | Charge | | 6.90 |
| R00135 | 2237 DUNCAN | | 01/31/2017 | Charge | | 5.00 |
| R00135 | 2237 DUNCAN | | 02/28/2017 | Charge | | 5.00 |
| R00135 | 2237 DUNCAN | | 03/29/2017 | Charge | | 5.00 |
| R00135 | 2237 DUNCAN | | 04/30/2017 | Charge | | 5.00 |
| R00135 | 2237 DUNCAN | | 05/30/2017 | Charge | | 5.00 |
| R00135 | 2237 DUNCAN | | 06/30/2017 | Charge | | 5.00 |
| R00552 | 230 COLLEGE | | 01/31/2017 | Charge | | 40.15 |
| R00552 | 230 COLLEGE | | 02/28/2017 | Charge | | 5.00 |
| R00561 | 234 FOUNTAIN | | 01/31/2017 | Charge | | 60.10 |
| R00561 | 234 FOUNTAIN | | 02/28/2017 | Charge | | 5.00 |
| C00214 | 235 MAIN ST | | 01/31/2017 | Charge | | 76.50 |
| C00214 | 235 MAIN ST | | 02/28/2017 | Charge | | 33.75 |
| C00214 | 235 MAIN ST | | 03/29/2017 | Charge | | 15.70 |
| C00214 | 235 MAIN ST | | 04/30/2017 | Charge | | 10.00 |
| C00214 | 235 MAIN ST | | 05/30/2017 | Charge | | 5.00 |
| C00214 | 235 MAIN ST | | 06/30/2017 | Charge | | 5.00 |
| R00213 | 256 COLLEGE | | 01/31/2017 | Charge | | 110.45 |
| R00213 | 256 COLLEGE | | 02/28/2017 | Charge | | 78.15 |
| R00213 | 256 COLLEGE | | 03/29/2017 | Charge | | 71.50 |
| R00213 | 256 COLLEGE | | 04/30/2017 | Charge | | 29.70 |
| R00213 | 256 COLLEGE | | 05/30/2017 | Charge | | 18.30 |
| R00213 | 256 COLLEGE | | 06/30/2017 | Charge | | 5.00 |
| R00160 | 265 LEBANON | | 01/31/2017 | Charge | | 135.15 |
| R00160 | 265 LEBANON | | 02/28/2017 | Charge | | 112.35 |
| R00160 | 265 LEBANON | | 03/29/2017 | Charge | | 108.55 |
| R00160 | 265 LEBANON | | 04/30/2017 | Charge | | 41.10 |
| R00160 | 265 LEBANON | | 05/30/2017 | Charge | | 22.10 |
| R00160 | 265 LEBANON | | 06/30/2017 | Charge | | 7.85 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|--------|
| C00053 | 289HOLLANDST | | 01/31/2017 | Charge | | 200.00 |
| C00053 | 289HOLLANDST | | 02/28/2017 | Charge | | 182.90 |
| C00053 | 289HOLLANDST | | 03/29/2017 | Charge | | 88.85 |
| C00053 | 289HOLLANDST | | 04/30/2017 | Charge | | 10.00 |
| C00053 | 289HOLLANDST | | 05/30/2017 | Charge | | 5.00 |
| C00053 | 289HOLLANDST | | 06/30/2017 | Charge | | 5.00 |
| R00534 | 295 SPRING | | 01/31/2017 | Charge | | 55.35 |
| R00534 | 295 SPRING | | 02/28/2017 | Charge | | 34.45 |
| R00534 | 295 SPRING | | 03/29/2017 | Charge | | 30.65 |
| R00534 | 295 SPRING | | 04/30/2017 | Charge | | 10.70 |
| R00534 | 295 SPRING | | 05/30/2017 | Charge | | 7.85 |
| R00534 | 295 SPRING | | 06/30/2017 | Charge | | 5.00 |
| R00119 | 302EASTMAINS | | 01/31/2017 | Charge | | 100.00 |
| R00119 | 302EASTMAINS | | 02/28/2017 | Charge | | 91.45 |
| R00119 | 302EASTMAINS | | 03/29/2017 | Charge | | 73.40 |
| R00119 | 302EASTMAINS | | 04/30/2017 | Charge | | 22.10 |
| R00119 | 302EASTMAINS | | 05/30/2017 | Charge | | 11.65 |
| R00119 | 302EASTMAINS | | 06/30/2017 | Charge | | 5.00 |
| R00129 | 304MAINST | | 01/31/2017 | Charge | | 138.95 |
| R00129 | 304MAINST | | 02/28/2017 | Charge | | 114.25 |
| R00129 | 304MAINST | | 03/29/2017 | Charge | | 94.30 |
| R00129 | 304MAINST | | 04/30/2017 | Charge | | 29.70 |
| R00129 | 304MAINST | | 05/30/2017 | Charge | | 14.50 |
| R00129 | 304MAINST | | 06/30/2017 | Charge | | 5.00 |
| R00154 | 307 GAMALIEL | | 01/31/2017 | Charge | | 56.30 |
| R00154 | 307 GAMALIEL | | 02/28/2017 | Charge | | 52.50 |
| R00154 | 307 GAMALIEL | | 03/29/2017 | Charge | | 37.30 |
| R00154 | 307 GAMALIEL | | 04/30/2017 | Charge | | 7.85 |
| R00154 | 307 GAMALIEL | | 05/30/2017 | Charge | | 5.00 |
| R00154 | 307 GAMALIEL | | 06/30/2017 | Charge | | 5.00 |
| C00452 | 309 MAIN ST | | 01/31/2017 | Charge | | 15.70 |
| C00452 | 309 MAIN ST | | 02/28/2017 | Charge | | 13.80 |
| C00452 | 309 MAIN ST | | 03/29/2017 | Charge | | 25.20 |
| C00452 | 309 MAIN ST | | 04/30/2017 | Charge | | 10.00 |
| C00452 | 309 MAIN ST | | 05/30/2017 | Charge | | 5.00 |
| C00452 | 309 MAIN ST | | 06/30/2017 | Charge | | 5.00 |
| R00459 | 313COLLEGE | | 01/31/2017 | Charge | | 32.55 |
| R00459 | 313COLLEGE | | 02/28/2017 | Charge | | 17.35 |
| R00459 | 313COLLEGE | | 03/29/2017 | Charge | | 14.50 |
| R00459 | 313COLLEGE | | 04/30/2017 | Charge | | 5.00 |
| R00459 | 313COLLEGE | | 05/30/2017 | Charge | | 5.00 |
| R00459 | 313COLLEGE | | 06/30/2017 | Charge | | 5.00 |
| C00060 | 315-1EASTMAIN | | 01/31/2017 | Charge | | 47.05 |
| C00060 | 315-1EASTMAIN | | 02/28/2017 | Charge | | 51.80 |
| C00060 | 315-1EASTMAIN | | 03/29/2017 | Charge | | 32.80 |
| C00060 | 315-1EASTMAIN | | 04/30/2017 | Charge | | 10.00 |
| C00060 | 315-1EASTMAIN | | 05/30/2017 | Charge | | 5.00 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|--------|
| C00060 | 315-1EASTMAIN | | 06/30/2017 | Charge | | 5.00 |
| R00225 | 315-2EASTMAIN | | 01/31/2017 | Charge | | 47.05 |
| R00225 | 315-2EASTMAIN | | 02/28/2017 | Charge | | 40.40 |
| R00225 | 315-2EASTMAIN | | 03/29/2017 | Charge | | 33.75 |
| R00225 | 315-2EASTMAIN | | 04/30/2017 | Charge | | 10.00 |
| R00225 | 315-2EASTMAIN | | 05/30/2017 | Charge | | 5.00 |
| R00225 | 315-2EASTMAIN | | 06/30/2017 | Charge | | 5.00 |
| C00025 | 320WESTMAINS | | 01/31/2017 | Charge | | 10.00 |
| C00025 | 320WESTMAINS | | 02/28/2017 | Charge | | 10.95 |
| C00025 | 320WESTMAINS | | 03/29/2017 | Charge | | 10.00 |
| C00025 | 320WESTMAINS | | 04/30/2017 | Charge | | 10.95 |
| C00025 | 320WESTMAINS | | 05/30/2017 | Charge | | 5.00 |
| C00025 | 320WESTMAINS | | 06/30/2017 | Charge | | 5.00 |
| C00517 | 323 WEST MAIN | | 01/31/2017 | Charge | | 147.75 |
| C00517 | 323 WEST MAIN | | 02/28/2017 | Charge | | 152.50 |
| C00517 | 323 WEST MAIN | | 03/29/2017 | Charge | | 132.55 |
| C00517 | 323 WEST MAIN | | 04/30/2017 | Charge | | 29.95 |
| C00517 | 323 WEST MAIN | | 05/30/2017 | Charge | | 13.55 |
| C00517 | 323 WEST MAIN | | 06/30/2017 | Charge | | 5.00 |
| R00041 | 339HOLLANDST | | 01/31/2017 | Charge | | 135.15 |
| R00041 | 339HOLLANDST | | 02/28/2017 | Charge | | 114.25 |
| R00041 | 339HOLLANDST | | 03/29/2017 | Charge | | 96.20 |
| R00041 | 339HOLLANDST | | 04/30/2017 | Charge | | 33.50 |
| R00041 | 339HOLLANDST | | 05/30/2017 | Charge | | 18.30 |
| R00041 | 339HOLLANDST | | 06/30/2017 | Charge | | 14.50 |
| C00050 | 340MAINSTREE | | 01/31/2017 | Charge | | 203.80 |
| C00050 | 340MAINSTREE | | 02/28/2017 | Charge | | 172.45 |
| C00050 | 340MAINSTREE | | 03/29/2017 | Charge | | 134.45 |
| C00050 | 340MAINSTREE | | 04/30/2017 | Charge | | 38.50 |
| C00050 | 340MAINSTREE | | 05/30/2017 | Charge | | 13.55 |
| C00050 | 340MAINSTREE | | 06/30/2017 | Charge | | 11.65 |
| R00155 | 341 GAMALIEL | | 01/31/2017 | Charge | | 65.80 |
| R00155 | 341 GAMALIEL | | 02/28/2017 | Charge | | 59.15 |
| R00155 | 341 GAMALIEL | | 03/29/2017 | Charge | | 47.75 |
| R00155 | 341 GAMALIEL | | 04/30/2017 | Charge | | 22.10 |
| R00155 | 341 GAMALIEL | | 05/30/2017 | Charge | | 14.50 |
| R00155 | 341 GAMALIEL | | 06/30/2017 | Charge | | 13.55 |
| C00114 | 341MAINST | | 01/31/2017 | Charge | | 135.40 |
| C00114 | 341MAINST | | 02/28/2017 | Charge | | 109.75 |
| C00114 | 341MAINST | | 03/29/2017 | Charge | | 46.10 |
| C00114 | 341MAINST | | 04/30/2017 | Charge | | 19.50 |
| C00114 | 341MAINST | | 05/30/2017 | Charge | | 6.90 |
| C00114 | 341MAINST | | 06/30/2017 | Charge | | 5.95 |
| C00229 | 348 MAIN ST | | 01/31/2017 | Charge | | 256.05 |
| C00229 | 348 MAIN ST | | 02/28/2017 | Charge | | 422.30 |
| C00229 | 348 MAIN ST | | 03/29/2017 | Charge | | 279.80 |
| C00229 | 348 MAIN ST | | 04/30/2017 | Charge | | 74.60 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|------------------|---------------|-------------|-------------|--------------|---------|
| C00229 | 348 MAIN ST | | 05/30/2017 | Charge | | 23.05 |
| C00229 | 348 MAIN ST | | 06/30/2017 | Charge | | 5.00 |
| R00014 | 3571 WHITEOAK | | 01/31/2017 | Charge | | 91.45 |
| R00014 | 3571 WHITEOAK | | 02/28/2017 | Charge | | 75.30 |
| R00014 | 3571 WHITEOAK | | 03/29/2017 | Charge | | 65.80 |
| R00014 | 3571 WHITEOAK | | 04/30/2017 | Charge | | 25.90 |
| R00014 | 3571 WHITEOAK | | 05/30/2017 | Charge | | 12.60 |
| R00014 | 3571 WHITEOAK | | 06/30/2017 | Charge | | 5.00 |
| R00210 | 361 MAIN ST | | 01/31/2017 | Charge | | 79.10 |
| R00210 | 361 MAIN ST | | 02/28/2017 | Charge | | 44.90 |
| R00210 | 361 MAIN ST | | 03/29/2017 | Charge | | 43.95 |
| R00210 | 361 MAIN ST | | 04/30/2017 | Charge | | 11.65 |
| R00210 | 361 MAIN ST | | 05/30/2017 | Charge | | 5.95 |
| R00210 | 361 MAIN ST | | 06/30/2017 | Charge | | 5.00 |
| R00136 | 375 DUNCAN RD | | 01/31/2017 | Charge | | 131.35 |
| R00136 | 375 DUNCAN RD | | 02/28/2017 | Charge | | 99.05 |
| R00136 | 375 DUNCAN RD | | 03/29/2017 | Charge | | 96.20 |
| R00136 | 375 DUNCAN RD | | 04/30/2017 | Charge | | 41.10 |
| R00136 | 375 DUNCAN RD | | 05/30/2017 | Charge | | 22.10 |
| R00545 | 3773 FOUNTAIN | | 01/31/2017 | Charge | | 99.05 |
| R00545 | 3773 FOUNTAIN | | 02/28/2017 | Charge | | 77.20 |
| R00545 | 3773 FOUNTAIN | | 03/29/2017 | Charge | | 59.15 |
| R00545 | 3773 FOUNTAIN | | 04/30/2017 | Charge | | 22.10 |
| R00545 | 3773 FOUNTAIN | | 05/30/2017 | Charge | | 10.70 |
| R00545 | 3773 FOUNTAIN | | 06/30/2017 | Charge | | 6.90 |
| C00227 | 384 B PROFFITT | | 01/31/2017 | Charge | | 761.86 |
| C00227 | 384 B PROFFITT | | 02/28/2017 | Charge | | 24.16 |
| C00227 | 384 B PROFFITT | | 03/29/2017 | Charge | | 598.33 |
| C00227 | 384 B PROFFITT | | 04/30/2017 | Charge | | 39.03 |
| C00227 | 384 B PROFFITT | | 05/30/2017 | Charge | | 12.83 |
| C00227 | 384 B PROFFITT | | 06/30/2017 | Charge | | 145.93 |
| C00230 | 384 B-2 PROFFITT | | 01/31/2017 | Charge | | 613.90 |
| C00230 | 384 B-2 PROFFITT | | 02/28/2017 | Charge | | 33.37 |
| C00230 | 384 B-2 PROFFITT | | 03/29/2017 | Charge | | 620.98 |
| C00230 | 384 B-2 PROFFITT | | 04/30/2017 | Charge | | 32.65 |
| C00230 | 384 B-2 PROFFITT | | 05/30/2017 | Charge | | 12.83 |
| C00230 | 384 B-2 PROFFITT | | 06/30/2017 | Charge | | 271.24 |
| R00570 | 390 LEBANON | | 01/31/2017 | Charge | | 76.25 |
| R00570 | 390 LEBANON | | 02/28/2017 | Charge | | 54.40 |
| R00570 | 390 LEBANON | | 03/29/2017 | Charge | | 62.00 |
| R00570 | 390 LEBANON | | 04/30/2017 | Charge | | 19.25 |
| R00570 | 390 LEBANON | | 05/30/2017 | Charge | | 7.85 |
| R00570 | 390 LEBANON | | 06/30/2017 | Charge | | 5.00 |
| C00030 | 3962-1 LEBANON | | 01/31/2017 | Charge | | 909.12 |
| C00030 | 3962-1 LEBANON | | 02/28/2017 | Charge | | 1534.26 |
| C00030 | 3962-1 LEBANON | | 03/29/2017 | Charge | | 191.24 |
| C00030 | 3962-1 LEBANON | | 04/30/2017 | Charge | | 327.87 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|---------|
| C00030 | 3962-1LEBANON | | 05/30/2017 | Charge | | 165.04 |
| C00030 | 3962-1LEBANON | | 06/30/2017 | Charge | | 80.09 |
| C00031 | 3962-2CEDARSP | | 01/31/2017 | Charge | | 1017.44 |
| C00031 | 3962-2CEDARSP | | 02/28/2017 | Charge | | 1401.16 |
| C00031 | 3962-2CEDARSP | | 03/29/2017 | Charge | | 203.28 |
| C00031 | 3962-2CEDARSP | | 04/30/2017 | Charge | | 371.78 |
| C00031 | 3962-2CEDARSP | | 05/30/2017 | Charge | | 217.44 |
| C00031 | 3962-2CEDARSP | | 06/30/2017 | Charge | | 85.05 |
| C00270 | 3962-3 WATER | | 01/31/2017 | Charge | | 67.95 |
| C00270 | 3962-3 WATER | | 02/28/2017 | Charge | | 57.50 |
| C00270 | 3962-3 WATER | | 03/29/2017 | Charge | | 55.60 |
| C00270 | 3962-3 WATER | | 04/30/2017 | Charge | | 28.05 |
| C00270 | 3962-3 WATER | | 05/30/2017 | Charge | | 5.00 |
| C00270 | 3962-3 WATER | | 06/30/2017 | Charge | | 5.00 |
| R00466 | 404DUNCANRO | | 01/31/2017 | Charge | | 81.00 |
| R00466 | 404DUNCANRO | | 02/28/2017 | Charge | | 43.00 |
| R00466 | 404DUNCANRO | | 03/29/2017 | Charge | | 36.35 |
| R00466 | 404DUNCANRO | | 04/30/2017 | Charge | | 13.55 |
| R00466 | 404DUNCANRO | | 05/30/2017 | Charge | | 7.85 |
| R00466 | 404DUNCANRO | | 06/30/2017 | Charge | | 5.00 |
| C00093 | 405EMAINST | | 01/31/2017 | Charge | | 76.50 |
| C00093 | 405EMAINST | | 02/28/2017 | Charge | | 60.35 |
| C00093 | 405EMAINST | | 03/29/2017 | Charge | | 43.25 |
| C00093 | 405EMAINST | | 04/30/2017 | Charge | | 19.50 |
| C00093 | 405EMAINST | | 05/30/2017 | Charge | | 11.65 |
| C00093 | 405EMAINST | | 06/30/2017 | Charge | | 7.85 |
| C00488 | 415MAINST | | 01/31/2017 | Charge | | 194.30 |
| C00488 | 415MAINST | | 02/28/2017 | Charge | | 97.40 |
| C00488 | 415MAINST | | 03/29/2017 | Charge | | 82.20 |
| C00488 | 415MAINST | | 04/30/2017 | Charge | | 13.80 |
| C00488 | 415MAINST | | 05/30/2017 | Charge | | 7.85 |
| C00488 | 415MAINST | | 06/30/2017 | Charge | | 5.00 |
| R00509 | 427 | | 01/31/2017 | Charge | | 24.95 |
| R00509 | 427 | | 02/28/2017 | Charge | | 5.00 |
| R00509 | 427 | | 03/29/2017 | Charge | | 9.75 |
| R00509 | 427 | | 04/30/2017 | Charge | | 5.00 |
| R00509 | 427 | | 05/30/2017 | Charge | | 5.00 |
| R00509 | 427 | | 06/30/2017 | Charge | | 5.00 |
| R00562 | 435WESTMAINS | | 01/31/2017 | Charge | | 85.75 |
| R00562 | 435WESTMAINS | | 02/28/2017 | Charge | | 74.35 |
| R00562 | 435WESTMAINS | | 03/29/2017 | Charge | | 53.45 |
| R00562 | 435WESTMAINS | | 04/30/2017 | Charge | | 12.60 |
| R00562 | 435WESTMAINS | | 05/30/2017 | Charge | | 5.95 |
| R00562 | 435WESTMAINS | | 06/30/2017 | Charge | | 5.00 |
| R00276 | 445 W MAIN ST | | 01/31/2017 | Charge | | 5.00 |
| R00276 | 445 W MAIN ST | | 02/28/2017 | Charge | | 5.00 |
| R00276 | 445 W MAIN ST | | 03/29/2017 | Charge | | 5.00 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|--------|
| R00276 | 445 W MAIN ST | | 04/30/2017 | Charge | | 5.00 |
| R00276 | 445 W MAIN ST | | 05/30/2017 | Charge | | 5.00 |
| R00276 | 445 W MAIN ST | | 06/30/2017 | Charge | | 5.00 |
| R00287 | 448 W MAIN | | 01/31/2017 | Charge | | 90.50 |
| R00287 | 448 W MAIN | | 02/28/2017 | Charge | | 82.90 |
| R00287 | 448 W MAIN | | 03/29/2017 | Charge | | 65.80 |
| R00287 | 448 W MAIN | | 04/30/2017 | Charge | | 29.70 |
| R00287 | 448 W MAIN | | 05/30/2017 | Charge | | 20.20 |
| R00294 | 45 TURNERS | | 01/31/2017 | Charge | | 23.05 |
| R00294 | 45 TURNERS | | 02/28/2017 | Charge | | 22.10 |
| R00294 | 45 TURNERS | | 03/29/2017 | Charge | | 18.30 |
| R00294 | 45 TURNERS | | 04/30/2017 | Charge | | 17.35 |
| R00294 | 45 TURNERS | | 05/30/2017 | Charge | | 14.50 |
| R00294 | 45 TURNERS | | 06/30/2017 | Charge | | 27.80 |
| C00206 | 491 MAIN ST | | 01/31/2017 | Charge | | 248.45 |
| C00206 | 491 MAIN ST | | 02/28/2017 | Charge | | 226.60 |
| C00206 | 491 MAIN ST | | 03/29/2017 | Charge | | 151.55 |
| C00206 | 491 MAIN ST | | 04/30/2017 | Charge | | 34.70 |
| C00206 | 491 MAIN ST | | 05/30/2017 | Charge | | 9.75 |
| C00206 | 491 MAIN ST | | 06/30/2017 | Charge | | 5.00 |
| R00045 | 4962 FOUNTAIN | | 01/31/2017 | Charge | | 69.60 |
| R00045 | 4962 FOUNTAIN | | 02/28/2017 | Charge | | 50.60 |
| R00045 | 4962 FOUNTAIN | | 03/29/2017 | Charge | | 44.90 |
| R00045 | 4962 FOUNTAIN | | 04/30/2017 | Charge | | 15.45 |
| R00045 | 4962 FOUNTAIN | | 05/30/2017 | Charge | | 9.75 |
| R00045 | 4962 FOUNTAIN | | 06/30/2017 | Charge | | 5.00 |
| R00192 | 50 AVONDALE | | 01/31/2017 | Charge | | 63.90 |
| R00192 | 50 AVONDALE | | 02/28/2017 | Charge | | 56.30 |
| R00192 | 50 AVONDALE | | 03/29/2017 | Charge | | 49.65 |
| R00192 | 50 AVONDALE | | 04/30/2017 | Charge | | 20.20 |
| R00192 | 50 AVONDALE | | 05/30/2017 | Charge | | 5.00 |
| R00192 | 50 AVONDALE | | 06/30/2017 | Charge | | 5.00 |
| R00568 | 504MAINST | | 01/31/2017 | Charge | | 33.50 |
| R00568 | 504MAINST | | 02/28/2017 | Charge | | 31.60 |
| R00568 | 504MAINST | | 03/29/2017 | Charge | | 26.85 |
| R00568 | 504MAINST | | 04/30/2017 | Charge | | 10.70 |
| R00568 | 504MAINST | | 05/30/2017 | Charge | | 5.95 |
| R00568 | 504MAINST | | 06/30/2017 | Charge | | 5.00 |
| C00232 | 505 W MAIN ST | | 01/31/2017 | Charge | | 113.55 |
| C00232 | 505 W MAIN ST | | 02/28/2017 | Charge | | 78.40 |
| C00232 | 505 W MAIN ST | | 03/29/2017 | Charge | | 107.85 |
| C00232 | 505 W MAIN ST | | 04/30/2017 | Charge | | 30.90 |
| C00232 | 505 W MAIN ST | | 05/30/2017 | Charge | | 29.70 |
| C00232 | 505 W MAIN ST | | 06/30/2017 | Charge | | 34.45 |
| R00049 | 5133 | | 01/31/2017 | Charge | | 74.35 |
| R00049 | 5133 | | 02/28/2017 | Charge | | 52.50 |
| R00049 | 5133 | | 03/29/2017 | Charge | | 41.10 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|---------|
| R00049 | 5133 | | 04/30/2017 | Charge | | 14.50 |
| R00049 | 5133 | | 05/30/2017 | Charge | | 7.85 |
| R00049 | 5133 | | 06/30/2017 | Charge | | 5.00 |
| R00048 | 5133 | | 01/31/2017 | Charge | | 144.65 |
| R00048 | 5133 | | 02/28/2017 | Charge | | 22.10 |
| R00048 | 5133 | | 03/29/2017 | Charge | | 27.80 |
| R00048 | 5133 | | 04/30/2017 | Charge | | 24.00 |
| R00048 | 5133 | | 05/30/2017 | Charge | | 43.00 |
| R00048 | 5133 | | 06/30/2017 | Charge | | 29.70 |
| R00463 | 5133 FRGRNHS | | 01/31/2017 | Charge | | 5.00 |
| R00463 | 5133 FRGRNHS | | 02/28/2017 | Charge | | 5.00 |
| R00463 | 5133 FRGRNHS | | 03/29/2017 | Charge | | 45.85 |
| R00463 | 5133 FRGRNHS | | 04/30/2017 | Charge | | 5.00 |
| R00463 | 5133 FRGRNHS | | 05/30/2017 | Charge | | 5.00 |
| R00463 | 5133 FRGRNHS | | 06/30/2017 | Charge | | 5.00 |
| R00246 | 514WESTMAINS | | 01/09/2017 | Charge | | 0.00 |
| R00571 | 514WESTMAINS | | 01/31/2017 | Charge | | 77.20 |
| R00571 | 514WESTMAINS | | 02/28/2017 | Charge | | 68.65 |
| R00571 | 514WESTMAINS | | 03/29/2017 | Charge | | 54.40 |
| R00571 | 514WESTMAINS | | 04/30/2017 | Charge | | 27.80 |
| R00571 | 514WESTMAINS | | 05/30/2017 | Charge | | 14.50 |
| R00329 | 520 EAST MAIN | | 01/31/2017 | Charge | | 143.00 |
| R00329 | 520 EAST MAIN | | 02/28/2017 | Charge | | 57.50 |
| R00329 | 520 EAST MAIN | | 03/29/2017 | Charge | | 10.95 |
| R00329 | 520 EAST MAIN | | 04/30/2017 | Charge | | 10.00 |
| R00329 | 520 EAST MAIN | | 05/30/2017 | Charge | | 10.00 |
| R00329 | 520 EAST MAIN | | 06/30/2017 | Charge | | 10.00 |
| R00272 | 526 SPRING ST | | 01/31/2017 | Charge | | 111.40 |
| R00272 | 526 SPRING ST | | 02/28/2017 | Charge | | 85.75 |
| R00272 | 526 SPRING ST | | 03/29/2017 | Charge | | 85.75 |
| R00272 | 526 SPRING ST | | 04/30/2017 | Charge | | 25.90 |
| R00272 | 526 SPRING ST | | 05/30/2017 | Charge | | 16.40 |
| R00272 | 526 SPRING ST | | 06/30/2017 | Charge | | 13.55 |
| C00519 | 527 | | 02/28/2017 | Charge | | 10.00 |
| C00519 | 527 | | 03/29/2017 | Charge | | 538.20 |
| C00519 | 527 | | 04/30/2017 | Charge | | 1289.65 |
| C00519 | 527 | | 05/30/2017 | Charge | | 245.60 |
| C00519 | 527 | | 06/30/2017 | Charge | | 10.00 |
| R00332 | 53 AVONDALE | | 01/31/2017 | Charge | | 14.50 |
| R00332 | 53 AVONDALE | | 02/28/2017 | Charge | | 12.60 |
| R00332 | 53 AVONDALE | | 03/29/2017 | Charge | | 13.55 |
| R00332 | 53 AVONDALE | | 04/30/2017 | Charge | | 5.00 |
| R00332 | 53 AVONDALE | | 05/30/2017 | Charge | | 5.00 |
| R00332 | 53 AVONDALE | | 06/30/2017 | Charge | | 5.00 |
| R00335 | 53-1AVONDALE | | 01/31/2017 | Charge | | 78.15 |
| R00335 | 53-1AVONDALE | | 02/28/2017 | Charge | | 72.45 |
| R00335 | 53-1AVONDALE | | 03/29/2017 | Charge | | 57.25 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|--------|
| R00335 | 53-LAVONDALE | | 04/30/2017 | Charge | | 18.30 |
| R00335 | 53-LAVONDALE | | 05/30/2017 | Charge | | 5.00 |
| R00335 | 53-LAVONDALE | | 06/30/2017 | Charge | | 5.00 |
| R00118 | 5391FOUNTAIN | | 01/31/2017 | Charge | | 107.60 |
| R00118 | 5391FOUNTAIN | | 02/28/2017 | Charge | | 76.25 |
| R00118 | 5391FOUNTAIN | | 03/29/2017 | Charge | | 64.85 |
| R00118 | 5391FOUNTAIN | | 04/30/2017 | Charge | | 32.55 |
| R00118 | 5391FOUNTAIN | | 05/30/2017 | Charge | | 25.90 |
| R00118 | 5391FOUNTAIN | | 06/30/2017 | Charge | | 32.55 |
| R00171 | 5438 FOUNTAIN | | 01/31/2017 | Charge | | 5.00 |
| R00171 | 5438 FOUNTAIN | | 02/28/2017 | Charge | | 5.00 |
| R00171 | 5438 FOUNTAIN | | 03/29/2017 | Charge | | 5.00 |
| R00171 | 5438 FOUNTAIN | | 04/30/2017 | Charge | | 5.00 |
| R00171 | 5438 FOUNTAIN | | 05/30/2017 | Charge | | 5.00 |
| R00171 | 5438 FOUNTAIN | | 06/30/2017 | Charge | | 5.00 |
| R00285 | 6078 FOUNTAIN | | 01/31/2017 | Charge | | 42.05 |
| R00285 | 6078 FOUNTAIN | | 02/28/2017 | Charge | | 30.65 |
| R00285 | 6078 FOUNTAIN | | 03/29/2017 | Charge | | 27.80 |
| R00285 | 6078 FOUNTAIN | | 04/30/2017 | Charge | | 13.55 |
| R00285 | 6078 FOUNTAIN | | 05/30/2017 | Charge | | 11.65 |
| R00285 | 6078 FOUNTAIN | | 06/30/2017 | Charge | | 5.95 |
| R00456 | 614WMAIN | | 01/31/2017 | Charge | | 53.45 |
| R00456 | 614WMAIN | | 02/28/2017 | Charge | | 46.80 |
| R00456 | 614WMAIN | | 03/29/2017 | Charge | | 30.65 |
| R00456 | 614WMAIN | | 04/30/2017 | Charge | | 9.75 |
| R00456 | 614WMAIN | | 05/30/2017 | Charge | | 5.00 |
| R00456 | 614WMAIN | | 06/30/2017 | Charge | | 5.00 |
| R00460 | 620MAIN | | 01/31/2017 | Charge | | 79.10 |
| R00460 | 620MAIN | | 02/28/2017 | Charge | | 73.40 |
| R00460 | 620MAIN | | 03/29/2017 | Charge | | 52.50 |
| R00460 | 620MAIN | | 04/30/2017 | Charge | | 5.00 |
| R00460 | 620MAIN | | 05/30/2017 | Charge | | 5.00 |
| R00460 | 620MAIN | | 06/30/2017 | Charge | | 5.00 |
| R00084 | 623EASTMAIN | | 01/31/2017 | Charge | | 32.55 |
| R00084 | 623EASTMAIN | | 02/28/2017 | Charge | | 33.50 |
| R00084 | 623EASTMAIN | | 03/29/2017 | Charge | | 24.95 |
| R00084 | 623EASTMAIN | | 04/30/2017 | Charge | | 14.50 |
| R00084 | 623EASTMAIN | | 05/30/2017 | Charge | | 8.80 |
| R00084 | 623EASTMAIN | | 06/30/2017 | Charge | | 5.00 |
| R00028 | 6240FOUNTAIN | | 01/06/2017 | Charge | | 62.00 |
| R00028 | 6240FOUNTAIN | | 01/31/2017 | Charge | | 67.70 |
| R00028 | 6240FOUNTAIN | | 02/28/2017 | Charge | | 49.65 |
| R00028 | 6240FOUNTAIN | | 03/29/2017 | Charge | | 43.00 |
| R00028 | 6240FOUNTAIN | | 04/30/2017 | Charge | | 17.35 |
| R00028 | 6240FOUNTAIN | | 05/30/2017 | Charge | | 14.50 |
| R00028 | 6240FOUNTAIN | | 06/30/2017 | Charge | | 6.90 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|---------|
| R00262 | 624EASTMAINS | | 01/31/2017 | Charge | | 56.30 |
| R00262 | 624EASTMAINS | | 02/28/2017 | Charge | | 62.00 |
| R00262 | 624EASTMAINS | | 03/29/2017 | Charge | | 51.55 |
| R00262 | 624EASTMAINS | | 04/30/2017 | Charge | | 15.45 |
| R00262 | 624EASTMAINS | | 05/30/2017 | Charge | | 7.85 |
| R00262 | 624EASTMAINS | | 06/30/2017 | Charge | | 6.90 |
| R00274 | 626 LEBANON | | 01/31/2017 | Charge | | 103.80 |
| R00274 | 626 LEBANON | | 02/28/2017 | Charge | | 72.45 |
| R00274 | 626 LEBANON | | 03/29/2017 | Charge | | 65.80 |
| R00274 | 626 LEBANON | | 04/30/2017 | Charge | | 30.65 |
| R00274 | 626 LEBANON | | 05/30/2017 | Charge | | 20.20 |
| R00274 | 626 LEBANON | | 06/30/2017 | Charge | | 13.55 |
| R00529 | 646WMAIN | | 01/31/2017 | Charge | | 86.70 |
| R00529 | 646WMAIN | | 02/28/2017 | Charge | | 82.90 |
| R00529 | 646WMAIN | | 03/29/2017 | Charge | | 66.75 |
| R00529 | 646WMAIN | | 04/30/2017 | Charge | | 26.85 |
| R00529 | 646WMAIN | | 05/30/2017 | Charge | | 12.60 |
| R00529 | 646WMAIN | | 06/30/2017 | Charge | | 5.95 |
| R00528 | 658EASTMAIN | | 01/31/2017 | Charge | | 59.15 |
| R00528 | 658EASTMAIN | | 02/28/2017 | Charge | | 53.45 |
| R00528 | 658EASTMAIN | | 03/29/2017 | Charge | | 48.70 |
| R00528 | 658EASTMAIN | | 04/30/2017 | Charge | | 15.45 |
| R00528 | 658EASTMAIN | | 05/30/2017 | Charge | | 9.75 |
| R00528 | 658EASTMAIN | | 06/30/2017 | Charge | | 5.00 |
| R00535 | 668EASTMAINS | | 01/31/2017 | Charge | | 151.30 |
| R00535 | 668EASTMAINS | | 02/28/2017 | Charge | | 134.20 |
| R00535 | 668EASTMAINS | | 03/29/2017 | Charge | | 109.50 |
| R00535 | 668EASTMAINS | | 04/30/2017 | Charge | | 36.35 |
| R00535 | 668EASTMAINS | | 05/30/2017 | Charge | | 19.25 |
| R00535 | 668EASTMAINS | | 06/30/2017 | Charge | | 5.95 |
| R00485 | 688 WEST MAIN | | 01/31/2017 | Charge | | 43.95 |
| R00485 | 688 WEST MAIN | | 02/28/2017 | Charge | | 43.00 |
| R00485 | 688 WEST MAIN | | 03/29/2017 | Charge | | 34.45 |
| R00485 | 688 WEST MAIN | | 04/30/2017 | Charge | | 17.35 |
| R00485 | 688 WEST MAIN | | 05/30/2017 | Charge | | 11.65 |
| R00485 | 688 WEST MAIN | | 06/30/2017 | Charge | | 12.60 |
| C00008 | 698-1ALLEYMU | | 01/31/2017 | Charge | | 570.01 |
| C00008 | 698-1ALLEYMU | | 02/28/2017 | Charge | | 1243.99 |
| C00008 | 698-1ALLEYMU | | 03/29/2017 | Charge | | 102.75 |
| C00008 | 698-1ALLEYMU | | 04/30/2017 | Charge | | 452.48 |
| C00008 | 698-1ALLEYMU | | 05/30/2017 | Charge | | 38.32 |
| C00008 | 698-1ALLEYMU | | 06/30/2017 | Charge | | 140.26 |
| C00009 | 698-2ALLEYMU | | 01/31/2017 | Charge | | 649.30 |
| C00009 | 698-2ALLEYMU | | 02/28/2017 | Charge | | 1107.35 |
| C00009 | 698-2ALLEYMU | | 03/29/2017 | Charge | | 148.05 |
| C00009 | 698-2ALLEYMU | | 04/30/2017 | Charge | | 468.05 |
| C00009 | 698-2ALLEYMU | | 05/30/2017 | Charge | | 50.35 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|-----------------|---------------|-------------|-------------|--------------|---------|
| C00009 | 698-2ALLEYMU | | 06/30/2017 | Charge | | 126.10 |
| R00474 | 700 MAIN ST | | 01/31/2017 | Charge | | 102.85 |
| R00474 | 700 MAIN ST | | 02/28/2017 | Charge | | 100.95 |
| R00474 | 700 MAIN ST | | 03/29/2017 | Charge | | 77.20 |
| R00474 | 700 MAIN ST | | 04/30/2017 | Charge | | 15.45 |
| R00474 | 700 MAIN ST | | 05/30/2017 | Charge | | 11.65 |
| R00474 | 700 MAIN ST | | 06/30/2017 | Charge | | 5.95 |
| C00172 | 700-1 MT ZION I | | 01/31/2017 | Charge | | 1142.75 |
| C00172 | 700-1 MT ZION I | | 02/28/2017 | Charge | | 108.40 |
| C00172 | 700-1 MT ZION I | | 03/29/2017 | Charge | | 1065.59 |
| C00172 | 700-1 MT ZION I | | 04/30/2017 | Charge | | 15.67 |
| C00172 | 700-1 MT ZION I | | 05/30/2017 | Charge | | 564.34 |
| C00172 | 700-1 MT ZION I | | 06/30/2017 | Charge | | 258.50 |
| C00173 | 700-2 MT ZION I | | 01/31/2017 | Charge | | 1003.99 |
| C00173 | 700-2 MT ZION I | | 02/28/2017 | Charge | | 81.51 |
| C00173 | 700-2 MT ZION I | | 03/29/2017 | Charge | | 1189.48 |
| C00173 | 700-2 MT ZION I | | 04/30/2017 | Charge | | 12.13 |
| C00173 | 700-2 MT ZION I | | 05/30/2017 | Charge | | 658.50 |
| C00173 | 700-2 MT ZION I | | 06/30/2017 | Charge | | 329.30 |
| C00219 | 731-A | | 01/31/2017 | Charge | | 1837.27 |
| C00219 | 731-A | | 02/28/2017 | Charge | | 186.99 |
| C00219 | 731-A | | 03/29/2017 | Charge | | 1205.76 |
| C00219 | 731-A | | 04/30/2017 | Charge | | 237.26 |
| C00219 | 731-A | | 05/30/2017 | Charge | | 127.53 |
| C00219 | 731-A | | 06/30/2017 | Charge | | 263.46 |
| C00220 | 731-B | | 01/31/2017 | Charge | | 2034.08 |
| C00220 | 731-B | | 02/28/2017 | Charge | | 194.78 |
| C00220 | 731-B | | 03/29/2017 | Charge | | 1093.91 |
| C00220 | 731-B | | 04/30/2017 | Charge | | 164.34 |
| C00220 | 731-B | | 05/30/2017 | Charge | | 119.74 |
| C00220 | 731-B | | 06/30/2017 | Charge | | 301.68 |
| C00221 | 731-C | | 01/31/2017 | Charge | | 1998.68 |
| C00221 | 731-C | | 02/28/2017 | Charge | | 212.48 |
| C00221 | 731-C | | 03/29/2017 | Charge | | 1209.30 |
| C00221 | 731-C | | 04/30/2017 | Charge | | 245.76 |
| C00221 | 731-C | | 05/30/2017 | Charge | | 158.67 |
| C00221 | 731-C | | 06/30/2017 | Charge | | 456.73 |
| C00222 | 731-D | | 01/31/2017 | Charge | | 2083.64 |
| C00222 | 731-D | | 02/28/2017 | Charge | | 250.00 |
| C00222 | 731-D | | 03/29/2017 | Charge | | 1234.79 |
| C00222 | 731-D | | 04/30/2017 | Charge | | 212.48 |
| C00222 | 731-D | | 05/30/2017 | Charge | | 133.89 |
| C00222 | 731-D | | 06/30/2017 | Charge | | 332.13 |
| C00241 | 731-E | | 01/31/2017 | Charge | | 2686.13 |
| C00241 | 731-E | | 02/28/2017 | Charge | | 511.95 |
| C00241 | 731-E | | 03/29/2017 | Charge | | 1134.26 |
| C00241 | 731-E | | 04/30/2017 | Charge | | 572.84 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|---------|
| C00241 | 731-E | | 05/30/2017 | Charge | | 10.00 |
| C00241 | 731-E | | 06/30/2017 | Charge | | 413.54 |
| C00242 | 731-F | | 01/31/2017 | Charge | | 2440.46 |
| C00242 | 731-F | | 02/28/2017 | Charge | | 422.75 |
| C00242 | 731-F | | 03/29/2017 | Charge | | 1021.69 |
| C00242 | 731-F | | 04/30/2017 | Charge | | 400.80 |
| C00242 | 731-F | | 05/30/2017 | Charge | | 29.11 |
| C00242 | 731-F | | 06/30/2017 | Charge | | 285.40 |
| R00003 | 747 COUNTY | | 01/31/2017 | Charge | | 72.45 |
| R00003 | 747 COUNTY | | 02/28/2017 | Charge | | 49.65 |
| R00003 | 747 COUNTY | | 03/29/2017 | Charge | | 45.85 |
| R00003 | 747 COUNTY | | 04/30/2017 | Charge | | 20.20 |
| R00003 | 747 COUNTY | | 05/30/2017 | Charge | | 16.40 |
| R00003 | 747 COUNTY | | 06/30/2017 | Charge | | 18.30 |
| R00311 | 75 AVONDALE | | 01/31/2017 | Charge | | 116.15 |
| R00311 | 75 AVONDALE | | 02/28/2017 | Charge | | 100.00 |
| R00311 | 75 AVONDALE | | 03/29/2017 | Charge | | 82.90 |
| R00311 | 75 AVONDALE | | 04/30/2017 | Charge | | 22.10 |
| R00311 | 75 AVONDALE | | 05/30/2017 | Charge | | 12.60 |
| R00311 | 75 AVONDALE | | 06/30/2017 | Charge | | 5.00 |
| R00047 | 756EASTMAINS | | 01/31/2017 | Charge | | 42.05 |
| R00047 | 756EASTMAINS | | 02/28/2017 | Charge | | 41.10 |
| R00047 | 756EASTMAINS | | 03/29/2017 | Charge | | 39.20 |
| R00047 | 756EASTMAINS | | 04/30/2017 | Charge | | 38.25 |
| R00047 | 756EASTMAINS | | 05/30/2017 | Charge | | 33.50 |
| R00047 | 756EASTMAINS | | 06/30/2017 | Charge | | 41.10 |
| R00451 | 775 W MAIN | | 01/31/2017 | Charge | | 31.60 |
| R00451 | 775 W MAIN | | 02/28/2017 | Charge | | 13.55 |
| R00451 | 775 W MAIN | | 03/29/2017 | Charge | | 11.65 |
| R00451 | 775 W MAIN | | 04/30/2017 | Charge | | 9.75 |
| R00451 | 775 W MAIN | | 05/30/2017 | Charge | | 9.75 |
| R00451 | 775 W MAIN | | 06/30/2017 | Charge | | 10.70 |
| R00265 | 799 E MAIN ST | | 01/31/2017 | Charge | | 5.00 |
| R00265 | 799 E MAIN ST | | 02/28/2017 | Charge | | 5.00 |
| R00265 | 799 E MAIN ST | | 03/29/2017 | Charge | | 5.00 |
| R00265 | 799 E MAIN ST | | 04/30/2017 | Charge | | 5.00 |
| R00265 | 799 E MAIN ST | | 05/30/2017 | Charge | | 5.00 |
| R00265 | 799 E MAIN ST | | 06/30/2017 | Charge | | 5.00 |
| C00304 | 801EAST MAIN | | 01/31/2017 | Charge | | 245.60 |
| C00304 | 801EAST MAIN | | 02/28/2017 | Charge | | 169.60 |
| C00304 | 801EAST MAIN | | 03/29/2017 | Charge | | 89.80 |
| C00304 | 801EAST MAIN | | 04/30/2017 | Charge | | 20.45 |
| C00304 | 801EAST MAIN | | 05/30/2017 | Charge | | 13.55 |
| C00304 | 801EAST MAIN | | 06/30/2017 | Charge | | 15.45 |
| R00001 | 8036 FOUNTAIN | | 01/31/2017 | Charge | | 41.10 |
| R00001 | 8036 FOUNTAIN | | 02/28/2017 | Charge | | 24.00 |
| R00001 | 8036 FOUNTAIN | | 03/29/2017 | Charge | | 19.25 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|----------------|---------------|-------------|-------------|--------------|--------|
| R00001 | 8036 FOUNTAIN | | 04/30/2017 | Charge | | 5.95 |
| R00001 | 8036 FOUNTAIN | | 05/30/2017 | Charge | | 5.00 |
| R00001 | 8036 FOUNTAIN | | 06/30/2017 | Charge | | 5.00 |
| R00447 | 81-1CROWEAVE | | 01/31/2017 | Charge | | 30.65 |
| R00447 | 81-1CROWEAVE | | 02/28/2017 | Charge | | 25.90 |
| R00447 | 81-1CROWEAVE | | 03/29/2017 | Charge | | 17.35 |
| R00447 | 81-1CROWEAVE | | 04/30/2017 | Charge | | 6.90 |
| R00447 | 81-1CROWEAVE | | 05/30/2017 | Charge | | 5.00 |
| R00447 | 81-1CROWEAVE | | 06/30/2017 | Charge | | 5.00 |
| R00310 | 81-2CROWEAVE | | 01/31/2017 | Charge | | 28.75 |
| R00310 | 81-2CROWEAVE | | 02/28/2017 | Charge | | 25.90 |
| R00310 | 81-2CROWEAVE | | 03/29/2017 | Charge | | 18.30 |
| R00310 | 81-2CROWEAVE | | 04/30/2017 | Charge | | 5.95 |
| R00310 | 81-2CROWEAVE | | 05/30/2017 | Charge | | 5.00 |
| R00310 | 81-2CROWEAVE | | 06/30/2017 | Charge | | 5.00 |
| R00498 | 81-3CROWEAVE | | 01/31/2017 | Charge | | 30.65 |
| R00498 | 81-3CROWEAVE | | 02/28/2017 | Charge | | 28.75 |
| R00498 | 81-3CROWEAVE | | 03/29/2017 | Charge | | 20.20 |
| R00498 | 81-3CROWEAVE | | 04/30/2017 | Charge | | 7.85 |
| R00498 | 81-3CROWEAVE | | 05/30/2017 | Charge | | 5.00 |
| R00498 | 81-3CROWEAVE | | 06/30/2017 | Charge | | 5.00 |
| R00266 | 81-5CROWEAVE | | 01/31/2017 | Charge | | 25.90 |
| R00266 | 81-5CROWEAVE | | 02/28/2017 | Charge | | 23.05 |
| R00266 | 81-5CROWEAVE | | 03/29/2017 | Charge | | 18.30 |
| R00266 | 81-5CROWEAVE | | 04/30/2017 | Charge | | 6.90 |
| R00266 | 81-5CROWEAVE | | 05/30/2017 | Charge | | 5.00 |
| R00266 | 81-5CROWEAVE | | 06/30/2017 | Charge | | 5.00 |
| R00145 | 81-6CROWEAVE | | 01/31/2017 | Charge | | 32.55 |
| R00145 | 81-6CROWEAVE | | 02/28/2017 | Charge | | 28.75 |
| R00145 | 81-6CROWEAVE | | 03/29/2017 | Charge | | 23.05 |
| R00145 | 81-6CROWEAVE | | 04/30/2017 | Charge | | 8.80 |
| R00145 | 81-6CROWEAVE | | 05/30/2017 | Charge | | 5.95 |
| R00145 | 81-6CROWEAVE | | 06/30/2017 | Charge | | 5.00 |
| R00112 | 81-7CROWEAVE | | 01/31/2017 | Charge | | 15.45 |
| R00112 | 81-7CROWEAVE | | 02/28/2017 | Charge | | 15.45 |
| R00112 | 81-7CROWEAVE | | 03/29/2017 | Charge | | 13.55 |
| R00112 | 81-7CROWEAVE | | 04/30/2017 | Charge | | 13.55 |
| R00112 | 81-7CROWEAVE | | 05/30/2017 | Charge | | 13.55 |
| R00112 | 81-7CROWEAVE | | 06/30/2017 | Charge | | 15.45 |
| R00044 | 820EASTMAIN | | 01/31/2017 | Charge | | 5.00 |
| R00044 | 820EASTMAIN | | 02/28/2017 | Charge | | 5.00 |
| R00044 | 820EASTMAIN | | 03/29/2017 | Charge | | 5.00 |
| R00044 | 820EASTMAIN | | 04/30/2017 | Charge | | 5.00 |
| R00044 | 820EASTMAIN | | 05/30/2017 | Charge | | 5.00 |
| R00044 | 820EASTMAIN | | 06/30/2017 | Charge | | 5.00 |
| R00501 | 8321 FT RUN RD | | 01/31/2017 | Charge | | 47.75 |
| R00501 | 8321 FT RUN RD | | 02/28/2017 | Charge | | 32.55 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|----------------|---------------|-------------|-------------|--------------|--------|
| R00501 | 8321 FT RUN RD | | 03/29/2017 | Charge | | 30.65 |
| R00501 | 8321 FT RUN RD | | 04/30/2017 | Charge | | 10.70 |
| R00501 | 8321 FT RUN RD | | 05/30/2017 | Charge | | 7.85 |
| R00501 | 8321 FT RUN RD | | 06/30/2017 | Charge | | 8.80 |
| C00026 | 843 EAST MAIN | | 01/31/2017 | Charge | | 326.35 |
| C00026 | 843 EAST MAIN | | 02/28/2017 | Charge | | 290.25 |
| C00026 | 843 EAST MAIN | | 03/29/2017 | Charge | | 218.05 |
| C00026 | 843 EAST MAIN | | 04/30/2017 | Charge | | 67.95 |
| C00026 | 843 EAST MAIN | | 05/30/2017 | Charge | | 6.90 |
| C00026 | 843 EAST MAIN | | 06/30/2017 | Charge | | 5.00 |
| C00019 | 8875FOUNTAIN | | 01/31/2017 | Charge | | 108.80 |
| C00019 | 8875FOUNTAIN | | 02/28/2017 | Charge | | 86.95 |
| C00019 | 8875FOUNTAIN | | 03/29/2017 | Charge | | 38.50 |
| C00019 | 8875FOUNTAIN | | 04/30/2017 | Charge | | 12.85 |
| C00019 | 8875FOUNTAIN | | 05/30/2017 | Charge | | 7.85 |
| C00019 | 8875FOUNTAIN | | 06/30/2017 | Charge | | 8.80 |
| C00029 | 9300COUNTYHO | | 01/31/2017 | Charge | | 61.30 |
| C00029 | 9300COUNTYHO | | 02/28/2017 | Charge | | 71.75 |
| C00029 | 9300COUNTYHO | | 03/29/2017 | Charge | | 35.65 |
| C00029 | 9300COUNTYHO | | 04/30/2017 | Charge | | 18.55 |
| C00029 | 9300COUNTYHO | | 05/30/2017 | Charge | | 9.75 |
| C00029 | 9300COUNTYHO | | 06/30/2017 | Charge | | 12.60 |
| R00012 | 9325FOUNTAIN | | 01/31/2017 | Charge | | 108.55 |
| R00012 | 9325FOUNTAIN | | 02/28/2017 | Charge | | 69.60 |
| R00012 | 9325FOUNTAIN | | 03/29/2017 | Charge | | 65.80 |
| R00012 | 9325FOUNTAIN | | 04/30/2017 | Charge | | 34.45 |
| R00012 | 9325FOUNTAIN | | 05/30/2017 | Charge | | 18.30 |
| R00012 | 9325FOUNTAIN | | 06/30/2017 | Charge | | 14.50 |
| R00548 | 939 LEBANON | | 01/31/2017 | Charge | | 96.20 |
| R00548 | 939 LEBANON | | 02/28/2017 | Charge | | 98.10 |
| R00548 | 939 LEBANON | | 03/29/2017 | Charge | | 79.10 |
| R00548 | 939 LEBANON | | 04/30/2017 | Charge | | 54.40 |
| R00548 | 939 LEBANON | | 05/30/2017 | Charge | | 27.80 |
| R00548 | 939 LEBANON | | 06/30/2017 | Charge | | 22.10 |
| R00013 | 9431 FOUNTAIN | | 01/31/2017 | Charge | | 76.25 |
| R00013 | 9431 FOUNTAIN | | 02/28/2017 | Charge | | 54.40 |
| R00013 | 9431 FOUNTAIN | | 03/29/2017 | Charge | | 50.60 |
| R00013 | 9431 FOUNTAIN | | 04/30/2017 | Charge | | 23.05 |
| R00013 | 9431 FOUNTAIN | | 05/30/2017 | Charge | | 11.65 |
| R00013 | 9431 FOUNTAIN | | 06/30/2017 | Charge | | 5.95 |
| R00454 | 954 W MAIN | | 01/31/2017 | Charge | | 5.00 |
| R00454 | 954 W MAIN | | 02/28/2017 | Charge | | 5.00 |
| R00454 | 954 W MAIN | | 03/29/2017 | Charge | | 5.00 |
| R00454 | 954 W MAIN | | 04/30/2017 | Charge | | 5.00 |
| R00454 | 954 W MAIN | | 05/30/2017 | Charge | | 5.00 |
| R00454 | 954 W MAIN | | 06/30/2017 | Charge | | 5.00 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|--------------|---------------|-------------|-------------|--------------|--------|
| R00455 | 964BUGTUSSEL | | 01/31/2017 | Charge | | 30.65 |
| R00455 | 964BUGTUSSEL | | 02/28/2017 | Charge | | 34.45 |
| R00455 | 964BUGTUSSEL | | 03/29/2017 | Charge | | 29.70 |
| R00455 | 964BUGTUSSEL | | 04/30/2017 | Charge | | 13.55 |
| R00455 | 964BUGTUSSEL | | 05/30/2017 | Charge | | 10.70 |
| R00455 | 964BUGTUSSEL | | 06/30/2017 | Charge | | 5.00 |
| R00239 | B PROFFITT | | 01/31/2017 | Charge | | 192.15 |
| R00239 | B PROFFITT | | 02/28/2017 | Charge | | 131.35 |
| R00239 | B PROFFITT | | 03/29/2017 | Charge | | 101.90 |
| R00239 | B PROFFITT | | 04/30/2017 | Charge | | 27.80 |
| R00239 | B PROFFITT | | 05/30/2017 | Charge | | 21.15 |
| C00197 | CORNER | | 01/31/2017 | Charge | | 413.75 |
| C00197 | CORNER | | 02/28/2017 | Charge | | 268.40 |
| C00197 | CORNER | | 03/29/2017 | Charge | | 237.05 |
| C00197 | CORNER | | 04/30/2017 | Charge | | 61.30 |
| C00197 | CORNER | | 05/30/2017 | Charge | | 17.35 |
| C00197 | CORNER | | 06/30/2017 | Charge | | 5.00 |
| C00117 | CORNERFACTO | | 01/31/2017 | Charge | | 34.70 |
| C00117 | CORNERFACTO | | 02/28/2017 | Charge | | 37.55 |
| C00117 | CORNERFACTO | | 03/29/2017 | Charge | | 50.85 |
| C00117 | CORNERFACTO | | 04/30/2017 | Charge | | 36.60 |
| C00117 | CORNERFACTO | | 05/30/2017 | Charge | | 23.05 |
| C00117 | CORNERFACTO | | 06/30/2017 | Charge | | 24.95 |
| C00198 | HOLLAND ST | | 01/31/2017 | Charge | | 10.95 |
| C00198 | HOLLAND ST | | 02/28/2017 | Charge | | 11.90 |
| C00198 | HOLLAND ST | | 03/29/2017 | Charge | | 11.90 |
| C00198 | HOLLAND ST | | 04/30/2017 | Charge | | 11.90 |
| C00198 | HOLLAND ST | | 05/30/2017 | Charge | | 5.95 |
| C00198 | HOLLAND ST | | 06/30/2017 | Charge | | 5.00 |
| C00122 | LEBANONCHUR | | 01/31/2017 | Charge | | 215.20 |
| C00122 | LEBANONCHUR | | 02/28/2017 | Charge | | 126.85 |
| C00122 | LEBANONCHUR | | 03/29/2017 | Charge | | 127.80 |
| C00122 | LEBANONCHUR | | 04/30/2017 | Charge | | 34.70 |
| C00122 | LEBANONCHUR | | 05/30/2017 | Charge | | 7.85 |
| C00122 | LEBANONCHUR | | 06/30/2017 | Charge | | 5.00 |

Grand Totals

Charge

| | |
|-------------|------------------|
| GAS | 7775.00 |
| BASE RATE | 34308.59 |
| GAS RECOVER | 91490.08 |
| | <u>133573.67</u> |

Clay Gas Utility District

Aged Receivables

As of 07/31/2017

| Location No | Account No | Name | Status | | | | | Balance | |
|-------------|---------------------|------|-----------|------------|------------|-------------|------------|---------|--|
| | | | 0-30 days | 31-60 days | 61-90 days | 91-120 days | > 120 days | | |
| 120 | PTCOCKLANE C00003 | | | CURRENT | | | | | |
| | MONTHLY CHG | | 20.00 | 20.00 | 20.00 | 0.00 | 0.00 | 60.00 | |
| | MONTHLY CHG STA Tax | | 1.40 | 1.40 | 1.40 | 0.00 | 0.00 | 4.20 | |
| | GAS COST | | 01.15 | 382.37 | 290.76 | 0.00 | 0.00 | 1074.28 | |
| | GAS COST STA Tax | | 28.08 | 26.77 | 20.35 | 0.00 | 0.00 | 75.20 | |
| | SYSTEM COST | | 11.50 | 201.60 | 153.30 | 0.00 | 0.00 | 566.40 | |
| | SYSTEM COST STA Tax | | 14.81 | 14.11 | 10.73 | 0.00 | 0.00 | 39.65 | |
| | | | 76.94 | 646.25 | 496.54 | 0.00 | 0.00 | 1819.73 | |
| 1025 | GAINESBOROH C00004 | | | CURRENT | | | | | |
| | MONTHLY CHG | | 20.00 | 20.00 | 0.00 | 0.00 | 0.00 | 40.00 | |
| | MONTHLY CHG STA Tax | | 1.40 | 1.40 | 0.00 | 0.00 | 0.00 | 2.80 | |
| | GAS COST | | 0.00 | 1.14 | 0.00 | 0.00 | 0.00 | 1.14 | |
| | GAS COST STA Tax | | 0.00 | 0.08 | 0.00 | 0.00 | 0.00 | 0.08 | |
| | SYSTEM COST | | 0.00 | 0.60 | 0.00 | 0.00 | 0.00 | 0.60 | |
| | SYSTEM COST STA Tax | | 0.00 | 0.04 | 0.00 | 0.00 | 0.00 | 0.04 | |
| | | | 21.40 | 23.26 | 0.00 | 0.00 | 0.00 | 44.66 | |
| 500 | DOWAVE C00014 | | | CURRENT | | | | | |
| | MONTHLY CHG | | 20.00 | 0.00 | 0.00 | 0.00 | 0.00 | 20.00 | |
| 110 | DOCTORS DR C00017 | | | CURRENT | | | | | |
| | MONTHLY CHG | | 20.00 | 0.00 | 0.00 | 0.00 | 0.00 | 20.00 | |
| | MONTHLY CHG STA Tax | | 1.40 | 0.00 | 0.00 | 0.00 | 0.00 | 1.40 | |
| | | | 21.40 | 0.00 | 0.00 | 0.00 | 0.00 | 21.40 | |
| 300 | CHURCHST C00027 | | | CURRENT | | | | | |
| | MONTHLY CHG | | 20.00 | 0.00 | 0.00 | 0.00 | 0.00 | 20.00 | |
| 804 | EASTLAKEAVE C00040 | | | CURRENT | | | | | |
| | MONTHLY CHG | | 20.00 | 0.00 | 0.00 | 0.00 | 0.00 | 20.00 | |
| | MONTHLY CHG STA Tax | | 1.40 | 0.00 | 0.00 | 0.00 | 0.00 | 1.40 | |
| | | | 21.40 | 0.00 | 0.00 | 0.00 | 0.00 | 21.40 | |
| 1199 | WALNUTAVE C00044 | | | CURRENT | | | | | |
| | MONTHLY CHG | | 20.00 | 0.00 | 0.00 | 0.00 | 0.00 | 20.00 | |
| | GAS COST | | 2.85 | 0.00 | 0.00 | 0.00 | 0.00 | 2.85 | |
| | SYSTEM COST | | 1.50 | 0.00 | 0.00 | 0.00 | 0.00 | 1.50 | |
| | | | 24.35 | 0.00 | 0.00 | 0.00 | 0.00 | 24.35 | |
| 1015 | RIVERSIDEDR C00047 | | | CURRENT | | | | | |
| | MONTHLY CHG | | 20.00 | 0.00 | 0.00 | 0.00 | 0.00 | 20.00 | |
| 1208 | MILL RD C00072 | | | CURRENT | | | | | |
| | MONTHLY CHG | | 20.00 | 20.00 | 0.00 | 0.00 | 0.00 | 40.00 | |
| | GAS COST | | 0.00 | 454.63 | 0.00 | 0.00 | 0.00 | 454.63 | |
| | SYSTEM COST | | 0.00 | 239.70 | 0.00 | 0.00 | 0.00 | 239.70 | |
| | | | 20.00 | 714.33 | 0.00 | 0.00 | 0.00 | 734.33 | |
| 3017 | CLAY CO HW C00073 | | | CURRENT | | | | | |
| | MONTHLY CHG | | -20.00 | -12.13 | 0.00 | 0.00 | 0.00 | -32.13 | |
| | GAS COST | | 0.00 | 0.57 | 5.12 | 7.40 | 0.00 | 13.09 | |

| Location No | Account No | Name | Status | | | | | Balance |
|-------------------|------------|---------------------|-----------|------------|------------|-------------|------------|---------|
| | | | 0-30 days | 31-60 days | 61-90 days | 91-120 days | > 120 days | |
| | | SYSTEM COST | 0.00 | 0.30 | 2.70 | 3.90 | 0.00 | 6.90 |
| | | | -20.00 | -11.26 | 7.82 | 11.30 | 0.00 | -12.14 |
| 2745 CLAY AVE | C00075 | | | CURRENT | | | | |
| | | MONTHLY CHG | 20.00 | 0.00 | 0.00 | 0.00 | 0.00 | 20.00 |
| 3204 CLAY CO HWY | C00076 | | | CURRENT | | | | |
| | | MONTHLY CHG | 20.00 | 0.00 | 0.00 | 0.00 | 0.00 | 20.00 |
| 215-201 D CLEMENT | C00114 | | | CURRENT | | | | |
| | | MONTHLY CHG | 20.00 | 0.00 | 0.00 | 0.00 | 0.00 | 20.00 |
| | | GAS COST | 54.06 | 0.00 | 0.00 | 0.00 | 0.00 | 54.06 |
| | | SYSTEM COST | 28.50 | 0.00 | 0.00 | 0.00 | 0.00 | 28.50 |
| | | | 102.56 | 0.00 | 0.00 | 0.00 | 0.00 | 102.56 |
| 5550 CLAY CO | C00124 | | | CURRENT | | | | |
| | | MONTHLY CHG | 20.00 | 20.00 | 20.00 | 0.00 | 0.00 | 60.00 |
| | | MONTHLY CHG STA Tax | 0.30 | 0.30 | 0.30 | 0.00 | 0.00 | 0.90 |
| | | | 20.30 | 20.30 | 20.30 | 0.00 | 0.00 | 60.90 |
| 6000-GYM-CLAYCO | C00125 | | | CURRENT | | | | |
| | | MONTHLY CHG | 20.00 | 0.00 | 0.00 | 0.00 | 0.00 | 20.00 |
| 5824 CLAY CO HW | C00128 | | | CURRENT | | | | |
| | | MONTHLY CHG | 20.00 | 0.00 | 0.00 | 0.00 | 0.00 | 20.00 |
| | | MONTHLY CHG STA Tax | 1.40 | 0.00 | 0.00 | 0.00 | 0.00 | 1.40 |
| | | GAS COST | 114.37 | 0.00 | 0.00 | 0.00 | 0.00 | 114.37 |
| | | GAS COST STA Tax | 8.01 | 0.00 | 0.00 | 0.00 | 0.00 | 8.01 |
| | | SYSTEM COST | 60.30 | 0.00 | 0.00 | 0.00 | 0.00 | 60.30 |
| | | SYSTEM COST STA Tax | 4.22 | 0.00 | 0.00 | 0.00 | 0.00 | 4.22 |
| | | | 208.30 | 0.00 | 0.00 | 0.00 | 0.00 | 208.30 |
| 17366 CLAY CO HW | C00129 | | | CURRENT | | | | |
| | | MONTHLY CHG | 20.00 | 0.00 | 0.00 | 0.00 | 0.00 | 20.00 |
| | | MONTHLY CHG STA Tax | 1.40 | 0.00 | 0.00 | 0.00 | 0.00 | 1.40 |
| | | | 21.40 | 0.00 | 0.00 | 0.00 | 0.00 | 21.40 |
| 6000-AG CLAY CO | C00130 | | | CURRENT | | | | |
| | | MONTHLY CHG | 20.00 | 0.00 | 0.00 | 0.00 | 0.00 | 20.00 |
| 904 E LAKE AVE | C00155 | | | CURRENT | | | | |
| | | MONTHLY CHG | 20.00 | 0.00 | 0.00 | 0.00 | 0.00 | 20.00 |
| | | MONTHLY CHG STA Tax | 1.40 | 0.00 | 0.00 | 0.00 | 0.00 | 1.40 |
| | | | 21.40 | 0.00 | 0.00 | 0.00 | 0.00 | 21.40 |
| 145 CORDELL HUL | C00203 | | | CURRENT | | | | |
| | | MONTHLY CHG | 20.00 | 0.00 | 0.00 | 0.00 | 0.00 | 20.00 |
| 1008 GAINESBORO | C00206 | | | CURRENT | | | | |
| | | MONTHLY CHG | 20.00 | 0.00 | 0.00 | 0.00 | 0.00 | 20.00 |
| | | MONTHLY CHG STA Tax | 1.40 | 0.00 | 0.00 | 0.00 | 0.00 | 1.40 |
| | | GAS COST | 246.95 | 0.00 | 0.00 | 0.00 | 0.00 | 246.95 |
| | | GAS COST STA Tax | 17.29 | 0.00 | 0.00 | 0.00 | 0.00 | 17.29 |
| | | SYSTEM COST | 130.20 | 0.00 | 0.00 | 0.00 | 0.00 | 130.20 |
| | | SYSTEM COST STA Tax | 9.11 | 0.00 | 0.00 | 0.00 | 0.00 | 9.11 |
| | | | 424.95 | 0.00 | 0.00 | 0.00 | 0.00 | 424.95 |
| 126 E LAKE AVE | C00216 | | | CURRENT | | | | |
| | | GAS COST | 0.00 | 0.00 | 3.98 | 9.10 | 200.90 | 213.98 |
| | | SYSTEM COST | 0.00 | 0.00 | 2.10 | 4.80 | 119.10 | 126.00 |

| Location No | Account No | Name | Status | | | | | Balance |
|-------------|------------|---------------------|-----------|------------|------------|-------------|------------|---------|
| | | | 0-30 days | 31-60 days | 61-90 days | 91-120 days | > 120 days | |
| | | Service | 0.00 | 0.00 | 6.08 | 13.90 | 320.00 | 339.98 |
| 100 | C00217 | COURT HOUSE | CURRENT | | | | | |
| | | MONTHLY CHG | 20.00 | 0.00 | 0.00 | 0.00 | 0.00 | 20.00 |
| | | GAS COST | 5.69 | 0.00 | 0.00 | 0.00 | 0.00 | 5.69 |
| | | SYSTEM COST | 3.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.00 |
| | | | 28.69 | 0.00 | 0.00 | 0.00 | 0.00 | 28.69 |
| 410 | C00239 | BROWN ST | CURRENT | | | | | |
| | | MONTHLY CHG | 20.00 | 0.00 | 0.00 | 0.00 | 0.00 | 20.00 |
| | | MONTHLY CHG STA Tax | 1.40 | 0.00 | 0.00 | 0.00 | 0.00 | 1.40 |
| | | GAS COST | 2.85 | 0.00 | 0.00 | 0.00 | 0.00 | 2.85 |
| | | GAS COST STA Tax | 0.20 | 0.00 | 0.00 | 0.00 | 0.00 | 0.20 |
| | | SYSTEM COST | 1.50 | 0.00 | 0.00 | 0.00 | 0.00 | 1.50 |
| | | SYSTEM COST STA Tax | 0.11 | 0.00 | 0.00 | 0.00 | 0.00 | 0.11 |
| | | | 26.06 | 0.00 | 0.00 | 0.00 | 0.00 | 26.06 |
| 143 | C00257 | CORDELL HUL | CURRENT | | | | | |
| | | MONTHLY CHG | 20.00 | 0.00 | 0.00 | 0.00 | 0.00 | 20.00 |
| | | GAINSBOROHVY | CURRENT | | | | | |
| | | MONTHLY CHG | 20.00 | 0.00 | 0.00 | 0.00 | 0.00 | 20.00 |
| | | MONTHLY CHG STA Tax | 1.40 | 0.00 | 0.00 | 0.00 | 0.00 | 1.40 |
| | | | 21.40 | 0.00 | 0.00 | 0.00 | 0.00 | 21.40 |
| 1418 | C00287 | MITCHELL B | CURRENT | | | | | |
| | | MONTHLY CHG | 20.00 | 0.00 | 0.00 | 0.00 | 0.00 | 20.00 |
| 44 | C00297 | CLEMENTSVILLE | CURRENT | | | | | |
| | | MONTHLY CHG | 20.00 | 0.00 | 0.00 | 0.00 | 0.00 | 20.00 |
| 1223 | C00347 | MITCHELL ST | CURRENT | | | | | |
| | | MONTHLY CHG | 20.00 | 0.00 | 0.00 | 0.00 | 0.00 | 20.00 |
| | | MONTHLY CHG STA Tax | 1.40 | 0.00 | 0.00 | 0.00 | 0.00 | 1.40 |
| | | | 21.40 | 0.00 | 0.00 | 0.00 | 0.00 | 21.40 |
| 710 | C00350 | BLAKE AVE | CURRENT | | | | | |
| | | SYSTEM COST | 71.97 | 0.00 | 0.00 | 0.00 | 0.00 | 71.97 |
| | | SYSTEM COST STA Tax | 5.21 | 0.00 | 0.00 | 0.00 | 0.00 | 5.21 |
| | | | 77.18 | 0.00 | 0.00 | 0.00 | 0.00 | 77.18 |
| THE | C00359 | COMPKINSVILLE | CURRENT | | | | | |
| | | MONTHLY CHG | -4.00 | 0.00 | 0.00 | 0.00 | 0.00 | -4.00 |
| 16 | C00361 | RIVER RD | CURRENT | | | | | |
| | | MONTHLY CHG | 20.00 | 0.00 | 0.00 | 0.00 | 0.00 | 20.00 |
| | | MONTHLY CHG STA Tax | 1.40 | 0.00 | 0.00 | 0.00 | 0.00 | 1.40 |
| | | | 21.40 | 0.00 | 0.00 | 0.00 | 0.00 | 21.40 |
| 2120 | C00368 | HAPPY SPR | CURRENT | | | | | |
| | | MONTHLY CHG | 20.00 | 0.00 | 0.00 | 0.00 | 0.00 | 20.00 |
| | | GAS COST | 56.33 | 0.00 | 0.00 | 0.00 | 0.00 | 56.33 |
| | | SYSTEM COST | 29.70 | 0.00 | 0.00 | 0.00 | 0.00 | 29.70 |
| | | | 106.03 | 0.00 | 0.00 | 0.00 | 0.00 | 106.03 |
| 2120 | C00369 | HAPPY SPG | CURRENT | | | | | |
| | | MONTHLY CHG | 20.00 | 0.00 | 0.00 | 0.00 | 0.00 | 20.00 |
| | | GAS COST | 46.66 | 0.00 | 0.00 | 0.00 | 0.00 | 46.66 |
| | | SYSTEM COST | 24.60 | 0.00 | 0.00 | 0.00 | 0.00 | 24.60 |
| | | | 91.26 | 0.00 | 0.00 | 0.00 | 0.00 | 91.26 |

| Location No | Account No | Name | Status | Aging | | | | | Balance |
|------------------|------------|---------------------|---------|-----------|------------|------------|-------------|------------|---------|
| | | | | 0-30 days | 31-60 days | 61-90 days | 91-120 days | > 120 days | |
| 408 BROWN ST | C00384 | | CURRENT | | | | | | |
| | | MONTHLY CHG | | 20.00 | 0.00 | 0.00 | 0.00 | 0.00 | 20.00 |
| | | MONTHLY CHG STA Tax | | 1.40 | 0.00 | 0.00 | 0.00 | 0.00 | 1.40 |
| | | | | 21.40 | 0.00 | 0.00 | 0.00 | 0.00 | 21.40 |
| 305 BROWN ST | C00385 | | CURRENT | | | | | | |
| | | MONTHLY CHG | | 20.00 | 20.00 | 20.00 | 0.00 | 0.00 | 60.00 |
| | | MONTHLY CHG STA Tax | | 1.40 | 1.40 | 1.40 | 0.00 | 0.00 | 4.20 |
| | | | | 21.40 | 21.40 | 21.40 | 0.00 | 0.00 | 64.20 |
| 518 WESTLAKE AVE | C00389 | | CURRENT | | | | | | |
| | | MONTHLY CHG | | 0.00 | 0.00 | 0.00 | 0.00 | 80.00 | 80.00 |
| | | MONTHLY CHG STA Tax | | 0.00 | 0.00 | 0.00 | 0.00 | 5.60 | 5.60 |
| | | GAS COST | | 0.00 | 0.00 | 0.00 | 0.00 | 49.75 | 49.75 |
| | | GAS COST STA Tax | | 0.00 | 0.00 | 0.00 | 0.00 | 3.48 | 3.48 |
| | | SYSTEM COST | | 0.00 | 0.00 | 0.00 | 0.00 | 34.50 | 34.50 |
| | | SYSTEM COST STA Tax | | 0.00 | 0.00 | 0.00 | 0.00 | 2.42 | 2.42 |
| | | | | 0.00 | 0.00 | 0.00 | 0.00 | 175.75 | 175.75 |
| 124 CORDELL HAL | C00394 | | CURRENT | | | | | | |
| | | MONTHLY CHG | | 20.00 | 0.00 | 0.00 | 0.00 | 0.00 | 20.00 |
| | | MONTHLY CHG STA Tax | | 0.30 | 0.00 | 0.00 | 0.00 | 0.00 | 0.30 |
| | | GAS COST | | 611.68 | 0.00 | 0.00 | 0.00 | 0.00 | 611.68 |
| | | GAS COST STA Tax | | 9.18 | 0.00 | 0.00 | 0.00 | 0.00 | 9.18 |
| | | SYSTEM COST | | 322.50 | 0.00 | 0.00 | 0.00 | 0.00 | 322.50 |
| | | SYSTEM COST STA Tax | | 4.84 | 0.00 | 0.00 | 0.00 | 0.00 | 4.84 |
| | | | | 968.50 | 0.00 | 0.00 | 0.00 | 0.00 | 968.50 |
| 17171 3 & 4 | C00399 | | CURRENT | | | | | | |
| | | MONTHLY CHG | | -20.00 | -20.00 | -455.30 | 0.00 | 0.00 | -495.30 |
| | | GAS COST | | 15.93 | 248.65 | 34.14 | 0.00 | 0.00 | 298.72 |
| | | SYSTEM COST | | 8.40 | 131.10 | 26.40 | 75.01 | 0.00 | 240.91 |
| | | | | 4.33 | 359.75 | -394.76 | 75.01 | 0.00 | 44.33 |
| 17171 1 & 2 | C00400 | | CURRENT | | | | | | |
| | | MONTHLY CHG | | -20.00 | -20.00 | -594.33 | 0.00 | 0.00 | -634.33 |
| | | GAS COST | | 39.83 | 171.27 | 39.26 | 93.10 | 0.00 | 343.46 |
| | | SYSTEM COST | | 21.00 | 90.30 | 20.70 | 239.70 | 0.00 | 371.70 |
| | | | | 40.83 | 241.57 | -534.37 | 332.80 | 0.00 | 80.83 |
| 185 GREEN ST | C00401 | | CURRENT | | | | | | |
| | | MONTHLY CHG | | 20.00 | 0.00 | 0.00 | 0.00 | 0.00 | 20.00 |
| 215 ARCOT ROAD | C00409 | | CURRENT | | | | | | |
| | | MONTHLY CHG | | 20.00 | 0.00 | 0.00 | 0.00 | 0.00 | 20.00 |
| 1877 THOMPSONS | C00411 | | CURRENT | | | | | | |
| | | MONTHLY CHG | | 20.00 | 0.00 | 0.00 | 0.00 | 0.00 | 20.00 |
| | | MONTHLY CHG STA Tax | | 1.40 | 0.00 | 0.00 | 0.00 | 0.00 | 1.40 |
| | | | | 21.40 | 0.00 | 0.00 | 0.00 | 0.00 | 21.40 |
| 17171 5 & 6 | C00412 | | CURRENT | | | | | | |
| | | MONTHLY CHG | | -20.00 | -20.00 | -391.85 | 0.00 | 0.00 | -431.85 |
| | | GAS COST | | 38.12 | 275.97 | 0.00 | 0.00 | 0.00 | 314.09 |
| | | SYSTEM COST | | 20.10 | 165.60 | 10.28 | 0.00 | 0.00 | 195.98 |
| | | | | 38.22 | 421.57 | -381.57 | 0.00 | 0.00 | 78.22 |
| 17171 7 & 8 | C00413 | | CURRENT | | | | | | |
| | | MONTHLY CHG | | -20.00 | -20.00 | -279.75 | 0.00 | 0.00 | -319.75 |

| Location No | Account No | Name | Status | | | | | Balance | |
|-------------|---------------------|--------|-----------|------------|------------|-------------|------------|---------|--|
| | Service | | 0-30 days | 31-60 days | 61-90 days | 91-120 days | > 120 days | | |
| | GAS COST | | 14.23 | 205.40 | 0.00 | 0.00 | 0.00 | 219.63 | |
| | SYSTEM COST | | 7.50 | 115.80 | 18.55 | 0.00 | 0.00 | 141.85 | |
| | | | 1.73 | 301.20 | -261.20 | 0.00 | 0.00 | 41.73 | |
| 14563 | CLAY CO | C00417 | | CURRENT | | | | | |
| | MONTHLY CHG | | 20.00 | 0.00 | 0.00 | 0.00 | 0.00 | 20.00 | |
| | MONTHLY CHG STA Tax | | 1.40 | 0.00 | 0.00 | 0.00 | 0.00 | 1.40 | |
| | | | 21.40 | 0.00 | 0.00 | 0.00 | 0.00 | 21.40 | |
| 1125 | WALNUT AVE | C00419 | | CURRENT | | | | | |
| | MONTHLY CHG | | 20.00 | 0.00 | 0.00 | 0.00 | 0.00 | 20.00 | |
| | MONTHLY CHG STA Tax | | 0.30 | 0.00 | 0.00 | 0.00 | 0.00 | 0.30 | |
| | GAS COST | | 1743.42 | 0.00 | 0.00 | 0.00 | 0.00 | 1743.42 | |
| | GAS COST STA Tax | | 26.15 | 0.00 | 0.00 | 0.00 | 0.00 | 26.15 | |
| | SYSTEM COST | | 919.20 | 0.00 | 0.00 | 0.00 | 0.00 | 919.20 | |
| | SYSTEM COST STA Tax | | 13.79 | 0.00 | 0.00 | 0.00 | 0.00 | 13.79 | |
| | | | 2722.86 | 0.00 | 0.00 | 0.00 | 0.00 | 2722.86 | |
| 145 | CORDELL | C00420 | | CURRENT | | | | | |
| | MONTHLY CHG | | 20.00 | 0.00 | 0.00 | 0.00 | 0.00 | 20.00 | |
| 116A | B LAKE AVE | C00421 | | CURRENT | | | | | |
| | MONTHLY CHG | | 20.00 | 0.00 | 0.00 | 0.00 | 0.00 | 20.00 | |
| | MONTHLY CHG STA Tax | | 1.40 | 0.00 | 0.00 | 0.00 | 0.00 | 1.40 | |
| | GAS COST | | 90.47 | 0.00 | 0.00 | 0.00 | 0.00 | 90.47 | |
| | GAS COST STA Tax | | 6.33 | 0.00 | 0.00 | 0.00 | 0.00 | 6.33 | |
| | SYSTEM COST | | 47.70 | 0.00 | 0.00 | 0.00 | 0.00 | 47.70 | |
| | SYSTEM COST STA Tax | | 3.34 | 0.00 | 0.00 | 0.00 | 0.00 | 3.34 | |
| | | | 169.24 | 0.00 | 0.00 | 0.00 | 0.00 | 169.24 | |
| 19156 | CLAYCO 1-4 | C00422 | | CURRENT | | | | | |
| | MONTHLY CHG | | 20.00 | 20.00 | 0.00 | 0.00 | 0.00 | 40.00 | |
| | GAS COST | | 19.35 | 449.51 | 0.00 | 0.00 | 0.00 | 468.86 | |
| | SYSTEM COST | | 10.20 | 237.00 | 0.00 | 0.00 | 0.00 | 247.20 | |
| | | | 49.55 | 706.51 | 0.00 | 0.00 | 0.00 | 756.06 | |
| 19156 | CLAYCO 1-2 | C00423 | | CURRENT | | | | | |
| | MONTHLY CHG | | 20.00 | 20.00 | 0.00 | 0.00 | 0.00 | 40.00 | |
| | GAS COST | | 7.40 | 182.65 | 0.00 | 0.00 | 0.00 | 190.05 | |
| | SYSTEM COST | | 3.90 | 96.30 | 0.00 | 0.00 | 0.00 | 100.20 | |
| | | | 31.30 | 298.95 | 0.00 | 0.00 | 0.00 | 330.25 | |
| 19156 | CLAYCO 3-4 | C00424 | | CURRENT | | | | | |
| | MONTHLY CHG | | 20.00 | 20.00 | 0.00 | 0.00 | 0.00 | 40.00 | |
| | GAS COST | | 0.00 | 270.28 | 0.00 | 0.00 | 0.00 | 270.28 | |
| | SYSTEM COST | | 0.00 | 142.50 | 0.00 | 0.00 | 0.00 | 142.50 | |
| | | | 20.00 | 432.78 | 0.00 | 0.00 | 0.00 | 452.78 | |
| 1075 | RIVER AVE | C00425 | | CURRENT | | | | | |
| | MONTHLY CHG | | 20.00 | 0.00 | 0.00 | 0.00 | 0.00 | 20.00 | |
| 820 | B LAKE AVE | C00426 | | CURRENT | | | | | |
| | MONTHLY CHG | | 20.00 | 0.00 | 0.00 | 0.00 | 0.00 | 20.00 | |
| | MONTHLY CHG STA Tax | | 1.40 | 0.00 | 0.00 | 0.00 | 0.00 | 1.40 | |
| | GAS COST | | 260.03 | 0.00 | 0.00 | 0.00 | 0.00 | 260.03 | |
| | GAS COST STA Tax | | 18.20 | 0.00 | 0.00 | 0.00 | 0.00 | 18.20 | |
| | SYSTEM COST | | 137.10 | 0.00 | 0.00 | 0.00 | 0.00 | 137.10 | |
| | SYSTEM COST STA Tax | | 9.60 | 0.00 | 0.00 | 0.00 | 0.00 | 9.60 | |

| Location No | Account No | Name | Status | | | | | Balance |
|-------------|---------------------|------|-----------|------------|------------|-------------|------------|---------|
| | | | 0-30 days | 31-60 days | 61-90 days | 91-120 days | > 120 days | |
| | | | 446.33 | 0.00 | 0.00 | 0.00 | 0.00 | 446.33 |
| 12696 | CLAYCOUNT C00428 | | | | | | | |
| | MONTHLY CHG | | 20.00 | 0.00 | 0.00 | 0.00 | 0.00 | 20.00 |
| 17171 | STORE C00430 | | | | | | | |
| | MONTHLY CHG | | 20.00 | 0.00 | 0.00 | 0.00 | 0.00 | 20.00 |
| | MONTHLY CHG STA Tax | | 1.40 | 0.00 | 0.00 | 0.00 | 0.00 | 1.40 |
| | GAS COST | | 33.57 | 0.00 | 0.00 | 0.00 | 0.00 | 33.57 |
| | GAS COST STA Tax | | 2.35 | 0.00 | 0.00 | 0.00 | 0.00 | 2.35 |
| | SYSTEM COST | | 17.70 | 0.00 | 0.00 | 0.00 | 0.00 | 17.70 |
| | SYSTEM COST STA Tax | | 1.24 | 0.00 | 0.00 | 0.00 | 0.00 | 1.24 |
| | | | 76.26 | 0.00 | 0.00 | 0.00 | 0.00 | 76.26 |
| 115 | GUFFEYST C00431 | | | | | | | |
| | MONTHLY CHG | | 20.00 | 0.00 | 0.00 | 0.00 | 0.00 | 20.00 |
| | GAS COST | | 1.71 | 0.00 | 0.00 | 0.00 | 0.00 | 1.71 |
| | SYSTEM COST | | 0.90 | 0.00 | 0.00 | 0.00 | 0.00 | 0.90 |
| | | | 22.61 | 0.00 | 0.00 | 0.00 | 0.00 | 22.61 |
| 120 | HERMITAGE C00432 | | | | | | | |
| | MONTHLY CHG | | 20.00 | 0.00 | 0.00 | 0.00 | 0.00 | 20.00 |
| 140 | CORDELLHULL C00433 | | | | | | | |
| | MONTHLY CHG | | 20.00 | 0.00 | 0.00 | 0.00 | 0.00 | 20.00 |
| 9255 | CLAYCTYHWY C00434 | | | | | | | |
| | MONTHLY CHG Mfso | | 158.65 | 0.00 | 0.00 | 0.00 | 0.00 | 158.65 |
| | MONTHLY CHG | | 20.00 | 0.00 | 0.00 | 0.00 | 0.00 | 20.00 |
| | | | 178.65 | 0.00 | 0.00 | 0.00 | 0.00 | 178.65 |
| 9255 | CLAYCTYHWY C00434 | | | | | | | |
| | MONTHLY CHG | | 20.00 | 0.00 | 0.00 | 0.00 | 0.00 | 20.00 |
| 101 | GREENST C00435 | | | | | | | |
| | MONTHLY CHG | | 20.00 | 0.00 | 0.00 | 0.00 | 0.00 | 20.00 |
| | MONTHLY CHG STA Tax | | 1.40 | 0.00 | 0.00 | 0.00 | 0.00 | 1.40 |
| | | | 21.40 | 0.00 | 0.00 | 0.00 | 0.00 | 21.40 |
| 115 | DONALDSON C00436 | T | | | | | | |
| | MONTHLY CHG | | 0.00 | 0.00 | 0.00 | 0.00 | 40.00 | 40.00 |
| | MONTHLY CHG STA Tax | | 0.00 | 0.00 | 0.00 | 0.00 | 2.80 | 2.80 |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 42.80 | 42.80 |
| 103 | GREEN C00437 | | | | | | | |
| | MONTHLY CHG | | 20.00 | 0.00 | 0.00 | 0.00 | 0.00 | 20.00 |
| | MONTHLY CHG STA Tax | | 1.40 | 0.00 | 0.00 | 0.00 | 0.00 | 1.40 |
| | | | 21.40 | 0.00 | 0.00 | 0.00 | 0.00 | 21.40 |
| 2945 | CLAY CO C00438 | | | | | | | |
| | MONTHLY CHG | | 20.00 | 0.00 | 0.00 | 0.00 | 0.00 | 20.00 |
| | MONTHLY CHG STA Tax | | 1.40 | 0.00 | 0.00 | 0.00 | 0.00 | 1.40 |
| | | | 21.40 | 0.00 | 0.00 | 0.00 | 0.00 | 21.40 |
| 1022 | EAST LAKE C00439 | | | | | | | |
| | MONTHLY CHG | | -33.00 | 0.00 | 0.00 | 0.00 | 0.00 | -33.00 |
| 307 | WLAKAWE C00440 | | | | | | | |
| | MONTHLY CHG | | 18.60 | 0.00 | 0.00 | 0.00 | 0.00 | 18.60 |
| | MONTHLY CHG STA Tax | | 1.40 | 1.40 | 0.00 | 0.00 | 0.00 | 2.80 |

| Location No | Account No | Name | Status | | | | | Balance |
|-----------------|------------|---------------------|-----------|------------|------------|-------------|------------|---------|
| | | | 0-30 days | 31-60 days | 61-90 days | 91-120 days | > 120 days | |
| | | | 20.00 | 1.40 | 0.00 | 0.00 | 0.00 | 21.40 |
| 1012BLAKEBAVE | C00441 | | | CURRENT | | | | |
| | | MONTHLY CHG | 20.00 | 0.00 | 0.00 | 0.00 | 0.00 | 20.00 |
| | | MONTHLY CHG STA Tax | 1.40 | 0.00 | 0.00 | 0.00 | 0.00 | 1.40 |
| | | GAS COST | 55.19 | 0.00 | 0.00 | 0.00 | 0.00 | 55.19 |
| | | GAS COST STA Tax | 3.86 | 0.00 | 0.00 | 0.00 | 0.00 | 3.86 |
| | | SYSTEM COST | 29.10 | 0.00 | 0.00 | 0.00 | 0.00 | 29.10 |
| | | SYSTEM COST STA Tax | 2.04 | 0.00 | 0.00 | 0.00 | 0.00 | 2.04 |
| | | | 111.59 | 0.00 | 0.00 | 0.00 | 0.00 | 111.59 |
| 120 INDUSTRIAL | C00442 | | | CURRENT | | | | |
| | | MONTHLY CHG | 20.00 | 0.00 | 0.00 | 0.00 | 0.00 | 20.00 |
| | | MONTHLY CHG STA Tax | 1.40 | 0.00 | 0.00 | 0.00 | 0.00 | 1.40 |
| | | | 21.40 | 0.00 | 0.00 | 0.00 | 0.00 | 21.40 |
| 100 W LAKE | C00443 | | | CURRENT | | | | |
| | | MONTHLY CHG | 20.00 | 0.00 | 0.00 | 0.00 | 0.00 | 20.00 |
| | | MONTHLY CHG STA Tax | 1.40 | 0.00 | 0.00 | 0.00 | 0.00 | 1.40 |
| | | | 21.40 | 0.00 | 0.00 | 0.00 | 0.00 | 21.40 |
| 413 BROWN | C00445 | | | CURRENT | | | | |
| | | MONTHLY CHG | 20.00 | 0.00 | 0.00 | 0.00 | 0.00 | 20.00 |
| | | MONTHLY CHG STA Tax | 1.40 | 0.00 | 0.00 | 0.00 | 0.00 | 1.40 |
| | | | 21.40 | 0.00 | 0.00 | 0.00 | 0.00 | 21.40 |
| 7965 CLAY COUNT | C00482 | | | CURRENT | | | | |
| | | MONTHLY CHG | 20.00 | 0.00 | 0.00 | 0.00 | 0.00 | 20.00 |
| | | MONTHLY CHG STA Tax | 1.40 | 0.00 | 0.00 | 0.00 | 0.00 | 1.40 |
| | | GAS COST | 94.45 | 0.00 | 0.00 | 0.00 | 0.00 | 94.45 |
| | | SYSTEM COST | 49.80 | 0.00 | 0.00 | 0.00 | 0.00 | 49.80 |
| | | SYSTEM COST STA Tax | 3.49 | 0.00 | 0.00 | 0.00 | 0.00 | 3.49 |
| | | | 169.14 | 0.00 | 0.00 | 0.00 | 0.00 | 169.14 |
| 1042 GAINESBORO | C00488 | | | CURRENT | | | | |
| | | MONTHLY CHG | 20.00 | 20.00 | 0.00 | 0.00 | 0.00 | 40.00 |
| | | MONTHLY CHG STA Tax | 1.40 | 1.40 | 0.00 | 0.00 | 0.00 | 2.80 |
| | | GAS COST | 0.00 | 1.14 | 0.00 | 0.00 | 0.00 | 1.14 |
| | | SYSTEM COST | 0.00 | 0.80 | 0.00 | 0.00 | 0.00 | 0.80 |
| | | | 21.40 | 23.34 | 0.00 | 0.00 | 0.00 | 44.74 |
| 5986 CLAY CO HW | C00489 | | | CURRENT | | | | |
| | | SYSTEM COST | 0.00 | 0.00 | 0.37 | 0.00 | 0.00 | 0.37 |
| | | SYSTEM COST STA Tax | 0.00 | 0.00 | 0.01 | 0.00 | 0.00 | 0.01 |
| | | | 0.00 | 0.00 | 0.38 | 0.00 | 0.00 | 0.38 |
| 518 WEST LAKE A | C00502 | | | CURRENT | | | | |
| | | MONTHLY CHG | 50.00 | 0.00 | 0.00 | 0.00 | 0.00 | 50.00 |
| | | MONTHLY CHG STA Tax | 0.75 | 0.00 | 0.00 | 0.00 | 0.00 | 0.75 |
| | | | 50.75 | 0.00 | 0.00 | 0.00 | 0.00 | 50.75 |
| 400 BROWN ST | C00506 | | | CURRENT | | | | |
| | | MONTHLY CHG | 20.00 | 0.00 | 0.00 | 0.00 | 0.00 | 20.00 |
| | | MONTHLY CHG STA Tax | 1.40 | 0.00 | 0.00 | 0.00 | 0.00 | 1.40 |
| | | | 21.40 | 0.00 | 0.00 | 0.00 | 0.00 | 21.40 |
| 9228 CLAY CO HW | C00509 | | | CURRENT | | | | |
| | | MONTHLY CHG | 20.00 | 20.00 | 0.00 | 0.00 | 0.00 | 40.00 |
| | | MONTHLY CHG STA Tax | 1.40 | 1.40 | 0.00 | 0.00 | 0.00 | 2.80 |

| Location No | Account No | Name | Status | | | | | Balance |
|-------------|---------------------|------|-----------|------------|------------|-------------|------------|---------|
| | | | 0-30 days | 31-60 days | 61-90 days | 91-120 days | > 120 days | |
| | | | 21.40 | 21.40 | 0.00 | 0.00 | 0.00 | 42.80 |
| 641 | CELENA HWY C00510 | | | CURRENT | | | | |
| | MONTHLY CHG | | 20.00 | 20.00 | 0.00 | 0.00 | 0.00 | 40.00 |
| | MONTHLY CHG STA Tax | | 1.40 | 1.40 | 0.00 | 0.00 | 0.00 | 2.80 |
| | | | 21.40 | 21.40 | 0.00 | 0.00 | 0.00 | 42.80 |
| 641 | CLAY COUNTY C00511 | | | CURRENT | | | | |
| | MONTHLY CHG | | 20.00 | 20.00 | 0.00 | 0.00 | 0.00 | 40.00 |
| | MONTHLY CHG STA Tax | | 1.40 | 1.40 | 0.00 | 0.00 | 0.00 | 2.80 |
| | | | 21.40 | 21.40 | 0.00 | 0.00 | 0.00 | 42.80 |
| 169 | INDUSTRIAL ID0265 | | | CURRENT | | | | |
| | MONTHLY CHG | | 20.00 | 0.00 | 0.00 | 0.00 | 0.00 | 20.00 |
| 1040 | CLARKCIRCLE R00001 | | | CURRENT | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| | GAS COST | | 5.69 | 0.00 | 0.00 | 0.00 | 0.00 | 5.69 |
| | SYSTEM COST | | 4.00 | 0.00 | 0.00 | 0.00 | 0.00 | 4.00 |
| | | | 15.69 | 0.00 | 0.00 | 0.00 | 0.00 | 15.69 |
| 214 | MARTHURAVE R00006 | | | CURRENT | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 1036 | CLARKCIRCLE R00018 | | | CURRENT | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| | GAS COST | | 8.54 | 0.00 | 0.00 | 0.00 | 0.00 | 8.54 |
| | SYSTEM COST | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| | | | 20.54 | 0.00 | 0.00 | 0.00 | 0.00 | 20.54 |
| 800 | BREYERST R00022 | | | CURRENT | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 804 | BREYERST R00023 | | | CURRENT | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 914 | BREYERST R00025 | | | CURRENT | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 200 | CHURCHST R00030 | | | CURRENT | | | | |
| | MONTHLY CHG | | 6.00 | 5.26 | 0.00 | 0.00 | 0.00 | 11.26 |
| | GAS COST | | 0.00 | 1.71 | 0.00 | 0.00 | 0.00 | 1.71 |
| | SYSTEM COST | | 0.00 | 1.20 | 0.00 | 0.00 | 0.00 | 1.20 |
| | | | 6.00 | 8.17 | 0.00 | 0.00 | 0.00 | 14.17 |
| 113 | WASHINGTONSTR00031 | | | CURRENT | | | | |
| | MONTHLY CHG | | 6.00 | 6.00 | 0.00 | 0.00 | 0.00 | 12.00 |
| | GAS COST | | 0.00 | 2.85 | 0.00 | 0.00 | 0.00 | 2.85 |
| | SYSTEM COST | | 0.00 | 2.00 | 0.00 | 0.00 | 0.00 | 2.00 |
| | | | 6.00 | 10.85 | 0.00 | 0.00 | 0.00 | 16.85 |
| 125 | WASHINGTONSTR00033 | | | CURRENT | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 207 | JEFFERSONST R00035 | | | FINAL | | | | |
| | MONTHLY CHG | | 0.00 | 0.00 | 0.00 | 0.00 | 30.00 | 30.00 |
| | GAS COST | | 0.00 | 0.00 | 0.00 | 0.00 | 2.54 | 2.54 |
| | SYSTEM COST | | 0.00 | 0.00 | 0.00 | 0.00 | 2.00 | 2.00 |
| | | | | 0.00 | 0.00 | | 34.54 | 34.54 |
| 164 | EASTLAKEAVE R00042 | | | CURRENT | | | | |

| Location No | Account No | Name | Status | | | | | Balance |
|-----------------|---------------------|------|-----------|------------|------------|-------------|------------|---------|
| | Service | | 0-30 days | 31-60 days | 61-90 days | 91-120 days | > 120 days | |
| | MONTHLY CHG | | -6.00 | | 0.00 | 0.00 | 0.00 | -6.00 |
| 505RIVERSIDEDR | R00046 | | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 703RIVERSIDRAVE | R00048 | | FINAL | | | | | |
| | MONTHLY CHG | | 0.00 | 0.00 | 0.00 | 0.00 | 31.34 | 31.34 |
| | MONTHLY CHG Penalty | | 0.00 | 0.00 | 0.00 | 0.00 | 0.13 | 0.13 |
| | GAS COST | | 0.00 | 0.00 | 0.00 | 0.00 | 27.97 | 27.97 |
| | GAS COST Penalty | | 0.00 | 0.00 | 0.00 | 0.00 | 1.09 | 1.09 |
| | SYSTEM COST | | 0.00 | 0.00 | 0.00 | 0.00 | 22.00 | 22.00 |
| | SYSTEM COST Penalty | | 0.00 | 0.00 | 0.00 | 0.00 | 0.80 | 0.80 |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 83.33 | 83.33 |
| 916RIVERSIDE | R00050 | | CURRENT | | | | | |
| | MONTHLY CHG | | 4.43 | 0.00 | 0.00 | 0.00 | 0.00 | 4.43 |
| | SYSTEM COST | | 0.00 | 0.00 | 0.00 | 1.57 | 0.00 | 1.57 |
| | | | 4.43 | 0.00 | 0.00 | 1.57 | 0.00 | 6.00 |
| 922RIVERSIDE | R00051 | | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 6.00 | 0.00 | 0.00 | 0.00 | 12.00 |
| 51HURMANDR | R00054 | | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 100MONROBLANE | R00059 | | CURRENT | | | | | |
| | GAS COST | | 39.26 | 0.00 | 1.60 | 0.00 | 0.00 | 40.86 |
| | SYSTEM COST | | 27.60 | 0.00 | 10.40 | 0.00 | 0.00 | 38.00 |
| | | | 66.86 | 0.00 | 12.00 | 0.00 | 0.00 | 78.86 |
| 980BOYDST | R00060 | | CURRENT | | | | | |
| | MONTHLY CHG | | -6.00 | -6.00 | -6.00 | -6.00 | -50.11 | -74.11 |
| 155ELBERTSCOTTR | R00061 | | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 257PROCTORCR | R00062 | | CURRENT | | | | | |
| | GAS COST | | 2.27 | 0.00 | 0.00 | 0.00 | 0.00 | 2.27 |
| | SYSTEM COST | | 7.60 | 0.00 | 0.00 | 0.00 | 0.00 | 7.60 |
| | | | 9.87 | 0.00 | 0.00 | 0.00 | 0.00 | 9.87 |
| 809LONNIERECE2 | R00065 | | CURRENT | | | | | |
| | MONTHLY CHG | | 5.83 | 0.00 | 0.00 | 0.00 | 0.00 | 5.83 |
| 809LONNIERECECR | R00065 | | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 5777 CLAY CO HW | R00067 | | CURRENT | | | | | |
| | MONTHLY CHG | | -5.26 | 0.00 | 0.00 | 0.00 | 0.00 | -5.26 |
| | GAS COST | | 0.00 | 0.00 | 0.00 | 1.66 | 0.00 | 1.66 |
| | SYSTEM COST | | 0.00 | 0.00 | 0.00 | 9.60 | 0.00 | 9.60 |
| | | | -5.26 | 0.00 | 0.00 | 11.26 | 0.00 | 6.00 |
| 1104 MILL RD | R00071 | | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 4692 MOSS-ARCOT | R00074 | | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 106 MEADOWS LN | R00077 | | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 3300-1 CLAY CO | R00083 | | CURRENT | | | | | |

| Location No | Account No | Name | Status | | | | | Balance | |
|-------------|---------------------|------|-----------|------------|------------|-------------|------------|---------|--|
| | Service | | 0-30 days | 31-60 days | 61-90 days | 91-120 days | > 120 days | | |
| | MONTHLY CHG | | -12.60 | 0.00 | 0.00 | 0.00 | 0.00 | -12.60 | |
| 5111 | TOMPKSINVI R00084 | | | CURRENT | | | | | |
| | MONTHLY CHG | | -1.94 | 0.00 | 0.00 | 0.00 | 0.00 | -1.94 | |
| 8310 | CLAY CO HY R00085 | | | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 | |
| 9133 | CLAY CO HW R00086 | | | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 | |
| 5114 | TOMPKINSVIL R00087 | | | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 | |
| 5109 | TOMPKINSVIL R00089 | | | CURRENT | | | | | |
| | MONTHLY CHG | | -6.00 | -6.00 | -21.54 | 0.00 | 0.00 | -33.54 | |
| 365 | TOMPKINSVILL R00091 | | | CURRENT | | | | | |
| | MONTHLY CHG | | -12.00 | 0.00 | 0.00 | 0.00 | 0.00 | -12.00 | |
| 702 | TOMPKINSVILL R00092 | | | CURRENT | | | | | |
| | MONTHLY CHG | | 0.00 | 0.00 | 0.00 | -4.39 | 0.00 | -4.39 | |
| 5324 | TOMPKINSVIL R00094 | | | CURRENT | | | | | |
| | MONTHLY CHG | | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 | 6.00 | |
| 9118 | CLAY CO HW R00096 | | | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 | |
| 9241 | CLAY CO HW R00097 | | | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 6.00 | 6.00 | 0.00 | 0.00 | 18.00 | |
| | GAS COST | | 5.12 | 6.83 | 7.40 | 0.00 | 0.00 | 19.35 | |
| | SYSTEM COST | | 3.60 | 4.80 | 5.20 | 0.00 | 0.00 | 13.60 | |
| | | | 14.72 | 17.63 | 18.60 | 0.00 | 0.00 | 50.95 | |
| 3561 | CLAY CO HW R00099 | | | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 | |
| 550 | HERMANMELTO R00100 | | | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 | |
| 3615 | CLAY CO HW R00102 | | | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 | |
| 370 | BOLES RD R00104 | | | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 6.00 | 6.00 | 6.00 | 12.00 | 36.00 | |
| | GAS COST | | 0.00 | 0.00 | 2.85 | 4.55 | 10.81 | 18.21 | |
| | SYSTEM COST | | 0.00 | 0.00 | 2.00 | 3.20 | 7.60 | 12.80 | |
| | | | 6.00 | 6.00 | 10.85 | 13.75 | 30.41 | 67.01 | |
| 3042 | CLAY CO HW R00108 | | | CURRENT | | | | | |
| | MONTHLY CHG | | 5.99 | 0.00 | 0.00 | 0.00 | 0.00 | 5.99 | |
| | GAS COST | | 2.85 | 0.00 | 0.00 | 0.00 | 0.00 | 2.85 | |
| | SYSTEM COST | | 2.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.00 | |
| | | | 10.84 | 0.00 | 0.00 | 0.00 | 0.00 | 10.84 | |
| 14030 | CLAY CO H R00109 | | | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 | |
| 4966 | CLAY CO HW R00110 | | | CURRENT | | | | | |
| | MONTHLY CHG | | 4.43 | 0.00 | 0.00 | 0.00 | 0.00 | 4.43 | |
| | SYSTEM COST | | 0.00 | 0.00 | 0.00 | 1.57 | 0.00 | 1.57 | |
| | | | 4.43 | 0.00 | 0.00 | 1.57 | 0.00 | 6.00 | |

| Location No | Account No | Name | Status | | | | | Balance |
|-------------|---------------------|------|-----------|------------|------------|-------------|------------|---------|
| | | | 0-30 days | 31-60 days | 61-90 days | 91-120 days | > 120 days | |
| 5001 | CLAY CO HW R00111 | | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 4390 | OLD CLEMENTS R00113 | | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| | GAS COST | | 5.69 | 0.00 | 0.00 | 0.00 | 0.00 | 5.69 |
| | SYSTEM COST | | 4.00 | 0.00 | 0.00 | 0.00 | 0.00 | 4.00 |
| | | | 15.69 | 0.00 | 0.00 | 0.00 | 0.00 | 15.69 |
| 14706 | CLAY CO H R00115 | | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| | GAS COST | | 3.41 | 0.00 | 0.00 | 0.00 | 0.00 | 3.41 |
| | SYSTEM COST | | 2.40 | 0.00 | 0.00 | 0.00 | 0.00 | 2.40 |
| | | | 11.81 | 0.00 | 0.00 | 0.00 | 0.00 | 11.81 |
| 5089 | CLAY CO HW R00116 | | CURRENT | | | | | |
| | MONTHLY CHG | | 2.38 | 0.00 | 0.00 | 0.00 | 0.00 | 2.38 |
| | GAS COST | | 3.98 | 0.00 | 0.00 | 0.00 | 0.00 | 3.98 |
| | SYSTEM COST | | 2.80 | 0.00 | 0.00 | 0.00 | 0.00 | 2.80 |
| | | | 9.16 | 0.00 | 0.00 | 0.00 | 0.00 | 9.16 |
| 15479 | CLAY CO HW R00119 | | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| | GAS COST | | 8.54 | 0.00 | 0.00 | 0.00 | 0.00 | 8.54 |
| | SYSTEM COST | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| | | | 20.54 | 0.00 | 0.00 | 0.00 | 0.00 | 20.54 |
| 208 | HARVEENIGHT R00123 | | CURRENT | | | | | |
| | MONTHLY CHG | | -6.00 | -4.10 | 0.00 | 0.00 | 0.00 | -10.10 |
| | GAS COST | | 0.00 | 0.00 | 7.97 | 0.00 | 0.00 | 7.97 |
| | SYSTEM COST | | 0.00 | 0.00 | 5.60 | 2.53 | 0.00 | 8.13 |
| | | | -6.00 | -4.10 | 13.57 | 2.53 | 0.00 | 6.00 |
| 14594 | CLAY CO H R00126 | | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 730 | HILLTOP RD R00133 | | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 1320 | HILLTOP RD R00134 | | CURRENT | | | | | |
| | MONTHLY CHG | | 0.00 | 0.00 | 0.00 | 0.00 | -40.08 | -40.08 |
| 871 | HILLTOP RD R00137 | | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 8580 | CLAY CO HW R00150 | | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 405 | COLLEGE AVE R00153 | | CURRENT | | | | | |
| | MONTHLY CHG | | -6.00 | -6.00 | -6.00 | -2.26 | 0.00 | -20.26 |
| 1391 | MITCHELL S R00156 | | CURRENT | | | | | |
| | MONTHLY CHG | | -6.00 | -11.04 | -4.88 | 0.00 | 0.00 | -21.92 |
| | GAS COST | | 0.00 | 0.00 | 13.92 | 0.00 | 0.00 | 13.92 |
| | SYSTEM COST | | 0.00 | 0.00 | 14.00 | 0.00 | 0.00 | 14.00 |
| | | | -6.00 | -11.04 | 23.04 | 0.00 | 0.00 | 6.00 |
| 224 | OBEY DR R00159 | | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 108 | GATES ST R00164 | | CURRENT | | | | | |

| Location No | Account No | Name | Status | | | | | Balance |
|-------------|--------------|---------------------|-----------|------------|------------|-------------|------------|---------|
| Service | | | 0-30 days | 31-60 days | 61-90 days | 91-120 days | > 120 days | |
| | | MONTHLY CHG | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 100 | OBEY DR | R00169 | CURRENT | | | | | |
| | | MONTHLY CHG | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 424 | BOYD ST | R00170 | CURRENT | | | | | |
| | | MONTHLY CHG | 6.00 | 6.00 | 0.00 | 0.00 | 0.00 | 12.00 |
| | | GAS COST | 0.00 | 10.24 | 0.00 | 0.00 | 0.00 | 10.24 |
| | | SYSTEM COST | 0.00 | 7.20 | 0.00 | 0.00 | 0.00 | 7.20 |
| | | | 6.00 | 23.44 | 0.00 | 0.00 | 0.00 | 29.44 |
| 210 | OBEY DR | R00172 | CURRENT | | | | | |
| | | MONTHLY CHG | 6.00 | 6.00 | 6.00 | 6.00 | 25.59 | 49.59 |
| 968 | BOYD ST | R00175 | CURRENT | | | | | |
| | | MONTHLY CHG | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 5809 | CLAY CO HW | R00178 | CURRENT | | | | | |
| | | MONTHLY CHG | 0.00 | 0.00 | 0.00 | 0.00 | 54.00 | 54.00 |
| | | MONTHLY CHG Penalty | 0.00 | 0.00 | 0.00 | 0.00 | 0.86 | 0.86 |
| | | MONTHLY CHG Misc | 0.00 | 0.00 | 0.00 | 0.00 | 20.00 | 20.00 |
| | | GAS COST | 0.00 | 0.00 | 0.00 | 0.00 | 6.33 | 6.33 |
| | | GAS COST Penalty | 0.00 | 0.00 | 0.00 | 0.00 | 0.37 | 0.37 |
| | | SYSTEM COST | 0.00 | 0.00 | 0.00 | 0.00 | 6.77 | 6.77 |
| | | SYSTEM COST Penalty | 0.00 | 0.00 | 0.00 | 0.00 | 0.61 | 0.61 |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 88.94 | 88.94 |
| 11216 | CLAY CO H | R00179 | CURRENT | | | | | |
| | | MONTHLY CHG | 0.00 | 0.00 | 6.00 | 6.00 | 6.00 | 18.00 |
| | | GAS COST | 0.00 | 0.00 | 0.00 | 0.00 | 27.31 | 27.31 |
| | | SYSTEM COST | 0.00 | 0.00 | 0.00 | 0.00 | 19.20 | 19.20 |
| | | | 0.00 | 0.00 | 6.00 | 6.00 | 52.51 | 64.51 |
| 2792 | CLAY COUNT | R00181 | CURRENT | | | | | |
| | | MONTHLY CHG | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| | | GAS COST | 7.97 | 0.00 | 0.00 | 0.00 | 0.00 | 7.97 |
| | | SYSTEM COST | 5.60 | 0.00 | 0.00 | 0.00 | 0.00 | 5.60 |
| | | | 19.57 | 0.00 | 0.00 | 0.00 | 0.00 | 19.57 |
| 173 | MARCOME LAN | R00182 | CURRENT | | | | | |
| | | MONTHLY CHG | -6.00 | -6.00 | -0.44 | 0.00 | 0.00 | -12.44 |
| 193 | LONNIERECE | R00184 | CURRENT | | | | | |
| | | MONTHLY CHG | 3.28 | 0.00 | 0.00 | 0.00 | 0.00 | 3.28 |
| | | GAS COST | 0.00 | 0.72 | 0.00 | 0.00 | 0.00 | 0.72 |
| | | SYSTEM COST | 0.00 | 2.00 | 0.00 | 0.00 | 0.00 | 2.00 |
| | | | 3.28 | 2.72 | 0.00 | 0.00 | 0.00 | 6.00 |
| 6451 | CLAY CO HW | R00186 | CURRENT | | | | | |
| | | MONTHLY CHG | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 3301 | CLAY CO HW | R00187 | CURRENT | | | | | |
| | | MONTHLY CHG | 6.00 | 6.00 | 0.00 | 0.00 | 0.00 | 12.00 |
| | | GAS COST | 0.00 | 1.71 | 0.00 | 0.00 | 0.00 | 1.71 |
| | | SYSTEM COST | 0.00 | 1.20 | 0.00 | 0.00 | 0.00 | 1.20 |
| | | | 6.00 | 8.91 | 0.00 | 0.00 | 0.00 | 14.91 |
| 807 | BBYER ST | R00188 | CURRENT | | | | | |
| | | MONTHLY CHG | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 104 | MC MILLAN ST | R00193 | CURRENT | | | | | |

| Location No | Account No | Name | Status | | | | | Balance |
|-----------------|-------------|------|-----------|------------|------------|-------------|------------|---------|
| | Service | | 0-30 days | 31-60 days | 61-90 days | 91-120 days | > 120 days | |
| | MONTHLY CHG | | -6.00 | -6.00 | -6.00 | -1.84 | 0.00 | -19.84 |
| 407 EAST LAKE | R00205 | | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| | GAS COST | | 0.57 | 0.00 | 0.00 | 0.00 | 0.00 | 0.57 |
| | SYSTEM COST | | 0.40 | 0.00 | 0.00 | 0.00 | 0.00 | 0.40 |
| | | | 6.97 | 0.00 | 0.00 | 0.00 | 0.00 | 6.97 |
| 219 MCMILLIAN | R00208 | | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| | GAS COST | | 5.69 | 0.00 | 0.00 | 0.00 | 0.00 | 5.69 |
| | SYSTEM COST | | 4.00 | 0.00 | 0.00 | 0.00 | 0.00 | 4.00 |
| | | | 15.69 | 0.00 | 0.00 | 0.00 | 0.00 | 15.69 |
| 1021 MILL ROAD | R00209 | | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 1286 GAINESBORO | R00214 | | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 221 OBEY DR | R00220 | | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 313 JEFFERSON | R00227 | | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 1037 CLARK CIR | R00228 | | CURRENT | | | | | |
| | MONTHLY CHG | | -6.00 | -3.16 | 0.00 | 0.00 | 0.00 | -9.16 |
| 114 MCMILLIAN S | R00236 | | FINAL | | | | | |
| | MONTHLY CHG | | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 | 6.00 |
| 811 RIVERSIDE | R00237 | | CURRENT | | | | | |
| | MONTHLY CHG | | -2.53 | 0.00 | 0.00 | 0.00 | 0.00 | -2.53 |
| | GAS COST | | 0.00 | 2.85 | 0.00 | 0.00 | 0.00 | 2.85 |
| | SYSTEM COST | | 0.00 | 2.00 | 3.68 | 0.00 | 0.00 | 5.68 |
| | | | -2.53 | 4.85 | 3.68 | 0.00 | 0.00 | 6.00 |
| 80 WM REECER | R00241 | | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| | GAS COST | | 5.69 | 0.00 | 0.00 | 0.00 | 0.00 | 5.69 |
| | SYSTEM COST | | 4.00 | 0.00 | 0.00 | 0.00 | 0.00 | 4.00 |
| | | | 15.69 | 0.00 | 0.00 | 0.00 | 0.00 | 15.69 |
| 11314 CLAY CO H | R00244 | | CURRENT | | | | | |
| | MONTHLY CHG | | -5.03 | 0.00 | 0.00 | 0.00 | 0.00 | -5.03 |
| 505 COLLEGE | R00259 | | CURRENT | | | | | |
| | MONTHLY CHG | | -6.00 | -6.00 | -6.00 | -6.00 | -50.20 | -74.20 |
| 610 LINE CREEK | R00262 | | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 1.03 | 0.00 | 0.00 | 0.00 | 7.03 |
| 1135 WALNUT AVE | R00263 | | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 208 THEATER DR | R00266 | | CURRENT | | | | | |
| | MONTHLY CHG | | -6.00 | 0.00 | 0.00 | 0.00 | 0.00 | -6.00 |
| 612 RIVERSIDE | R00275 | | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 4981 CLAY CO HW | R00278 | | CURRENT | | | | | |

| Location No | Account No | Name | Status | | | | | Balance |
|-------------|---------------------|--------|-----------|------------|------------|-------------|------------|---------|
| | Service | | 0-30 days | 31-60 days | 61-90 days | 91-120 days | > 120 days | |
| | MONTHLY CHG | | 1.53 | 0.00 | 0.00 | 0.00 | 0.00 | 1.53 |
| | SYSTEM COST | | 0.00 | 0.00 | 0.00 | 4.47 | 0.00 | 4.47 |
| | | | 1.53 | 0.00 | 0.00 | 4.47 | 0.00 | 6.00 |
| 1436 | THOMPkinsVI | R00280 | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 6.00 | 6.00 | 6.00 | 12.00 | 36.00 |
| | GAS COST | | 0.00 | 0.00 | 1.14 | 5.69 | 67.72 | 74.55 |
| | SYSTEM COST | | 0.00 | 0.00 | 0.80 | 4.00 | 47.60 | 52.40 |
| | | | 6.00 | 6.00 | 7.94 | 15.69 | 127.32 | 162.95 |
| 424 | BROWN ST | R00283 | CURRENT | | | | | |
| | MONTHLY CHG | | 20.00 | 0.00 | 0.00 | 0.00 | 0.00 | 20.00 |
| 5766 | CLAY CO HW | R00288 | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 175 | MARCOM LANE | R00294 | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 6.00 | 6.00 | 0.00 | 0.00 | 18.00 |
| | GAS COST | | 12.52 | 24.47 | 36.42 | 0.00 | 0.00 | 73.41 |
| | SYSTEM COST | | 8.80 | 17.20 | 25.60 | 0.00 | 0.00 | 51.60 |
| | | | 27.32 | 47.67 | 68.02 | 0.00 | 0.00 | 143.01 |
| 8067 | CLAY CO HW | R00303 | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| | GAS COST | | 3.41 | 0.00 | 0.00 | 0.00 | 0.00 | 3.41 |
| | SYSTEM COST | | 2.40 | 0.00 | 0.00 | 0.00 | 0.00 | 2.40 |
| | | | 11.81 | 0.00 | 0.00 | 0.00 | 0.00 | 11.81 |
| 500 | BOYD ST | R00304 | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 1069 | BREYERST | R00305 | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| | GAS COST | | 2.28 | 0.00 | 0.00 | 0.00 | 0.00 | 2.28 |
| | SYSTEM COST | | 1.60 | 0.00 | 0.00 | 0.00 | 0.00 | 1.60 |
| | | | 9.88 | 0.00 | 0.00 | 0.00 | 0.00 | 9.88 |
| 1395 | MITCHELL S | R00306 | CURRENT | | | | | |
| | MONTHLY CHG | | 4.24 | 0.00 | 0.00 | 0.00 | 0.00 | 4.24 |
| | SYSTEM COST | | 0.00 | 1.76 | 0.00 | 0.00 | 0.00 | 1.76 |
| | | | 4.24 | 1.76 | 0.00 | 0.00 | 0.00 | 6.00 |
| 1385 | MITCHELLST | R00308 | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 737 | CLAYCOHWY | R00311 | CURRENT | | | | | |
| | MONTHLY CHG | | 0.00 | 0.00 | 0.00 | 0.00 | 60.00 | 60.00 |
| | MONTHLY CHG Penalty | | 0.00 | 0.00 | 0.00 | 0.00 | 4.65 | 4.65 |
| | GAS COST | | 0.00 | 0.00 | 0.00 | 0.00 | 157.19 | 157.19 |
| | GAS COST Penalty | | 0.00 | 0.00 | 0.00 | 0.00 | 80.86 | 80.86 |
| | SYSTEM COST | | 0.00 | 0.00 | 0.00 | 0.00 | 184.40 | 184.40 |
| | SYSTEM COST Penalty | | 0.00 | 0.00 | 0.00 | 0.00 | 57.66 | 57.66 |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 544.76 | 544.76 |
| 3494 | CLAYCOUNTY | R00315 | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 6.00 | 6.00 | 6.00 | 0.00 | 24.00 |
| | GAS COST | | 5.69 | 9.67 | 9.10 | 15.36 | 0.00 | 39.82 |
| | SYSTEM COST | | 4.00 | 6.80 | 6.40 | 10.80 | 29.06 | 57.06 |
| | | | 15.69 | 22.47 | 21.50 | 32.16 | 29.06 | 120.88 |

| Location No | Account No | Name | Status | | | | | Balance |
|-----------------|---------------------|------|-----------|------------|------------|-------------|------------|---------|
| | Service | | 0-30 days | 31-60 days | 61-90 days | 91-120 days | > 120 days | |
| 511BOYDST | R00316 | | | CURRENT | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 1379MITCHELLST | R00318 | | | CURRENT | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 302 E LAKE | R00320 | | | CURRENT | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 36WATERVIEWDR | R00323 | | | CURRENT | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| | GAS COST | | 12.52 | 0.00 | 0.00 | 0.00 | 0.00 | 12.52 |
| | SYSTEM COST | | 8.80 | 0.00 | 0.00 | 0.00 | 0.00 | 8.80 |
| | | | 27.32 | 0.00 | 0.00 | 0.00 | 0.00 | 27.32 |
| 682-A CLAY CO H | R00324 | | | CURRENT | | | | |
| | MONTHLY CHG | | -6.00 | -6.00 | -6.00 | -6.00 | -22.88 | -46.88 |
| 120BOYDST | R00326 | | | CURRENT | | | | |
| | MONTHLY CHG | | 6.00 | 6.00 | 6.00 | 0.00 | 0.00 | 18.00 |
| | GAS COST | | 0.00 | 0.57 | 9.10 | 0.00 | 0.00 | 9.67 |
| | SYSTEM COST | | 0.00 | 0.40 | 6.40 | 5.14 | 0.00 | 11.94 |
| | | | 6.00 | 6.97 | 21.50 | 5.14 | 0.00 | 39.61 |
| 682-B CLAY CO H | R00327 | | | CURRENT | | | | |
| | MONTHLY CHG | | 20.00 | 0.00 | 0.00 | 0.00 | 0.00 | 20.00 |
| 15865CLAYCOHWY | R00329 | | | CURRENT | | | | |
| | MONTHLY CHG | | 0.00 | 0.00 | 0.00 | 0.00 | -4.00 | -4.00 |
| 1024CLARKCIR | R00340 | | | CURRENT | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| | GAS COST | | 1.71 | 0.00 | 0.00 | 0.00 | 0.00 | 1.71 |
| | SYSTEM COST | | 1.20 | 0.00 | 0.00 | 0.00 | 0.00 | 1.20 |
| | | | 8.91 | 0.00 | 0.00 | 0.00 | 0.00 | 8.91 |
| 1179TOMPKINSVIL | R00341 | | | CURRENT | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| | GAS COST | | 5.69 | 0.00 | 0.00 | 0.00 | 0.00 | 5.69 |
| | SYSTEM COST | | 4.00 | 0.00 | 0.00 | 0.00 | 0.00 | 4.00 |
| | | | 15.69 | 0.00 | 0.00 | 0.00 | 0.00 | 15.69 |
| 615WESTLAKEAVE | R00342 | | | CURRENT | | | | |
| | MONTHLY CHG | | 20.00 | 0.00 | 0.00 | 0.00 | 0.00 | 20.00 |
| | MONTHLY CHG STA Tax | | 1.40 | 0.00 | 0.00 | 0.00 | 0.00 | 1.40 |
| | | | 21.40 | 0.00 | 0.00 | 0.00 | 0.00 | 21.40 |
| 737 CLAY CO HWY | R00344 | | | CURRENT | | | | |
| | MONTHLY CHG | | 6.00 | 6.00 | 6.00 | 6.00 | 28.35 | 52.35 |
| 610RIVERSIDE | R00346 | | | CURRENT | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 1108 RIVER AVE | R00349 | | | CURRENT | | | | |
| | MONTHLY CHG | | -6.00 | -6.00 | -6.00 | -91.72 | 0.00 | -109.72 |
| 218 OBEY DR | R00351 | | | CURRENT | | | | |
| | MONTHLY CHG | | 6.00 | 6.00 | 0.00 | 0.00 | 0.00 | 12.00 |
| 806 BREYER | R00354 | | | CURRENT | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |

| Location No | Account No | Name | Status | Aging | | | | | Balance |
|-------------|--------------------|------|---------|-----------|------------|------------|-------------|------------|---------|
| | | | | 0-30 days | 31-60 days | 61-90 days | 91-120 days | > 120 days | |
| 129 | DONALDSON R00357 | | CURRENT | | | | | | |
| | MONTHLY CHG | | | -6.00 | -4.82 | 0.00 | 0.00 | 0.00 | -10.82 |
| 124 | GATES ST R00366 | | FINAL | | | | | | |
| | MONTHLY CHG | | | 0.00 | 0.00 | 0.00 | 0.00 | -6.00 | -6.00 |
| 424-1 | BOYD ST R00367 | | CURRENT | | | | | | |
| | MONTHLY CHG | | | 6.00 | 6.00 | 0.00 | 0.00 | 0.00 | 12.00 |
| 1019 | CLARK CIR R00374 | C | CURRENT | | | | | | |
| | MONTHLY CHG | | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 113 | CHURCH ST R00376 | | CURRENT | | | | | | |
| | MONTHLY CHG | | | -8.00 | 0.00 | 0.00 | 0.00 | 0.00 | -8.00 |
| 2120 | HAPPYSPRING R00377 | | CURRENT | | | | | | |
| | MONTHLY CHG | | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| | GAS COST | | | 5.12 | 0.00 | 0.00 | 0.00 | 0.00 | 5.12 |
| | SYSTEM COST | | | 3.60 | 0.00 | 0.00 | 0.00 | 0.00 | 3.60 |
| | | | | 14.72 | 0.00 | 0.00 | 0.00 | 0.00 | 14.72 |
| 4728 | CLAY CO HW R00379 | | CURRENT | | | | | | |
| | MONTHLY CHG | | | -6.00 | 0.00 | 0.00 | 0.00 | 0.00 | -6.00 |
| 23 | LAKEVIEW DR R00380 | | CURRENT | | | | | | |
| | MONTHLY CHG | | | -4.85 | 0.00 | 0.00 | 0.00 | 0.00 | -4.85 |
| 122 | MARCOM LN R00387 | | CURRENT | | | | | | |
| | MONTHLY CHG | | | -2.91 | 0.00 | 0.00 | 0.00 | 0.00 | -2.91 |
| 50 | ARCOT ROAD R00390 | | CURRENT | | | | | | |
| | MONTHLY CHG | | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 1456 | PROCTOR CR R00391 | | CURRENT | | | | | | |
| | MONTHLY CHG | | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| | GAS COST | | | 7.40 | 0.00 | 0.00 | 0.00 | 0.00 | 7.40 |
| | SYSTEM COST | | | 5.20 | 0.00 | 0.00 | 0.00 | 0.00 | 5.20 |
| | | | | 18.60 | 0.00 | 0.00 | 0.00 | 0.00 | 18.60 |
| 824 | PROCTOR CR R00395 | | CURRENT | | | | | | |
| | MONTHLY CHG | | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| | GAS COST | | | 2.85 | 0.00 | 0.00 | 0.00 | 0.00 | 2.85 |
| | SYSTEM COST | | | 2.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.00 |
| | | | | 10.85 | 0.00 | 0.00 | 0.00 | 0.00 | 10.85 |
| 15919 | CLAY R00397 | | CURRENT | | | | | | |
| | MONTHLY CHG | | | -22.31 | 0.00 | 0.00 | 0.00 | 0.00 | -22.31 |
| 1845 | T-VILLE R00404 | | CURRENT | | | | | | |
| | MONTHLY CHG | | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| | GAS COST | | | 14.79 | 0.00 | 0.00 | 0.00 | 0.00 | 14.79 |
| | SYSTEM COST | | | 10.40 | 0.00 | 0.00 | 0.00 | 0.00 | 10.40 |
| | | | | 31.19 | 0.00 | 0.00 | 0.00 | 0.00 | 31.19 |
| 1032 | CLARK CIR R00408 | | CURRENT | | | | | | |
| | MONTHLY CHG | | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 161 | R00414 | | CURRENT | | | | | | |
| | MONTHLY CHG | | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| | GAS COST | | | 3.41 | 0.00 | 0.00 | 0.00 | 0.00 | 3.41 |
| | SYSTEM COST | | | 2.40 | 0.00 | 0.00 | 0.00 | 0.00 | 2.40 |

| Location No | Account No | Name | Status | | | | | Balance |
|-------------|---------------------|------|-----------|------------|------------|-------------|------------|---------|
| | Service | | 0-30 days | 31-60 days | 61-90 days | 91-120 days | > 120 days | |
| | | | 11.81 | 0.00 | 0.00 | 0.00 | 0.00 | 11.81 |
| 304 | WILLIAMS R00418 | | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| | GAS COST | | 9.10 | 0.00 | 0.00 | 0.00 | 0.00 | 9.10 |
| | SYSTEM COST | | 6.40 | 0.00 | 0.00 | 0.00 | 0.00 | 6.40 |
| | | | 21.50 | 0.00 | 0.00 | 0.00 | 0.00 | 21.50 |
| 311 | JEFFERSON R00419 | | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 292 | MCLERRAN R00420 | | CURRENT | | | | | |
| | MONTHLY CHG | | 84.31 | 0.00 | 0.00 | 0.00 | 0.00 | -84.31 |
| 201 | MCMILLANST R00421 | | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| | GAS COST | | 2.85 | 0.00 | 0.00 | 0.00 | 0.00 | 2.85 |
| | SYSTEM COST | | 2.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.00 |
| | | | 10.85 | 0.00 | 0.00 | 0.00 | 0.00 | 10.85 |
| 101 | CUMBERLAND R00423 | | CURRENT | | | | | |
| | MONTHLY CHG | | 12.00 | 0.00 | 0.00 | 0.00 | 0.00 | -12.00 |
| 181 | MILL RD R00427 | | CURRENT | | | | | |
| | MONTHLY CHG | | 0.00 | 0.00 | 0.00 | 0.00 | 14.02 | 14.02 |
| | GAS COST | | 0.00 | 0.00 | 0.00 | 0.00 | 16.44 | 16.44 |
| | SYSTEM COST | | 0.00 | 0.00 | 0.00 | 0.00 | 15.20 | 15.20 |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 45.66 | 45.66 |
| 869 | TOMPKINSVIL R00428 | | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 11750 | CLAYCOHWY R00436 | | CURRENT | | | | | |
| | MONTHLY CHG | | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 | 6.00 |
| 137 | DONALDSON A R00437 | | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 6.00 | 6.00 | 0.00 | 0.00 | 18.00 |
| | GAS COST | | 0.00 | 0.00 | 2.85 | 0.00 | 0.00 | 2.85 |
| | SYSTEM COST | | 0.00 | 0.00 | 2.00 | 0.00 | 0.00 | 2.00 |
| | | | 6.00 | 6.00 | 10.85 | 0.00 | 0.00 | 22.85 |
| 15368 | CLAYCOUNT R00438 | | CURRENT | | | | | |
| | MONTHLY CHG | | 0.00 | 0.00 | 0.00 | 0.00 | 18.00 | 18.00 |
| | GAS COST | | 0.00 | 0.00 | 0.00 | 0.00 | 126.60 | 126.60 |
| | SYSTEM COST | | 0.00 | 0.00 | 0.00 | 0.00 | 140.00 | 140.00 |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 284.60 | 284.60 |
| 709 | BOLES R00440 | | CURRENT | | | | | |
| | MONTHLY CHG | | -6.00 | -34.42 | 0.00 | 0.00 | 0.00 | -40.42 |
| 61 | STEVERICH R00444 | | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 267 | THEATREDR R00445 | | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 145 | BLAKE AVE R00447 | | FINAL | | | | | |
| | MONTHLY CHG | | 0.00 | 0.00 | 0.00 | 0.00 | 40.00 | 40.00 |
| | MONTHLY CHG STA Tax | | 0.00 | 0.00 | 0.00 | 0.00 | 2.80 | 2.80 |
| | GAS COST | | 0.00 | 0.00 | 0.00 | 0.00 | 77.75 | 77.75 |
| | GAS COST STA Tax | | 0.00 | 0.00 | 0.00 | 0.00 | 8.25 | 8.25 |

| Location No | Account No | Name | Status | | | | | Balance | |
|-------------|---------------------|------|-----------|------------|------------|-------------|------------|---------|--|
| | Service | | 0-30 days | 31-60 days | 61-90 days | 91-120 days | > 120 days | | |
| | SYSTEM COST | | 0.00 | 0.00 | 0.00 | 0.00 | 74.70 | 74.70 | |
| | SYSTEM COST STA Tax | | 0.00 | 0.00 | 0.00 | 0.00 | 5.23 | 5.23 | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 208.73 | 208.73 | |
| 1280 | HILLTOP R00448 | | | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 6.00 | 0.00 | 0.00 | 0.00 | 12.00 | |
| | GAS COST | | 10.81 | 14.79 | 0.00 | 0.00 | 0.00 | 25.60 | |
| | SYSTEM COST | | 7.60 | 10.40 | 0.00 | 0.00 | 0.00 | 18.00 | |
| | | | 24.41 | 31.19 | 0.00 | 0.00 | 0.00 | 55.60 | |
| 5145 | THOMPSONSV R00449 | | | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 | |
| | GAS COST | | 10.81 | 0.00 | 0.00 | 0.00 | 0.00 | 10.81 | |
| | SYSTEM COST | | 7.60 | 0.00 | 0.00 | 0.00 | 0.00 | 7.60 | |
| | | | 24.41 | 0.00 | 0.00 | 0.00 | 0.00 | 24.41 | |
| 92 | MEADOW LANE R00450 | | | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 | |
| | GAS COST | | 2.28 | 0.00 | 0.00 | 0.00 | 0.00 | 2.28 | |
| | SYSTEM COST | | 1.60 | 0.00 | 0.00 | 0.00 | 0.00 | 1.60 | |
| | | | 9.88 | 0.00 | 0.00 | 0.00 | 0.00 | 9.88 | |
| 220 | MARTHUR R00451 | | | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 | |
| 1393 | MITCHELL R00452 | | | FINAL | | | | | |
| | MONTHLY CHG | | 0.00 | 0.00 | 0.00 | 0.00 | -200.00 | -200.00 | |
| 722 | LONNIEREBCER R00453 | | | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 6.00 | 6.00 | 0.00 | 0.00 | 18.00 | |
| 1710 | SMITH RD R00454 | | | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 | |
| 1005 | CARL ROGER R00455 | | | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 6.00 | 6.00 | 6.00 | 6.48 | 30.48 | |
| | GAS COST | | 0.00 | 0.00 | 2.28 | 6.83 | 67.15 | 76.26 | |
| | SYSTEM COST | | 0.00 | 0.00 | 1.60 | 4.80 | 47.20 | 53.60 | |
| | | | 6.00 | 6.00 | 9.88 | 17.63 | 120.83 | 160.34 | |
| 118 | WASHINGTON R00456 | | | CURRENT | | | | | |
| | MONTHLY CHG | | 0.00 | 0.00 | 0.00 | 0.00 | 30.00 | 30.00 | |
| | GAS COST | | 0.00 | 0.00 | 0.00 | 0.00 | 29.85 | 29.85 | |
| | SYSTEM COST | | 0.00 | 0.00 | 0.00 | 0.00 | 27.60 | 27.60 | |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 87.45 | 87.45 | |
| 118 | WASHINGTONSTR00456 | | | FINAL | | | | | |
| | MONTHLY CHG | | 0.00 | 0.00 | 0.00 | 0.00 | 10.00 | 10.00 | |
| 514 | WLAKE R00457 | | | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 | |
| 16087 | CLAYCORWY R00459 | | | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 6.00 | 0.00 | 0.00 | 0.00 | 12.00 | |
| 1018 | CLARKCIR R00460 | | | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 6.00 | 0.00 | 0.00 | 0.00 | 12.00 | |
| 7025 | CLAYCORWY R00462 | | | CURRENT | | | | | |
| | MONTHLY CHG | | 0.00 | 0.00 | 0.00 | 0.00 | 24.00 | 24.00 | |
| | GAS COST | | 0.00 | 0.00 | 0.00 | 0.00 | 34.92 | 34.92 | |

| Location No | Account No | Name | Status | | | | | Balance |
|-------------|--------------------|---------------------|-----------|------------|------------|-------------|------------|---------|
| | | | 0-30 days | 31-60 days | 61-90 days | 91-120 days | > 120 days | |
| | | SYSTEM COST | 0.00 | 0.00 | 0.00 | 0.00 | 31.20 | 31.20 |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 90.12 | 90.12 |
| 915 | BRYERST R00463 | | | CURRENT | | | | |
| | | MONTHLY CHG | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 1222 | MITCHELL R00464 | | | CURRENT | | | | |
| | | MONTHLY CHG | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 801 | RIVERSIDE R00465 | | | CURRENT | | | | |
| | | MONTHLY CHG | -6.00 | -173.09 | 0.00 | 0.00 | 0.00 | -179.09 |
| 180 | BOYDST R00466 | | | CURRENT | | | | |
| | | MONTHLY CHG | 3.28 | 0.00 | 0.00 | 0.00 | 0.00 | 3.28 |
| | | GAS COST | 0.00 | 1.14 | 0.00 | 0.00 | 0.00 | 1.14 |
| | | SYSTEM COST | 0.00 | 0.80 | 0.78 | 0.00 | 0.00 | 1.58 |
| | | | 3.28 | 1.94 | 0.78 | 0.00 | 0.00 | 6.00 |
| 116 | GATES ST R00469 | | | CURRENT | | | | |
| | | MONTHLY CHG | 6.00 | 6.00 | 6.00 | 0.00 | 0.00 | 18.00 |
| | | GAS COST | 0.00 | 1.71 | 7.97 | 7.65 | 0.00 | 17.33 |
| | | SYSTEM COST | 0.00 | 1.20 | 5.60 | 11.20 | 0.00 | 18.00 |
| | | | 6.00 | 8.91 | 19.57 | 18.85 | 0.00 | 53.33 |
| 132 | WASHINGTON R00470 | | | CURRENT | | | | |
| | | MONTHLY CHG | -6.00 | -6.00 | -6.00 | -6.00 | -19.84 | -43.84 |
| 124 | MCMILLAN ST R00472 | | | CURRENT | | | | |
| | | MONTHLY CHG | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 905 | MILL RD R00473 | | | CURRENT | | | | |
| | | MONTHLY CHG | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 703 | RIVERSIDE R00474 | | | CURRENT | | | | |
| | | MONTHLY CHG | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 218 | EAST LAKE A R00475 | | | CURRENT | | | | |
| | | MONTHLY CHG | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 12975 | CLAY CO R00476 | | | CURRENT | | | | |
| | | MONTHLY CHG | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 200 | MCMILLIAN S R00477 | | | CURRENT | | | | |
| | | MONTHLY CHG | -15.69 | 0.00 | 0.00 | 0.00 | 0.00 | -15.69 |
| 2233 | CLEMENTSVI R00478 | | | CURRENT | | | | |
| | | MONTHLY CHG | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 104 | CUMBERLAND R00479 | | | CURRENT | | | | |
| | | MONTHLY CHG | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 100 | CUMBERLAND R00480 | | | CURRENT | | | | |
| | | MONTHLY CHG | -6.00 | -31.05 | 0.00 | 0.00 | 0.00 | -37.05 |
| 391 | MITCHELL R00481 | | | CURRENT | | | | |
| | | MONTHLY CHG | 0.00 | 0.00 | 0.00 | 0.00 | -229.93 | -229.93 |
| 1386 | MITCHELL S R00483 | | | CURRENT | | | | |
| | | MONTHLY CHG | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 211 | W LAKE AVE R00484 | | | CURRENT | | | | |
| | | MONTHLY CHG | 20.00 | 0.00 | 0.00 | 0.00 | 0.00 | 20.00 |
| | | MONTHLY CHG STA Tax | 1.40 | 0.00 | 0.00 | 0.00 | 0.00 | 1.40 |
| | | | 21.40 | 0.00 | 0.00 | 0.00 | 0.00 | 21.40 |

| Location No | Account No | Name | Status | | | | | Balance |
|-----------------|-------------|------|-----------|------------|------------|-------------|------------|---------|
| | Service | | 0-30 days | 31-60 days | 61-90 days | 91-120 days | > 120 days | |
| 124 WASHINGTON | R00485 | | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 6.00 | 6.00 | 6.00 | 12.00 | 36.00 |
| | GAS COST | | 0.00 | 0.00 | 0.00 | 0.00 | 73.40 | 73.40 |
| | SYSTEM COST | | 0.00 | 0.00 | 0.00 | 0.00 | 51.60 | 51.60 |
| | | | 6.00 | 6.00 | 6.00 | 6.00 | 137.00 | 161.00 |
| 162 BOYD ST | R00486 | | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 6.00 | 0.00 | 0.00 | 0.00 | 12.00 |
| 1101 RIVER | R00487 | | CURRENT | | | | | |
| | MONTHLY CHG | | 0.00 | 0.00 | 0.00 | 0.00 | 36.00 | 36.00 |
| | GAS COST | | 0.00 | 0.00 | 0.00 | 0.00 | 61.76 | 61.76 |
| | SYSTEM COST | | 0.00 | 0.00 | 0.00 | 0.00 | 45.60 | 45.60 |
| | | | 0.00 | 0.00 | 0.00 | 0.00 | 143.36 | 143.36 |
| 906 RIVERSIDE | R00488 | | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| | GAS COST | | 8.54 | 0.00 | 0.00 | 0.00 | 0.00 | 8.54 |
| | SYSTEM COST | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| | | | 20.54 | 0.00 | 0.00 | 0.00 | 0.00 | 20.54 |
| 730 CLAY CO HWY | R00489 | | CURRENT | | | | | |
| | MONTHLY CHG | | -5.44 | 0.00 | 0.00 | 0.00 | 0.00 | -5.44 |
| 25 B SHORT ST | R00490 | | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 222 OBEY DRIVE | R00491 | | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 16184 CLAY CO H | R00492 | | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 926 RIVERSIDE C | R00493 | | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 1393 MITCHELL | R00494 | | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 40 MCCORMICK RI | R00496 | | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 6.00 | 6.00 | 6.00 | 12.00 | 36.00 |
| | GAS COST | | 0.00 | 0.00 | 0.00 | 2.28 | 42.11 | 44.39 |
| | SYSTEM COST | | 0.00 | 0.00 | 0.00 | 1.60 | 29.60 | 31.20 |
| | | | 6.00 | 6.00 | 6.00 | 9.88 | 83.71 | 111.59 |
| 719 HILLTOP | R00497 | | CURRENT | | | | | |
| | MONTHLY CHG | | -1.20 | 0.00 | 0.00 | 0.00 | 0.00 | -1.20 |
| 220 OBEY DR | R00498 | | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 6.00 | 0.00 | 0.00 | 0.00 | 12.00 |
| 1394 MITCHELL S | R00499 | | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 114 MCMILLIAN | R00501 | | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 735 TOMPKINSVIL | R00503 | | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 1003 BLAKE AVE | R00504 | | CURRENT | | | | | |
| | MONTHLY CHG | | 6.00 | 6.00 | 6.00 | 6.00 | 12.00 | 36.00 |

| Location No | Account No | Name | Status | | | | | Balance |
|-------------|--|---------------------|-----------|------------|------------|-------------|------------|----------|
| | | | 0-30 days | 31-60 days | 61-90 days | 91-120 days | > 120 days | |
| | | Service | | | | | | |
| | | GAS COST | 0.00 | 0.00 | 0.57 | 6.26 | 50.64 | 57.47 |
| | | SYSTEM COST | 0.00 | 0.00 | 0.40 | 4.40 | 35.60 | 40.40 |
| | | | 6.00 | 6.00 | 6.97 | 16.66 | 98.24 | 133.87 |
| 7075 | CLAY CO HW R00503 | | | | | | | |
| | | MONTHLY CHG | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 35 | LONNIE REESE R00507 | | | | | | | |
| | | MONTHLY CHG | 6.00 | 6.00 | 0.00 | 0.00 | 0.00 | 12.00 |
| | METER STATION R00508 | | | | | | | |
| | | GAS COST | 0.00 | 67.14 | 108.11 | 125.18 | 398.03 | 698.46 |
| | | SYSTEM COST | 0.00 | 47.20 | 76.00 | 88.00 | 281.20 | 492.40 |
| | | | 0.00 | 114.34 | 184.11 | 213.18 | 679.23 | 1190.86 |
| 918 | RIVERSIDE CR R00512 | | | | | | | |
| | | MONTHLY CHG | 6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.00 |
| 1027 | CLARK CIRCL R00513 | | | | | | | |
| | | MONTHLY CHG | -12.00 | 0.00 | 0.00 | 0.00 | 0.00 | -12.00 |
| | Grand Total | | | | | | | |
| | | MONTHLY CHG | 1812.92 | 0.48 | -1634.09 | -64.21 | -11.26 | 103.84 |
| | | MONTHLY CHG Penalty | 0.00 | 0.00 | 0.00 | 0.00 | 5.64 | 5.64 |
| | | MONTHLY CHG Misc | 158.65 | 0.00 | 0.00 | 0.00 | 20.00 | 178.65 |
| | | MONTHLY CHG STA Tax | 50.65 | 11.50 | 3.10 | 0.00 | 11.20 | 76.45 |
| | | GAS COST | 4183.34 | 2789.98 | 584.54 | 285.06 | 1529.17 | 9372.09 |
| | | GAS COST Penalty | 0.00 | 0.00 | 0.00 | 0.00 | 82.32 | 82.32 |
| | | GAS COST STA Tax | 119.65 | 26.85 | 20.35 | 0.00 | 11.73 | 178.58 |
| | | SYSTEM COST | 2323.47 | 1527.76 | 400.86 | 476.29 | 1251.73 | 5980.11 |
| | | SYSTEM COST Penalty | 0.00 | 0.00 | 0.00 | 0.00 | 59.07 | 59.07 |
| | | SYSTEM COST STA Tax | 71.80 | 14.15 | 10.74 | 0.00 | 7.65 | 104.34 |
| | | | 8720.48 | 4370.72 | -614.50 | 697.14 | 2967.25 | 16141.09 |
| | Number of Accounts in Each Column: | | 254 | 68 | 41 | 30 | 37 | |
| | Total Number of Outstanding Accounts: | 280 | | | | | | |

Clay Gas Utility District
Past Due Accounts
 Where due date is before 09/07/2017

| Acct no | Serv id | Name | Serv. Address | Service | Amount |
|---------|-----------------|------|---------------------|-------------|---------|
| C00003 | 120PITCOCKLANE | | 120 PITCOCK LANE | GAS COST | 270.23 |
| | | | | SYSTEM COST | 226.31 |
| | | | | | 496.54 |
| C00216 | 126 E LAKE AVE | | 126 E LAKE AVENUE | GAS COST | 213.98 |
| | | | | SYSTEM COST | 126.00 |
| | | | | | 339.98 |
| C00384 | 408 BROWN ST | | 408 BROWN ST | MONTHLY CHG | 21.40 |
| | | | | | 21.40 |
| C00389 | 518WESTLAKEAVE | | 518 WEST LAKE AVE | MONTHLY CHG | 85.60 |
| | | | | GAS COST | 53.23 |
| | | | | SYSTEM COST | 36.92 |
| | | | | | 175.75 |
| C00399 | 17171 3 & 4 | | 17171 CLAY COUNTY | MONTHLY CHG | -495.30 |
| | | | | GAS COST | 298.72 |
| | | | | SYSTEM COST | 199.58 |
| | | | | | 3.00 |
| C00409 | 215 ARCOT ROAD | | 215 ARCOT ROAD | MONTHLY CHG | 20.00 |
| | | | | | 20.00 |
| C00436 | 115 DONALDSON | | 115 DONALDSON AVE | MONTHLY CHG | 42.80 |
| | | | | | 42.80 |
| C00489 | 5986 CLAY CO HW | | 5986 CLAY CO HWY | SYSTEM COST | 0.38 |
| | | | | | 0.38 |
| C00502 | 518 WEST LAKE A | | 518 W LAKE 518 WEST | MONTHLY CHG | 50.75 |
| | | | | | 50.75 |
| C00510 | 641 CELINA HWY | | 641 CELINA HWY | MONTHLY CHG | 21.40 |
| | | | | | 21.40 |
| C00511 | 641CLAY COUNTY | | 641 CLAY COUNTY HWY | MONTHLY CHG | 21.40 |
| | | | | | 21.40 |
| R00031 | 113WASHINGTONS | | 113 WASHINGTON ST | MONTHLY CHG | 12.00 |
| | | | | GAS COST | 2.85 |
| | | | | SYSTEM COST | 2.00 |
| | | | | | 16.85 |
| R00051 | 922RIVERSIDE | | 922 RIVERSIDE | MONTHLY CHG | 12.00 |
| | | | | | 12.00 |
| R00074 | 4692 MOSS-ARCOT | | 4692 MOSS-ARCOT | MONTHLY CHG | 6.00 |
| | | | | | 6.00 |
| R00094 | 5324TOMPKINSVIL | | 5324 TOMPKINSVILLE | MONTHLY CHG | 6.00 |
| | | | | | 6.00 |
| R00097 | 9241 CLAY CO HW | | 9241 CLAY CO HWY | MONTHLY CHG | 18.00 |
| | | | | GAS COST | 19.35 |
| | | | | SYSTEM COST | 13.60 |
| | | | | | 50.95 |
| R00104 | 370 BOLES RD | | 370 BOLES RD | MONTHLY CHG | 36.00 |
| | | | | GAS COST | 18.21 |
| | | | | SYSTEM COST | 12.80 |

| Acct no | Serv Id | Name | Serv. Address | Service | Amount |
|---------|---------|-------------|---------------------|-------------|--------|
| | | | | | 67.01 |
| R00113 | 439OLD | CLEMENTS | 439 OLD | MONTHLY CHG | 6.00 |
| | | | | GAS COST | 5.69 |
| | | | | SYSTEM COST | 4.00 |
| | | | | | 15.69 |
| R00116 | 5089 | CLAY CO HW | 5089 CLAY CO HWY | MONTHLY CHG | 2.38 |
| | | | | GAS COST | 3.98 |
| | | | | SYSTEM COST | 2.80 |
| | | | | | 9.16 |
| R00156 | 1391 | MITCHELL S | 1391 MITCHELL ST | MONTHLY CHG | -21.92 |
| | | | | GAS COST | 13.92 |
| | | | | SYSTEM COST | 14.00 |
| | | | | | 6.00 |
| R00172 | 210 | OBEY DR | 210 OBEY DR | MONTHLY CHG | 49.59 |
| | | | | | 49.59 |
| R00178 | 5809 | CLAY CO HW | 5809 CLAY CO HWY | MONTHLY CHG | 74.86 |
| | | | | GAS COST | 6.70 |
| | | | | SYSTEM COST | 7.38 |
| | | | | | 88.94 |
| R00179 | 11216 | CLAY CO H | 11216 CLAY CO HWY | MONTHLY CHG | 18.00 |
| | | | | GAS COST | 27.31 |
| | | | | SYSTEM COST | 19.20 |
| | | | | | 64.51 |
| R00262 | 610 | LINE CREEK | 610 LINE CREEK RD | MONTHLY CHG | 7.03 |
| | | | | | 7.03 |
| R00280 | 1436 | THOMPSONSVI | 1436 THOMPSONSVILLE | MONTHLY CHG | 36.00 |
| | | | | GAS COST | 74.55 |
| | | | | SYSTEM COST | 52.40 |
| | | | | | 162.95 |
| R00294 | 175 | MARCOM LANE | 175 MARCOM LANE | MONTHLY CHG | 18.00 |
| | | | | GAS COST | 73.41 |
| | | | | SYSTEM COST | 51.60 |
| | | | | | 143.01 |
| R00311 | 737 | CLAYCOHWY | 737 CLAY CO HWY | MONTHLY CHG | 64.65 |
| | | | | GAS COST | 238.05 |
| | | | | SYSTEM COST | 242.06 |
| | | | | | 544.76 |
| R00315 | 3494 | CLAYCOUNTY | 9434 CLAY COUNTY | MONTHLY CHG | 24.00 |
| | | | | GAS COST | 39.82 |
| | | | | SYSTEM COST | 57.06 |
| | | | | | 120.88 |
| R00318 | 1379 | MITCHELLST | 1379 MITCHELL ST | MONTHLY CHG | 6.00 |
| | | | | | 6.00 |
| R00326 | 120 | BOYDST | 120 BOYD ST | MONTHLY CHG | 18.00 |
| | | | | GAS COST | 9.67 |
| | | | | SYSTEM COST | 11.94 |
| | | | | | 39.61 |
| R00340 | 1024 | CLARK CIR | 1024 CLARK CIRCLE | MONTHLY CHG | 6.00 |
| | | | | GAS COST | 1.71 |
| | | | | SYSTEM COST | 1.20 |

| Acct no | Serv id | Name | Serv. Address | Service | Amount |
|---------|-----------------|------|----------------------|-------------|--------|
| | | | | | 8.91 |
| R00344 | 737 CLAY CO HWY | | 737 CLAY CO HWY | MONTHLY CHG | 52.35 |
| | | | | | 52.35 |
| R00427 | 181 MILL RD | | 181 MILL ROAD | MONTHLY CHG | 14.02 |
| | | | | GAS COST | 16.44 |
| | | | | SYSTEM COST | 15.20 |
| | | | | | 45.66 |
| R00436 | 11750CLAYCOHWY | | 11750 CLAY CO HWY | MONTHLY CHG | 6.00 |
| | | | | | 6.00 |
| R00438 | 15368CLAYCOUNT | | 15368 CLAY COUNTY | MONTHLY CHG | 18.00 |
| | | | | GAS COST | 126.60 |
| | | | | SYSTEM COST | 140.00 |
| | | | | | 284.60 |
| R00453 | 722LONNIEREBCER | | 722 LONNIE REECER RD | MONTHLY CHG | 18.00 |
| | | | | | 18.00 |
| R00455 | 1005 CARL ROGER | | 1005 CARL ROGERS | MONTHLY CHG | 30.48 |
| | | | | GAS COST | 76.26 |
| | | | | SYSTEM COST | 53.60 |
| | | | | | 160.34 |
| R00456 | 118 WASHINGTON | | 118 WASHINGTON | MONTHLY CHG | 30.00 |
| | | | | GAS COST | 29.85 |
| | | | | SYSTEM COST | 27.60 |
| | | | | | 87.45 |
| R00459 | 16087CLAYCOHWY | | 16087 CLAY COUNTY | MONTHLY CHG | 12.00 |
| | | | | | 12.00 |
| R00462 | 7025CLAYCOHWY | | 7075 CLAY COUNTY | MONTHLY CHG | 24.00 |
| | | | | GAS COST | 34.92 |
| | | | | SYSTEM COST | 31.20 |
| | | | | | 90.12 |
| R00463 | 915BRYERST | | 915 BRYER ST | MONTHLY CHG | 6.00 |
| | | | | | 6.00 |
| R00469 | 116 GATES ST | | 116 GATES ST | MONTHLY CHG | 18.00 |
| | | | | GAS COST | 17.33 |
| | | | | SYSTEM COST | 18.00 |
| | | | | | 53.33 |
| R00485 | 124 WASHINGTON | | 124 WASHINGTON | MONTHLY CHG | 36.00 |
| | | | | GAS COST | 73.40 |
| | | | | SYSTEM COST | 51.60 |
| | | | | | 161.00 |
| R00487 | 1101 RIVER | | 1101 RIVER AVE | MONTHLY CHG | 36.00 |
| | | | | GAS COST | 61.76 |
| | | | | SYSTEM COST | 45.60 |
| | | | | | 143.36 |
| R00496 | 40 MCCORMICK RI | | 40 MCCORMICK RIDGE | MONTHLY CHG | 36.00 |
| | | | | GAS COST | 44.39 |
| | | | | SYSTEM COST | 31.20 |
| | | | | | 111.59 |
| R00498 | 220 OBEY DR | | 220 OBEY DR | MONTHLY CHG | 6.00 |
| | | | | | 6.00 |

| <u>Acct no</u> | <u>Serv id</u> | <u>Name</u> | <u>Serv. Address</u> | <u>Service</u> | <u>Amount</u> |
|----------------|-----------------|-------------|------------------------|--------------------|---------------|
| R00504 | 1003 E LAKE AVE | | 1003 E LAK 1003 E LAKE | MONTHLY CHG | 36.00 |
| | | | | GAS COST | 57.47 |
| | | | | SYSTEM COST | 40.40 |
| | | | | | 133.87 |
| R00508 | METER STATION | | 307 PO BOX 307 | GAS COST | 698.46 |
| | | | | SYSTEM COST | 492.40 |
| | | | | | 1190.86 |
| Totals | | | | MONTHLY CHG | 545.49 |
| | | | | GAS COST | 2608.26 |
| | | | | SYSTEM COST | 2028.03 |
| | | | | Grand Total | 5181.78 |

Clay Gas Utility District

Transaction List

Sorted by Location No

From 01/01/2016 to 12/31/2016

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|-------------|---------------|-------------|-------------|--------------|--------|
| C00217 | 100 COURT | | 01/31/2016 | Charge | | 242.71 |
| C00217 | 100 COURT | | 02/29/2016 | Charge | | 162.12 |
| C00217 | 100 COURT | | 03/31/2016 | Charge | | 52.97 |
| C00217 | 100 COURT | | 04/30/2016 | Charge | | 36.85 |
| C00217 | 100 COURT | | 05/31/2016 | Charge | | 30.99 |
| C00217 | 100 COURT | | 06/30/2016 | Charge | | 34.65 |
| C00217 | 100 COURT | | 07/31/2016 | Charge | | 30.99 |
| C00217 | 100 COURT | | 08/31/2016 | Charge | | 35.73 |
| C00217 | 100 COURT | | 09/30/2016 | Charge | | 20.00 |
| C00217 | 100 COURT | | 10/31/2016 | Charge | | 20.00 |
| C00217 | 100 COURT | | 11/30/2016 | Charge | | 97.83 |
| C00217 | 100 COURT | | 12/31/2016 | Charge | | 380.18 |
| R00480 | 100 | | 01/31/2016 | Charge | | 6.00 |
| R00480 | 100 | | 02/29/2016 | Charge | | 6.00 |
| R00480 | 100 | | 03/31/2016 | Charge | | 6.00 |
| R00480 | 100 | | 04/30/2016 | Charge | | 6.00 |
| R00480 | 100 | | 05/31/2016 | Charge | | 6.00 |
| R00480 | 100 | | 06/30/2016 | Charge | | 6.00 |
| R00480 | 100 | | 07/31/2016 | Charge | | 6.00 |
| R00480 | 100 | | 08/31/2016 | Charge | | 6.00 |
| R00480 | 100 | | 09/30/2016 | Charge | | 6.00 |
| R00480 | 100 | | 10/31/2016 | Charge | | 6.00 |
| R00480 | 100 | | 11/30/2016 | Charge | | 17.14 |
| R00480 | 100 | | 12/31/2016 | Charge | | 81.17 |
| R00169 | 100 OBEY DR | | 01/31/2016 | Charge | | 115.07 |
| R00169 | 100 OBEY DR | | 02/29/2016 | Charge | | 95.09 |
| R00169 | 100 OBEY DR | | 03/31/2016 | Charge | | 41.80 |
| R00169 | 100 OBEY DR | | 04/30/2016 | Charge | | 17.66 |
| R00169 | 100 OBEY DR | | 05/31/2016 | Charge | | 14.33 |
| R00169 | 100 OBEY DR | | 06/30/2016 | Charge | | 6.00 |
| R00169 | 100 OBEY DR | | 07/31/2016 | Charge | | 6.00 |
| R00169 | 100 OBEY DR | | 08/31/2016 | Charge | | 6.00 |
| R00169 | 100 OBEY DR | | 09/30/2016 | Charge | | 6.00 |
| R00169 | 100 OBEY DR | | 10/31/2016 | Charge | | 6.00 |
| R00169 | 100 OBEY DR | | 11/30/2016 | Charge | | 56.11 |
| R00169 | 100 OBEY DR | | 12/31/2016 | Charge | | 117.36 |
| C00443 | 100 W LAKE | | 01/31/2016 | Charge | | 232.45 |
| C00443 | 100 W LAKE | | 02/29/2016 | Charge | | 187.77 |
| C00443 | 100 W LAKE | | 03/31/2016 | Charge | | 55.90 |
| C00443 | 100 W LAKE | | 04/30/2016 | Charge | | 30.26 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|-------------|---------------|-------------|-------------|--------------|--------|
| C00443 | 100 W LAKE | | 05/31/2016 | Charge | | 22.93 |
| C00443 | 100 W LAKE | | 06/30/2016 | Charge | | 20.00 |
| C00443 | 100 W LAKE | | 07/31/2016 | Charge | | 20.00 |
| C00443 | 100 W LAKE | | 08/31/2016 | Charge | | 20.00 |
| C00443 | 100 W LAKE | | 09/30/2016 | Charge | | 20.00 |
| C00443 | 100 W LAKE | | 10/31/2016 | Charge | | 20.00 |
| C00443 | 100 W LAKE | | 11/30/2016 | Charge | | 55.60 |
| C00443 | 100 W LAKE | | 12/31/2016 | Charge | | 165.73 |
| R00467 | 1003 E LAKE | | 01/31/2016 | Charge | | 100.92 |
| R00467 | 1003 E LAKE | | 02/29/2016 | Charge | | 90.09 |
| R00467 | 1003 E LAKE | | 03/31/2016 | Charge | | 43.47 |
| R00467 | 1003 E LAKE | | 04/30/2016 | Charge | | 25.15 |
| R00467 | 1003 E LAKE | | 05/31/2016 | Charge | | 9.33 |
| R00467 | 1003 E LAKE | | 06/30/2016 | Charge | | 6.00 |
| R00467 | 1003 E LAKE | | 07/31/2016 | Charge | | 6.00 |
| R00467 | 1003 E LAKE | | 08/31/2016 | Charge | | 6.00 |
| R00467 | 1003 E LAKE | | 09/30/2016 | Charge | | 6.00 |
| R00467 | 1003 E LAKE | | 10/31/2016 | Charge | | 9.71 |
| R00467 | 1003 E LAKE | | 11/30/2016 | Charge | | 15.28 |
| R00467 | 1003 E LAKE | | 12/31/2016 | Charge | | 30.13 |
| R00504 | 1003 E LAKE | | 12/31/2016 | Charge | | 40.34 |
| R00455 | 1005 CARL | | 01/31/2016 | Charge | | 90.93 |
| R00455 | 1005 CARL | | 02/29/2016 | Charge | | 83.43 |
| R00455 | 1005 CARL | | 03/31/2016 | Charge | | 31.81 |
| R00455 | 1005 CARL | | 04/30/2016 | Charge | | 21.82 |
| R00455 | 1005 CARL | | 05/31/2016 | Charge | | 9.33 |
| R00455 | 1005 CARL | | 06/30/2016 | Charge | | 6.00 |
| R00455 | 1005 CARL | | 07/31/2016 | Charge | | 6.00 |
| R00455 | 1005 CARL | | 08/31/2016 | Charge | | 6.00 |
| R00455 | 1005 CARL | | 09/30/2016 | Charge | | 6.00 |
| R00455 | 1005 CARL | | 10/31/2016 | Charge | | 6.00 |
| R00455 | 1005 CARL | | 11/30/2016 | Charge | | 35.70 |
| R00455 | 1005 CARL | | 12/31/2016 | Charge | | 68.18 |
| C00058 | 1005CLAYCOH | | 01/31/2016 | Charge | | 187.03 |
| C00058 | 1005CLAYCOH | | 02/29/2016 | Charge | | 130.62 |
| C00058 | 1005CLAYCOH | | 03/31/2016 | Charge | | 44.18 |
| C00058 | 1005CLAYCOH | | 04/30/2016 | Charge | | 23.66 |
| C00058 | 1005CLAYCOH | | 05/31/2016 | Charge | | 20.00 |
| C00058 | 1005CLAYCOH | | 06/30/2016 | Charge | | 20.00 |
| C00058 | 1005CLAYCOH | | 07/31/2016 | Charge | | 20.00 |
| C00058 | 1005CLAYCOH | | 08/31/2016 | Charge | | 20.00 |
| C00058 | 1005CLAYCOH | | 09/30/2016 | Charge | | 20.00 |
| C00058 | 1005CLAYCOH | | 10/31/2016 | Charge | | 20.00 |
| C00058 | 1005CLAYCOH | | 11/30/2016 | Charge | | 109.42 |
| C00058 | 1005CLAYCOH | | 12/31/2016 | Charge | | 202.16 |
| C00206 | 1008 | | 01/31/2016 | Charge | | 419.27 |
| C00206 | 1008 | | 02/29/2016 | Charge | | 465.42 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|--------|
| C00206 | 1008 | | 03/31/2016 | Charge | | 373.11 |
| C00206 | 1008 | | 04/30/2016 | Charge | | 331.36 |
| C00206 | 1008 | | 05/31/2016 | Charge | | 309.38 |
| C00206 | 1008 | | 06/30/2016 | Charge | | 354.07 |
| C00206 | 1008 | | 07/31/2016 | Charge | | 287.40 |
| C00206 | 1008 | | 08/31/2016 | Charge | | 393.43 |
| C00206 | 1008 | | 09/30/2016 | Charge | | 304.83 |
| C00206 | 1008 | | 10/31/2016 | Charge | | 357.00 |
| C00206 | 1008 | | 11/30/2016 | Charge | | 434.00 |
| C00206 | 1008 | | 12/31/2016 | Charge | | 448.08 |
| R00059 | 100MONROELA | | 01/31/2016 | Charge | | 167.52 |
| R00059 | 100MONROELA | | 02/29/2016 | Charge | | 138.38 |
| R00059 | 100MONROELA | | 03/31/2016 | Charge | | 69.28 |
| R00059 | 100MONROELA | | 04/30/2016 | Charge | | 41.80 |
| R00059 | 100MONROELA | | 05/31/2016 | Charge | | 30.98 |
| R00059 | 100MONROELA | | 06/30/2016 | Charge | | 35.14 |
| R00059 | 100MONROELA | | 07/31/2016 | Charge | | 27.65 |
| R00059 | 100MONROELA | | 08/31/2016 | Charge | | 34.77 |
| R00059 | 100MONROELA | | 09/30/2016 | Charge | | 30.13 |
| R00059 | 100MONROELA | | 10/31/2016 | Charge | | 27.34 |
| R00059 | 100MONROELA | | 11/30/2016 | Charge | | 74.67 |
| R00059 | 100MONROELA | | 12/31/2016 | Charge | | 132.21 |
| C00441 | 1012ELAKEAVI | | 01/31/2016 | Charge | | 119.63 |
| C00441 | 1012ELAKEAVI | | 02/29/2016 | Charge | | 118.90 |
| C00441 | 1012ELAKEAVI | | 03/31/2016 | Charge | | 104.25 |
| C00441 | 1012ELAKEAVI | | 04/30/2016 | Charge | | 90.33 |
| C00441 | 1012ELAKEAVI | | 05/31/2016 | Charge | | 99.12 |
| C00441 | 1012ELAKEAVI | | 06/30/2016 | Charge | | 120.37 |
| C00441 | 1012ELAKEAVI | | 07/31/2016 | Charge | | 92.53 |
| C00441 | 1012ELAKEAVI | | 08/31/2016 | Charge | | 115.22 |
| C00441 | 1012ELAKEAVI | | 09/30/2016 | Charge | | 102.80 |
| C00441 | 1012ELAKEAVI | | 10/31/2016 | Charge | | 102.80 |
| C00441 | 1012ELAKEAVI | | 11/30/2016 | Charge | | 99.49 |
| C00441 | 1012ELAKEAVI | | 12/31/2016 | Charge | | 82.10 |
| C00047 | 1015RIVERSIDE | | 01/31/2016 | Charge | | 49.30 |
| C00047 | 1015RIVERSIDE | | 02/29/2016 | Charge | | 76.41 |
| C00047 | 1015RIVERSIDE | | 03/31/2016 | Charge | | 39.78 |
| C00047 | 1015RIVERSIDE | | 04/30/2016 | Charge | | 35.38 |
| C00047 | 1015RIVERSIDE | | 05/31/2016 | Charge | | 24.40 |
| C00047 | 1015RIVERSIDE | | 06/30/2016 | Charge | | 20.00 |
| C00047 | 1015RIVERSIDE | | 07/31/2016 | Charge | | 20.00 |
| C00047 | 1015RIVERSIDE | | 08/31/2016 | Charge | | 20.00 |
| C00047 | 1015RIVERSIDE | | 09/30/2016 | Charge | | 20.00 |
| C00047 | 1015RIVERSIDE | | 10/31/2016 | Charge | | 23.31 |
| C00047 | 1015RIVERSIDE | | 11/30/2016 | Charge | | 48.15 |
| C00047 | 1015RIVERSIDE | | 12/31/2016 | Charge | | 54.78 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|----------------|---------------|-------------|-------------|--------------|--------|
| R00460 | 1018CLARKCIR | | 01/31/2016 | Charge | | 137.55 |
| R00460 | 1018CLARKCIR | | 02/29/2016 | Charge | | 100.08 |
| R00460 | 1018CLARKCIR | | 03/31/2016 | Charge | | 40.14 |
| R00460 | 1018CLARKCIR | | 04/30/2016 | Charge | | 23.48 |
| R00460 | 1018CLARKCIR | | 05/31/2016 | Charge | | 6.00 |
| R00460 | 1018CLARKCIR | | 06/30/2016 | Charge | | 6.00 |
| R00460 | 1018CLARKCIR | | 07/31/2016 | Charge | | 6.00 |
| R00460 | 1018CLARKCIR | | 08/31/2016 | Charge | | 6.00 |
| R00460 | 1018CLARKCIR | | 09/30/2016 | Charge | | 6.00 |
| R00460 | 1018CLARKCIR | | 10/31/2016 | Charge | | 6.00 |
| R00460 | 1018CLARKCIR | | 11/30/2016 | Charge | | 38.48 |
| R00460 | 1018CLARKCIR | | 12/31/2016 | Charge | | 104.37 |
| R00374 | 1019 CLARK CIR | | 01/31/2016 | Charge | | 120.07 |
| R00374 | 1019 CLARK CIR | | 02/29/2016 | Charge | | 107.58 |
| R00374 | 1019 CLARK CIR | | 03/31/2016 | Charge | | 51.79 |
| R00374 | 1019 CLARK CIR | | 04/30/2016 | Charge | | 25.15 |
| R00374 | 1019 CLARK CIR | | 05/31/2016 | Charge | | 12.66 |
| R00374 | 1019 CLARK CIR | | 06/30/2016 | Charge | | 6.00 |
| R00374 | 1019 CLARK CIR | | 07/31/2016 | Charge | | 6.00 |
| R00374 | 1019 CLARK CIR | | 08/31/2016 | Charge | | 6.00 |
| R00374 | 1019 CLARK CIR | | 09/30/2016 | Charge | | 6.00 |
| R00374 | 1019 CLARK CIR | | 10/31/2016 | Charge | | 15.28 |
| R00374 | 1019 CLARK CIR | | 11/30/2016 | Charge | | 63.54 |
| R00374 | 1019 CLARK CIR | | 12/31/2016 | Charge | | 95.09 |
| R00423 | 101CUMBERLA | | 01/31/2016 | Charge | | 185.84 |
| R00423 | 101CUMBERLA | | 02/29/2016 | Charge | | 143.38 |
| R00423 | 101CUMBERLA | | 03/31/2016 | Charge | | 80.10 |
| R00423 | 101CUMBERLA | | 04/30/2016 | Charge | | 40.14 |
| R00423 | 101CUMBERLA | | 05/31/2016 | Charge | | 18.49 |
| R00423 | 101CUMBERLA | | 06/30/2016 | Charge | | 6.00 |
| R00423 | 101CUMBERLA | | 07/31/2016 | Charge | | 6.00 |
| R00423 | 101CUMBERLA | | 08/31/2016 | Charge | | 6.00 |
| R00423 | 101CUMBERLA | | 09/30/2016 | Charge | | 6.00 |
| R00423 | 101CUMBERLA | | 10/31/2016 | Charge | | 19.92 |
| R00423 | 101CUMBERLA | | 11/30/2016 | Charge | | 89.52 |
| R00423 | 101CUMBERLA | | 12/31/2016 | Charge | | 160.05 |
| C00435 | 101GREENST | | 01/31/2016 | Charge | | 200.95 |
| C00435 | 101GREENST | | 02/29/2016 | Charge | | 189.96 |
| C00435 | 101GREENST | | 03/31/2016 | Charge | | 87.40 |
| C00435 | 101GREENST | | 04/30/2016 | Charge | | 52.23 |
| C00435 | 101GREENST | | 05/31/2016 | Charge | | 28.79 |
| C00435 | 101GREENST | | 06/30/2016 | Charge | | 20.00 |
| C00435 | 101GREENST | | 07/31/2016 | Charge | | 20.00 |
| C00435 | 101GREENST | | 08/31/2016 | Charge | | 20.00 |
| C00435 | 101GREENST | | 09/30/2016 | Charge | | 20.00 |
| C00435 | 101GREENST | | 10/31/2016 | Charge | | 20.00 |
| C00435 | 101GREENST | | 11/30/2016 | Charge | | 71.34 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|----------------|---------------|-------------|-------------|--------------|--------|
| C00435 | 101GREENST | | 12/31/2016 | Charge | | 179.80 |
| R00209 | 1021 MILL | | 01/31/2016 | Charge | | 21.82 |
| R00209 | 1021 MILL | | 02/29/2016 | Charge | | 6.00 |
| R00209 | 1021 MILL | | 03/31/2016 | Charge | | 10.16 |
| R00209 | 1021 MILL | | 04/30/2016 | Charge | | 8.50 |
| R00209 | 1021 MILL | | 05/31/2016 | Charge | | 6.00 |
| R00209 | 1021 MILL | | 06/30/2016 | Charge | | 6.00 |
| R00209 | 1021 MILL | | 07/31/2016 | Charge | | 6.00 |
| R00209 | 1021 MILL | | 08/31/2016 | Charge | | 6.00 |
| R00209 | 1021 MILL | | 09/30/2016 | Charge | | 6.00 |
| R00209 | 1021 MILL | | 10/31/2016 | Charge | | 6.00 |
| R00209 | 1021 MILL | | 11/30/2016 | Charge | | 12.50 |
| R00209 | 1021 MILL | | 12/31/2016 | Charge | | 14.35 |
| C00439 | 1022 EAST LAKE | | 01/31/2016 | Charge | | 20.00 |
| C00439 | 1022 EAST LAKE | | 02/29/2016 | Charge | | 20.00 |
| C00439 | 1022 EAST LAKE | | 03/31/2016 | Charge | | 20.00 |
| C00439 | 1022 EAST LAKE | | 04/30/2016 | Charge | | 20.00 |
| C00439 | 1022 EAST LAKE | | 05/31/2016 | Charge | | 20.00 |
| C00439 | 1022 EAST LAKE | | 06/30/2016 | Charge | | 20.00 |
| C00439 | 1022 EAST LAKE | | 07/31/2016 | Charge | | 20.00 |
| C00439 | 1022 EAST LAKE | | 08/31/2016 | Charge | | 20.00 |
| C00439 | 1022 EAST LAKE | | 09/30/2016 | Charge | | 20.00 |
| C00439 | 1022 EAST LAKE | | 10/31/2016 | Charge | | 20.00 |
| C00439 | 1022 EAST LAKE | | 11/30/2016 | Charge | | 20.00 |
| C00439 | 1022 EAST LAKE | | 12/31/2016 | Charge | | 20.00 |
| R00340 | 1024CLARKCIR | | 01/31/2016 | Charge | | 122.56 |
| R00340 | 1024CLARKCIR | | 02/29/2016 | Charge | | 106.74 |
| R00340 | 1024CLARKCIR | | 03/31/2016 | Charge | | 49.30 |
| R00340 | 1024CLARKCIR | | 04/30/2016 | Charge | | 26.82 |
| R00340 | 1024CLARKCIR | | 05/31/2016 | Charge | | 16.82 |
| R00340 | 1024CLARKCIR | | 06/30/2016 | Charge | | 11.83 |
| R00340 | 1024CLARKCIR | | 07/31/2016 | Charge | | 11.00 |
| R00340 | 1024CLARKCIR | | 08/31/2016 | Charge | | 6.00 |
| R00340 | 1024CLARKCIR | | 09/30/2016 | Charge | | 6.00 |
| R00340 | 1024CLARKCIR | | 10/31/2016 | Charge | | 23.63 |
| R00340 | 1024CLARKCIR | | 11/30/2016 | Charge | | 60.75 |
| R00340 | 1024CLARKCIR | | 12/31/2016 | Charge | | 109.94 |
| C00004 | 1025GAINESBO | | 01/31/2016 | Charge | | 96.19 |
| C00004 | 1025GAINESBO | | 02/29/2016 | Charge | | 77.14 |
| C00004 | 1025GAINESBO | | 03/31/2016 | Charge | | 22.20 |
| C00004 | 1025GAINESBO | | 04/30/2016 | Charge | | 20.00 |
| C00004 | 1025GAINESBO | | 05/31/2016 | Charge | | 22.20 |
| C00004 | 1025GAINESBO | | 06/30/2016 | Charge | | 21.47 |
| C00004 | 1025GAINESBO | | 07/31/2016 | Charge | | 25.86 |
| C00004 | 1025GAINESBO | | 08/31/2016 | Charge | | 22.48 |
| C00004 | 1025GAINESBO | | 09/30/2016 | Charge | | 20.00 |
| C00004 | 1025GAINESBO | | 10/31/2016 | Charge | | 20.00 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|----------------|---------------|-------------|-------------|--------------|--------|
| C00004 | 1025GAINESBO | | 11/30/2016 | Charge | | 27.45 |
| C00004 | 1025GAINESBO | | 12/31/2016 | Charge | | 66.37 |
| R00408 | 1032 CLARK CIR | | 01/31/2016 | Charge | | 6.00 |
| R00408 | 1032 CLARK CIR | | 02/29/2016 | Charge | | 6.00 |
| R00408 | 1032 CLARK CIR | | 03/31/2016 | Charge | | 6.00 |
| R00408 | 1032 CLARK CIR | | 04/30/2016 | Charge | | 6.00 |
| R00408 | 1032 CLARK CIR | | 05/31/2016 | Charge | | 6.00 |
| R00408 | 1032 CLARK CIR | | 06/30/2016 | Charge | | 6.00 |
| R00408 | 1032 CLARK CIR | | 07/31/2016 | Charge | | 6.00 |
| R00408 | 1032 CLARK CIR | | 08/31/2016 | Charge | | 6.00 |
| R00408 | 1032 CLARK CIR | | 09/30/2016 | Charge | | 6.00 |
| R00408 | 1032 CLARK CIR | | 10/31/2016 | Charge | | 6.00 |
| R00408 | 1032 CLARK CIR | | 11/30/2016 | Charge | | 6.00 |
| R00408 | 1032 CLARK CIR | | 12/31/2016 | Charge | | 6.00 |
| R00018 | 1036CLARKCIR | | 01/31/2016 | Charge | | 76.77 |
| R00018 | 1036CLARKCIR | | 02/29/2016 | Charge | | 68.45 |
| R00018 | 1036CLARKCIR | | 03/31/2016 | Charge | | 30.98 |
| R00018 | 1036CLARKCIR | | 04/30/2016 | Charge | | 25.15 |
| R00018 | 1036CLARKCIR | | 05/31/2016 | Charge | | 24.32 |
| R00018 | 1036CLARKCIR | | 06/30/2016 | Charge | | 25.98 |
| R00018 | 1036CLARKCIR | | 07/31/2016 | Charge | | 20.99 |
| R00018 | 1036CLARKCIR | | 08/31/2016 | Charge | | 20.85 |
| R00018 | 1036CLARKCIR | | 09/30/2016 | Charge | | 17.14 |
| R00018 | 1036CLARKCIR | | 10/31/2016 | Charge | | 20.85 |
| R00018 | 1036CLARKCIR | | 11/30/2016 | Charge | | 32.91 |
| R00018 | 1036CLARKCIR | | 12/31/2016 | Charge | | 39.41 |
| R00228 | 1037 CLARK CIR | | 01/31/2016 | Charge | | 71.78 |
| R00228 | 1037 CLARK CIR | | 02/29/2016 | Charge | | 55.12 |
| R00228 | 1037 CLARK CIR | | 03/31/2016 | Charge | | 29.31 |
| R00228 | 1037 CLARK CIR | | 04/30/2016 | Charge | | 25.15 |
| R00228 | 1037 CLARK CIR | | 05/31/2016 | Charge | | 25.98 |
| R00228 | 1037 CLARK CIR | | 06/30/2016 | Charge | | 11.00 |
| R00228 | 1037 CLARK CIR | | 07/31/2016 | Charge | | 6.00 |
| R00228 | 1037 CLARK CIR | | 08/31/2016 | Charge | | 6.00 |
| R00228 | 1037 CLARK CIR | | 09/30/2016 | Charge | | 6.00 |
| R00228 | 1037 CLARK CIR | | 10/31/2016 | Charge | | 21.78 |
| R00228 | 1037 CLARK CIR | | 11/30/2016 | Charge | | 10.64 |
| R00228 | 1037 CLARK CIR | | 12/31/2016 | Charge | | 35.70 |
| C00437 | 103GREEN | | 01/31/2016 | Charge | | 205.35 |
| C00437 | 103GREEN | | 02/29/2016 | Charge | | 166.52 |
| C00437 | 103GREEN | | 03/31/2016 | Charge | | 75.68 |
| C00437 | 103GREEN | | 04/30/2016 | Charge | | 51.50 |
| C00437 | 103GREEN | | 05/31/2016 | Charge | | 32.45 |
| C00437 | 103GREEN | | 06/30/2016 | Charge | | 20.00 |
| C00437 | 103GREEN | | 07/31/2016 | Charge | | 20.00 |
| C00437 | 103GREEN | | 08/31/2016 | Charge | | 20.00 |
| C00437 | 103GREEN | | 09/30/2016 | Charge | | 20.00 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|--------------|---------------|-------------|-------------|--------------|--------|
| C00437 | 103GREEN | | 10/31/2016 | Charge | | 24.14 |
| C00437 | 103GREEN | | 11/30/2016 | Charge | | 150.00 |
| C00437 | 103GREEN | | 12/31/2016 | Charge | | 166.56 |
| R00479 | 104 | | 01/31/2016 | Charge | | 68.45 |
| R00479 | 104 | | 02/29/2016 | Charge | | 74.27 |
| R00479 | 104 | | 03/31/2016 | Charge | | 34.31 |
| R00479 | 104 | | 04/30/2016 | Charge | | 16.82 |
| R00479 | 104 | | 05/31/2016 | Charge | | 6.83 |
| R00479 | 104 | | 06/30/2016 | Charge | | 6.00 |
| R00479 | 104 | | 07/31/2016 | Charge | | 6.00 |
| R00479 | 104 | | 08/31/2016 | Charge | | 6.00 |
| R00479 | 104 | | 09/30/2016 | Charge | | 6.00 |
| R00479 | 104 | | 10/31/2016 | Charge | | 6.00 |
| R00479 | 104 | | 11/30/2016 | Charge | | 37.55 |
| R00479 | 104 | | 12/31/2016 | Charge | | 72.82 |
| R00001 | 1040CLARKCIR | | 01/31/2016 | Charge | | 244.96 |
| R00001 | 1040CLARKCIR | | 02/29/2016 | Charge | | 219.98 |
| R00001 | 1040CLARKCIR | | 03/31/2016 | Charge | | 86.76 |
| R00001 | 1040CLARKCIR | | 04/30/2016 | Charge | | 60.95 |
| R00001 | 1040CLARKCIR | | 05/31/2016 | Charge | | 15.99 |
| R00001 | 1040CLARKCIR | | 06/30/2016 | Charge | | 6.00 |
| R00001 | 1040CLARKCIR | | 07/31/2016 | Charge | | 9.33 |
| R00001 | 1040CLARKCIR | | 08/31/2016 | Charge | | 9.71 |
| R00001 | 1040CLARKCIR | | 09/30/2016 | Charge | | 11.57 |
| R00001 | 1040CLARKCIR | | 10/31/2016 | Charge | | 31.98 |
| R00001 | 1040CLARKCIR | | 11/30/2016 | Charge | | 135.92 |
| R00001 | 1040CLARKCIR | | 12/31/2016 | Charge | | 187.89 |
| C00488 | 1042 | | 02/29/2016 | Charge | | 20.00 |
| C00488 | 1042 | | 03/31/2016 | Charge | | 58.30 |
| C00488 | 1042 | | 04/30/2016 | Charge | | 25.83 |
| C00488 | 1042 | | 05/31/2016 | Charge | | 21.67 |
| C00488 | 1042 | | 06/30/2016 | Charge | | 22.50 |
| C00488 | 1042 | | 07/31/2016 | Charge | | 21.67 |
| C00488 | 1042 | | 08/31/2016 | Charge | | 21.86 |
| C00488 | 1042 | | 09/30/2016 | Charge | | 21.86 |
| C00488 | 1042 | | 10/31/2016 | Charge | | 22.78 |
| C00488 | 1042 | | 11/30/2016 | Charge | | 31.14 |
| C00488 | 1042 | | 12/31/2016 | Charge | | 97.02 |
| R00193 | 104MCMILLANS | | 01/31/2016 | Charge | | 21.82 |
| R00193 | 104MCMILLANS | | 02/29/2016 | Charge | | 18.49 |
| R00193 | 104MCMILLANS | | 03/31/2016 | Charge | | 7.67 |
| R00193 | 104MCMILLANS | | 04/30/2016 | Charge | | 6.83 |
| R00193 | 104MCMILLANS | | 05/31/2016 | Charge | | 6.00 |
| R00193 | 104MCMILLANS | | 06/30/2016 | Charge | | 6.00 |
| R00193 | 104MCMILLANS | | 07/31/2016 | Charge | | 6.00 |
| R00193 | 104MCMILLANS | | 08/31/2016 | Charge | | 6.00 |
| R00193 | 104MCMILLANS | | 09/30/2016 | Charge | | 6.00 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|--------------|---------------|-------------|-------------|--------------|--------|
| R00193 | 104MCMILLANS | | 10/31/2016 | Charge | | 6.00 |
| R00193 | 104MCMILLANS | | 11/30/2016 | Charge | | 6.00 |
| R00193 | 104MCMILLANS | | 12/31/2016 | Charge | | 18.99 |
| R00077 | 106 MEADOWS | | 01/31/2016 | Charge | | 8.50 |
| R00077 | 106 MEADOWS | | 02/29/2016 | Charge | | 6.00 |
| R00077 | 106 MEADOWS | | 03/31/2016 | Charge | | 6.00 |
| R00077 | 106 MEADOWS | | 04/30/2016 | Charge | | 6.00 |
| R00077 | 106 MEADOWS | | 05/31/2016 | Charge | | 6.00 |
| R00077 | 106 MEADOWS | | 06/30/2016 | Charge | | 6.00 |
| R00077 | 106 MEADOWS | | 07/31/2016 | Charge | | 6.00 |
| R00077 | 106 MEADOWS | | 08/31/2016 | Charge | | 6.00 |
| R00077 | 106 MEADOWS | | 09/30/2016 | Charge | | 6.00 |
| R00077 | 106 MEADOWS | | 10/31/2016 | Charge | | 6.00 |
| R00077 | 106 MEADOWS | | 11/30/2016 | Charge | | 12.50 |
| R00077 | 106 MEADOWS | | 12/31/2016 | Charge | | 6.00 |
| R00305 | 1069BREYERST | | 01/31/2016 | Charge | | 80.93 |
| R00305 | 1069BREYERST | | 02/29/2016 | Charge | | 60.95 |
| R00305 | 1069BREYERST | | 03/31/2016 | Charge | | 42.63 |
| R00305 | 1069BREYERST | | 04/30/2016 | Charge | | 27.65 |
| R00305 | 1069BREYERST | | 05/31/2016 | Charge | | 18.49 |
| R00305 | 1069BREYERST | | 06/30/2016 | Charge | | 7.67 |
| R00305 | 1069BREYERST | | 07/31/2016 | Charge | | 6.00 |
| R00305 | 1069BREYERST | | 08/31/2016 | Charge | | 6.00 |
| R00305 | 1069BREYERST | | 09/30/2016 | Charge | | 6.00 |
| R00305 | 1069BREYERST | | 10/31/2016 | Charge | | 31.98 |
| R00305 | 1069BREYERST | | 11/30/2016 | Charge | | 44.05 |
| R00305 | 1069BREYERST | | 12/31/2016 | Charge | | 76.53 |
| C00425 | 1075RIVERAVE | | 01/31/2016 | Charge | | 256.63 |
| C00425 | 1075RIVERAVE | | 02/29/2016 | Charge | | 279.34 |
| C00425 | 1075RIVERAVE | | 03/31/2016 | Charge | | 93.26 |
| C00425 | 1075RIVERAVE | | 04/30/2016 | Charge | | 53.70 |
| C00425 | 1075RIVERAVE | | 05/31/2016 | Charge | | 22.93 |
| C00425 | 1075RIVERAVE | | 06/30/2016 | Charge | | 20.00 |
| C00425 | 1075RIVERAVE | | 07/31/2016 | Charge | | 20.00 |
| C00425 | 1075RIVERAVE | | 08/31/2016 | Charge | | 20.00 |
| C00425 | 1075RIVERAVE | | 09/30/2016 | Charge | | 20.00 |
| C00425 | 1075RIVERAVE | | 10/31/2016 | Charge | | 20.00 |
| C00425 | 1075RIVERAVE | | 11/30/2016 | Charge | | 63.88 |
| C00425 | 1075RIVERAVE | | 12/31/2016 | Charge | | 227.83 |
| R00164 | 108 GATES ST | | 01/31/2016 | Charge | | 127.56 |
| R00164 | 108 GATES ST | | 02/29/2016 | Charge | | 115.90 |
| R00164 | 108 GATES ST | | 03/31/2016 | Charge | | 50.96 |
| R00164 | 108 GATES ST | | 04/30/2016 | Charge | | 25.15 |
| R00164 | 108 GATES ST | | 05/31/2016 | Charge | | 11.00 |
| R00164 | 108 GATES ST | | 06/30/2016 | Charge | | 6.00 |
| R00164 | 108 GATES ST | | 07/31/2016 | Charge | | 6.00 |
| R00164 | 108 GATES ST | | 08/31/2016 | Charge | | 6.00 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|----------------|---------------|-------------|-------------|--------------|--------|
| R00164 | 108 GATES ST | | 09/30/2016 | Charge | | 6.00 |
| R00164 | 108 GATES ST | | 10/31/2016 | Charge | | 6.00 |
| R00164 | 108 GATES ST | | 11/30/2016 | Charge | | 52.40 |
| R00164 | 108 GATES ST | | 12/31/2016 | Charge | | 110.86 |
| C00017 | 110 DOCTORS | | 01/31/2016 | Charge | | 195.09 |
| C00017 | 110 DOCTORS | | 02/29/2016 | Charge | | 137.22 |
| C00017 | 110 DOCTORS | | 03/31/2016 | Charge | | 47.84 |
| C00017 | 110 DOCTORS | | 04/30/2016 | Charge | | 20.00 |
| C00017 | 110 DOCTORS | | 05/31/2016 | Charge | | 20.00 |
| C00017 | 110 DOCTORS | | 06/30/2016 | Charge | | 20.00 |
| C00017 | 110 DOCTORS | | 07/31/2016 | Charge | | 34.65 |
| C00017 | 110 DOCTORS | | 08/31/2016 | Charge | | 30.76 |
| C00017 | 110 DOCTORS | | 09/30/2016 | Charge | | 23.31 |
| C00017 | 110 DOCTORS | | 10/31/2016 | Charge | | 28.28 |
| C00017 | 110 DOCTORS | | 11/30/2016 | Charge | | 58.09 |
| C00017 | 110 DOCTORS | | 12/31/2016 | Charge | | 134.26 |
| R00487 | 1101 RIVER | | 02/29/2016 | Charge | | 29.31 |
| R00487 | 1101 RIVER | | 03/31/2016 | Charge | | 29.31 |
| R00487 | 1101 RIVER | | 04/30/2016 | Charge | | 16.82 |
| R00487 | 1101 RIVER | | 05/31/2016 | Charge | | 8.50 |
| R00487 | 1101 RIVER | | 06/30/2016 | Charge | | 6.00 |
| R00487 | 1101 RIVER | | 07/31/2016 | Charge | | 6.00 |
| R00487 | 1101 RIVER | | 08/31/2016 | Charge | | 6.00 |
| R00487 | 1101 RIVER | | 09/30/2016 | Charge | | 6.00 |
| R00487 | 1101 RIVER | | 10/31/2016 | Charge | | 8.78 |
| R00487 | 1101 RIVER | | 11/30/2016 | Charge | | 24.56 |
| R00487 | 1101 RIVER | | 12/31/2016 | Charge | | 42.19 |
| R00461 | 1101 RIVER AVE | | 02/12/2016 | Charge | | 0.00 |
| R00071 | 1104 MILL RD | | 01/31/2016 | Charge | | 14.33 |
| R00071 | 1104 MILL RD | | 02/29/2016 | Charge | | 17.66 |
| R00071 | 1104 MILL RD | | 03/31/2016 | Charge | | 19.32 |
| R00071 | 1104 MILL RD | | 04/30/2016 | Charge | | 11.00 |
| R00071 | 1104 MILL RD | | 05/31/2016 | Charge | | 6.00 |
| R00071 | 1104 MILL RD | | 06/30/2016 | Charge | | 6.00 |
| R00071 | 1104 MILL RD | | 07/31/2016 | Charge | | 6.00 |
| R00071 | 1104 MILL RD | | 08/31/2016 | Charge | | 6.00 |
| R00071 | 1104 MILL RD | | 09/30/2016 | Charge | | 6.00 |
| R00071 | 1104 MILL RD | | 10/31/2016 | Charge | | 21.78 |
| R00071 | 1104 MILL RD | | 11/30/2016 | Charge | | 15.28 |
| R00071 | 1104 MILL RD | | 12/31/2016 | Charge | | 20.85 |
| R00349 | 1108 RIVER AVE | | 01/31/2016 | Charge | | 6.00 |
| R00349 | 1108 RIVER AVE | | 02/29/2016 | Charge | | 6.00 |
| R00349 | 1108 RIVER AVE | | 03/31/2016 | Charge | | 7.67 |
| R00349 | 1108 RIVER AVE | | 04/30/2016 | Charge | | 6.00 |
| R00349 | 1108 RIVER AVE | | 05/31/2016 | Charge | | 6.00 |
| R00349 | 1108 RIVER AVE | | 06/30/2016 | Charge | | 6.00 |
| R00349 | 1108 RIVER AVE | | 07/31/2016 | Charge | | 6.00 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|----------------|---------------|-------------|-------------|--------------|---------|
| R00349 | 1108 RIVER AVE | | 08/31/2016 | Charge | | 6.00 |
| R00349 | 1108 RIVER AVE | | 09/30/2016 | Charge | | 6.00 |
| R00349 | 1108 RIVER AVE | | 10/31/2016 | Charge | | 6.00 |
| R00349 | 1108 RIVER AVE | | 11/30/2016 | Charge | | 19.92 |
| R00349 | 1108 RIVER AVE | | 12/31/2016 | Charge | | 7.86 |
| R00179 | 11216 CLAY CO | | 01/31/2016 | Charge | | 108.41 |
| R00179 | 11216 CLAY CO | | 02/29/2016 | Charge | | 90.93 |
| R00179 | 11216 CLAY CO | | 03/31/2016 | Charge | | 50.96 |
| R00179 | 11216 CLAY CO | | 04/30/2016 | Charge | | 33.48 |
| R00179 | 11216 CLAY CO | | 05/31/2016 | Charge | | 25.98 |
| R00179 | 11216 CLAY CO | | 06/30/2016 | Charge | | 6.00 |
| R00179 | 11216 CLAY CO | | 09/30/2016 | Charge | | 6.00 |
| R00179 | 11216 CLAY CO | | 10/31/2016 | Charge | | 19.92 |
| R00179 | 11216 CLAY CO | | 11/30/2016 | Charge | | 50.54 |
| R00179 | 11216 CLAY CO | | 12/31/2016 | Charge | | 106.22 |
| C00419 | 1125WALNUTA | | 01/31/2016 | Charge | | 2441.98 |
| C00419 | 1125WALNUTA | | 02/29/2016 | Charge | | 6212.67 |
| C00419 | 1125WALNUTA | | 03/31/2016 | Charge | | 948.20 |
| C00419 | 1125WALNUTA | | 04/30/2016 | Charge | | 1189.96 |
| C00419 | 1125WALNUTA | | 05/31/2016 | Charge | | 1031.72 |
| C00419 | 1125WALNUTA | | 06/30/2016 | Charge | | 1879.34 |
| C00419 | 1125WALNUTA | | 07/31/2016 | Charge | | 20.00 |
| C00419 | 1125WALNUTA | | 08/31/2016 | Charge | | 1016.08 |
| C00419 | 1125WALNUTA | | 09/30/2016 | Charge | | 933.28 |
| C00419 | 1125WALNUTA | | 10/31/2016 | Charge | | 1335.69 |
| C00419 | 1125WALNUTA | | 11/30/2016 | Charge | | 2291.20 |
| C00419 | 1125WALNUTA | | 12/31/2016 | Charge | | 1794.40 |
| R00244 | 11314 CLAY CO | | 01/31/2016 | Charge | | 99.25 |
| R00244 | 11314 CLAY CO | | 02/29/2016 | Charge | | 71.78 |
| R00244 | 11314 CLAY CO | | 03/31/2016 | Charge | | 50.13 |
| R00244 | 11314 CLAY CO | | 04/30/2016 | Charge | | 35.14 |
| R00244 | 11314 CLAY CO | | 05/31/2016 | Charge | | 17.66 |
| R00244 | 11314 CLAY CO | | 06/30/2016 | Charge | | 6.00 |
| R00244 | 11314 CLAY CO | | 07/31/2016 | Charge | | 6.00 |
| R00244 | 11314 CLAY CO | | 08/31/2016 | Charge | | 6.00 |
| R00244 | 11314 CLAY CO | | 09/30/2016 | Charge | | 6.00 |
| R00244 | 11314 CLAY CO | | 10/31/2016 | Charge | | 26.42 |
| R00244 | 11314 CLAY CO | | 11/30/2016 | Charge | | 55.18 |
| R00244 | 11314 CLAY CO | | 12/31/2016 | Charge | | 81.17 |
| R00376 | 113CHURCHST | | 01/31/2016 | Charge | | 6.00 |
| R00376 | 113CHURCHST | | 02/29/2016 | Charge | | 54.29 |
| R00376 | 113CHURCHST | | 03/31/2016 | Charge | | 28.48 |
| R00376 | 113CHURCHST | | 04/30/2016 | Charge | | 15.16 |
| R00376 | 113CHURCHST | | 05/31/2016 | Charge | | 7.67 |
| R00376 | 113CHURCHST | | 06/30/2016 | Charge | | 6.00 |
| R00376 | 113CHURCHST | | 07/31/2016 | Charge | | 6.00 |
| R00376 | 113CHURCHST | TURNER, LOIS | 08/31/2016 | Charge | | 6.00 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|--------|
| R00376 | 113CHURCHST | | 09/30/2016 | Charge | | 6.00 |
| R00376 | 113CHURCHST | | 10/31/2016 | Charge | | 6.00 |
| R00376 | 113CHURCHST | | 11/30/2016 | Charge | | 31.06 |
| R00376 | 113CHURCHST | | 12/31/2016 | Charge | | 58.90 |
| R00031 | 113WASHINGTO | | 01/31/2016 | Charge | | 59.29 |
| R00031 | 113WASHINGTO | | 02/29/2016 | Charge | | 47.63 |
| R00031 | 113WASHINGTO | | 03/31/2016 | Charge | | 8.50 |
| R00031 | 113WASHINGTO | | 04/30/2016 | Charge | | 6.00 |
| R00031 | 113WASHINGTO | | 05/31/2016 | Charge | | 6.00 |
| R00031 | 113WASHINGTO | | 06/30/2016 | Charge | | 51.79 |
| R00031 | 113WASHINGTO | | 07/31/2016 | Charge | | 7.67 |
| R00031 | 113WASHINGTO | | 08/31/2016 | Charge | | 6.93 |
| R00031 | 113WASHINGTO | | 09/30/2016 | Charge | | 6.93 |
| R00031 | 113WASHINGTO | | 10/31/2016 | Charge | | 26.42 |
| R00031 | 113WASHINGTO | | 11/30/2016 | Charge | | 96.02 |
| R00031 | 113WASHINGTO | | 12/31/2016 | Charge | | 176.75 |
| R00501 | 114 MCMILLIAN | | 11/30/2016 | Charge | | 6.00 |
| R00501 | 114 MCMILLIAN | | 12/31/2016 | Charge | | 64.46 |
| R00236 | 114 MCMILLIAN | | 01/31/2016 | Charge | | 44.30 |
| R00236 | 114 MCMILLIAN | | 02/29/2016 | Charge | | 24.32 |
| R00236 | 114 MCMILLIAN | | 03/31/2016 | Charge | | 13.49 |
| R00236 | 114 MCMILLIAN | | 04/30/2016 | Charge | | 7.67 |
| R00236 | 114 MCMILLIAN | | 05/31/2016 | Charge | | 6.00 |
| R00236 | 114 MCMILLIAN | | 06/30/2016 | Charge | | 6.00 |
| R00236 | 114 MCMILLIAN | | 07/31/2016 | Charge | | 6.00 |
| R00236 | 114 MCMILLIAN | | 08/31/2016 | Charge | | 6.00 |
| R00236 | 114 MCMILLIAN | | 09/30/2016 | Charge | | 6.00 |
| R00236 | 114 MCMILLIAN | | 10/31/2016 | Charge | | 6.00 |
| C00436 | 115 | | 01/31/2016 | Charge | | 20.00 |
| C00436 | 115 | | 02/29/2016 | Charge | | 20.00 |
| R00263 | 1155 WALNUT | | 01/31/2016 | Charge | | 17.66 |
| R00263 | 1155 WALNUT | | 02/29/2016 | Charge | | 17.66 |
| R00263 | 1155 WALNUT | | 03/31/2016 | Charge | | 10.16 |
| R00263 | 1155 WALNUT | | 04/30/2016 | Charge | | 10.16 |
| R00263 | 1155 WALNUT | | 05/31/2016 | Charge | | 10.16 |
| R00263 | 1155 WALNUT | | 06/30/2016 | Charge | | 6.00 |
| R00263 | 1155 WALNUT | | 07/31/2016 | Charge | | 6.00 |
| R00263 | 1155 WALNUT | | 08/31/2016 | Charge | | 21.78 |
| R00263 | 1155 WALNUT | | 09/30/2016 | Charge | | 6.00 |
| R00263 | 1155 WALNUT | | 10/31/2016 | Charge | | 15.28 |
| R00263 | 1155 WALNUT | | 11/30/2016 | Charge | | 9.71 |
| R00263 | 1155 WALNUT | | 12/31/2016 | Charge | | 6.00 |
| C00431 | 115GUFFEYST | | 01/31/2016 | Charge | | 20.73 |
| C00431 | 115GUFFEYST | | 02/29/2016 | Charge | | 20.73 |
| C00431 | 115GUFFEYST | | 03/31/2016 | Charge | | 22.20 |
| C00431 | 115GUFFEYST | | 04/30/2016 | Charge | | 20.00 |
| C00431 | 115GUFFEYST | | 05/31/2016 | Charge | | 20.00 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|--------------|---------------|-------------|-------------|--------------|--------|
| C00431 | 115GUFFEYST | | 06/30/2016 | Charge | | 20.00 |
| C00431 | 115GUFFEYST | | 07/31/2016 | Charge | | 22.93 |
| C00431 | 115GUFFEYST | | 08/31/2016 | Charge | | 20.00 |
| C00431 | 115GUFFEYST | | 09/30/2016 | Charge | | 20.00 |
| C00431 | 115GUFFEYST | | 10/31/2016 | Charge | | 23.31 |
| C00431 | 115GUFFEYST | | 11/30/2016 | Charge | | 20.83 |
| C00431 | 115GUFFEYST | | 12/31/2016 | Charge | | 20.83 |
| R00469 | 116 GATES ST | | 01/31/2016 | Charge | | 150.87 |
| R00469 | 116 GATES ST | | 02/29/2016 | Charge | | 134.22 |
| R00469 | 116 GATES ST | | 03/31/2016 | Charge | | 61.78 |
| R00469 | 116 GATES ST | | 04/30/2016 | Charge | | 33.48 |
| R00469 | 116 GATES ST | | 05/31/2016 | Charge | | 20.15 |
| R00469 | 116 GATES ST | | 06/30/2016 | Charge | | 6.00 |
| R00469 | 116 GATES ST | | 07/31/2016 | Charge | | 6.00 |
| R00469 | 116 GATES ST | | 08/31/2016 | Charge | | 6.00 |
| R00469 | 116 GATES ST | | 09/30/2016 | Charge | | 6.00 |
| R00469 | 116 GATES ST | | 10/31/2016 | Charge | | 38.48 |
| R00469 | 116 GATES ST | | 11/30/2016 | Charge | | 103.44 |
| R00469 | 116 GATES ST | | 12/31/2016 | Charge | | 152.62 |
| C00421 | 116A E LAKE | | 01/31/2016 | Charge | | 233.19 |
| C00421 | 116A E LAKE | | 02/29/2016 | Charge | | 236.85 |
| C00421 | 116A E LAKE | | 03/31/2016 | Charge | | 195.82 |
| C00421 | 116A E LAKE | | 04/30/2016 | Charge | | 152.60 |
| C00421 | 116A E LAKE | | 05/31/2016 | Charge | | 135.75 |
| C00421 | 116A E LAKE | | 06/30/2016 | Charge | | 141.61 |
| C00421 | 116A E LAKE | | 07/31/2016 | Charge | | 119.63 |
| C00421 | 116A E LAKE | | 08/31/2016 | Charge | | 156.62 |
| C00421 | 116A E LAKE | | 09/30/2016 | Charge | | 117.70 |
| C00421 | 116A E LAKE | | 10/31/2016 | Charge | | 151.65 |
| C00421 | 116A E LAKE | | 11/30/2016 | Charge | | 188.91 |
| C00421 | 116A E LAKE | | 12/31/2016 | Charge | | 217.89 |
| R00436 | 11750CLAYCOH | | 01/31/2016 | Charge | | 100.08 |
| R00436 | 11750CLAYCOH | | 02/29/2016 | Charge | | 85.10 |
| R00436 | 11750CLAYCOH | | 03/31/2016 | Charge | | 40.14 |
| R00436 | 11750CLAYCOH | | 04/30/2016 | Charge | | 22.65 |
| R00436 | 11750CLAYCOH | | 05/31/2016 | Charge | | 13.49 |
| R00436 | 11750CLAYCOH | | 06/30/2016 | Charge | | 6.00 |
| R00436 | 11750CLAYCOH | | 07/31/2016 | Charge | | 6.00 |
| R00436 | 11750CLAYCOH | | 08/31/2016 | Charge | | 6.00 |
| R00341 | 1179TOMPKINS | | 01/31/2016 | Charge | | 80.10 |
| R00341 | 1179TOMPKINS | | 02/29/2016 | Charge | | 73.44 |
| R00341 | 1179TOMPKINS | | 03/31/2016 | Charge | | 40.14 |
| R00341 | 1179TOMPKINS | | 04/30/2016 | Charge | | 17.66 |
| R00341 | 1179TOMPKINS | | 05/31/2016 | Charge | | 21.82 |
| R00341 | 1179TOMPKINS | | 06/30/2016 | Charge | | 11.00 |
| R00341 | 1179TOMPKINS | | 07/31/2016 | Charge | | 6.00 |
| R00341 | 1179TOMPKINS | | 08/31/2016 | Charge | | 13.42 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|--------------|---------------|-------------|-------------|--------------|---------|
| R00341 | 1179TOMPKINS | | 09/30/2016 | Charge | | 9.71 |
| R00341 | 1179TOMPKINS | | 10/31/2016 | Charge | | 17.14 |
| R00341 | 1179TOMPKINS | | 11/30/2016 | Charge | | 47.76 |
| R00341 | 1179TOMPKINS | | 12/31/2016 | Charge | | 77.46 |
| R00456 | 118 | | 01/31/2016 | Charge | | 9.33 |
| R00456 | 118 | | 02/29/2016 | Charge | | 27.65 |
| R00456 | 118 | | 03/31/2016 | Charge | | 28.48 |
| R00456 | 118 | | 04/30/2016 | Charge | | 8.50 |
| R00456 | 118 | | 05/31/2016 | Charge | | 6.00 |
| R00456 | 118 | | 06/30/2016 | Charge | | 16.82 |
| C00044 | 1199WALNUTA | | 01/31/2016 | Charge | | 261.03 |
| C00044 | 1199WALNUTA | | 02/29/2016 | Charge | | 241.25 |
| C00044 | 1199WALNUTA | | 03/31/2016 | Charge | | 105.71 |
| C00044 | 1199WALNUTA | | 04/30/2016 | Charge | | 54.43 |
| C00044 | 1199WALNUTA | | 05/31/2016 | Charge | | 25.86 |
| C00044 | 1199WALNUTA | | 06/30/2016 | Charge | | 20.00 |
| C00044 | 1199WALNUTA | | 07/31/2016 | Charge | | 26.59 |
| C00044 | 1199WALNUTA | | 08/31/2016 | Charge | | 24.14 |
| C00044 | 1199WALNUTA | | 09/30/2016 | Charge | | 24.14 |
| C00044 | 1199WALNUTA | | 10/31/2016 | Charge | | 25.80 |
| C00044 | 1199WALNUTA | | 11/30/2016 | Charge | | 119.36 |
| C00044 | 1199WALNUTA | | 12/31/2016 | Charge | | 254.32 |
| C00442 | 120 | | 01/31/2016 | Charge | | 734.29 |
| C00442 | 120 | | 02/29/2016 | Charge | | 561.39 |
| C00442 | 120 | | 03/31/2016 | Charge | | 212.67 |
| C00442 | 120 | | 04/30/2016 | Charge | | 22.20 |
| C00442 | 120 | | 05/31/2016 | Charge | | 24.40 |
| C00442 | 120 | | 06/30/2016 | Charge | | 26.59 |
| C00442 | 120 | | 07/31/2016 | Charge | | 20.00 |
| C00442 | 120 | | 08/31/2016 | Charge | | 23.31 |
| C00442 | 120 | | 09/30/2016 | Charge | | 20.00 |
| C00442 | 120 | | 10/31/2016 | Charge | | 30.76 |
| C00442 | 120 | | 11/30/2016 | Charge | | 20.00 |
| C00442 | 120 | | 12/31/2016 | Charge | | 160.76 |
| C00072 | 1208 MILL RD | | 01/31/2016 | Charge | | 6337.94 |
| C00072 | 1208 MILL RD | | 02/29/2016 | Charge | | 1519.63 |
| C00072 | 1208 MILL RD | | 03/31/2016 | Charge | | 2703.51 |
| C00072 | 1208 MILL RD | | 04/30/2016 | Charge | | 1593.62 |
| C00072 | 1208 MILL RD | | 05/31/2016 | Charge | | 606.08 |
| C00072 | 1208 MILL RD | | 06/30/2016 | Charge | | 1017.07 |
| C00072 | 1208 MILL RD | | 07/31/2016 | Charge | | 20.00 |
| C00072 | 1208 MILL RD | | 08/31/2016 | Charge | | 197.19 |
| C00072 | 1208 MILL RD | | 09/30/2016 | Charge | | 44.01 |
| C00072 | 1208 MILL RD | | 10/31/2016 | Charge | | 3110.92 |
| C00072 | 1208 MILL RD | | 11/30/2016 | Charge | | 437.31 |
| C00072 | 1208 MILL RD | | 12/31/2016 | Charge | | 2721.76 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|--------------|---------------|-------------|-------------|--------------|--------|
| R00326 | 120BOYDST | | 01/31/2016 | Charge | | 70.11 |
| R00326 | 120BOYDST | | 02/29/2016 | Charge | | 60.12 |
| R00326 | 120BOYDST | | 03/31/2016 | Charge | | 28.48 |
| R00326 | 120BOYDST | | 04/30/2016 | Charge | | 20.99 |
| R00326 | 120BOYDST | | 05/31/2016 | Charge | | 6.00 |
| R00326 | 120BOYDST | | 06/30/2016 | Charge | | 6.00 |
| R00326 | 120BOYDST | | 07/31/2016 | Charge | | 6.00 |
| R00326 | 120BOYDST | | 08/31/2016 | Charge | | 6.00 |
| R00326 | 120BOYDST | | 09/30/2016 | Charge | | 6.00 |
| R00326 | 120BOYDST | | 10/31/2016 | Charge | | 6.00 |
| R00326 | 120BOYDST | | 11/30/2016 | Charge | | 32.91 |
| R00326 | 120BOYDST | | 12/31/2016 | Charge | | 52.40 |
| C00432 | 120HERMITAGE | | 01/31/2016 | Charge | | 152.60 |
| C00432 | 120HERMITAGE | | 02/29/2016 | Charge | | 126.23 |
| C00432 | 120HERMITAGE | | 03/31/2016 | Charge | | 46.37 |
| C00432 | 120HERMITAGE | | 04/30/2016 | Charge | | 41.98 |
| C00432 | 120HERMITAGE | | 05/31/2016 | Charge | | 21.47 |
| C00432 | 120HERMITAGE | | 06/30/2016 | Charge | | 20.00 |
| C00432 | 120HERMITAGE | | 07/31/2016 | Charge | | 20.00 |
| C00432 | 120HERMITAGE | | 08/31/2016 | Charge | | 20.00 |
| C00432 | 120HERMITAGE | | 09/30/2016 | Charge | | 20.00 |
| C00432 | 120HERMITAGE | | 10/31/2016 | Charge | | 20.00 |
| C00432 | 120HERMITAGE | | 11/30/2016 | Charge | | 56.43 |
| C00432 | 120HERMITAGE | | 12/31/2016 | Charge | | 139.23 |
| C00003 | 120PITCOCKLA | | 01/31/2016 | Charge | | 469.08 |
| C00003 | 120PITCOCKLA | | 02/29/2016 | Charge | | 565.79 |
| C00003 | 120PITCOCKLA | | 03/31/2016 | Charge | | 354.80 |
| C00003 | 120PITCOCKLA | | 04/30/2016 | Charge | | 404.62 |
| C00003 | 120PITCOCKLA | | 05/31/2016 | Charge | | 357.00 |
| C00003 | 120PITCOCKLA | | 06/30/2016 | Charge | | 412.67 |
| C00003 | 120PITCOCKLA | | 07/31/2016 | Charge | | 334.29 |
| C00003 | 120PITCOCKLA | | 08/31/2016 | Charge | | 425.72 |
| C00003 | 120PITCOCKLA | | 09/30/2016 | Charge | | 347.89 |
| C00003 | 120PITCOCKLA | | 10/31/2016 | Charge | | 412.47 |
| C00003 | 120PITCOCKLA | | 11/30/2016 | Charge | | 468.78 |
| C00003 | 120PITCOCKLA | | 12/31/2016 | Charge | | 453.04 |
| R00387 | 122 MARCOM | | 01/31/2016 | Charge | | 34.31 |
| R00387 | 122 MARCOM | | 02/29/2016 | Charge | | 20.99 |
| R00387 | 122 MARCOM | | 03/31/2016 | Charge | | 18.49 |
| R00387 | 122 MARCOM | | 04/30/2016 | Charge | | 17.66 |
| R00387 | 122 MARCOM | | 05/31/2016 | Charge | | 11.00 |
| R00387 | 122 MARCOM | | 06/30/2016 | Charge | | 14.33 |
| R00387 | 122 MARCOM | | 07/31/2016 | Charge | | 6.00 |
| R00387 | 122 MARCOM | | 08/31/2016 | Charge | | 6.00 |
| R00387 | 122 MARCOM | | 09/30/2016 | Charge | | 6.00 |
| R00387 | 122 MARCOM | | 10/31/2016 | Charge | | 18.99 |
| R00387 | 122 MARCOM | | 11/30/2016 | Charge | | 18.06 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|---------|
| R00387 | 122 MARCOM | | 12/31/2016 | Charge | | 26.42 |
| R00464 | 1222MITCHELL | | 01/31/2016 | Charge | | 95.92 |
| R00464 | 1222MITCHELL | | 02/29/2016 | Charge | | 92.59 |
| R00464 | 1222MITCHELL | | 03/31/2016 | Charge | | 33.48 |
| R00464 | 1222MITCHELL | | 04/30/2016 | Charge | | 16.82 |
| R00464 | 1222MITCHELL | | 05/31/2016 | Charge | | 6.00 |
| R00464 | 1222MITCHELL | | 06/30/2016 | Charge | | 6.00 |
| R00464 | 1222MITCHELL | | 07/31/2016 | Charge | | 6.00 |
| R00464 | 1222MITCHELL | | 08/31/2016 | Charge | | 6.00 |
| R00464 | 1222MITCHELL | | 09/30/2016 | Charge | | 6.00 |
| R00464 | 1222MITCHELL | | 10/31/2016 | Charge | | 6.00 |
| R00464 | 1222MITCHELL | | 11/30/2016 | Charge | | 27.34 |
| R00464 | 1222MITCHELL | | 12/31/2016 | Charge | | 59.82 |
| C00347 | 1223MITCHELLS | | 01/31/2016 | Charge | | 255.90 |
| C00347 | 1223MITCHELLS | | 02/29/2016 | Charge | | 285.20 |
| C00347 | 1223MITCHELLS | | 03/31/2016 | Charge | | 80.07 |
| C00347 | 1223MITCHELLS | | 04/30/2016 | Charge | | 28.79 |
| C00347 | 1223MITCHELLS | | 05/31/2016 | Charge | | 23.66 |
| C00347 | 1223MITCHELLS | | 06/30/2016 | Charge | | 20.00 |
| C00347 | 1223MITCHELLS | | 07/31/2016 | Charge | | 20.00 |
| C00347 | 1223MITCHELLS | | 08/31/2016 | Charge | | 20.00 |
| C00347 | 1223MITCHELLS | | 09/30/2016 | Charge | | 20.00 |
| C00347 | 1223MITCHELLS | | 10/31/2016 | Charge | | 20.00 |
| C00347 | 1223MITCHELLS | | 11/30/2016 | Charge | | 68.02 |
| C00347 | 1223MITCHELLS | | 12/31/2016 | Charge | | 190.57 |
| C00394 | 124 CORDELL | | 01/31/2016 | Charge | | 3211.94 |
| C00394 | 124 CORDELL | | 02/29/2016 | Charge | | 2733.55 |
| C00394 | 124 CORDELL | | 03/31/2016 | Charge | | 1173.85 |
| C00394 | 124 CORDELL | | 04/30/2016 | Charge | | 607.55 |
| C00394 | 124 CORDELL | | 05/31/2016 | Charge | | 324.76 |
| C00394 | 124 CORDELL | | 06/30/2016 | Charge | | 461.76 |
| C00394 | 124 CORDELL | | 07/31/2016 | Charge | | 272.01 |
| C00394 | 124 CORDELL | | 08/31/2016 | Charge | | 370.24 |
| C00394 | 124 CORDELL | | 09/30/2016 | Charge | | 337.95 |
| C00394 | 124 CORDELL | | 10/31/2016 | Charge | | 414.13 |
| C00394 | 124 CORDELL | | 11/30/2016 | Charge | | 1382.89 |
| C00394 | 124 CORDELL | | 12/31/2016 | Charge | | 2812.84 |
| R00472 | 124 MCMILLAN | | 01/31/2016 | Charge | | 6.00 |
| R00472 | 124 MCMILLAN | | 02/29/2016 | Charge | | 6.00 |
| R00472 | 124 MCMILLAN | | 03/31/2016 | Charge | | 6.00 |
| R00472 | 124 MCMILLAN | | 04/30/2016 | Charge | | 6.00 |
| R00472 | 124 MCMILLAN | | 05/31/2016 | Charge | | 6.00 |
| R00472 | 124 MCMILLAN | | 06/30/2016 | Charge | | 6.00 |
| R00472 | 124 MCMILLAN | | 07/31/2016 | Charge | | 6.00 |
| R00472 | 124 MCMILLAN | | 08/31/2016 | Charge | | 6.00 |
| R00472 | 124 MCMILLAN | | 09/30/2016 | Charge | | 6.00 |
| R00472 | 124 MCMILLAN | | 10/31/2016 | Charge | | 6.00 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|-------------|---------------|-------------|-------------|--------------|--------|
| R00472 | 124 | MCMILLAN | 11/30/2016 | Charge | | 6.00 |
| R00472 | 124 | MCMILLAN | 12/31/2016 | Charge | | 6.00 |
| R00485 | 124 | | 01/31/2016 | Charge | | 6.00 |
| R00485 | 124 | | 02/29/2016 | Charge | | 72.61 |
| R00485 | 124 | | 03/31/2016 | Charge | | 41.80 |
| R00485 | 124 | | 04/30/2016 | Charge | | 15.99 |
| R00485 | 124 | | 05/31/2016 | Charge | | 7.67 |
| R00485 | 124 | | 06/30/2016 | Charge | | 6.00 |
| R00485 | 124 | | 07/31/2016 | Charge | | 6.00 |
| R00485 | 124 | | 08/31/2016 | Charge | | 6.00 |
| R00485 | 124 | | 09/30/2016 | Charge | | 6.00 |
| R00485 | 124 | | 10/31/2016 | Charge | | 10.64 |
| R00485 | 124 | | 11/30/2016 | Charge | | 51.47 |
| R00485 | 124 | | 12/31/2016 | Charge | | 96.02 |
| R00033 | 125 | WASHINGTC | 01/31/2016 | Charge | | 92.59 |
| R00033 | 125 | WASHINGTC | 02/29/2016 | Charge | | 83.43 |
| R00033 | 125 | WASHINGTC | 03/31/2016 | Charge | | 41.80 |
| R00033 | 125 | WASHINGTC | 04/30/2016 | Charge | | 24.32 |
| R00033 | 125 | WASHINGTC | 05/31/2016 | Charge | | 12.66 |
| R00033 | 125 | WASHINGTC | 06/30/2016 | Charge | | 6.00 |
| R00033 | 125 | WASHINGTC | 07/31/2016 | Charge | | 6.00 |
| R00033 | 125 | WASHINGTC | 08/31/2016 | Charge | | 6.00 |
| R00033 | 125 | WASHINGTC | 09/30/2016 | Charge | | 6.00 |
| R00033 | 125 | WASHINGTC | 10/31/2016 | Charge | | 8.78 |
| R00033 | 125 | WASHINGTC | 11/30/2016 | Charge | | 46.83 |
| R00033 | 125 | WASHINGTC | 12/31/2016 | Charge | | 82.10 |
| C00216 | 126 | E LAKE AVE | 01/31/2016 | Charge | | 61.54 |
| C00216 | 126 | E LAKE AVE | 02/29/2016 | Charge | | 59.34 |
| C00216 | 126 | E LAKE AVE | 03/31/2016 | Charge | | 38.83 |
| C00216 | 126 | E LAKE AVE | 04/30/2016 | Charge | | 10.99 |
| C00216 | 126 | E LAKE AVE | 05/31/2016 | Charge | | 0.00 |
| C00216 | 126 | E LAKE AVE | 06/30/2016 | Charge | | 0.00 |
| C00216 | 126 | E LAKE AVE | 07/31/2016 | Charge | | 0.00 |
| C00216 | 126 | E LAKE AVE | 08/31/2016 | Charge | | 0.00 |
| C00216 | 126 | E LAKE AVE | 09/30/2016 | Charge | | 0.00 |
| C00216 | 126 | E LAKE AVE | 10/31/2016 | Charge | | 0.00 |
| C00216 | 126 | E LAKE AVE | 11/30/2016 | Charge | | 24.01 |
| C00216 | 126 | E LAKE AVE | 12/31/2016 | Charge | | 50.51 |
| C00428 | 12696 | CLAYCOU | 01/31/2016 | Charge | | 104.25 |
| C00428 | 12696 | CLAYCOU | 02/29/2016 | Charge | | 80.07 |
| C00428 | 12696 | CLAYCOU | 03/31/2016 | Charge | | 37.58 |
| C00428 | 12696 | CLAYCOU | 04/30/2016 | Charge | | 22.93 |
| C00428 | 12696 | CLAYCOU | 05/31/2016 | Charge | | 20.00 |
| C00428 | 12696 | CLAYCOU | 06/30/2016 | Charge | | 20.00 |
| C00428 | 12696 | CLAYCOU | 07/31/2016 | Charge | | 20.00 |
| C00428 | 12696 | CLAYCOU | 08/31/2016 | Charge | | 20.00 |
| C00428 | 12696 | CLAYCOU | 09/30/2016 | Charge | | 20.00 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|--------|
| C00428 | 12696CLAYCOU | | 10/31/2016 | Charge | | 20.00 |
| C00428 | 12696CLAYCOU | | 11/30/2016 | Charge | | 39.04 |
| C00428 | 12696CLAYCOU | | 12/31/2016 | Charge | | 67.20 |
| R00448 | 1280HILLTOP | | 01/31/2016 | Charge | | 145.88 |
| R00448 | 1280HILLTOP | | 02/29/2016 | Charge | | 130.06 |
| R00448 | 1280HILLTOP | | 03/31/2016 | Charge | | 73.44 |
| R00448 | 1280HILLTOP | | 04/30/2016 | Charge | | 53.46 |
| R00448 | 1280HILLTOP | | 05/31/2016 | Charge | | 37.64 |
| R00448 | 1280HILLTOP | | 06/30/2016 | Charge | | 25.98 |
| R00448 | 1280HILLTOP | | 07/31/2016 | Charge | | 22.65 |
| R00448 | 1280HILLTOP | | 08/31/2016 | Charge | | 25.49 |
| R00448 | 1280HILLTOP | | 09/30/2016 | Charge | | 21.78 |
| R00448 | 1280HILLTOP | | 10/31/2016 | Charge | | 44.05 |
| R00448 | 1280HILLTOP | | 11/30/2016 | Charge | | 99.73 |
| R00448 | 1280HILLTOP | | 12/31/2016 | Charge | | 128.50 |
| R00214 | 1286 | | 01/31/2016 | Charge | | 85.93 |
| R00214 | 1286 | | 02/29/2016 | Charge | | 81.77 |
| R00214 | 1286 | | 03/31/2016 | Charge | | 35.97 |
| R00214 | 1286 | | 04/30/2016 | Charge | | 18.49 |
| R00214 | 1286 | | 05/31/2016 | Charge | | 15.99 |
| R00214 | 1286 | | 06/30/2016 | Charge | | 6.00 |
| R00214 | 1286 | | 07/31/2016 | Charge | | 6.00 |
| R00214 | 1286 | | 08/31/2016 | Charge | | 6.00 |
| R00214 | 1286 | | 09/30/2016 | Charge | | 6.00 |
| R00214 | 1286 | | 10/31/2016 | Charge | | 36.62 |
| R00214 | 1286 | | 11/30/2016 | Charge | | 43.12 |
| R00214 | 1286 | | 12/31/2016 | Charge | | 56.11 |
| R00357 | 129 | | 01/31/2016 | Charge | | 73.44 |
| R00357 | 129 | | 02/29/2016 | Charge | | 15.99 |
| R00357 | 129 | | 03/31/2016 | Charge | | 6.00 |
| R00357 | 129 | | 04/30/2016 | Charge | | 6.00 |
| R00357 | 129 | | 05/31/2016 | Charge | | 6.00 |
| R00357 | 129 | | 06/30/2016 | Charge | | 6.00 |
| R00357 | 129 | | 07/31/2016 | Charge | | 6.00 |
| R00357 | 129 | | 08/31/2016 | Charge | | 6.00 |
| R00357 | 129 | | 09/30/2016 | Charge | | 6.00 |
| R00357 | 129 | | 10/31/2016 | Charge | | 6.00 |
| R00357 | 129 | | 11/30/2016 | Charge | | 6.00 |
| R00357 | 129 | | 12/31/2016 | Charge | | 44.98 |
| R00476 | 12975 CLAY CO | | 01/31/2016 | Charge | | 31.81 |
| R00476 | 12975 CLAY CO | | 02/29/2016 | Charge | | 34.31 |
| R00476 | 12975 CLAY CO | | 03/31/2016 | Charge | | 17.66 |
| R00476 | 12975 CLAY CO | | 04/30/2016 | Charge | | 12.66 |
| R00476 | 12975 CLAY CO | | 05/31/2016 | Charge | | 11.00 |
| R00476 | 12975 CLAY CO | | 06/30/2016 | Charge | | 6.00 |
| R00476 | 12975 CLAY CO | | 07/31/2016 | Charge | | 6.00 |
| R00476 | 12975 CLAY CO | | 08/31/2016 | Charge | | 6.00 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|-------------|---------------|-------------|-------------|--------------|--------|
| R00476 | 12975 | CLAY CO | 09/30/2016 | Charge | | 6.00 |
| R00476 | 12975 | CLAY CO | 10/31/2016 | Charge | | 6.00 |
| R00476 | 12975 | CLAY CO | 11/30/2016 | Charge | | 6.00 |
| R00476 | 12975 | CLAY CO | 12/31/2016 | Charge | | 59.82 |
| R00470 | 132 | | 01/31/2016 | Charge | | 69.28 |
| R00470 | 132 | | 02/29/2016 | Charge | | 61.78 |
| R00470 | 132 | | 03/31/2016 | Charge | | 19.32 |
| R00470 | 132 | | 04/30/2016 | Charge | | 8.50 |
| R00470 | 132 | | 05/31/2016 | Charge | | 6.00 |
| R00470 | 132 | | 06/30/2016 | Charge | | 6.00 |
| R00470 | 132 | | 07/31/2016 | Charge | | 6.00 |
| R00470 | 132 | | 08/31/2016 | Charge | | 6.00 |
| R00470 | 132 | | 09/30/2016 | Charge | | 6.00 |
| R00470 | 132 | | 10/31/2016 | Charge | | 6.00 |
| R00470 | 132 | | 11/30/2016 | Charge | | 9.71 |
| R00470 | 132 | | 12/31/2016 | Charge | | 26.42 |
| R00437 | 137 | | 01/31/2016 | Charge | | 138.38 |
| R00437 | 137 | | 02/29/2016 | Charge | | 122.56 |
| R00437 | 137 | | 03/31/2016 | Charge | | 50.13 |
| R00437 | 137 | | 04/30/2016 | Charge | | 26.82 |
| R00437 | 137 | | 05/31/2016 | Charge | | 10.16 |
| R00437 | 137 | | 06/30/2016 | Charge | | 6.00 |
| R00437 | 137 | | 07/31/2016 | Charge | | 6.00 |
| R00437 | 137 | | 08/31/2016 | Charge | | 6.00 |
| R00437 | 137 | | 09/30/2016 | Charge | | 6.00 |
| R00437 | 137 | | 10/31/2016 | Charge | | 9.71 |
| R00437 | 137 | | 11/30/2016 | Charge | | 61.68 |
| R00437 | 137 | | 12/31/2016 | Charge | | 109.94 |
| R00318 | 1379 | MITCHELLS | 01/31/2016 | Charge | | 58.45 |
| R00318 | 1379 | MITCHELLS | 02/29/2016 | Charge | | 52.63 |
| R00318 | 1379 | MITCHELLS | 03/31/2016 | Charge | | 29.31 |
| R00318 | 1379 | MITCHELLS | 04/30/2016 | Charge | | 19.32 |
| R00318 | 1379 | MITCHELLS | 05/31/2016 | Charge | | 6.00 |
| R00318 | 1379 | MITCHELLS | 06/30/2016 | Charge | | 6.00 |
| R00318 | 1379 | MITCHELLS | 07/31/2016 | Charge | | 6.00 |
| R00318 | 1379 | MITCHELLS | 08/31/2016 | Charge | | 6.00 |
| R00318 | 1379 | MITCHELLS | 09/30/2016 | Charge | | 6.00 |
| R00318 | 1379 | MITCHELLS | 10/31/2016 | Charge | | 6.00 |
| R00318 | 1379 | MITCHELLS | 11/30/2016 | Charge | | 35.70 |
| R00318 | 1379 | MITCHELLS | 12/31/2016 | Charge | | 51.47 |
| R00308 | 1385 | MITCHELLS | 01/31/2016 | Charge | | 10.16 |
| R00308 | 1385 | MITCHELLS | 02/29/2016 | Charge | | 11.00 |
| R00308 | 1385 | MITCHELLS | 03/31/2016 | Charge | | 10.16 |
| R00308 | 1385 | MITCHELLS | 04/30/2016 | Charge | | 18.49 |
| R00308 | 1385 | MITCHELLS | 05/31/2016 | Charge | | 6.00 |
| R00308 | 1385 | MITCHELLS | 06/30/2016 | Charge | | 6.00 |
| R00308 | 1385 | MITCHELLS | 07/31/2016 | Charge | | 6.00 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|-------------|---------------|-------------|-------------|--------------|--------|
| R00308 | 1385 | MITCHELLS | 08/31/2016 | Charge | | 6.00 |
| R00308 | 1385 | MITCHELLS | 09/30/2016 | Charge | | 6.00 |
| R00308 | 1385 | MITCHELLS | 10/31/2016 | Charge | | 6.00 |
| R00308 | 1385 | MITCHELLS | 11/30/2016 | Charge | | 6.00 |
| R00308 | 1385 | MITCHELLS | 12/31/2016 | Charge | | 6.00 |
| R00483 | 1386 | MITCHELL | 01/31/2016 | Charge | | 6.00 |
| R00483 | 1386 | MITCHELL | 02/29/2016 | Charge | | 90.93 |
| R00483 | 1386 | MITCHELL | 03/31/2016 | Charge | | 41.80 |
| R00483 | 1386 | MITCHELL | 04/30/2016 | Charge | | 24.32 |
| R00483 | 1386 | MITCHELL | 05/31/2016 | Charge | | 11.00 |
| R00483 | 1386 | MITCHELL | 06/30/2016 | Charge | | 6.00 |
| R00483 | 1386 | MITCHELL | 07/31/2016 | Charge | | 6.00 |
| R00483 | 1386 | MITCHELL | 08/31/2016 | Charge | | 6.00 |
| R00483 | 1386 | MITCHELL | 09/30/2016 | Charge | | 6.00 |
| R00483 | 1386 | MITCHELL | 10/31/2016 | Charge | | 14.35 |
| R00483 | 1386 | MITCHELL | 11/30/2016 | Charge | | 47.76 |
| R00483 | 1386 | MITCHELL | 12/31/2016 | Charge | | 94.16 |
| R00156 | 1391 | MITCHELL | 01/31/2016 | Charge | | 209.99 |
| R00156 | 1391 | MITCHELL | 02/29/2016 | Charge | | 195.00 |
| R00156 | 1391 | MITCHELL | 03/31/2016 | Charge | | 111.74 |
| R00156 | 1391 | MITCHELL | 04/30/2016 | Charge | | 74.27 |
| R00156 | 1391 | MITCHELL | 05/31/2016 | Charge | | 43.47 |
| R00156 | 1391 | MITCHELL | 06/30/2016 | Charge | | 6.00 |
| R00156 | 1391 | MITCHELL | 07/31/2016 | Charge | | 6.00 |
| R00156 | 1391 | MITCHELL | 08/31/2016 | Charge | | 6.00 |
| R00156 | 1391 | MITCHELL | 09/30/2016 | Charge | | 6.00 |
| R00156 | 1391 | MITCHELL | 10/31/2016 | Charge | | 58.90 |
| R00156 | 1391 | MITCHELL | 11/30/2016 | Charge | | 136.85 |
| R00156 | 1391 | MITCHELL | 12/31/2016 | Charge | | 186.03 |
| R00494 | 1393 | MITCHELL | 11/30/2016 | Charge | | 23.63 |
| R00494 | 1393 | MITCHELL | 12/31/2016 | Charge | | 44.05 |
| R00468 | 1393 | MITCHELL | 01/31/2016 | Charge | | 6.00 |
| R00468 | 1393 | MITCHELL | 02/16/2016 | Charge | | 0.00 |
| R00499 | 1394 | MITCHELL | 11/30/2016 | Charge | | 18.99 |
| R00499 | 1394 | MITCHELL | 12/31/2016 | Charge | | 58.90 |
| R00306 | 1395 | MITCHELL | 01/31/2016 | Charge | | 144.21 |
| R00306 | 1395 | MITCHELL | 02/29/2016 | Charge | | 130.89 |
| R00306 | 1395 | MITCHELL | 03/31/2016 | Charge | | 56.79 |
| R00306 | 1395 | MITCHELL | 04/30/2016 | Charge | | 30.15 |
| R00306 | 1395 | MITCHELL | 05/31/2016 | Charge | | 13.49 |
| R00306 | 1395 | MITCHELL | 06/30/2016 | Charge | | 6.00 |
| R00306 | 1395 | MITCHELL | 07/31/2016 | Charge | | 14.33 |
| R00306 | 1395 | MITCHELL | 08/31/2016 | Charge | | 10.64 |
| R00306 | 1395 | MITCHELL | 09/30/2016 | Charge | | 9.71 |
| R00306 | 1395 | MITCHELL | 10/31/2016 | Charge | | 16.21 |
| R00306 | 1395 | MITCHELL | 11/30/2016 | Charge | | 90.45 |
| R00306 | 1395 | MITCHELL | 12/31/2016 | Charge | | 132.21 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|--------|
| R00109 | 14030 CLAY CO | | 01/31/2016 | Charge | | 6.00 |
| R00109 | 14030 CLAY CO | | 02/29/2016 | Charge | | 6.00 |
| R00109 | 14030 CLAY CO | | 03/31/2016 | Charge | | 6.00 |
| R00109 | 14030 CLAY CO | | 04/30/2016 | Charge | | 6.00 |
| R00109 | 14030 CLAY CO | | 05/31/2016 | Charge | | 6.00 |
| R00109 | 14030 CLAY CO | | 06/30/2016 | Charge | | 6.00 |
| R00109 | 14030 CLAY CO | | 07/31/2016 | Charge | | 6.00 |
| R00109 | 14030 CLAY CO | | 08/31/2016 | Charge | | 6.00 |
| R00109 | 14030 CLAY CO | | 09/30/2016 | Charge | | 6.00 |
| R00109 | 14030 CLAY CO | | 10/31/2016 | Charge | | 6.00 |
| R00109 | 14030 CLAY CO | | 11/30/2016 | Charge | | 6.00 |
| R00109 | 14030 CLAY CO | | 12/31/2016 | Charge | | 6.00 |
| C00433 | 140CORDELLHU | | 01/31/2016 | Charge | | 274.94 |
| C00433 | 140CORDELLHU | | 02/29/2016 | Charge | | 220.00 |
| C00433 | 140CORDELLHU | | 03/31/2016 | Charge | | 72.75 |
| C00433 | 140CORDELLHU | | 04/30/2016 | Charge | | 41.25 |
| C00433 | 140CORDELLHU | | 05/31/2016 | Charge | | 30.26 |
| C00433 | 140CORDELLHU | | 06/30/2016 | Charge | | 27.33 |
| C00433 | 140CORDELLHU | | 07/31/2016 | Charge | | 25.13 |
| C00433 | 140CORDELLHU | | 08/31/2016 | Charge | | 27.45 |
| C00433 | 140CORDELLHU | | 09/30/2016 | Charge | | 24.97 |
| C00433 | 140CORDELLHU | | 10/31/2016 | Charge | | 29.94 |
| C00433 | 140CORDELLHU | | 11/30/2016 | Charge | | 105.28 |
| C00433 | 140CORDELLHU | | 12/31/2016 | Charge | | 228.66 |
| C00287 | 1418 MITCHELL | | 01/31/2016 | Charge | | 378.97 |
| C00287 | 1418 MITCHELL | | 02/29/2016 | Charge | | 315.24 |
| C00287 | 1418 MITCHELL | | 03/31/2016 | Charge | | 124.76 |
| C00287 | 1418 MITCHELL | | 04/30/2016 | Charge | | 36.85 |
| C00287 | 1418 MITCHELL | | 05/31/2016 | Charge | | 20.00 |
| C00287 | 1418 MITCHELL | | 06/30/2016 | Charge | | 20.00 |
| C00287 | 1418 MITCHELL | | 07/31/2016 | Charge | | 20.00 |
| C00287 | 1418 MITCHELL | | 08/31/2016 | Charge | | 20.00 |
| C00287 | 1418 MITCHELL | | 09/30/2016 | Charge | | 20.00 |
| C00287 | 1418 MITCHELL | | 10/31/2016 | Charge | | 34.08 |
| C00287 | 1418 MITCHELL | | 11/30/2016 | Charge | | 141.72 |
| C00287 | 1418 MITCHELL | | 12/31/2016 | Charge | | 320.56 |
| C00257 | 143 CORDELL | | 01/31/2016 | Charge | | 381.90 |
| C00257 | 143 CORDELL | | 02/29/2016 | Charge | | 433.92 |
| C00257 | 143 CORDELL | | 03/31/2016 | Charge | | 228.06 |
| C00257 | 143 CORDELL | | 04/30/2016 | Charge | | 30.26 |
| C00257 | 143 CORDELL | | 05/31/2016 | Charge | | 37.58 |
| C00257 | 143 CORDELL | | 06/30/2016 | Charge | | 25.86 |
| C00257 | 143 CORDELL | | 07/31/2016 | Charge | | 24.40 |
| C00257 | 143 CORDELL | | 08/31/2016 | Charge | | 24.14 |
| C00257 | 143 CORDELL | | 09/30/2016 | Charge | | 25.80 |
| C00257 | 143 CORDELL | | 10/31/2016 | Charge | | 26.62 |
| C00257 | 143 CORDELL | | 11/30/2016 | Charge | | 46.50 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|--------------|---------------|-------------|-------------|--------------|--------|
| C00257 | 143 CORDELL | | 12/31/2016 | Charge | | 191.40 |
| R00280 | 1436THOMPKN | | 01/31/2016 | Charge | | 118.40 |
| R00280 | 1436THOMPKN | | 02/29/2016 | Charge | | 94.26 |
| R00280 | 1436THOMPKN | | 03/31/2016 | Charge | | 42.63 |
| R00280 | 1436THOMPKN | | 04/30/2016 | Charge | | 25.15 |
| R00280 | 1436THOMPKN | | 05/31/2016 | Charge | | 12.66 |
| R00280 | 1436THOMPKN | | 06/30/2016 | Charge | | 6.00 |
| R00280 | 1436THOMPKN | | 07/31/2016 | Charge | | 6.00 |
| R00280 | 1436THOMPKN | | 08/31/2016 | Charge | | 6.00 |
| R00280 | 1436THOMPKN | | 09/30/2016 | Charge | | 6.00 |
| R00280 | 1436THOMPKN | | 10/31/2016 | Charge | | 10.64 |
| R00280 | 1436THOMPKN | | 11/30/2016 | Charge | | 47.76 |
| R00280 | 1436THOMPKN | | 12/31/2016 | Charge | | 92.30 |
| C00420 | 145 CORDELL | | 01/31/2016 | Charge | | 184.84 |
| C00420 | 145 CORDELL | | 02/29/2016 | Charge | | 127.69 |
| C00420 | 145 CORDELL | | 03/31/2016 | Charge | | 41.98 |
| C00420 | 145 CORDELL | | 04/30/2016 | Charge | | 20.00 |
| C00420 | 145 CORDELL | | 05/31/2016 | Charge | | 20.00 |
| C00420 | 145 CORDELL | | 06/30/2016 | Charge | | 20.00 |
| C00420 | 145 CORDELL | | 07/31/2016 | Charge | | 20.00 |
| C00420 | 145 CORDELL | | 08/31/2016 | Charge | | 20.00 |
| C00420 | 145 CORDELL | | 09/30/2016 | Charge | | 20.00 |
| C00420 | 145 CORDELL | | 10/31/2016 | Charge | | 20.00 |
| C00420 | 145 CORDELL | | 11/30/2016 | Charge | | 59.74 |
| C00420 | 145 CORDELL | | 12/31/2016 | Charge | | 135.92 |
| C00203 | 145 CORDELL | | 01/31/2016 | Charge | | 278.61 |
| C00203 | 145 CORDELL | | 02/29/2016 | Charge | | 266.15 |
| C00203 | 145 CORDELL | | 03/31/2016 | Charge | | 129.89 |
| C00203 | 145 CORDELL | | 04/30/2016 | Charge | | 69.82 |
| C00203 | 145 CORDELL | | 05/31/2016 | Charge | | 35.38 |
| C00203 | 145 CORDELL | | 06/30/2016 | Charge | | 29.52 |
| C00203 | 145 CORDELL | | 07/31/2016 | Charge | | 20.00 |
| C00203 | 145 CORDELL | | 08/31/2016 | Charge | | 20.00 |
| C00203 | 145 CORDELL | | 09/30/2016 | Charge | | 20.00 |
| C00203 | 145 CORDELL | | 10/31/2016 | Charge | | 20.00 |
| C00203 | 145 CORDELL | | 11/30/2016 | Charge | | 200.50 |
| C00203 | 145 CORDELL | | 12/31/2016 | Charge | | 233.62 |
| R00391 | 1456 PROCTOR | | 01/31/2016 | Charge | | 140.05 |
| R00391 | 1456 PROCTOR | | 02/29/2016 | Charge | | 110.91 |
| R00391 | 1456 PROCTOR | | 03/31/2016 | Charge | | 64.28 |
| R00391 | 1456 PROCTOR | | 04/30/2016 | Charge | | 41.80 |
| R00391 | 1456 PROCTOR | | 05/31/2016 | Charge | | 25.98 |
| R00391 | 1456 PROCTOR | | 06/30/2016 | Charge | | 20.15 |
| R00391 | 1456 PROCTOR | | 07/31/2016 | Charge | | 16.82 |
| R00391 | 1456 PROCTOR | | 08/31/2016 | Charge | | 21.78 |
| R00391 | 1456 PROCTOR | | 09/30/2016 | Charge | | 15.28 |
| R00391 | 1456 PROCTOR | | 10/31/2016 | Charge | | 27.34 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|-------------|---------------|-------------|-------------|--------------|--------|
| R00391 | 1456 | PROCTOR | 11/30/2016 | Charge | | 70.96 |
| R00391 | 1456 | PROCTOR | 12/31/2016 | Charge | | 108.08 |
| C00417 | 14563 | CLAY CO | 01/31/2016 | Charge | | 138.68 |
| C00417 | 14563 | CLAY CO | 02/29/2016 | Charge | | 85.93 |
| C00417 | 14563 | CLAY CO | 03/31/2016 | Charge | | 43.44 |
| C00417 | 14563 | CLAY CO | 04/30/2016 | Charge | | 25.86 |
| C00417 | 14563 | CLAY CO | 05/31/2016 | Charge | | 20.00 |
| C00417 | 14563 | CLAY CO | 06/30/2016 | Charge | | 20.00 |
| C00417 | 14563 | CLAY CO | 07/31/2016 | Charge | | 20.00 |
| C00417 | 14563 | CLAY CO | 08/31/2016 | Charge | | 20.00 |
| C00417 | 14563 | CLAY CO | 09/30/2016 | Charge | | 20.00 |
| C00417 | 14563 | CLAY CO | 10/31/2016 | Charge | | 20.00 |
| C00417 | 14563 | CLAY CO | 11/30/2016 | Charge | | 43.18 |
| C00417 | 14563 | CLAY CO | 12/31/2016 | Charge | | 87.90 |
| R00126 | 14594 | CLAY CO | 01/31/2016 | Charge | | 6.00 |
| R00126 | 14594 | CLAY CO | 02/29/2016 | Charge | | 6.00 |
| R00126 | 14594 | CLAY CO | 03/31/2016 | Charge | | 6.00 |
| R00126 | 14594 | CLAY CO | 04/30/2016 | Charge | | 6.00 |
| R00126 | 14594 | CLAY CO | 05/31/2016 | Charge | | 6.00 |
| R00126 | 14594 | CLAY CO | 06/30/2016 | Charge | | 6.00 |
| R00126 | 14594 | CLAY CO | 07/31/2016 | Charge | | 6.00 |
| R00126 | 14594 | CLAY CO | 08/31/2016 | Charge | | 6.00 |
| R00126 | 14594 | CLAY CO | 09/30/2016 | Charge | | 6.00 |
| R00126 | 14594 | CLAY CO | 10/31/2016 | Charge | | 6.00 |
| R00126 | 14594 | CLAY CO | 11/30/2016 | Charge | | 6.00 |
| R00126 | 14594 | CLAY CO | 12/31/2016 | Charge | | 6.00 |
| R00115 | 14706 | CLAY CO | 01/31/2016 | Charge | | 48.46 |
| R00115 | 14706 | CLAY CO | 02/29/2016 | Charge | | 37.64 |
| R00115 | 14706 | CLAY CO | 03/31/2016 | Charge | | 11.83 |
| R00115 | 14706 | CLAY CO | 04/30/2016 | Charge | | 24.32 |
| R00115 | 14706 | CLAY CO | 05/31/2016 | Charge | | 14.33 |
| R00115 | 14706 | CLAY CO | 06/30/2016 | Charge | | 14.33 |
| R00115 | 14706 | CLAY CO | 07/31/2016 | Charge | | 6.00 |
| R00115 | 14706 | CLAY CO | 08/31/2016 | Charge | | 6.00 |
| R00115 | 14706 | CLAY CO | 09/30/2016 | Charge | | 6.00 |
| R00115 | 14706 | CLAY CO | 10/31/2016 | Charge | | 6.00 |
| R00115 | 14706 | CLAY CO | 11/30/2016 | Charge | | 25.49 |
| R00115 | 14706 | CLAY CO | 12/31/2016 | Charge | | 44.98 |
| R00500 | 15368 | CLAY CO | 11/30/2016 | Charge | | 24.13 |
| R00500 | 15368 | CLAY CO | 12/31/2016 | Charge | | 94.66 |
| R00438 | 15368 | CLAYCOU | 01/31/2016 | Charge | | 115.90 |
| R00438 | 15368 | CLAYCOU | 02/29/2016 | Charge | | 93.42 |
| R00438 | 15368 | CLAYCOU | 03/31/2016 | Charge | | 48.46 |
| R00119 | 15479 | CLAYCOH | 01/31/2016 | Charge | | 96.75 |
| R00119 | 15479 | CLAYCOH | 02/29/2016 | Charge | | 69.28 |
| R00119 | 15479 | CLAYCOH | 03/31/2016 | Charge | | 45.96 |
| R00119 | 15479 | CLAYCOH | 04/30/2016 | Charge | | 36.81 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|-------------|---------------|-------------|-------------|--------------|--------|
| R00119 | 15479 | CLAYCOH | 05/31/2016 | Charge | | 14.33 |
| R00119 | 15479 | CLAYCOH | 06/30/2016 | Charge | | 6.00 |
| R00119 | 15479 | CLAYCOH | 07/31/2016 | Charge | | 6.00 |
| R00119 | 15479 | CLAYCOH | 08/31/2016 | Charge | | 6.00 |
| R00119 | 15479 | CLAYCOH | 09/30/2016 | Charge | | 6.00 |
| R00119 | 15479 | CLAYCOH | 10/31/2016 | Charge | | 52.40 |
| R00119 | 15479 | CLAYCOH | 11/30/2016 | Charge | | 49.62 |
| R00119 | 15479 | CLAYCOH | 12/31/2016 | Charge | | 80.24 |
| R00061 | 155EL | BERTSCO | 01/31/2016 | Charge | | 50.96 |
| R00061 | 155EL | BERTSCO | 02/29/2016 | Charge | | 64.28 |
| R00061 | 155EL | BERTSCO | 03/31/2016 | Charge | | 27.65 |
| R00061 | 155EL | BERTSCO | 04/30/2016 | Charge | | 14.33 |
| R00061 | 155EL | BERTSCO | 05/31/2016 | Charge | | 6.00 |
| R00061 | 155EL | BERTSCO | 06/30/2016 | Charge | | 6.00 |
| R00061 | 155EL | BERTSCO | 07/31/2016 | Charge | | 6.00 |
| R00061 | 155EL | BERTSCO | 08/31/2016 | Charge | | 6.00 |
| R00061 | 155EL | BERTSCO | 09/30/2016 | Charge | | 6.00 |
| R00061 | 155EL | BERTSCO | 10/31/2016 | Charge | | 6.00 |
| R00061 | 155EL | BERTSCO | 11/30/2016 | Charge | | 6.00 |
| R00061 | 155EL | BERTSCO | 12/31/2016 | Charge | | 13.42 |
| R00120 | 15743 | CLAY CO | 01/31/2016 | Charge | | 117.57 |
| R00120 | 15743 | CLAY CO | 02/29/2016 | Charge | | 90.93 |
| R00120 | 15743 | CLAY CO | 03/31/2016 | Charge | | 53.46 |
| R00120 | 15743 | CLAY CO | 04/30/2016 | Charge | | 30.15 |
| R00120 | 15743 | CLAY CO | 05/31/2016 | Charge | | 26.82 |
| R00120 | 15743 | CLAY CO | 06/30/2016 | Charge | | 14.33 |
| R00120 | 15743 | CLAY CO | 07/31/2016 | Charge | | 11.00 |
| R00120 | 15743 | CLAY CO | 08/31/2016 | Charge | | 10.64 |
| R00397 | 15919 | CLAY | 01/31/2016 | Charge | | 90.93 |
| R00397 | 15919 | CLAY | 02/29/2016 | Charge | | 75.94 |
| R00397 | 15919 | CLAY | 03/31/2016 | Charge | | 45.13 |
| R00397 | 15919 | CLAY | 04/30/2016 | Charge | | 29.31 |
| R00397 | 15919 | CLAY | 05/31/2016 | Charge | | 19.32 |
| R00397 | 15919 | CLAY | 06/30/2016 | Charge | | 15.16 |
| R00397 | 15919 | CLAY | 07/31/2016 | Charge | | 14.33 |
| R00397 | 15919 | CLAY | 08/31/2016 | Charge | | 18.06 |
| R00397 | 15919 | CLAY | 09/30/2016 | Charge | | 14.35 |
| R00397 | 15919 | CLAY | 10/31/2016 | Charge | | 19.92 |
| R00397 | 15919 | CLAY | 11/30/2016 | Charge | | 45.90 |
| R00397 | 15919 | CLAY | 12/31/2016 | Charge | | 75.60 |
| R00459 | 16087 | CLAYCOH | 01/31/2016 | Charge | | 125.06 |
| R00459 | 16087 | CLAYCOH | 02/29/2016 | Charge | | 117.57 |
| R00459 | 16087 | CLAYCOH | 03/31/2016 | Charge | | 47.63 |
| R00459 | 16087 | CLAYCOH | 04/30/2016 | Charge | | 18.49 |
| R00459 | 16087 | CLAYCOH | 05/31/2016 | Charge | | 20.99 |
| R00459 | 16087 | CLAYCOH | 06/30/2016 | Charge | | 6.00 |
| R00459 | 16087 | CLAYCOH | 07/31/2016 | Charge | | 6.00 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|-------------|---------------|-------------|-------------|--------------|--------|
| R00459 | 16087 | CLAYCOH | 08/31/2016 | Charge | | 6.00 |
| R00459 | 16087 | CLAYCOH | 09/30/2016 | Charge | | 6.00 |
| R00459 | 16087 | CLAYCOH | 10/31/2016 | Charge | | 12.50 |
| R00459 | 16087 | CLAYCOH | 11/30/2016 | Charge | | 53.33 |
| R00459 | 16087 | CLAYCOH | 12/31/2016 | Charge | | 103.44 |
| R00414 | 161 | | 01/31/2016 | Charge | | 190.00 |
| R00414 | 161 | | 02/29/2016 | Charge | | 165.86 |
| R00414 | 161 | | 03/31/2016 | Charge | | 79.27 |
| R00414 | 161 | | 04/30/2016 | Charge | | 58.45 |
| R00414 | 161 | | 05/31/2016 | Charge | | 33.48 |
| R00414 | 161 | | 06/30/2016 | Charge | | 14.33 |
| R00414 | 161 | | 07/31/2016 | Charge | | 11.00 |
| R00414 | 161 | | 08/31/2016 | Charge | | 12.50 |
| R00414 | 161 | | 09/30/2016 | Charge | | 10.64 |
| R00414 | 161 | | 10/31/2016 | Charge | | 33.84 |
| R00414 | 161 | | 11/30/2016 | Charge | | 108.08 |
| R00414 | 161 | | 12/31/2016 | Charge | | 165.62 |
| R00486 | 162 | BOYD ST | 01/31/2016 | Charge | | 20.15 |
| R00486 | 162 | BOYD ST | 02/29/2016 | Charge | | 30.15 |
| R00486 | 162 | BOYD ST | 03/31/2016 | Charge | | 20.15 |
| R00486 | 162 | BOYD ST | 04/30/2016 | Charge | | 14.33 |
| R00486 | 162 | BOYD ST | 05/31/2016 | Charge | | 11.83 |
| R00486 | 162 | BOYD ST | 06/30/2016 | Charge | | 6.00 |
| R00486 | 162 | BOYD ST | 07/31/2016 | Charge | | 6.00 |
| R00486 | 162 | BOYD ST | 08/31/2016 | Charge | | 6.00 |
| R00486 | 162 | BOYD ST | 09/30/2016 | Charge | | 6.00 |
| R00486 | 162 | BOYD ST | 10/31/2016 | Charge | | 32.91 |
| R00486 | 162 | BOYD ST | 11/30/2016 | Charge | | 20.85 |
| R00486 | 162 | BOYD ST | 12/31/2016 | Charge | | 30.13 |
| R00042 | 164 | EASTLAKEA | 01/31/2016 | Charge | | 25.98 |
| R00042 | 164 | EASTLAKEA | 02/29/2016 | Charge | | 56.79 |
| R00042 | 164 | EASTLAKEA | 03/31/2016 | Charge | | 40.14 |
| R00042 | 164 | EASTLAKEA | 04/30/2016 | Charge | | 30.98 |
| R00042 | 164 | EASTLAKEA | 05/31/2016 | Charge | | 11.00 |
| R00042 | 164 | EASTLAKEA | 06/30/2016 | Charge | | 6.00 |
| R00042 | 164 | EASTLAKEA | 07/31/2016 | Charge | | 6.00 |
| R00042 | 164 | EASTLAKEA | 08/31/2016 | Charge | | 6.00 |
| R00042 | 164 | EASTLAKEA | 09/30/2016 | Charge | | 6.00 |
| R00042 | 164 | EASTLAKEA | 10/31/2016 | Charge | | 6.00 |
| R00042 | 164 | EASTLAKEA | 11/30/2016 | Charge | | 6.00 |
| R00042 | 164 | EASTLAKEA | 12/31/2016 | Charge | | 30.13 |
| I00265 | 169 | | 01/31/2016 | Charge | | 107.18 |
| I00265 | 169 | | 02/29/2016 | Charge | | 107.18 |
| I00265 | 169 | | 03/31/2016 | Charge | | 58.10 |
| I00265 | 169 | | 04/30/2016 | Charge | | 37.58 |
| I00265 | 169 | | 05/31/2016 | Charge | | 25.13 |
| I00265 | 169 | | 06/30/2016 | Charge | | 20.00 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|---------|
| I00265 | 169 | | 07/31/2016 | Charge | | 20.00 |
| I00265 | 169 | | 08/31/2016 | Charge | | 20.00 |
| I00265 | 169 | | 09/30/2016 | Charge | | 20.00 |
| I00265 | 169 | | 10/31/2016 | Charge | | 20.00 |
| I00265 | 169 | | 11/30/2016 | Charge | | 84.58 |
| I00265 | 169 | | 12/31/2016 | Charge | | 95.35 |
| C00361 | 16RIVERRD | | 01/31/2016 | Charge | | 271.28 |
| C00361 | 16RIVERRD | | 02/29/2016 | Charge | | 244.91 |
| C00361 | 16RIVERRD | | 03/31/2016 | Charge | | 91.06 |
| C00361 | 16RIVERRD | | 04/30/2016 | Charge | | 41.25 |
| C00361 | 16RIVERRD | | 05/31/2016 | Charge | | 25.13 |
| C00361 | 16RIVERRD | | 06/30/2016 | Charge | | 20.00 |
| C00361 | 16RIVERRD | | 07/31/2016 | Charge | | 20.00 |
| C00361 | 16RIVERRD | | 08/31/2016 | Charge | | 20.00 |
| C00361 | 16RIVERRD | | 09/30/2016 | Charge | | 20.00 |
| C00361 | 16RIVERRD | | 10/31/2016 | Charge | | 20.00 |
| C00361 | 16RIVERRD | | 11/30/2016 | Charge | | 82.93 |
| C00361 | 16RIVERRD | | 12/31/2016 | Charge | | 190.57 |
| R00454 | 1710 SMITH RD | | 01/31/2016 | Charge | | 110.91 |
| R00454 | 1710 SMITH RD | | 02/29/2016 | Charge | | 93.42 |
| R00454 | 1710 SMITH RD | | 03/31/2016 | Charge | | 46.80 |
| R00454 | 1710 SMITH RD | | 04/30/2016 | Charge | | 29.31 |
| R00454 | 1710 SMITH RD | | 05/31/2016 | Charge | | 15.16 |
| R00454 | 1710 SMITH RD | | 06/30/2016 | Charge | | 6.00 |
| R00454 | 1710 SMITH RD | | 07/31/2016 | Charge | | 6.00 |
| R00454 | 1710 SMITH RD | | 08/31/2016 | Charge | | 6.00 |
| R00454 | 1710 SMITH RD | | 09/30/2016 | Charge | | 6.00 |
| R00454 | 1710 SMITH RD | | 10/31/2016 | Charge | | 15.28 |
| R00454 | 1710 SMITH RD | | 11/30/2016 | Charge | | 43.12 |
| R00454 | 1710 SMITH RD | | 12/31/2016 | Charge | | 58.90 |
| C00400 | 17171 1 & 2 | | 01/31/2016 | Charge | | 705.71 |
| C00400 | 17171 1 & 2 | | 02/29/2016 | Charge | | 2742.34 |
| C00400 | 17171 1 & 2 | | 03/31/2016 | Charge | | 326.96 |
| C00400 | 17171 1 & 2 | | 04/30/2016 | Charge | | 1318.17 |
| C00400 | 17171 1 & 2 | | 05/31/2016 | Charge | | 47.84 |
| C00400 | 17171 1 & 2 | | 06/30/2016 | Charge | | 247.84 |
| C00400 | 17171 1 & 2 | | 07/31/2016 | Charge | | 95.46 |
| C00400 | 17171 1 & 2 | | 08/31/2016 | Charge | | 218.72 |
| C00400 | 17171 1 & 2 | | 09/30/2016 | Charge | | 178.15 |
| C00400 | 17171 1 & 2 | | 10/31/2016 | Charge | | 52.29 |
| C00400 | 17171 1 & 2 | | 11/30/2016 | Charge | | 1157.67 |
| C00400 | 17171 1 & 2 | | 12/31/2016 | Charge | | 992.90 |
| C00399 | 17171 3 & 4 | | 01/31/2016 | Charge | | 905.71 |
| C00399 | 17171 3 & 4 | | 02/29/2016 | Charge | | 2535.02 |
| C00399 | 17171 3 & 4 | | 03/31/2016 | Charge | | 224.40 |
| C00399 | 17171 3 & 4 | | 04/30/2016 | Charge | | 989.23 |
| C00399 | 17171 3 & 4 | | 05/31/2016 | Charge | | 39.05 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|-------------|---------------|-------------|-------------|--------------|---------|
| C00399 | 17171 3 & 4 | | 06/30/2016 | Charge | | 428.79 |
| C00399 | 17171 3 & 4 | | 07/31/2016 | Charge | | 74.95 |
| C00399 | 17171 3 & 4 | | 08/31/2016 | Charge | | 493.62 |
| C00399 | 17171 3 & 4 | | 09/30/2016 | Charge | | 247.70 |
| C00399 | 17171 3 & 4 | | 10/31/2016 | Charge | | 89.55 |
| C00399 | 17171 3 & 4 | | 11/30/2016 | Charge | | 1223.91 |
| C00399 | 17171 3 & 4 | | 12/31/2016 | Charge | | 1133.66 |
| C00412 | 17171 5 & 6 | | 01/31/2016 | Charge | | 891.79 |
| C00412 | 17171 5 & 6 | | 02/29/2016 | Charge | | 2426.59 |
| C00412 | 17171 5 & 6 | | 03/31/2016 | Charge | | 80.07 |
| C00412 | 17171 5 & 6 | | 04/30/2016 | Charge | | 288.86 |
| C00412 | 17171 5 & 6 | | 05/31/2016 | Charge | | 758.46 |
| C00412 | 17171 5 & 6 | | 06/30/2016 | Charge | | 351.87 |
| C00412 | 17171 5 & 6 | | 07/31/2016 | Charge | | 93.26 |
| C00412 | 17171 5 & 6 | | 08/31/2016 | Charge | | 627.75 |
| C00412 | 17171 5 & 6 | | 09/30/2016 | Charge | | 157.45 |
| C00412 | 17171 5 & 6 | | 10/31/2016 | Charge | | 185.60 |
| C00412 | 17171 5 & 6 | | 11/30/2016 | Charge | | 1113.79 |
| C00412 | 17171 5 & 6 | | 12/31/2016 | Charge | | 1130.35 |
| C00413 | 17171 7 & 8 | | 01/31/2016 | Charge | | 543.81 |
| C00413 | 17171 7 & 8 | | 02/29/2016 | Charge | | 2387.03 |
| C00413 | 17171 7 & 8 | | 03/31/2016 | Charge | | 116.70 |
| C00413 | 17171 7 & 8 | | 04/30/2016 | Charge | | 1017.80 |
| C00413 | 17171 7 & 8 | | 05/31/2016 | Charge | | 69.08 |
| C00413 | 17171 7 & 8 | | 06/30/2016 | Charge | | 34.65 |
| C00413 | 17171 7 & 8 | | 07/31/2016 | Charge | | 20.00 |
| C00413 | 17171 7 & 8 | | 08/31/2016 | Charge | | 279.16 |
| C00413 | 17171 7 & 8 | | 09/30/2016 | Charge | | 101.97 |
| C00413 | 17171 7 & 8 | | 10/31/2016 | Charge | | 44.84 |
| C00413 | 17171 7 & 8 | | 11/30/2016 | Charge | | 1259.52 |
| C00413 | 17171 7 & 8 | | 12/31/2016 | Charge | | 1204.04 |
| C00430 | 17171 STORE | | 01/31/2016 | Charge | | 326.23 |
| C00430 | 17171 STORE | | 02/29/2016 | Charge | | 258.83 |
| C00430 | 17171 STORE | | 03/31/2016 | Charge | | 99.85 |
| C00430 | 17171 STORE | | 04/30/2016 | Charge | | 52.23 |
| C00430 | 17171 STORE | | 05/31/2016 | Charge | | 26.59 |
| C00430 | 17171 STORE | | 06/30/2016 | Charge | | 20.00 |
| C00430 | 17171 STORE | | 07/31/2016 | Charge | | 20.00 |
| C00430 | 17171 STORE | | 08/31/2016 | Charge | | 20.00 |
| C00430 | 17171 STORE | | 09/30/2016 | Charge | | 20.00 |
| C00430 | 17171 STORE | | 10/31/2016 | Charge | | 20.00 |
| C00430 | 17171 STORE | | 11/30/2016 | Charge | | 198.02 |
| C00430 | 17171 STORE | | 12/31/2016 | Charge | | 279.99 |
| R00182 | 173 MARCOME | | 01/31/2016 | Charge | | 40.97 |
| R00182 | 173 MARCOME | | 02/29/2016 | Charge | | 30.98 |
| R00182 | 173 MARCOME | | 03/31/2016 | Charge | | 20.15 |
| R00182 | 173 MARCOME | | 04/30/2016 | Charge | | 6.00 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amonnt |
|------------|--------------|---------------|-------------|-------------|--------------|--------|
| R00182 | 173 MARCOME | | 05/31/2016 | Charge | | 6.00 |
| R00182 | 173 MARCOME | | 06/30/2016 | Charge | | 6.00 |
| R00182 | 173 MARCOME | | 07/31/2016 | Charge | | 6.00 |
| R00182 | 173 MARCOME | | 08/31/2016 | Charge | | 6.00 |
| R00182 | 173 MARCOME | | 09/30/2016 | Charge | | 6.00 |
| R00182 | 173 MARCOME | | 10/31/2016 | Charge | | 6.00 |
| R00182 | 173 MARCOME | | 11/30/2016 | Charge | | 6.00 |
| R00182 | 173 MARCOME | | 12/31/2016 | Charge | | 35.70 |
| C00129 | 17366CLAYCOH | | 01/31/2016 | Charge | | 159.93 |
| C00129 | 17366CLAYCOH | | 02/29/2016 | Charge | | 118.17 |
| C00129 | 17366CLAYCOH | | 03/31/2016 | Charge | | 64.69 |
| C00129 | 17366CLAYCOH | | 04/30/2016 | Charge | | 26.59 |
| C00129 | 17366CLAYCOH | | 05/31/2016 | Charge | | 20.00 |
| C00129 | 17366CLAYCOH | | 06/30/2016 | Charge | | 20.00 |
| C00129 | 17366CLAYCOH | | 07/31/2016 | Charge | | 20.00 |
| C00129 | 17366CLAYCOH | | 08/31/2016 | Charge | | 20.00 |
| C00129 | 17366CLAYCOH | | 09/30/2016 | Charge | | 20.00 |
| C00129 | 17366CLAYCOH | | 10/31/2016 | Charge | | 20.00 |
| C00129 | 17366CLAYCOH | | 11/30/2016 | Charge | | 74.65 |
| C00129 | 17366CLAYCOH | | 12/31/2016 | Charge | | 116.88 |
| R00294 | 175 MARCOM | | 01/31/2016 | Charge | | 35.14 |
| R00294 | 175 MARCOM | | 02/29/2016 | Charge | | 50.13 |
| R00294 | 175 MARCOM | | 03/31/2016 | Charge | | 25.15 |
| R00294 | 175 MARCOM | | 04/30/2016 | Charge | | 38.47 |
| R00294 | 175 MARCOM | | 05/31/2016 | Charge | | 27.65 |
| R00294 | 175 MARCOM | | 06/30/2016 | Charge | | 27.65 |
| R00294 | 175 MARCOM | | 07/31/2016 | Charge | | 25.15 |
| R00294 | 175 MARCOM | | 08/31/2016 | Charge | | 35.70 |
| R00294 | 175 MARCOM | | 09/30/2016 | Charge | | 29.20 |
| R00294 | 175 MARCOM | | 10/31/2016 | Charge | | 33.84 |
| R00294 | 175 MARCOM | | 11/30/2016 | Charge | | 34.77 |
| R00294 | 175 MARCOM | | 12/31/2016 | Charge | | 74.67 |
| R00466 | 180BOYDST | | 01/31/2016 | Charge | | 57.62 |
| R00466 | 180BOYDST | | 02/29/2016 | Charge | | 41.80 |
| R00466 | 180BOYDST | | 03/31/2016 | Charge | | 25.15 |
| R00466 | 180BOYDST | | 04/30/2016 | Charge | | 14.33 |
| R00466 | 180BOYDST | | 05/31/2016 | Charge | | 13.49 |
| R00466 | 180BOYDST | | 06/30/2016 | Charge | | 6.00 |
| R00466 | 180BOYDST | | 07/31/2016 | Charge | | 6.00 |
| R00466 | 180BOYDST | | 08/31/2016 | Charge | | 6.00 |
| R00466 | 180BOYDST | | 09/30/2016 | Charge | | 6.00 |
| R00466 | 180BOYDST | | 10/31/2016 | Charge | | 28.27 |
| R00466 | 180BOYDST | | 11/30/2016 | Charge | | 84.88 |
| R00466 | 180BOYDST | | 12/31/2016 | Charge | | 122.00 |
| R00427 | 181 MILL RD | | 01/31/2016 | Charge | | 15.99 |
| R00427 | 181 MILL RD | | 02/29/2016 | Charge | | 6.00 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|--------------|---------------|-------------|-------------|--------------|---------|
| R00404 | 1845 T-VILLE | | 01/31/2016 | Charge | | 138.38 |
| R00404 | 1845 T-VILLE | | 02/29/2016 | Charge | | 140.05 |
| R00404 | 1845 T-VILLE | | 03/31/2016 | Charge | | 72.61 |
| R00404 | 1845 T-VILLE | | 04/30/2016 | Charge | | 57.62 |
| R00404 | 1845 T-VILLE | | 05/31/2016 | Charge | | 38.47 |
| R00404 | 1845 T-VILLE | | 06/30/2016 | Charge | | 28.48 |
| R00404 | 1845 T-VILLE | | 07/31/2016 | Charge | | 21.82 |
| R00404 | 1845 T-VILLE | | 08/31/2016 | Charge | | 27.34 |
| R00404 | 1845 T-VILLE | | 09/30/2016 | Charge | | 23.63 |
| R00404 | 1845 T-VILLE | | 10/31/2016 | Charge | | 29.20 |
| R00404 | 1845 T-VILLE | | 11/30/2016 | Charge | | 67.25 |
| R00404 | 1845 T-VILLE | | 12/31/2016 | Charge | | 116.43 |
| C00401 | 185 GREEN ST | | 01/31/2016 | Charge | | 178.97 |
| C00401 | 185 GREEN ST | | 02/29/2016 | Charge | | 152.60 |
| C00401 | 185 GREEN ST | | 03/31/2016 | Charge | | 67.62 |
| C00401 | 185 GREEN ST | | 04/30/2016 | Charge | | 28.06 |
| C00401 | 185 GREEN ST | | 05/31/2016 | Charge | | 20.00 |
| C00401 | 185 GREEN ST | | 06/30/2016 | Charge | | 20.00 |
| C00401 | 185 GREEN ST | | 07/31/2016 | Charge | | 20.00 |
| C00401 | 185 GREEN ST | | 08/31/2016 | Charge | | 20.00 |
| C00401 | 185 GREEN ST | | 09/30/2016 | Charge | | 20.00 |
| C00401 | 185 GREEN ST | | 10/31/2016 | Charge | | 20.00 |
| C00401 | 185 GREEN ST | | 11/30/2016 | Charge | | 55.60 |
| C00401 | 185 GREEN ST | | 12/31/2016 | Charge | | 148.34 |
| C00411 | 1877 | | 01/31/2016 | Charge | | 66.15 |
| C00411 | 1877 | | 02/29/2016 | Charge | | 53.70 |
| C00411 | 1877 | | 03/31/2016 | Charge | | 25.13 |
| C00411 | 1877 | | 04/30/2016 | Charge | | 22.20 |
| C00411 | 1877 | | 05/31/2016 | Charge | | 20.00 |
| C00411 | 1877 | | 06/30/2016 | Charge | | 20.00 |
| C00411 | 1877 | | 07/31/2016 | Charge | | 20.00 |
| C00411 | 1877 | | 08/31/2016 | Charge | | 20.00 |
| C00411 | 1877 | | 09/30/2016 | Charge | | 20.00 |
| C00411 | 1877 | | 10/31/2016 | Charge | | 20.00 |
| C00411 | 1877 | | 11/30/2016 | Charge | | 24.14 |
| C00411 | 1877 | | 12/31/2016 | Charge | | 50.64 |
| C00423 | 19156CLAYCO | | 01/31/2016 | Charge | | 896.19 |
| C00423 | 19156CLAYCO | | 02/29/2016 | Charge | | 2487.40 |
| C00423 | 19156CLAYCO | | 03/31/2016 | Charge | | 315.97 |
| C00423 | 19156CLAYCO | | 04/30/2016 | Charge | | 919.63 |
| C00423 | 19156CLAYCO | | 05/31/2016 | Charge | | 224.40 |
| C00423 | 19156CLAYCO | | 06/30/2016 | Charge | | 174.58 |
| C00423 | 19156CLAYCO | | 07/31/2016 | Charge | | 20.00 |
| C00423 | 19156CLAYCO | | 08/31/2016 | Charge | | 99.49 |
| C00423 | 19156CLAYCO | | 09/30/2016 | Charge | | 144.20 |
| C00423 | 19156CLAYCO | | 10/31/2016 | Charge | | 218.72 |
| C00423 | 19156CLAYCO | | 11/30/2016 | Charge | | 1935.99 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|---------|
| C00423 | 19156CLAYCO | | 12/31/2016 | Charge | | 272.54 |
| C00422 | 19156CLAYCO | | 01/31/2016 | Charge | | 1740.88 |
| C00422 | 19156CLAYCO | | 02/29/2016 | Charge | | 5735.75 |
| C00422 | 19156CLAYCO | | 03/31/2016 | Charge | | 948.94 |
| C00422 | 19156CLAYCO | | 04/30/2016 | Charge | | 1977.51 |
| C00422 | 19156CLAYCO | | 05/31/2016 | Charge | | 530.62 |
| C00422 | 19156CLAYCO | | 06/30/2016 | Charge | | 407.55 |
| C00422 | 19156CLAYCO | | 07/31/2016 | Charge | | 20.00 |
| C00422 | 19156CLAYCO | | 08/31/2016 | Charge | | 193.05 |
| C00422 | 19156CLAYCO | | 09/30/2016 | Charge | | 297.38 |
| C00422 | 19156CLAYCO | | 10/31/2016 | Charge | | 567.31 |
| C00422 | 19156CLAYCO | | 11/30/2016 | Charge | | 3583.71 |
| C00422 | 19156CLAYCO | | 12/31/2016 | Charge | | 394.26 |
| C00424 | 19156CLAYCO | | 01/31/2016 | Charge | | 992.16 |
| C00424 | 19156CLAYCO | | 02/29/2016 | Charge | | 3377.51 |
| C00424 | 19156CLAYCO | | 03/31/2016 | Charge | | 236.85 |
| C00424 | 19156CLAYCO | | 04/30/2016 | Charge | | 1094.72 |
| C00424 | 19156CLAYCO | | 05/31/2016 | Charge | | 296.19 |
| C00424 | 19156CLAYCO | | 06/30/2016 | Charge | | 187.03 |
| C00424 | 19156CLAYCO | | 07/31/2016 | Charge | | 20.00 |
| C00424 | 19156CLAYCO | | 08/31/2016 | Charge | | 121.84 |
| C00424 | 19156CLAYCO | | 09/30/2016 | Charge | | 248.53 |
| C00424 | 19156CLAYCO | | 10/31/2016 | Charge | | 302.35 |
| C00424 | 19156CLAYCO | | 11/30/2016 | Charge | | 2105.73 |
| C00424 | 19156CLAYCO | | 12/31/2016 | Charge | | 265.09 |
| R00184 | 193 | | 01/31/2016 | Charge | | 108.41 |
| R00184 | 193 | | 02/29/2016 | Charge | | 105.91 |
| R00184 | 193 | | 03/31/2016 | Charge | | 60.95 |
| R00184 | 193 | | 04/30/2016 | Charge | | 40.14 |
| R00184 | 193 | | 05/31/2016 | Charge | | 18.49 |
| R00184 | 193 | | 06/30/2016 | Charge | | 6.00 |
| R00184 | 193 | | 07/31/2016 | Charge | | 6.00 |
| R00184 | 193 | | 08/31/2016 | Charge | | 6.00 |
| R00184 | 193 | | 09/30/2016 | Charge | | 6.00 |
| R00184 | 193 | | 10/31/2016 | Charge | | 6.00 |
| R00184 | 193 | | 11/30/2016 | Charge | | 72.82 |
| R00184 | 193 | | 12/31/2016 | Charge | | 96.94 |
| R00477 | 200 MCMILLIAN | | 01/31/2016 | Charge | | 69.28 |
| R00477 | 200 MCMILLIAN | | 02/29/2016 | Charge | | 70.11 |
| R00477 | 200 MCMILLIAN | | 03/31/2016 | Charge | | 28.48 |
| R00477 | 200 MCMILLIAN | | 04/30/2016 | Charge | | 17.66 |
| R00477 | 200 MCMILLIAN | | 05/31/2016 | Charge | | 8.50 |
| R00477 | 200 MCMILLIAN | | 06/30/2016 | Charge | | 6.00 |
| R00477 | 200 MCMILLIAN | | 07/31/2016 | Charge | | 6.00 |
| R00477 | 200 MCMILLIAN | | 08/31/2016 | Charge | | 6.00 |
| R00477 | 200 MCMILLIAN | | 09/30/2016 | Charge | | 6.00 |
| R00477 | 200 MCMILLIAN | | 10/31/2016 | Charge | | 6.00 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|--------|
| R00477 | 200 MCMILLIAN | | 11/30/2016 | Charge | | 49.62 |
| R00477 | 200 MCMILLIAN | | 12/31/2016 | Charge | | 67.25 |
| R00030 | 200CHURCHST | | 01/31/2016 | Charge | | 137.55 |
| R00030 | 200CHURCHST | | 02/29/2016 | Charge | | 124.23 |
| R00030 | 200CHURCHST | | 03/31/2016 | Charge | | 66.78 |
| R00030 | 200CHURCHST | | 04/30/2016 | Charge | | 39.30 |
| R00030 | 200CHURCHST | | 05/31/2016 | Charge | | 23.48 |
| R00030 | 200CHURCHST | | 06/30/2016 | Charge | | 6.00 |
| R00030 | 200CHURCHST | | 07/31/2016 | Charge | | 6.00 |
| R00030 | 200CHURCHST | | 08/31/2016 | Charge | | 6.00 |
| R00030 | 200CHURCHST | | 09/30/2016 | Charge | | 6.00 |
| R00030 | 200CHURCHST | | 10/31/2016 | Charge | | 25.49 |
| R00030 | 200CHURCHST | | 11/30/2016 | Charge | | 90.45 |
| R00030 | 200CHURCHST | | 12/31/2016 | Charge | | 126.64 |
| R00421 | 201MCMILLANS | | 01/31/2016 | Charge | | 94.26 |
| R00421 | 201MCMILLANS | | 02/29/2016 | Charge | | 79.27 |
| R00421 | 201MCMILLANS | | 03/31/2016 | Charge | | 43.47 |
| R00421 | 201MCMILLANS | | 04/30/2016 | Charge | | 31.81 |
| R00421 | 201MCMILLANS | | 05/31/2016 | Charge | | 19.32 |
| R00421 | 201MCMILLANS | | 06/30/2016 | Charge | | 11.00 |
| R00421 | 201MCMILLANS | | 07/31/2016 | Charge | | 10.16 |
| R00421 | 201MCMILLANS | | 08/31/2016 | Charge | | 10.64 |
| R00421 | 201MCMILLANS | | 09/30/2016 | Charge | | 10.64 |
| R00421 | 201MCMILLANS | | 10/31/2016 | Charge | | 20.85 |
| R00421 | 201MCMILLANS | | 11/30/2016 | Charge | | 46.83 |
| R00421 | 201MCMILLANS | | 12/31/2016 | Charge | | 70.96 |
| R00189 | 203 | | 01/31/2016 | Charge | | 6.00 |
| R00189 | 203 | | 02/29/2016 | Charge | | 6.00 |
| R00189 | 203 | | 03/31/2016 | Charge | | 6.00 |
| R00189 | 203 | | 04/30/2016 | Charge | | 6.00 |
| R00189 | 203 | | 05/31/2016 | Charge | | 6.00 |
| R00189 | 203 | | 06/30/2016 | Charge | | 6.00 |
| R00189 | 203 | | 07/31/2016 | Charge | | 6.00 |
| R00189 | 203 | | 08/31/2016 | Charge | | 6.00 |
| R00189 | 203 | | 09/30/2016 | Charge | | 6.00 |
| R00189 | 203 | | 10/31/2016 | Charge | | 6.00 |
| R00189 | 203 | | 11/30/2016 | Charge | | 6.00 |
| R00189 | 203 | | 12/31/2016 | Charge | | 6.00 |
| R00445 | 207THEATREDR | | 01/31/2016 | Charge | | 110.08 |
| R00445 | 207THEATREDR | | 02/29/2016 | Charge | | 95.92 |
| R00445 | 207THEATREDR | | 03/31/2016 | Charge | | 40.97 |
| R00445 | 207THEATREDR | | 04/30/2016 | Charge | | 20.15 |
| R00445 | 207THEATREDR | | 05/31/2016 | Charge | | 6.00 |
| R00445 | 207THEATREDR | | 06/30/2016 | Charge | | 6.00 |
| R00445 | 207THEATREDR | | 07/31/2016 | Charge | | 6.00 |
| R00445 | 207THEATREDR | | 08/31/2016 | Charge | | 6.00 |
| R00445 | 207THEATREDR | | 09/30/2016 | Charge | | 6.00 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|----------------|---------------|-------------|-------------|--------------|--------|
| R00445 | 207THEATREDR | | 10/31/2016 | Charge | | 6.00 |
| R00445 | 207THEATREDR | | 11/30/2016 | Charge | | 42.19 |
| R00445 | 207THEATREDR | | 12/31/2016 | Charge | | 84.88 |
| R00495 | 208 E LAKE AVE | | 10/31/2016 | Charge | | 0.00 |
| R00495 | 208 E LAKE AVE | | 11/30/2016 | Charge | | 0.00 |
| R00495 | 208 E LAKE AVE | | 12/31/2016 | Charge | | 0.00 |
| R00266 | 208 THEATER | | 01/31/2016 | Charge | | 62.62 |
| R00266 | 208 THEATER | | 02/29/2016 | Charge | | 45.96 |
| R00266 | 208 THEATER | | 03/31/2016 | Charge | | 18.49 |
| R00266 | 208 THEATER | | 04/30/2016 | Charge | | 10.16 |
| R00266 | 208 THEATER | | 05/31/2016 | Charge | | 6.00 |
| R00266 | 208 THEATER | | 06/30/2016 | Charge | | 6.00 |
| R00266 | 208 THEATER | | 07/31/2016 | Charge | | 6.00 |
| R00266 | 208 THEATER | | 08/31/2016 | Charge | | 6.00 |
| R00266 | 208 THEATER | | 09/30/2016 | Charge | | 6.00 |
| R00266 | 208 THEATER | | 10/31/2016 | Charge | | 6.00 |
| R00266 | 208 THEATER | | 11/30/2016 | Charge | | 24.56 |
| R00266 | 208 THEATER | | 12/31/2016 | Charge | | 42.19 |
| R00123 | 208HARVEKNIG | | 01/31/2016 | Charge | | 129.22 |
| R00123 | 208HARVEKNIG | | 02/29/2016 | Charge | | 120.90 |
| R00123 | 208HARVEKNIG | | 03/31/2016 | Charge | | 57.62 |
| R00123 | 208HARVEKNIG | | 04/30/2016 | Charge | | 38.47 |
| R00123 | 208HARVEKNIG | | 05/31/2016 | Charge | | 12.66 |
| R00123 | 208HARVEKNIG | | 06/30/2016 | Charge | | 6.00 |
| R00123 | 208HARVEKNIG | | 07/31/2016 | Charge | | 6.00 |
| R00123 | 208HARVEKNIG | | 08/31/2016 | Charge | | 6.00 |
| R00123 | 208HARVEKNIG | | 09/30/2016 | Charge | | 6.00 |
| R00123 | 208HARVEKNIG | | 10/31/2016 | Charge | | 15.28 |
| R00123 | 208HARVEKNIG | | 11/30/2016 | Charge | | 80.24 |
| R00123 | 208HARVEKNIG | | 12/31/2016 | Charge | | 107.15 |
| R00172 | 210 OBEY DR | | 01/31/2016 | Charge | | 6.00 |
| R00172 | 210 OBEY DR | | 02/29/2016 | Charge | | 6.00 |
| R00172 | 210 OBEY DR | | 03/31/2016 | Charge | | 6.00 |
| R00172 | 210 OBEY DR | | 04/30/2016 | Charge | | 6.00 |
| R00172 | 210 OBEY DR | | 05/31/2016 | Charge | | 6.00 |
| R00172 | 210 OBEY DR | | 06/30/2016 | Charge | | 6.00 |
| R00172 | 210 OBEY DR | | 07/31/2016 | Charge | | 6.00 |
| R00172 | 210 OBEY DR | | 08/31/2016 | Charge | | 6.00 |
| R00172 | 210 OBEY DR | | 09/30/2016 | Charge | | 6.00 |
| R00172 | 210 OBEY DR | | 10/31/2016 | Charge | | 6.00 |
| R00172 | 210 OBEY DR | | 11/30/2016 | Charge | | 6.00 |
| R00172 | 210 OBEY DR | | 12/31/2016 | Charge | | 6.00 |
| R00484 | 211 W LAKE | | 01/31/2016 | Charge | | 135.73 |
| R00484 | 211 W LAKE | | 02/29/2016 | Charge | | 190.68 |
| R00484 | 211 W LAKE | | 03/31/2016 | Charge | | 91.60 |
| R00484 | 211 W LAKE | | 04/30/2016 | Charge | | 45.81 |
| R00484 | 211 W LAKE | | 05/31/2016 | Charge | | 20.00 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|---------|
| R00484 | 211 W LAKE | | 06/30/2016 | Charge | | 20.00 |
| R00484 | 211 W LAKE | | 07/31/2016 | Charge | | 20.00 |
| R00484 | 211 W LAKE | | 08/31/2016 | Charge | | 20.00 |
| R00484 | 211 W LAKE | | 09/30/2016 | Charge | | 20.00 |
| R00484 | 211 W LAKE | | 10/31/2016 | Charge | | 20.00 |
| R00484 | 211 W LAKE | | 11/30/2016 | Charge | | 108.16 |
| R00484 | 211 W LAKE | | 12/31/2016 | Charge | | 234.37 |
| C00369 | 2120 HAPPY | | 01/31/2016 | Charge | | 4353.33 |
| C00369 | 2120 HAPPY | | 02/29/2016 | Charge | | 1650.77 |
| C00369 | 2120 HAPPY | | 03/31/2016 | Charge | | 1751.87 |
| C00369 | 2120 HAPPY | | 04/30/2016 | Charge | | 262.49 |
| C00369 | 2120 HAPPY | | 05/31/2016 | Charge | | 1284.47 |
| C00369 | 2120 HAPPY | | 06/30/2016 | Charge | | 20.00 |
| C00369 | 2120 HAPPY | | 07/31/2016 | Charge | | 299.85 |
| C00369 | 2120 HAPPY | | 08/31/2016 | Charge | | 20.00 |
| C00369 | 2120 HAPPY | | 09/30/2016 | Charge | | 345.40 |
| C00369 | 2120 HAPPY | | 10/31/2016 | Charge | | 1444.99 |
| C00369 | 2120 HAPPY | | 11/30/2016 | Charge | | 328.02 |
| C00369 | 2120 HAPPY | | 12/31/2016 | Charge | | 3010.74 |
| C00368 | 2120 HAPPY | | 01/31/2016 | Charge | | 3360.66 |
| C00368 | 2120 HAPPY | | 02/29/2016 | Charge | | 1175.31 |
| C00368 | 2120 HAPPY | | 03/31/2016 | Charge | | 1368.72 |
| C00368 | 2120 HAPPY | | 04/30/2016 | Charge | | 252.23 |
| C00368 | 2120 HAPPY | | 05/31/2016 | Charge | | 1083.74 |
| C00368 | 2120 HAPPY | | 06/30/2016 | Charge | | 20.00 |
| C00368 | 2120 HAPPY | | 07/31/2016 | Charge | | 241.98 |
| C00368 | 2120 HAPPY | | 08/31/2016 | Charge | | 20.00 |
| C00368 | 2120 HAPPY | | 09/30/2016 | Charge | | 221.20 |
| C00368 | 2120 HAPPY | | 10/31/2016 | Charge | | 1141.94 |
| C00368 | 2120 HAPPY | | 11/30/2016 | Charge | | 184.77 |
| C00368 | 2120 HAPPY | | 12/31/2016 | Charge | | 2398.02 |
| R00377 | 2120HAPPYSPRI | | 01/31/2016 | Charge | | 101.75 |
| R00377 | 2120HAPPYSPRI | | 02/29/2016 | Charge | | 85.93 |
| R00377 | 2120HAPPYSPRI | | 03/31/2016 | Charge | | 50.96 |
| R00377 | 2120HAPPYSPRI | | 04/30/2016 | Charge | | 29.31 |
| R00377 | 2120HAPPYSPRI | | 05/31/2016 | Charge | | 20.15 |
| R00377 | 2120HAPPYSPRI | | 06/30/2016 | Charge | | 15.99 |
| R00377 | 2120HAPPYSPRI | | 07/31/2016 | Charge | | 14.33 |
| R00377 | 2120HAPPYSPRI | | 08/31/2016 | Charge | | 16.21 |
| R00377 | 2120HAPPYSPRI | | 09/30/2016 | Charge | | 12.50 |
| R00377 | 2120HAPPYSPRI | | 10/31/2016 | Charge | | 20.85 |
| R00377 | 2120HAPPYSPRI | | 11/30/2016 | Charge | | 58.90 |
| R00377 | 2120HAPPYSPRI | | 12/31/2016 | Charge | | 95.09 |
| R00006 | 214MCARTHUR | | 01/31/2016 | Charge | | 55.12 |
| R00006 | 214MCARTHUR | | 02/29/2016 | Charge | | 52.63 |
| R00006 | 214MCARTHUR | | 03/31/2016 | Charge | | 27.65 |
| R00006 | 214MCARTHUR | | 04/30/2016 | Charge | | 17.66 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|---------|
| R00006 | 214MCARTHUR | | 05/31/2016 | Charge | | 6.00 |
| R00006 | 214MCARTHUR | | 06/30/2016 | Charge | | 6.00 |
| R00006 | 214MCARTHUR | | 07/31/2016 | Charge | | 6.00 |
| R00006 | 214MCARTHUR | | 08/31/2016 | Charge | | 6.00 |
| R00006 | 214MCARTHUR | | 09/30/2016 | Charge | | 6.00 |
| R00006 | 214MCARTHUR | | 10/31/2016 | Charge | | 6.00 |
| R00006 | 214MCARTHUR | | 11/30/2016 | Charge | | 21.78 |
| R00006 | 214MCARTHUR | | 12/31/2016 | Charge | | 44.98 |
| C00409 | 215 ARCOT | | 01/31/2016 | Charge | | 915.97 |
| C00409 | 215 ARCOT | | 02/29/2016 | Charge | | 543.08 |
| C00409 | 215 ARCOT | | 03/31/2016 | Charge | | 113.04 |
| C00409 | 215 ARCOT | | 04/30/2016 | Charge | | 105.71 |
| C00409 | 215 ARCOT | | 05/31/2016 | Charge | | 30.26 |
| C00409 | 215 ARCOT | | 06/30/2016 | Charge | | 20.00 |
| C00409 | 215 ARCOT | | 07/31/2016 | Charge | | 20.00 |
| C00409 | 215 ARCOT | | 08/31/2016 | Charge | | 26.62 |
| C00409 | 215 ARCOT | | 09/30/2016 | Charge | | 20.00 |
| C00409 | 215 ARCOT | | 10/31/2016 | Charge | | 20.00 |
| C00409 | 215 ARCOT | | 11/30/2016 | Charge | | 306.49 |
| C00409 | 215 ARCOT | | 12/31/2016 | Charge | | 509.35 |
| C00114 | 215-2OLDCLEM | | 01/31/2016 | Charge | | 3210.47 |
| C00114 | 215-2OLDCLEM | | 02/29/2016 | Charge | | 2394.36 |
| C00114 | 215-2OLDCLEM | | 03/31/2016 | Charge | | 2007.54 |
| C00114 | 215-2OLDCLEM | | 04/30/2016 | Charge | | 1324.76 |
| C00114 | 215-2OLDCLEM | | 05/31/2016 | Charge | | 331.36 |
| C00114 | 215-2OLDCLEM | | 06/30/2016 | Charge | | 576.78 |
| C00114 | 215-2OLDCLEM | | 07/31/2016 | Charge | | 135.75 |
| C00114 | 215-2OLDCLEM | | 08/31/2016 | Charge | | 362.79 |
| C00114 | 215-2OLDCLEM | | 09/30/2016 | Charge | | 20.00 |
| C00114 | 215-2OLDCLEM | | 10/31/2016 | Charge | | 2325.98 |
| C00114 | 215-2OLDCLEM | | 11/30/2016 | Charge | | 1331.55 |
| C00114 | 215-2OLDCLEM | | 12/31/2016 | Charge | | 1021.88 |
| R00475 | 218 EAST LAKE | | 01/31/2016 | Charge | | 61.78 |
| R00475 | 218 EAST LAKE | | 02/29/2016 | Charge | | 62.62 |
| R00475 | 218 EAST LAKE | | 03/31/2016 | Charge | | 34.31 |
| R00475 | 218 EAST LAKE | | 04/30/2016 | Charge | | 18.49 |
| R00475 | 218 EAST LAKE | | 05/31/2016 | Charge | | 6.00 |
| R00475 | 218 EAST LAKE | | 06/30/2016 | Charge | | 6.00 |
| R00475 | 218 EAST LAKE | | 07/31/2016 | Charge | | 6.00 |
| R00475 | 218 EAST LAKE | | 08/31/2016 | Charge | | 6.00 |
| R00475 | 218 EAST LAKE | | 09/30/2016 | Charge | | 6.00 |
| R00475 | 218 EAST LAKE | | 10/31/2016 | Charge | | 6.00 |
| R00475 | 218 EAST LAKE | | 11/30/2016 | Charge | | 18.99 |
| R00475 | 218 EAST LAKE | | 12/31/2016 | Charge | | 51.47 |
| R00351 | 218 OBEY DR | | 01/31/2016 | Charge | | 73.44 |
| R00351 | 218 OBEY DR | | 02/29/2016 | Charge | | 65.11 |
| R00351 | 218 OBEY DR | | 03/31/2016 | Charge | | 25.15 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|--------|
| R00351 | 218 OBEY DR | | 04/30/2016 | Charge | | 14.33 |
| R00351 | 218 OBEY DR | | 05/31/2016 | Charge | | 6.00 |
| R00351 | 218 OBEY DR | | 06/30/2016 | Charge | | 6.00 |
| R00351 | 218 OBEY DR | | 07/31/2016 | Charge | | 6.00 |
| R00351 | 218 OBEY DR | | 08/31/2016 | Charge | | 6.00 |
| R00351 | 218 OBEY DR | | 09/30/2016 | Charge | | 6.00 |
| R00351 | 218 OBEY DR | | 10/31/2016 | Charge | | 6.00 |
| R00351 | 218 OBEY DR | | 11/30/2016 | Charge | | 24.56 |
| R00351 | 218 OBEY DR | | 12/31/2016 | Charge | | 56.11 |
| R00208 | 219 MCMILLIAN | | 01/31/2016 | Charge | | 102.58 |
| R00208 | 219 MCMILLIAN | | 02/29/2016 | Charge | | 92.59 |
| R00208 | 219 MCMILLIAN | | 03/31/2016 | Charge | | 44.30 |
| R00208 | 219 MCMILLIAN | | 04/30/2016 | Charge | | 26.82 |
| R00208 | 219 MCMILLIAN | | 05/31/2016 | Charge | | 14.33 |
| R00208 | 219 MCMILLIAN | | 06/30/2016 | Charge | | 15.99 |
| R00208 | 219 MCMILLIAN | | 07/31/2016 | Charge | | 14.33 |
| R00208 | 219 MCMILLIAN | | 08/31/2016 | Charge | | 15.28 |
| R00208 | 219 MCMILLIAN | | 09/30/2016 | Charge | | 14.35 |
| R00208 | 219 MCMILLIAN | | 10/31/2016 | Charge | | 15.28 |
| R00208 | 219 MCMILLIAN | | 11/30/2016 | Charge | | 44.98 |
| R00208 | 219 MCMILLIAN | | 12/31/2016 | Charge | | 81.17 |
| R00366 | 219MCARTHUR | | 01/31/2016 | Charge | | 54.29 |
| R00366 | 219MCARTHUR | | 02/29/2016 | Charge | | 61.78 |
| R00366 | 219MCARTHUR | | 03/31/2016 | Charge | | 22.65 |
| R00366 | 219MCARTHUR | | 04/30/2016 | Charge | | 8.50 |
| R00366 | 219MCARTHUR | | 05/31/2016 | Charge | | 9.33 |
| R00366 | 219MCARTHUR | | 06/30/2016 | Charge | | 9.33 |
| R00366 | 219MCARTHUR | | 07/31/2016 | Charge | | 6.00 |
| R00366 | 219MCARTHUR | | 08/31/2016 | Charge | | 6.00 |
| R00498 | 220 OBEY DR | | 11/30/2016 | Charge | | 45.90 |
| R00498 | 220 OBEY DR | | 12/31/2016 | Charge | | 76.53 |
| R00451 | 220MCARTHUR | | 01/31/2016 | Charge | | 15.16 |
| R00451 | 220MCARTHUR | | 02/29/2016 | Charge | | 21.82 |
| R00451 | 220MCARTHUR | | 03/31/2016 | Charge | | 16.82 |
| R00451 | 220MCARTHUR | | 04/30/2016 | Charge | | 11.83 |
| R00451 | 220MCARTHUR | | 05/31/2016 | Charge | | 7.67 |
| R00451 | 220MCARTHUR | | 06/30/2016 | Charge | | 6.00 |
| R00451 | 220MCARTHUR | | 07/31/2016 | Charge | | 6.00 |
| R00451 | 220MCARTHUR | | 08/31/2016 | Charge | | 6.00 |
| R00451 | 220MCARTHUR | | 09/30/2016 | Charge | | 6.00 |
| R00451 | 220MCARTHUR | | 10/31/2016 | Charge | | 6.00 |
| R00451 | 220MCARTHUR | | 11/30/2016 | Charge | | 9.71 |
| R00451 | 220MCARTHUR | | 12/31/2016 | Charge | | 21.78 |
| R00220 | 221 OBEY DR | | 01/31/2016 | Charge | | 40.14 |
| R00220 | 221 OBEY DR | | 02/29/2016 | Charge | | 35.14 |
| R00220 | 221 OBEY DR | | 03/31/2016 | Charge | | 28.48 |
| R00220 | 221 OBEY DR | | 04/30/2016 | Charge | | 18.49 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|-------------|---------------|-------------|-------------|--------------|--------|
| R00220 | 221 OBEY DR | | 05/31/2016 | Charge | | 6.00 |
| R00220 | 221 OBEY DR | | 06/30/2016 | Charge | | 6.00 |
| R00220 | 221 OBEY DR | | 07/31/2016 | Charge | | 11.00 |
| R00220 | 221 OBEY DR | | 08/31/2016 | Charge | | 19.92 |
| R00220 | 221 OBEY DR | | 09/30/2016 | Charge | | 15.28 |
| R00220 | 221 OBEY DR | | 10/31/2016 | Charge | | 6.00 |
| R00220 | 221 OBEY DR | | 11/30/2016 | Charge | | 6.00 |
| R00220 | 221 OBEY DR | | 12/31/2016 | Charge | | 27.34 |
| R00265 | 222 OBEY DR | | 01/31/2016 | Charge | | 30.15 |
| R00265 | 222 OBEY DR | | 02/29/2016 | Charge | | 23.48 |
| R00265 | 222 OBEY DR | | 03/31/2016 | Charge | | 8.50 |
| R00265 | 222 OBEY DR | | 04/30/2016 | Charge | | 6.83 |
| R00265 | 222 OBEY DR | | 05/31/2016 | Charge | | 6.00 |
| R00265 | 222 OBEY DR | | 06/30/2016 | Charge | | 6.00 |
| R00265 | 222 OBEY DR | | 07/31/2016 | Charge | | 6.00 |
| R00265 | 222 OBEY DR | | 08/31/2016 | Charge | | 6.00 |
| R00265 | 222 OBEY DR | | 09/30/2016 | Charge | | 6.00 |
| R00265 | 222 OBEY DR | | 10/31/2016 | Charge | | 0.00 |
| R00491 | 222 OBEY | | 10/31/2016 | Charge | | 12.50 |
| R00491 | 222 OBEY | | 11/30/2016 | Charge | | 41.26 |
| R00491 | 222 OBEY | | 12/31/2016 | Charge | | 61.68 |
| R00478 | 2233 | | 01/31/2016 | Charge | | 41.80 |
| R00478 | 2233 | | 02/29/2016 | Charge | | 24.32 |
| R00478 | 2233 | | 03/31/2016 | Charge | | 16.82 |
| R00478 | 2233 | | 04/30/2016 | Charge | | 13.49 |
| R00478 | 2233 | | 05/31/2016 | Charge | | 11.00 |
| R00478 | 2233 | | 06/30/2016 | Charge | | 6.00 |
| R00478 | 2233 | | 07/31/2016 | Charge | | 6.00 |
| R00478 | 2233 | | 08/31/2016 | Charge | | 6.00 |
| R00478 | 2233 | | 09/30/2016 | Charge | | 6.00 |
| R00478 | 2233 | | 10/31/2016 | Charge | | 6.00 |
| R00478 | 2233 | | 11/30/2016 | Charge | | 42.19 |
| R00478 | 2233 | | 12/31/2016 | Charge | | 16.21 |
| R00159 | 224 OBEY DR | | 01/31/2016 | Charge | | 75.94 |
| R00159 | 224 OBEY DR | | 02/29/2016 | Charge | | 68.45 |
| R00159 | 224 OBEY DR | | 03/31/2016 | Charge | | 33.48 |
| R00159 | 224 OBEY DR | | 04/30/2016 | Charge | | 18.49 |
| R00159 | 224 OBEY DR | | 05/31/2016 | Charge | | 6.00 |
| R00159 | 224 OBEY DR | | 06/30/2016 | Charge | | 6.00 |
| R00159 | 224 OBEY DR | | 07/31/2016 | Charge | | 6.00 |
| R00159 | 224 OBEY DR | | 08/31/2016 | Charge | | 6.00 |
| R00159 | 224 OBEY DR | | 09/30/2016 | Charge | | 6.00 |
| R00159 | 224 OBEY DR | | 10/31/2016 | Charge | | 6.00 |
| R00159 | 224 OBEY DR | | 11/30/2016 | Charge | | 36.62 |
| R00159 | 224 OBEY DR | | 12/31/2016 | Charge | | 67.25 |
| R00380 | 23 LAKEVIEW | | 01/31/2016 | Charge | | 40.97 |
| R00380 | 23 LAKEVIEW | | 02/29/2016 | Charge | | 40.97 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|--------|
| R00380 | 23 LAKEVIEW | | 03/31/2016 | Charge | | 21.82 |
| R00380 | 23 LAKEVIEW | | 04/30/2016 | Charge | | 11.83 |
| R00380 | 23 LAKEVIEW | | 05/31/2016 | Charge | | 6.00 |
| R00380 | 23 LAKEVIEW | | 06/30/2016 | Charge | | 6.00 |
| R00380 | 23 LAKEVIEW | | 07/31/2016 | Charge | | 6.00 |
| R00380 | 23 LAKEVIEW | | 08/31/2016 | Charge | | 6.00 |
| R00380 | 23 LAKEVIEW | | 09/30/2016 | Charge | | 6.00 |
| R00380 | 23 LAKEVIEW | | 10/31/2016 | Charge | | 6.00 |
| R00380 | 23 LAKEVIEW | | 11/30/2016 | Charge | | 16.21 |
| R00380 | 23 LAKEVIEW | | 12/31/2016 | Charge | | 36.62 |
| R00062 | 2570PROCTORC | | 01/31/2016 | Charge | | 148.37 |
| R00062 | 2570PROCTORC | | 02/29/2016 | Charge | | 121.73 |
| R00062 | 2570PROCTORC | | 03/31/2016 | Charge | | 74.27 |
| R00062 | 2570PROCTORC | | 04/30/2016 | Charge | | 8.50 |
| R00062 | 2570PROCTORC | | 05/31/2016 | Charge | | 28.48 |
| R00062 | 2570PROCTORC | | 06/30/2016 | Charge | | 15.99 |
| R00062 | 2570PROCTORC | | 07/31/2016 | Charge | | 13.49 |
| R00062 | 2570PROCTORC | | 08/31/2016 | Charge | | 16.21 |
| R00062 | 2570PROCTORC | | 09/30/2016 | Charge | | 16.21 |
| R00062 | 2570PROCTORC | | 10/31/2016 | Charge | | 29.20 |
| R00062 | 2570PROCTORC | | 11/30/2016 | Charge | | 82.10 |
| R00062 | 2570PROCTORC | | 12/31/2016 | Charge | | 130.35 |
| C00075 | 2745 CLAY AVE | | 01/31/2016 | Charge | | 444.91 |
| C00075 | 2745 CLAY AVE | | 02/29/2016 | Charge | | 376.78 |
| C00075 | 2745 CLAY AVE | | 03/31/2016 | Charge | | 197.29 |
| C00075 | 2745 CLAY AVE | | 04/30/2016 | Charge | | 119.63 |
| C00075 | 2745 CLAY AVE | | 05/31/2016 | Charge | | 41.25 |
| C00075 | 2745 CLAY AVE | | 06/30/2016 | Charge | | 20.00 |
| C00075 | 2745 CLAY AVE | | 07/31/2016 | Charge | | 20.00 |
| C00075 | 2745 CLAY AVE | | 08/31/2016 | Charge | | 20.00 |
| C00075 | 2745 CLAY AVE | | 09/30/2016 | Charge | | 20.00 |
| C00075 | 2745 CLAY AVE | | 10/31/2016 | Charge | | 28.28 |
| C00075 | 2745 CLAY AVE | | 11/30/2016 | Charge | | 163.24 |
| C00075 | 2745 CLAY AVE | | 12/31/2016 | Charge | | 373.56 |
| R00181 | 2792 CLAY | | 01/31/2016 | Charge | | 138.38 |
| R00181 | 2792 CLAY | | 02/29/2016 | Charge | | 105.08 |
| R00181 | 2792 CLAY | | 03/31/2016 | Charge | | 67.61 |
| R00181 | 2792 CLAY | | 04/30/2016 | Charge | | 36.81 |
| R00181 | 2792 CLAY | | 05/31/2016 | Charge | | 23.48 |
| R00181 | 2792 CLAY | | 06/30/2016 | Charge | | 21.82 |
| R00181 | 2792 CLAY | | 07/31/2016 | Charge | | 17.66 |
| R00181 | 2792 CLAY | | 08/31/2016 | Charge | | 31.98 |
| R00181 | 2792 CLAY | | 09/30/2016 | Charge | | 12.50 |
| R00181 | 2792 CLAY | | 10/31/2016 | Charge | | 25.49 |
| R00181 | 2792 CLAY | | 11/30/2016 | Charge | | 70.03 |
| R00181 | 2792 CLAY | | 12/31/2016 | Charge | | 120.14 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|--------------|---------------|-------------|-------------|--------------|--------|
| R00420 | 292MCLERRAN | | 01/31/2016 | Charge | | 136.72 |
| R00420 | 292MCLERRAN | | 02/29/2016 | Charge | | 100.92 |
| R00420 | 292MCLERRAN | | 03/31/2016 | Charge | | 53.46 |
| R00420 | 292MCLERRAN | | 04/30/2016 | Charge | | 30.98 |
| R00420 | 292MCLERRAN | | 05/31/2016 | Charge | | 18.49 |
| R00420 | 292MCLERRAN | | 06/30/2016 | Charge | | 10.16 |
| R00420 | 292MCLERRAN | | 07/31/2016 | Charge | | 14.33 |
| R00420 | 292MCLERRAN | | 08/31/2016 | Charge | | 6.00 |
| R00420 | 292MCLERRAN | | 09/30/2016 | Charge | | 6.00 |
| R00420 | 292MCLERRAN | | 10/31/2016 | Charge | | 6.93 |
| R00420 | 292MCLERRAN | | 11/30/2016 | Charge | | 50.54 |
| R00420 | 292MCLERRAN | | 12/31/2016 | Charge | | 101.58 |
| C00438 | 2945 CLAY CO | | 01/31/2016 | Charge | | 74.95 |
| C00438 | 2945 CLAY CO | | 02/29/2016 | Charge | | 69.08 |
| C00438 | 2945 CLAY CO | | 03/31/2016 | Charge | | 29.52 |
| C00438 | 2945 CLAY CO | | 04/30/2016 | Charge | | 21.47 |
| C00438 | 2945 CLAY CO | | 05/31/2016 | Charge | | 20.00 |
| C00438 | 2945 CLAY CO | | 06/30/2016 | Charge | | 20.00 |
| C00438 | 2945 CLAY CO | | 07/31/2016 | Charge | | 20.00 |
| C00438 | 2945 CLAY CO | | 08/31/2016 | Charge | | 20.00 |
| C00438 | 2945 CLAY CO | | 09/30/2016 | Charge | | 20.00 |
| C00438 | 2945 CLAY CO | | 10/31/2016 | Charge | | 20.00 |
| C00438 | 2945 CLAY CO | | 11/30/2016 | Charge | | 25.80 |
| C00438 | 2945 CLAY CO | | 12/31/2016 | Charge | | 52.29 |
| C00027 | 300CHURCHST | | 01/31/2016 | Charge | | 343.08 |
| C00027 | 300CHURCHST | | 02/29/2016 | Charge | | 280.07 |
| C00027 | 300CHURCHST | | 03/31/2016 | Charge | | 107.91 |
| C00027 | 300CHURCHST | | 04/30/2016 | Charge | | 52.23 |
| C00027 | 300CHURCHST | | 05/31/2016 | Charge | | 27.33 |
| C00027 | 300CHURCHST | | 06/30/2016 | Charge | | 20.00 |
| C00027 | 300CHURCHST | | 07/31/2016 | Charge | | 20.00 |
| C00027 | 300CHURCHST | | 08/31/2016 | Charge | | 20.00 |
| C00027 | 300CHURCHST | | 09/30/2016 | Charge | | 20.00 |
| C00027 | 300CHURCHST | | 10/31/2016 | Charge | | 20.00 |
| C00027 | 300CHURCHST | | 11/30/2016 | Charge | | 88.72 |
| C00027 | 300CHURCHST | | 12/31/2016 | Charge | | 255.98 |
| C00073 | 3017 CLAY CO | | 01/31/2016 | Charge | | 225.86 |
| C00073 | 3017 CLAY CO | | 02/29/2016 | Charge | | 202.42 |
| C00073 | 3017 CLAY CO | | 03/31/2016 | Charge | | 82.27 |
| C00073 | 3017 CLAY CO | | 04/30/2016 | Charge | | 52.97 |
| C00073 | 3017 CLAY CO | | 05/31/2016 | Charge | | 28.06 |
| C00073 | 3017 CLAY CO | | 06/30/2016 | Charge | | 20.00 |
| C00073 | 3017 CLAY CO | | 07/31/2016 | Charge | | 20.00 |
| C00073 | 3017 CLAY CO | | 08/31/2016 | Charge | | 20.00 |
| C00073 | 3017 CLAY CO | | 09/30/2016 | Charge | | 20.00 |
| C00073 | 3017 CLAY CO | | 10/31/2016 | Charge | | 29.94 |
| C00073 | 3017 CLAY CO | | 11/30/2016 | Charge | | 50.64 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|--------------|---------------|-------------|-------------|--------------|--------|
| C00073 | 3017 CLAY CO | | 12/31/2016 | Charge | | 145.86 |
| R00320 | 302 E LAKE | | 01/31/2016 | Charge | | 100.92 |
| R00320 | 302 E LAKE | | 02/29/2016 | Charge | | 83.43 |
| R00320 | 302 E LAKE | | 03/31/2016 | Charge | | 35.97 |
| R00320 | 302 E LAKE | | 04/30/2016 | Charge | | 10.16 |
| R00320 | 302 E LAKE | | 05/31/2016 | Charge | | 6.00 |
| R00320 | 302 E LAKE | | 06/30/2016 | Charge | | 6.00 |
| R00320 | 302 E LAKE | | 07/31/2016 | Charge | | 6.00 |
| R00320 | 302 E LAKE | | 08/31/2016 | Charge | | 6.00 |
| R00320 | 302 E LAKE | | 09/30/2016 | Charge | | 6.00 |
| R00320 | 302 E LAKE | | 10/31/2016 | Charge | | 6.00 |
| R00320 | 302 E LAKE | | 11/30/2016 | Charge | | 32.91 |
| R00320 | 302 E LAKE | | 12/31/2016 | Charge | | 68.18 |
| R00418 | 304 WILLIAMS | | 01/31/2016 | Charge | | 153.37 |
| R00418 | 304 WILLIAMS | | 02/29/2016 | Charge | | 145.04 |
| R00418 | 304 WILLIAMS | | 03/31/2016 | Charge | | 60.95 |
| R00418 | 304 WILLIAMS | | 04/30/2016 | Charge | | 32.64 |
| R00418 | 304 WILLIAMS | | 05/31/2016 | Charge | | 20.99 |
| R00418 | 304 WILLIAMS | | 06/30/2016 | Charge | | 8.50 |
| R00418 | 304 WILLIAMS | | 07/31/2016 | Charge | | 6.00 |
| R00418 | 304 WILLIAMS | | 08/31/2016 | Charge | | 6.00 |
| R00418 | 304 WILLIAMS | | 09/30/2016 | Charge | | 9.71 |
| R00418 | 304 WILLIAMS | | 10/31/2016 | Charge | | 15.28 |
| R00418 | 304 WILLIAMS | | 11/30/2016 | Charge | | 66.32 |
| R00418 | 304 WILLIAMS | | 12/31/2016 | Charge | | 123.86 |
| R00108 | 3042 CLAY CO | | 01/31/2016 | Charge | | 35.97 |
| R00108 | 3042 CLAY CO | | 02/29/2016 | Charge | | 18.49 |
| R00108 | 3042 CLAY CO | | 03/31/2016 | Charge | | 25.15 |
| R00108 | 3042 CLAY CO | | 04/30/2016 | Charge | | 21.82 |
| R00108 | 3042 CLAY CO | | 05/31/2016 | Charge | | 25.98 |
| R00108 | 3042 CLAY CO | | 06/30/2016 | Charge | | 10.16 |
| R00108 | 3042 CLAY CO | | 07/31/2016 | Charge | | 17.66 |
| R00108 | 3042 CLAY CO | | 08/31/2016 | Charge | | 18.99 |
| R00108 | 3042 CLAY CO | | 09/30/2016 | Charge | | 18.06 |
| R00108 | 3042 CLAY CO | | 10/31/2016 | Charge | | 21.78 |
| R00108 | 3042 CLAY CO | | 11/30/2016 | Charge | | 26.42 |
| R00108 | 3042 CLAY CO | | 12/31/2016 | Charge | | 27.34 |
| C00385 | 305 BROWN ST | | 01/31/2016 | Charge | | 84.47 |
| C00385 | 305 BROWN ST | | 02/29/2016 | Charge | | 63.96 |
| C00385 | 305 BROWN ST | | 03/31/2016 | Charge | | 23.66 |
| C00385 | 305 BROWN ST | | 04/30/2016 | Charge | | 20.00 |
| C00385 | 305 BROWN ST | | 05/31/2016 | Charge | | 20.00 |
| C00385 | 305 BROWN ST | | 06/30/2016 | Charge | | 20.00 |
| C00385 | 305 BROWN ST | | 07/31/2016 | Charge | | 20.00 |
| C00385 | 305 BROWN ST | | 08/31/2016 | Charge | | 20.00 |
| C00385 | 305 BROWN ST | | 09/30/2016 | Charge | | 20.00 |
| C00385 | 305 BROWN ST | | 10/31/2016 | Charge | | 20.00 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|--------------|-------------|--------------|--------|
| C00385 | 305 BROWN ST | | S 11/30/2016 | Charge | | 20.00 |
| C00385 | 305 BROWN ST | | S 12/31/2016 | Charge | | 77.96 |
| C00440 | 307WLAKEAVE | | 01/31/2016 | Charge | | 448.57 |
| C00440 | 307WLAKEAVE | | 02/29/2016 | Charge | | 277.14 |
| C00440 | 307WLAKEAVE | | 03/31/2016 | Charge | | 62.49 |
| C00440 | 307WLAKEAVE | | 04/30/2016 | Charge | | 30.99 |
| C00440 | 307WLAKEAVE | | 05/31/2016 | Charge | | 29.52 |
| C00440 | 307WLAKEAVE | | 06/30/2016 | Charge | | 20.00 |
| C00440 | 307WLAKEAVE | | 07/31/2016 | Charge | | 20.00 |
| C00440 | 307WLAKEAVE | | 08/31/2016 | Charge | | 20.00 |
| C00440 | 307WLAKEAVE | | 09/30/2016 | Charge | | 20.00 |
| C00440 | 307WLAKEAVE | | 10/31/2016 | Charge | | 20.00 |
| C00440 | 307WLAKEAVE | | 11/30/2016 | Charge | | 47.32 |
| C00440 | 307WLAKEAVE | | 12/31/2016 | Charge | | 137.58 |
| R00419 | 311JEFFERSON | | 01/31/2016 | Charge | | 120.90 |
| R00419 | 311JEFFERSON | | 02/29/2016 | Charge | | 110.08 |
| R00419 | 311JEFFERSON | | 03/31/2016 | Charge | | 55.12 |
| R00419 | 311JEFFERSON | | 04/30/2016 | Charge | | 33.48 |
| R00419 | 311JEFFERSON | | 05/31/2016 | Charge | | 16.82 |
| R00419 | 311JEFFERSON | | 06/30/2016 | Charge | | 6.00 |
| R00419 | 311JEFFERSON | | 07/31/2016 | Charge | | 6.00 |
| R00419 | 311JEFFERSON | | 08/31/2016 | Charge | | 6.00 |
| R00419 | 311JEFFERSON | | 09/30/2016 | Charge | | 6.00 |
| R00419 | 311JEFFERSON | | 10/31/2016 | Charge | | 12.50 |
| R00419 | 311JEFFERSON | | 11/30/2016 | Charge | | 61.68 |
| R00419 | 311JEFFERSON | | 12/31/2016 | Charge | | 115.50 |
| R00227 | 313 JEFFERSON | | 01/31/2016 | Charge | | 27.65 |
| R00227 | 313 JEFFERSON | | 02/29/2016 | Charge | | 34.31 |
| R00227 | 313 JEFFERSON | | 03/31/2016 | Charge | | 6.00 |
| R00227 | 313 JEFFERSON | | 04/30/2016 | Charge | | 6.00 |
| R00227 | 313 JEFFERSON | | 05/31/2016 | Charge | | 6.00 |
| R00227 | 313 JEFFERSON | | 06/30/2016 | Charge | | 6.00 |
| R00227 | 313 JEFFERSON | | 07/31/2016 | Charge | | 6.00 |
| R00227 | 313 JEFFERSON | | 08/31/2016 | Charge | | 6.00 |
| R00227 | 313 JEFFERSON | | 09/30/2016 | Charge | | 6.00 |
| R00227 | 313 JEFFERSON | | 10/31/2016 | Charge | | 6.00 |
| R00227 | 313 JEFFERSON | | 11/30/2016 | Charge | | 6.00 |
| R00227 | 313 JEFFERSON | | 12/31/2016 | Charge | | 16.21 |
| C00076 | 3204CLAYCOH | | 01/31/2016 | Charge | | 187.77 |
| C00076 | 3204CLAYCOH | | 02/29/2016 | Charge | | 149.67 |
| C00076 | 3204CLAYCOH | | 03/31/2016 | Charge | | 58.10 |
| C00076 | 3204CLAYCOH | | 04/30/2016 | Charge | | 39.05 |
| C00076 | 3204CLAYCOH | | 05/31/2016 | Charge | | 30.26 |
| C00076 | 3204CLAYCOH | | 06/30/2016 | Charge | | 20.00 |
| C00076 | 3204CLAYCOH | | 07/31/2016 | Charge | | 20.00 |
| C00076 | 3204CLAYCOH | | 08/31/2016 | Charge | | 20.00 |
| C00076 | 3204CLAYCOH | | 09/30/2016 | Charge | | 20.00 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|----------------|---------------|-------------|-------------|--------------|--------|
| C00076 | 3204CLAYCOH | | 10/31/2016 | Charge | | 20.00 |
| C00076 | 3204CLAYCOH | | 11/30/2016 | Charge | | 82.10 |
| C00076 | 3204CLAYCOH | | 12/31/2016 | Charge | | 173.18 |
| R00082 | 3300 CLAY CO | | 01/31/2016 | Charge | | 132.56 |
| R00082 | 3300 CLAY CO | | 02/29/2016 | Charge | | 140.88 |
| R00082 | 3300 CLAY CO | | 03/31/2016 | Charge | | 45.13 |
| R00082 | 3300 CLAY CO | | 04/30/2016 | Charge | | 15.99 |
| R00082 | 3300 CLAY CO | | 05/31/2016 | Charge | | 6.00 |
| R00082 | 3300 CLAY CO | | 06/30/2016 | Charge | | 6.00 |
| R00082 | 3300 CLAY CO | | 07/31/2016 | Charge | | 6.00 |
| R00082 | 3300 CLAY CO | | 08/31/2016 | Charge | | 6.00 |
| R00082 | 3300 CLAY CO | | 09/30/2016 | Charge | | 6.00 |
| R00082 | 3300 CLAY CO | | 10/31/2016 | Charge | | 6.00 |
| R00082 | 3300 CLAY CO | | 11/30/2016 | Charge | | 57.97 |
| R00082 | 3300 CLAY CO | | 12/31/2016 | Charge | | 163.76 |
| R00083 | 3300-1 CLAY CO | | 01/31/2016 | Charge | | 87.59 |
| R00083 | 3300-1 CLAY CO | | 02/29/2016 | Charge | | 80.10 |
| R00083 | 3300-1 CLAY CO | | 03/31/2016 | Charge | | 40.14 |
| R00083 | 3300-1 CLAY CO | | 04/30/2016 | Charge | | 20.99 |
| R00083 | 3300-1 CLAY CO | | 05/31/2016 | Charge | | 6.00 |
| R00083 | 3300-1 CLAY CO | | 06/30/2016 | Charge | | 6.00 |
| R00083 | 3300-1 CLAY CO | | 07/31/2016 | Charge | | 6.00 |
| R00083 | 3300-1 CLAY CO | | 08/31/2016 | Charge | | 6.00 |
| R00083 | 3300-1 CLAY CO | | 09/30/2016 | Charge | | 6.00 |
| R00083 | 3300-1 CLAY CO | | 10/31/2016 | Charge | | 25.49 |
| R00083 | 3300-1 CLAY CO | | 11/30/2016 | Charge | | 53.33 |
| R00083 | 3300-1 CLAY CO | | 12/31/2016 | Charge | | 80.24 |
| R00187 | 3301 CLAY CO | | 01/31/2016 | Charge | | 15.16 |
| R00187 | 3301 CLAY CO | | 02/29/2016 | Charge | | 14.33 |
| R00187 | 3301 CLAY CO | | 03/31/2016 | Charge | | 10.16 |
| R00187 | 3301 CLAY CO | | 04/30/2016 | Charge | | 10.16 |
| R00187 | 3301 CLAY CO | | 05/31/2016 | Charge | | 6.00 |
| R00187 | 3301 CLAY CO | | 06/30/2016 | Charge | | 6.00 |
| R00187 | 3301 CLAY CO | | 07/31/2016 | Charge | | 6.00 |
| R00187 | 3301 CLAY CO | | 08/31/2016 | Charge | | 6.00 |
| R00187 | 3301 CLAY CO | | 09/30/2016 | Charge | | 6.00 |
| R00187 | 3301 CLAY CO | | 10/31/2016 | Charge | | 6.00 |
| R00187 | 3301 CLAY CO | | 11/30/2016 | Charge | | 6.00 |
| R00187 | 3301 CLAY CO | | 12/31/2016 | Charge | | 14.35 |
| R00315 | 3494CLAYCOUN | | 01/31/2016 | Charge | | 96.75 |
| R00315 | 3494CLAYCOUN | | 02/29/2016 | Charge | | 99.25 |
| R00315 | 3494CLAYCOUN | | 03/31/2016 | Charge | | 55.96 |
| R00315 | 3494CLAYCOUN | | 04/30/2016 | Charge | | 38.47 |
| R00315 | 3494CLAYCOUN | | 05/31/2016 | Charge | | 25.15 |
| R00315 | 3494CLAYCOUN | | 06/30/2016 | Charge | | 15.16 |
| R00315 | 3494CLAYCOUN | | 07/31/2016 | Charge | | 13.49 |
| R00315 | 3494CLAYCOUN | | 08/31/2016 | Charge | | 17.14 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|-------------|---------------|-------------|-------------|--------------|--------|
| R00315 | 3494 | CLAYCOUN | 09/30/2016 | Charge | | 14.35 |
| R00315 | 3494 | CLAYCOUN | 10/31/2016 | Charge | | 20.85 |
| R00315 | 3494 | CLAYCOUN | 11/30/2016 | Charge | | 53.33 |
| R00315 | 3494 | CLAYCOUN | 12/31/2016 | Charge | | 96.02 |
| R00099 | 3561 | CLAY CO | 01/31/2016 | Charge | | 139.22 |
| R00099 | 3561 | CLAY CO | 02/29/2016 | Charge | | 119.23 |
| R00099 | 3561 | CLAY CO | 03/31/2016 | Charge | | 55.12 |
| R00099 | 3561 | CLAY CO | 04/30/2016 | Charge | | 32.64 |
| R00099 | 3561 | CLAY CO | 05/31/2016 | Charge | | 25.98 |
| R00099 | 3561 | CLAY CO | 06/30/2016 | Charge | | 7.67 |
| R00099 | 3561 | CLAY CO | 07/31/2016 | Charge | | 8.50 |
| R00099 | 3561 | CLAY CO | 08/31/2016 | Charge | | 8.78 |
| R00099 | 3561 | CLAY CO | 09/30/2016 | Charge | | 6.93 |
| R00099 | 3561 | CLAY CO | 10/31/2016 | Charge | | 18.06 |
| R00099 | 3561 | CLAY CO | 11/30/2016 | Charge | | 79.31 |
| R00099 | 3561 | CLAY CO | 12/31/2016 | Charge | | 133.14 |
| R00102 | 3615 | CLAY CO | 01/31/2016 | Charge | | 6.00 |
| R00102 | 3615 | CLAY CO | 02/29/2016 | Charge | | 6.00 |
| R00102 | 3615 | CLAY CO | 03/31/2016 | Charge | | 6.00 |
| R00102 | 3615 | CLAY CO | 04/30/2016 | Charge | | 6.00 |
| R00102 | 3615 | CLAY CO | 05/31/2016 | Charge | | 6.00 |
| R00102 | 3615 | CLAY CO | 06/30/2016 | Charge | | 6.00 |
| R00102 | 3615 | CLAY CO | 07/31/2016 | Charge | | 6.00 |
| R00102 | 3615 | CLAY CO | 08/31/2016 | Charge | | 6.00 |
| R00102 | 3615 | CLAY CO | 09/30/2016 | Charge | | 6.00 |
| R00102 | 3615 | CLAY CO | 10/31/2016 | Charge | | 6.00 |
| R00102 | 3615 | CLAY CO | 11/30/2016 | Charge | | 6.00 |
| R00102 | 3615 | CLAY CO | 12/31/2016 | Charge | | 6.00 |
| R00091 | 365 | TOMPKINSV | 01/31/2016 | Charge | | 72.61 |
| R00091 | 365 | TOMPKINSV | 02/29/2016 | Charge | | 53.46 |
| R00091 | 365 | TOMPKINSV | 03/31/2016 | Charge | | 24.32 |
| R00091 | 365 | TOMPKINSV | 04/30/2016 | Charge | | 12.66 |
| R00091 | 365 | TOMPKINSV | 05/31/2016 | Charge | | 6.00 |
| R00091 | 365 | TOMPKINSV | 06/30/2016 | Charge | | 6.00 |
| R00091 | 365 | TOMPKINSV | 07/31/2016 | Charge | | 6.00 |
| R00091 | 365 | TOMPKINSV | 08/31/2016 | Charge | | 6.00 |
| R00091 | 365 | TOMPKINSV | 09/30/2016 | Charge | | 6.00 |
| R00091 | 365 | TOMPKINSV | 10/31/2016 | Charge | | 18.06 |
| R00091 | 365 | TOMPKINSV | 11/30/2016 | Charge | | 6.00 |
| R00091 | 365 | TOMPKINSV | 12/31/2016 | Charge | | 57.04 |
| R00323 | 36 | WATERVIEW | 01/31/2016 | Charge | | 16.82 |
| R00323 | 36 | WATERVIEW | 02/29/2016 | Charge | | 15.99 |
| R00323 | 36 | WATERVIEW | 03/31/2016 | Charge | | 12.66 |
| R00323 | 36 | WATERVIEW | 04/30/2016 | Charge | | 14.33 |
| R00323 | 36 | WATERVIEW | 05/31/2016 | Charge | | 110.08 |
| R00323 | 36 | WATERVIEW | 06/30/2016 | Charge | | 11.83 |
| R00323 | 36 | WATERVIEW | 07/31/2016 | Charge | | 6.00 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|--------|
| R00323 | 36WATERVIEW | | 08/31/2016 | Charge | | 6.00 |
| R00323 | 36WATERVIEW | | 09/30/2016 | Charge | | 46.83 |
| R00323 | 36WATERVIEW | | 10/31/2016 | Charge | | 6.00 |
| R00323 | 36WATERVIEW | | 11/30/2016 | Charge | | 79.31 |
| R00323 | 36WATERVIEW | | 12/31/2016 | Charge | | 17.14 |
| R00104 | 370 BOLES RD | | 01/31/2016 | Charge | | 45.96 |
| R00104 | 370 BOLES RD | | 02/29/2016 | Charge | | 19.32 |
| R00104 | 370 BOLES RD | | 03/31/2016 | Charge | | 15.99 |
| R00104 | 370 BOLES RD | | 04/30/2016 | Charge | | 18.49 |
| R00104 | 370 BOLES RD | | 05/31/2016 | Charge | | 8.50 |
| R00104 | 370 BOLES RD | | 06/30/2016 | Charge | | 6.00 |
| R00104 | 370 BOLES RD | | 07/31/2016 | Charge | | 6.00 |
| R00104 | 370 BOLES RD | | 08/31/2016 | Charge | | 6.00 |
| R00104 | 370 BOLES RD | | 09/30/2016 | Charge | | 6.00 |
| R00104 | 370 BOLES RD | | 10/31/2016 | Charge | | 6.00 |
| R00104 | 370 BOLES RD | | 11/30/2016 | Charge | | 6.00 |
| R00104 | 370 BOLES RD | | 12/31/2016 | Charge | | 12.50 |
| R00481 | 391 MITCHELL | | 01/31/2016 | Charge | | 30.15 |
| R00481 | 391 MITCHELL | | 02/29/2016 | Charge | | 25.15 |
| R00481 | 391 MITCHELL | | 03/31/2016 | Charge | | 10.16 |
| R00481 | 391 MITCHELL | | 04/30/2016 | Charge | | 6.00 |
| R00481 | 391 MITCHELL | | 05/31/2016 | Charge | | 6.83 |
| R00481 | 391 MITCHELL | | 06/30/2016 | Charge | | 6.00 |
| R00471 | 40 MCCORMICK | | 01/31/2016 | Charge | | 74.27 |
| R00471 | 40 MCCORMICK | | 02/29/2016 | Charge | | 61.78 |
| R00471 | 40 MCCORMICK | | 03/31/2016 | Charge | | 32.64 |
| R00471 | 40 MCCORMICK | | 04/30/2016 | Charge | | 18.49 |
| R00471 | 40 MCCORMICK | | 05/31/2016 | Charge | | 7.67 |
| R00471 | 40 MCCORMICK | | 06/30/2016 | Charge | | 6.00 |
| R00471 | 40 MCCORMICK | | 07/31/2016 | Charge | | 6.00 |
| R00471 | 40 MCCORMICK | | 08/31/2016 | Charge | | 6.00 |
| R00496 | 40 MCCORMICK | | 11/30/2016 | Charge | | 31.06 |
| R00496 | 40 MCCORMICK | | 12/31/2016 | Charge | | 59.82 |
| R00153 | 405 COLLEGE | | 01/31/2016 | Charge | | 68.45 |
| R00153 | 405 COLLEGE | | 02/29/2016 | Charge | | 62.62 |
| R00153 | 405 COLLEGE | | 03/31/2016 | Charge | | 31.81 |
| R00153 | 405 COLLEGE | | 04/30/2016 | Charge | | 18.49 |
| R00153 | 405 COLLEGE | | 05/31/2016 | Charge | | 11.83 |
| R00153 | 405 COLLEGE | | 06/30/2016 | Charge | | 6.00 |
| R00153 | 405 COLLEGE | | 07/31/2016 | Charge | | 6.00 |
| R00153 | 405 COLLEGE | | 08/31/2016 | Charge | | 6.00 |
| R00153 | 405 COLLEGE | | 09/30/2016 | Charge | | 6.00 |
| R00153 | 405 COLLEGE | | 10/31/2016 | Charge | | 6.00 |
| R00153 | 405 COLLEGE | | 11/30/2016 | Charge | | 33.84 |
| R00153 | 405 COLLEGE | | 12/31/2016 | Charge | | 60.75 |
| R00205 | 407 EAST LAKE | | 01/31/2016 | Charge | | 46.80 |
| R00205 | 407 EAST LAKE | | 02/29/2016 | Charge | | 18.49 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason | Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------|-------|--------|
| R00205 | 407 EAST LAKE | | 03/31/2016 | Charge | | | 12.66 |
| R00205 | 407 EAST LAKE | | 04/30/2016 | Charge | | | 6.00 |
| R00205 | 407 EAST LAKE | | 05/31/2016 | Charge | | | 6.00 |
| R00205 | 407 EAST LAKE | | 06/30/2016 | Charge | | | 6.00 |
| R00205 | 407 EAST LAKE | | 07/31/2016 | Charge | | | 6.00 |
| R00205 | 407 EAST LAKE | | 08/31/2016 | Charge | | | 6.00 |
| R00205 | 407 EAST LAKE | | 09/30/2016 | Charge | | | 6.00 |
| R00205 | 407 EAST LAKE | | 10/31/2016 | Charge | | | 6.00 |
| R00205 | 407 EAST LAKE | | 11/30/2016 | Charge | | | 6.00 |
| R00205 | 407 EAST LAKE | | 12/31/2016 | Charge | | | 31.06 |
| C00384 | 408 BROWN ST | | 01/31/2016 | Charge | | | 210.48 |
| C00384 | 408 BROWN ST | | 02/29/2016 | Charge | | | 190.70 |
| C00384 | 408 BROWN ST | | 03/31/2016 | Charge | | | 61.76 |
| C00384 | 408 BROWN ST | | 04/30/2016 | Charge | | | 26.59 |
| C00384 | 408 BROWN ST | | 05/31/2016 | Charge | | | 20.00 |
| C00384 | 408 BROWN ST | | 06/30/2016 | Charge | | | 20.00 |
| C00384 | 408 BROWN ST | | 07/31/2016 | Charge | | | 20.00 |
| C00384 | 408 BROWN ST | | 08/31/2016 | Charge | | | 20.00 |
| C00384 | 408 BROWN ST | | 09/30/2016 | Charge | | | 20.00 |
| C00384 | 408 BROWN ST | | 10/31/2016 | Charge | | | 20.00 |
| C00384 | 408 BROWN ST | | 11/30/2016 | Charge | | | 76.30 |
| C00384 | 408 BROWN ST | | 12/31/2016 | Charge | | | 192.22 |
| C00239 | 410 BROWN ST | | 01/31/2016 | Charge | | | 149.67 |
| C00239 | 410 BROWN ST | | 02/29/2016 | Charge | | | 131.36 |
| C00239 | 410 BROWN ST | | 03/31/2016 | Charge | | | 58.83 |
| C00239 | 410 BROWN ST | | 04/30/2016 | Charge | | | 31.72 |
| C00239 | 410 BROWN ST | | 05/31/2016 | Charge | | | 20.00 |
| C00239 | 410 BROWN ST | | 06/30/2016 | Charge | | | 20.00 |
| C00239 | 410 BROWN ST | | 07/31/2016 | Charge | | | 32.45 |
| C00239 | 410 BROWN ST | | 08/31/2016 | Charge | | | 25.80 |
| C00239 | 410 BROWN ST | | 09/30/2016 | Charge | | | 24.14 |
| C00239 | 410 BROWN ST | | 10/31/2016 | Charge | | | 25.80 |
| C00239 | 410 BROWN ST | | 11/30/2016 | Charge | | | 64.71 |
| C00239 | 410 BROWN ST | | 12/31/2016 | Charge | | | 108.60 |
| C00445 | 413 BROWN | | 01/31/2016 | Charge | | | 314.51 |
| C00445 | 413 BROWN | | 02/29/2016 | Charge | | | 258.10 |
| C00445 | 413 BROWN | | 03/31/2016 | Charge | | | 109.38 |
| C00445 | 413 BROWN | | 04/30/2016 | Charge | | | 65.42 |
| C00445 | 413 BROWN | | 05/31/2016 | Charge | | | 22.93 |
| C00445 | 413 BROWN | | 06/30/2016 | Charge | | | 20.00 |
| C00445 | 413 BROWN | | 07/31/2016 | Charge | | | 20.00 |
| C00445 | 413 BROWN | | 08/31/2016 | Charge | | | 20.00 |
| C00445 | 413 BROWN | | 09/30/2016 | Charge | | | 20.00 |
| C00445 | 413 BROWN | | 10/31/2016 | Charge | | | 20.00 |
| C00445 | 413 BROWN | | 11/30/2016 | Charge | | | 38.22 |
| C00445 | 413 BROWN | | 12/31/2016 | Charge | | | 164.07 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|--------|
| R00170 | 424 BOYD ST | | 01/31/2016 | Charge | | 28.48 |
| R00170 | 424 BOYD ST | | 02/29/2016 | Charge | | 34.31 |
| R00170 | 424 BOYD ST | | 03/31/2016 | Charge | | 29.31 |
| R00170 | 424 BOYD ST | | 04/30/2016 | Charge | | 17.66 |
| R00170 | 424 BOYD ST | | 05/31/2016 | Charge | | 13.49 |
| R00170 | 424 BOYD ST | | 06/30/2016 | Charge | | 6.00 |
| R00170 | 424 BOYD ST | | 07/31/2016 | Charge | | 6.00 |
| R00170 | 424 BOYD ST | | 08/31/2016 | Charge | | 6.00 |
| R00170 | 424 BOYD ST | | 09/30/2016 | Charge | | 6.00 |
| R00170 | 424 BOYD ST | | 10/31/2016 | Charge | | 35.70 |
| R00170 | 424 BOYD ST | | 11/30/2016 | Charge | | 26.42 |
| R00170 | 424 BOYD ST | | 12/31/2016 | Charge | | 33.84 |
| R00283 | 424 BROWN ST | | 01/31/2016 | Charge | | 99.85 |
| R00283 | 424 BROWN ST | | 02/29/2016 | Charge | | 91.06 |
| R00283 | 424 BROWN ST | | 03/31/2016 | Charge | | 56.63 |
| R00283 | 424 BROWN ST | | 04/30/2016 | Charge | | 22.20 |
| R00283 | 424 BROWN ST | | 05/31/2016 | Charge | | 20.00 |
| R00283 | 424 BROWN ST | | 06/30/2016 | Charge | | 20.00 |
| R00283 | 424 BROWN ST | | 07/31/2016 | Charge | | 20.00 |
| R00283 | 424 BROWN ST | | 08/31/2016 | Charge | | 20.00 |
| R00283 | 424 BROWN ST | | 09/30/2016 | Charge | | 20.00 |
| R00283 | 424 BROWN ST | | 10/31/2016 | Charge | | 20.00 |
| R00283 | 424 BROWN ST | | 11/30/2016 | Charge | | 51.46 |
| R00283 | 424 BROWN ST | | 12/31/2016 | Charge | | 65.54 |
| R00367 | 424-1 BOYD ST | | 01/31/2016 | Charge | | 30.98 |
| R00367 | 424-1 BOYD ST | | 02/29/2016 | Charge | | 28.48 |
| R00367 | 424-1 BOYD ST | | 03/31/2016 | Charge | | 15.99 |
| R00367 | 424-1 BOYD ST | | 04/30/2016 | Charge | | 11.00 |
| R00367 | 424-1 BOYD ST | | 05/31/2016 | Charge | | 11.00 |
| R00367 | 424-1 BOYD ST | | 06/30/2016 | Charge | | 6.00 |
| R00367 | 424-1 BOYD ST | | 07/31/2016 | Charge | | 6.00 |
| R00367 | 424-1 BOYD ST | | 08/31/2016 | Charge | | 6.00 |
| R00367 | 424-1 BOYD ST | | 09/30/2016 | Charge | | 6.00 |
| R00367 | 424-1 BOYD ST | | 10/31/2016 | Charge | | 31.06 |
| R00367 | 424-1 BOYD ST | | 11/30/2016 | Charge | | 19.92 |
| R00367 | 424-1 BOYD ST | | 12/31/2016 | Charge | | 28.27 |
| R00113 | 439OLDCLEME | | 01/31/2016 | Charge | | 63.45 |
| R00113 | 439OLDCLEME | | 02/29/2016 | Charge | | 46.80 |
| R00113 | 439OLDCLEME | | 03/31/2016 | Charge | | 27.65 |
| R00113 | 439OLDCLEME | | 04/30/2016 | Charge | | 18.49 |
| R00113 | 439OLDCLEME | | 05/31/2016 | Charge | | 11.83 |
| R00113 | 439OLDCLEME | | 06/30/2016 | Charge | | 14.33 |
| R00113 | 439OLDCLEME | | 07/31/2016 | Charge | | 6.00 |
| R00113 | 439OLDCLEME | | 08/31/2016 | Charge | | 6.00 |
| R00113 | 439OLDCLEME | | 09/30/2016 | Charge | | 6.00 |
| R00113 | 439OLDCLEME | | 10/31/2016 | Charge | | 6.00 |
| R00113 | 439OLDCLEME | | 11/30/2016 | Charge | | 35.70 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|-------------|---------------|-------------|-------------|--------------|--------|
| R00113 | 439 | OLDCLEMEN | 12/31/2016 | Charge | | 40.34 |
| C00297 | 44 | CLEMENTSVI | 01/31/2016 | Charge | | 77.88 |
| C00297 | 44 | CLEMENTSVI | 02/29/2016 | Charge | | 74.95 |
| C00297 | 44 | CLEMENTSVI | 03/31/2016 | Charge | | 41.98 |
| C00297 | 44 | CLEMENTSVI | 04/30/2016 | Charge | | 28.06 |
| C00297 | 44 | CLEMENTSVI | 05/31/2016 | Charge | | 20.00 |
| C00297 | 44 | CLEMENTSVI | 06/30/2016 | Charge | | 20.00 |
| C00297 | 44 | CLEMENTSVI | 07/31/2016 | Charge | | 20.00 |
| C00297 | 44 | CLEMENTSVI | 08/31/2016 | Charge | | 20.00 |
| C00297 | 44 | CLEMENTSVI | 09/30/2016 | Charge | | 20.00 |
| C00297 | 44 | CLEMENTSVI | 10/31/2016 | Charge | | 20.00 |
| C00297 | 44 | CLEMENTSVI | 11/30/2016 | Charge | | 35.73 |
| C00297 | 44 | CLEMENTSVI | 12/31/2016 | Charge | | 77.96 |
| R00074 | 4692 | | 01/31/2016 | Charge | | 85.93 |
| R00074 | 4692 | | 02/29/2016 | Charge | | 66.78 |
| R00074 | 4692 | | 03/31/2016 | Charge | | 31.81 |
| R00074 | 4692 | | 04/30/2016 | Charge | | 16.82 |
| R00074 | 4692 | | 05/31/2016 | Charge | | 6.00 |
| R00074 | 4692 | | 06/30/2016 | Charge | | 6.00 |
| R00074 | 4692 | | 07/31/2016 | Charge | | 6.00 |
| R00074 | 4692 | | 08/31/2016 | Charge | | 6.00 |
| R00074 | 4692 | | 09/30/2016 | Charge | | 6.00 |
| R00074 | 4692 | | 10/31/2016 | Charge | | 6.00 |
| R00074 | 4692 | | 11/30/2016 | Charge | | 29.20 |
| R00074 | 4692 | | 12/31/2016 | Charge | | 72.82 |
| R00379 | 4728 | CLAY CO | 01/31/2016 | Charge | | 64.28 |
| R00379 | 4728 | CLAY CO | 02/29/2016 | Charge | | 54.29 |
| R00379 | 4728 | CLAY CO | 03/31/2016 | Charge | | 25.98 |
| R00379 | 4728 | CLAY CO | 04/30/2016 | Charge | | 15.99 |
| R00379 | 4728 | CLAY CO | 05/31/2016 | Charge | | 11.00 |
| R00379 | 4728 | CLAY CO | 06/30/2016 | Charge | | 6.00 |
| R00379 | 4728 | CLAY CO | 07/31/2016 | Charge | | 6.00 |
| R00379 | 4728 | CLAY CO | 08/31/2016 | Charge | | 6.00 |
| R00379 | 4728 | CLAY CO | 09/30/2016 | Charge | | 6.00 |
| R00379 | 4728 | CLAY CO | 10/31/2016 | Charge | | 6.00 |
| R00379 | 4728 | CLAY CO | 11/30/2016 | Charge | | 37.55 |
| R00379 | 4728 | CLAY CO | 12/31/2016 | Charge | | 61.68 |
| R00110 | 4966 | CLAY CO | 01/31/2016 | Charge | | 78.44 |
| R00110 | 4966 | CLAY CO | 02/29/2016 | Charge | | 71.78 |
| R00110 | 4966 | CLAY CO | 03/31/2016 | Charge | | 14.33 |
| R00110 | 4966 | CLAY CO | 04/30/2016 | Charge | | 6.00 |
| R00110 | 4966 | CLAY CO | 05/31/2016 | Charge | | 6.00 |
| R00110 | 4966 | CLAY CO | 06/30/2016 | Charge | | 6.00 |
| R00110 | 4966 | CLAY CO | 07/31/2016 | Charge | | 6.00 |
| R00110 | 4966 | CLAY CO | 08/31/2016 | Charge | | 6.00 |
| R00110 | 4966 | CLAY CO | 09/30/2016 | Charge | | 6.00 |
| R00110 | 4966 | CLAY CO | 10/31/2016 | Charge | | 6.00 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|--------------|---------------|-------------|-------------|--------------|--------|
| R00110 | 4966 CLAY CO | | 11/30/2016 | Charge | | 17.14 |
| R00110 | 4966 CLAY CO | | 12/31/2016 | Charge | | 29.20 |
| R00278 | 4981 CLAY CO | | 01/31/2016 | Charge | | 39.30 |
| R00278 | 4981 CLAY CO | | 02/29/2016 | Charge | | 44.30 |
| R00278 | 4981 CLAY CO | | 03/31/2016 | Charge | | 6.83 |
| R00278 | 4981 CLAY CO | | 04/30/2016 | Charge | | 23.48 |
| R00278 | 4981 CLAY CO | | 05/31/2016 | Charge | | 7.67 |
| R00278 | 4981 CLAY CO | | 06/30/2016 | Charge | | 6.00 |
| R00278 | 4981 CLAY CO | | 07/31/2016 | Charge | | 6.00 |
| R00278 | 4981 CLAY CO | | 08/31/2016 | Charge | | 6.00 |
| R00278 | 4981 CLAY CO | | 09/30/2016 | Charge | | 6.00 |
| R00278 | 4981 CLAY CO | | 10/31/2016 | Charge | | 6.00 |
| R00278 | 4981 CLAY CO | | 11/30/2016 | Charge | | 34.77 |
| R00278 | 4981 CLAY CO | | 12/31/2016 | Charge | | 28.27 |
| R00390 | 50 ARCOT | | 01/31/2016 | Charge | | 71.78 |
| R00390 | 50 ARCOT | | 02/29/2016 | Charge | | 67.61 |
| R00390 | 50 ARCOT | | 03/31/2016 | Charge | | 43.47 |
| R00390 | 50 ARCOT | | 04/30/2016 | Charge | | 31.81 |
| R00390 | 50 ARCOT | | 05/31/2016 | Charge | | 18.49 |
| R00390 | 50 ARCOT | | 06/30/2016 | Charge | | 6.00 |
| R00390 | 50 ARCOT | | 07/31/2016 | Charge | | 6.00 |
| R00390 | 50 ARCOT | | 08/31/2016 | Charge | | 6.00 |
| R00390 | 50 ARCOT | | 09/30/2016 | Charge | | 6.00 |
| R00390 | 50 ARCOT | | 10/31/2016 | Charge | | 31.98 |
| R00390 | 50 ARCOT | | 11/30/2016 | Charge | | 42.19 |
| R00390 | 50 ARCOT | | 12/31/2016 | Charge | | 62.61 |
| R00304 | 500 BOYD ST | | 01/31/2016 | Charge | | 6.00 |
| R00304 | 500 BOYD ST | | 02/29/2016 | Charge | | 6.00 |
| R00304 | 500 BOYD ST | | 03/31/2016 | Charge | | 6.00 |
| R00304 | 500 BOYD ST | | 04/30/2016 | Charge | | 6.00 |
| R00304 | 500 BOYD ST | | 05/31/2016 | Charge | | 6.00 |
| R00304 | 500 BOYD ST | | 06/30/2016 | Charge | | 6.00 |
| R00304 | 500 BOYD ST | | 07/31/2016 | Charge | | 6.00 |
| R00304 | 500 BOYD ST | | 08/31/2016 | Charge | | 6.00 |
| R00304 | 500 BOYD ST | | 09/30/2016 | Charge | | 6.00 |
| R00304 | 500 BOYD ST | | 10/31/2016 | Charge | | 6.00 |
| R00304 | 500 BOYD ST | | 11/30/2016 | Charge | | 6.00 |
| R00304 | 500 BOYD ST | | 12/31/2016 | Charge | | 6.00 |
| R00111 | 5001 CLAY CO | | 01/31/2016 | Charge | | 130.89 |
| R00111 | 5001 CLAY CO | | 02/29/2016 | Charge | | 119.23 |
| R00111 | 5001 CLAY CO | | 03/31/2016 | Charge | | 60.12 |
| R00111 | 5001 CLAY CO | | 04/30/2016 | Charge | | 44.30 |
| R00111 | 5001 CLAY CO | | 05/31/2016 | Charge | | 28.48 |
| R00111 | 5001 CLAY CO | | 06/30/2016 | Charge | | 14.33 |
| R00111 | 5001 CLAY CO | | 07/31/2016 | Charge | | 6.00 |
| R00111 | 5001 CLAY CO | | 08/31/2016 | Charge | | 6.00 |
| R00111 | 5001 CLAY CO | | 09/30/2016 | Charge | | 6.00 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|--------|
| R00111 | 5001 CLAY CO | | 10/31/2016 | Charge | | 21.78 |
| R00111 | 5001 CLAY CO | | 11/30/2016 | Charge | | 72.82 |
| R00111 | 5001 CLAY CO | | 12/31/2016 | Charge | | 113.65 |
| C00014 | 500DOWAVE | | 01/31/2016 | Charge | | 180.44 |
| C00014 | 500DOWAVE | | 02/29/2016 | Charge | | 172.38 |
| C00014 | 500DOWAVE | | 03/31/2016 | Charge | | 85.93 |
| C00014 | 500DOWAVE | | 04/30/2016 | Charge | | 55.90 |
| C00014 | 500DOWAVE | | 05/31/2016 | Charge | | 34.65 |
| C00014 | 500DOWAVE | | 06/30/2016 | Charge | | 20.00 |
| C00014 | 500DOWAVE | | 07/31/2016 | Charge | | 20.00 |
| C00014 | 500DOWAVE | | 08/31/2016 | Charge | | 20.00 |
| C00014 | 500DOWAVE | | 09/30/2016 | Charge | | 20.00 |
| C00014 | 500DOWAVE | | 10/31/2016 | Charge | | 27.45 |
| C00014 | 500DOWAVE | | 11/30/2016 | Charge | | 89.55 |
| C00014 | 500DOWAVE | | 12/31/2016 | Charge | | 157.45 |
| R00259 | 505 COLLEGE | | 01/31/2016 | Charge | | 6.00 |
| R00259 | 505 COLLEGE | | 02/29/2016 | Charge | | 6.00 |
| R00259 | 505 COLLEGE | | 03/31/2016 | Charge | | 6.00 |
| R00259 | 505 COLLEGE | | 04/30/2016 | Charge | | 6.00 |
| R00259 | 505 COLLEGE | | 05/31/2016 | Charge | | 6.00 |
| R00259 | 505 COLLEGE | | 06/30/2016 | Charge | | 6.00 |
| R00259 | 505 COLLEGE | | 07/31/2016 | Charge | | 6.00 |
| R00259 | 505 COLLEGE | | 08/31/2016 | Charge | | 6.00 |
| R00259 | 505 COLLEGE | | 09/30/2016 | Charge | | 6.00 |
| R00259 | 505 COLLEGE | | 10/31/2016 | Charge | | 6.00 |
| R00259 | 505 COLLEGE | | 11/30/2016 | Charge | | 6.00 |
| R00259 | 505 COLLEGE | | 12/31/2016 | Charge | | 6.00 |
| R00046 | 505RIVERSIDED | | 01/31/2016 | Charge | | 61.78 |
| R00046 | 505RIVERSIDED | | 02/29/2016 | Charge | | 89.26 |
| R00046 | 505RIVERSIDED | | 03/31/2016 | Charge | | 44.30 |
| R00046 | 505RIVERSIDED | | 04/30/2016 | Charge | | 26.82 |
| R00046 | 505RIVERSIDED | | 05/31/2016 | Charge | | 6.00 |
| R00046 | 505RIVERSIDED | | 06/30/2016 | Charge | | 6.00 |
| R00046 | 505RIVERSIDED | | 07/31/2016 | Charge | | 6.00 |
| R00046 | 505RIVERSIDED | | 08/31/2016 | Charge | | 6.00 |
| R00046 | 505RIVERSIDED | | 09/30/2016 | Charge | | 6.00 |
| R00046 | 505RIVERSIDED | | 10/31/2016 | Charge | | 6.00 |
| R00046 | 505RIVERSIDED | | 11/30/2016 | Charge | | 6.00 |
| R00046 | 505RIVERSIDED | | 12/31/2016 | Charge | | 6.00 |
| R00116 | 5089 CLAY CO | | 01/31/2016 | Charge | | 80.10 |
| R00116 | 5089 CLAY CO | | 02/29/2016 | Charge | | 71.78 |
| R00116 | 5089 CLAY CO | | 03/31/2016 | Charge | | 54.29 |
| R00116 | 5089 CLAY CO | | 04/30/2016 | Charge | | 20.15 |
| R00116 | 5089 CLAY CO | | 05/31/2016 | Charge | | 10.16 |
| R00116 | 5089 CLAY CO | | 06/30/2016 | Charge | | 25.15 |
| R00116 | 5089 CLAY CO | | 07/31/2016 | Charge | | 12.66 |
| R00116 | 5089 CLAY CO | | 08/31/2016 | Charge | | 16.21 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|--------------|---------------|-------------|-------------|--------------|--------|
| R00116 | 5089 CLAY CO | | 09/30/2016 | Charge | | 15.28 |
| R00116 | 5089 CLAY CO | | 10/31/2016 | Charge | | 14.35 |
| R00116 | 5089 CLAY CO | | 11/30/2016 | Charge | | 46.83 |
| R00116 | 5089 CLAY CO | | 12/31/2016 | Charge | | 66.32 |
| R00089 | 5109TOMPKINS | | 01/31/2016 | Charge | | 110.08 |
| R00089 | 5109TOMPKINS | | 02/29/2016 | Charge | | 79.27 |
| R00089 | 5109TOMPKINS | | 03/31/2016 | Charge | | 42.63 |
| R00089 | 5109TOMPKINS | | 04/30/2016 | Charge | | 13.49 |
| R00089 | 5109TOMPKINS | | 05/31/2016 | Charge | | 14.33 |
| R00089 | 5109TOMPKINS | | 06/30/2016 | Charge | | 6.00 |
| R00089 | 5109TOMPKINS | | 07/31/2016 | Charge | | 6.00 |
| R00089 | 5109TOMPKINS | | 08/31/2016 | Charge | | 6.00 |
| R00089 | 5109TOMPKINS | | 09/30/2016 | Charge | | 6.00 |
| R00089 | 5109TOMPKINS | | 10/31/2016 | Charge | | 6.00 |
| R00089 | 5109TOMPKINS | | 11/30/2016 | Charge | | 47.76 |
| R00089 | 5109TOMPKINS | | 12/31/2016 | Charge | | 90.45 |
| R00084 | 5111 | | 01/31/2016 | Charge | | 69.28 |
| R00084 | 5111 | | 02/29/2016 | Charge | | 56.79 |
| R00084 | 5111 | | 03/31/2016 | Charge | | 21.82 |
| R00084 | 5111 | | 04/30/2016 | Charge | | 10.16 |
| R00084 | 5111 | | 05/31/2016 | Charge | | 6.00 |
| R00084 | 5111 | | 06/30/2016 | Charge | | 6.00 |
| R00084 | 5111 | | 07/31/2016 | Charge | | 6.00 |
| R00084 | 5111 | | 08/31/2016 | Charge | | 6.00 |
| R00084 | 5111 | | 09/30/2016 | Charge | | 6.00 |
| R00084 | 5111 | | 10/31/2016 | Charge | | 6.00 |
| R00084 | 5111 | | 11/30/2016 | Charge | | 26.42 |
| R00084 | 5111 | | 12/31/2016 | Charge | | 59.82 |
| R00087 | 5114TOMPKINS | | 01/31/2016 | Charge | | 69.28 |
| R00087 | 5114TOMPKINS | | 02/29/2016 | Charge | | 58.45 |
| R00087 | 5114TOMPKINS | | 03/31/2016 | Charge | | 22.65 |
| R00087 | 5114TOMPKINS | | 04/30/2016 | Charge | | 15.16 |
| R00087 | 5114TOMPKINS | | 05/31/2016 | Charge | | 14.33 |
| R00087 | 5114TOMPKINS | | 06/30/2016 | Charge | | 6.00 |
| R00087 | 5114TOMPKINS | | 07/31/2016 | Charge | | 6.00 |
| R00087 | 5114TOMPKINS | | 08/31/2016 | Charge | | 6.00 |
| R00087 | 5114TOMPKINS | | 09/30/2016 | Charge | | 6.00 |
| R00087 | 5114TOMPKINS | | 10/31/2016 | Charge | | 29.20 |
| R00087 | 5114TOMPKINS | | 11/30/2016 | Charge | | 18.99 |
| R00087 | 5114TOMPKINS | | 12/31/2016 | Charge | | 55.18 |
| R00316 | 511BOYDST | | 01/31/2016 | Charge | | 49.30 |
| R00316 | 511BOYDST | | 02/29/2016 | Charge | | 44.30 |
| R00316 | 511BOYDST | | 03/31/2016 | Charge | | 17.66 |
| R00316 | 511BOYDST | | 04/30/2016 | Charge | | 25.15 |
| R00316 | 511BOYDST | | 05/31/2016 | Charge | | 12.66 |
| R00316 | 511BOYDST | | 06/30/2016 | Charge | | 6.00 |
| R00316 | 511BOYDST | | 07/31/2016 | Charge | | 6.00 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|--------------|---------------|-------------|-------------|--------------|--------|
| R00316 | 511BOYDST | | 08/31/2016 | Charge | | 6.00 |
| R00316 | 511BOYDST | | 09/30/2016 | Charge | | 6.00 |
| R00316 | 511BOYDST | | 10/31/2016 | Charge | | 13.42 |
| R00316 | 511BOYDST | | 11/30/2016 | Charge | | 28.27 |
| R00316 | 511BOYDST | | 12/31/2016 | Charge | | 45.90 |
| R00449 | 5145 | | 01/31/2016 | Charge | | 133.39 |
| R00449 | 5145 | | 02/29/2016 | Charge | | 119.23 |
| R00449 | 5145 | | 03/31/2016 | Charge | | 67.61 |
| R00449 | 5145 | | 04/30/2016 | Charge | | 45.13 |
| R00449 | 5145 | | 05/31/2016 | Charge | | 38.47 |
| R00449 | 5145 | | 06/30/2016 | Charge | | 40.14 |
| R00449 | 5145 | | 07/31/2016 | Charge | | 36.81 |
| R00449 | 5145 | | 08/31/2016 | Charge | | 27.34 |
| R00449 | 5145 | | 09/30/2016 | Charge | | 31.06 |
| R00449 | 5145 | | 10/31/2016 | Charge | | 35.70 |
| R00449 | 5145 | | 11/30/2016 | Charge | | 36.62 |
| R00449 | 5145 | | 12/31/2016 | Charge | | 89.52 |
| R00457 | 514WLAKE | | 01/31/2016 | Charge | | 105.91 |
| R00457 | 514WLAKE | | 02/29/2016 | Charge | | 90.09 |
| R00457 | 514WLAKE | | 03/31/2016 | Charge | | 47.63 |
| R00457 | 514WLAKE | | 04/30/2016 | Charge | | 27.65 |
| R00457 | 514WLAKE | | 05/31/2016 | Charge | | 15.99 |
| R00457 | 514WLAKE | | 06/30/2016 | Charge | | 6.00 |
| R00457 | 514WLAKE | | 07/31/2016 | Charge | | 6.00 |
| R00457 | 514WLAKE | | 08/31/2016 | Charge | | 6.00 |
| R00457 | 514WLAKE | | 09/30/2016 | Charge | | 6.00 |
| R00457 | 514WLAKE | | 10/31/2016 | Charge | | 17.14 |
| R00457 | 514WLAKE | | 11/30/2016 | Charge | | 51.47 |
| R00457 | 514WLAKE | | 12/31/2016 | Charge | | 56.11 |
| C00502 | 518 WEST LAK | | 12/31/2016 | Charge | | 159.30 |
| C00389 | 518WESTLAKE | | 01/31/2016 | Charge | | 548.20 |
| C00389 | 518WESTLAKE | | 02/29/2016 | Charge | | 205.35 |
| C00389 | 518WESTLAKE | | 03/31/2016 | Charge | | 48.57 |
| C00389 | 518WESTLAKE | | 04/30/2016 | Charge | | 61.76 |
| C00389 | 518WESTLAKE | | 05/31/2016 | Charge | | 30.99 |
| C00389 | 518WESTLAKE | | 06/30/2016 | Charge | | 22.93 |
| R00094 | 5324TOMPKIN | | 01/31/2016 | Charge | | 6.00 |
| R00094 | 5324TOMPKIN | | 02/29/2016 | Charge | | 6.00 |
| R00094 | 5324TOMPKIN | | 03/31/2016 | Charge | | 6.00 |
| R00094 | 5324TOMPKIN | | 04/30/2016 | Charge | | 6.00 |
| R00094 | 5324TOMPKIN | | 05/31/2016 | Charge | | 6.00 |
| R00094 | 5324TOMPKIN | | 06/30/2016 | Charge | | 6.00 |
| R00094 | 5324TOMPKIN | | 07/31/2016 | Charge | | 6.00 |
| R00094 | 5324TOMPKIN | | 08/31/2016 | Charge | | 6.00 |
| R00094 | 5324TOMPKIN | | 09/30/2016 | Charge | | 6.00 |
| R00094 | 5324TOMPKIN | | 10/31/2016 | Charge | | 6.00 |
| R00094 | 5324TOMPKIN | | 11/30/2016 | Charge | | 6.00 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|-------------|---------------|-------------|-------------|--------------|---------|
| R00094 | 5324 | TOMPKINS | 12/31/2016 | Charge | | 6.00 |
| R00100 | 550 | HERMANME | 01/31/2016 | Charge | | 141.71 |
| R00100 | 550 | HERMANME | 02/29/2016 | Charge | | 132.56 |
| R00100 | 550 | HERMANME | 03/31/2016 | Charge | | 64.28 |
| R00100 | 550 | HERMANME | 04/30/2016 | Charge | | 39.30 |
| R00100 | 550 | HERMANME | 05/31/2016 | Charge | | 18.49 |
| R00100 | 550 | HERMANME | 06/30/2016 | Charge | | 6.00 |
| R00100 | 550 | HERMANME | 07/31/2016 | Charge | | 6.00 |
| R00100 | 550 | HERMANME | 08/31/2016 | Charge | | 6.00 |
| R00100 | 550 | HERMANME | 09/30/2016 | Charge | | 6.00 |
| R00100 | 550 | HERMANME | 10/31/2016 | Charge | | 13.42 |
| R00100 | 550 | HERMANME | 11/30/2016 | Charge | | 62.61 |
| R00100 | 550 | HERMANME | 12/31/2016 | Charge | | 132.21 |
| C00124 | 5550 | CLAY CO | 01/31/2016 | Charge | | 1235.38 |
| C00124 | 5550 | CLAY CO | 02/29/2016 | Charge | | 1176.78 |
| C00124 | 5550 | CLAY CO | 03/31/2016 | Charge | | 312.31 |
| C00124 | 5550 | CLAY CO | 04/30/2016 | Charge | | 72.75 |
| C00124 | 5550 | CLAY CO | 05/31/2016 | Charge | | 20.00 |
| C00124 | 5550 | CLAY CO | 06/30/2016 | Charge | | 20.00 |
| C00124 | 5550 | CLAY CO | 07/31/2016 | Charge | | 20.00 |
| C00124 | 5550 | CLAY CO | 08/31/2016 | Charge | | 20.00 |
| C00124 | 5550 | CLAY CO | 09/30/2016 | Charge | | 20.00 |
| C00124 | 5550 | CLAY CO | 10/31/2016 | Charge | | 20.00 |
| C00124 | 5550 | CLAY CO | 11/30/2016 | Charge | | 20.00 |
| C00124 | 5550 | CLAY CO | 12/31/2016 | Charge | | 634.38 |
| R00288 | 5766 | CLAY CO | 01/31/2016 | Charge | | 43.47 |
| R00288 | 5766 | CLAY CO | 02/29/2016 | Charge | | 34.31 |
| R00288 | 5766 | CLAY CO | 03/31/2016 | Charge | | 14.33 |
| R00288 | 5766 | CLAY CO | 04/30/2016 | Charge | | 7.67 |
| R00288 | 5766 | CLAY CO | 05/31/2016 | Charge | | 6.00 |
| R00288 | 5766 | CLAY CO | 06/30/2016 | Charge | | 6.00 |
| R00288 | 5766 | CLAY CO | 07/31/2016 | Charge | | 6.00 |
| R00288 | 5766 | CLAY CO | 08/31/2016 | Charge | | 6.00 |
| R00288 | 5766 | CLAY CO | 09/30/2016 | Charge | | 6.00 |
| R00288 | 5766 | CLAY CO | 10/31/2016 | Charge | | 6.00 |
| R00288 | 5766 | CLAY CO | 11/30/2016 | Charge | | 11.57 |
| R00288 | 5766 | CLAY CO | 12/31/2016 | Charge | | 31.98 |
| R00067 | 5777 | CLAY CO | 01/31/2016 | Charge | | 93.42 |
| R00067 | 5777 | CLAY CO | 02/29/2016 | Charge | | 80.93 |
| R00067 | 5777 | CLAY CO | 03/31/2016 | Charge | | 42.63 |
| R00067 | 5777 | CLAY CO | 04/30/2016 | Charge | | 26.82 |
| R00067 | 5777 | CLAY CO | 05/31/2016 | Charge | | 14.33 |
| R00067 | 5777 | CLAY CO | 06/30/2016 | Charge | | 6.00 |
| R00067 | 5777 | CLAY CO | 07/31/2016 | Charge | | 6.00 |
| R00067 | 5777 | CLAY CO | 08/31/2016 | Charge | | 6.00 |
| R00067 | 5777 | CLAY CO | 09/30/2016 | Charge | | 6.00 |
| R00067 | 5777 | CLAY CO | 10/31/2016 | Charge | | 14.35 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|--------------|---------------|-------------|-------------|--------------|---------|
| R00067 | 5777 CLAY CO | | 11/30/2016 | Charge | | 42.19 |
| R00067 | 5777 CLAY CO | | 12/31/2016 | Charge | | 79.31 |
| C00128 | 5824 CLAY CO | | 01/31/2016 | Charge | | 167.25 |
| C00128 | 5824 CLAY CO | | 02/29/2016 | Charge | | 195.82 |
| C00128 | 5824 CLAY CO | | 03/31/2016 | Charge | | 189.23 |
| C00128 | 5824 CLAY CO | | 04/30/2016 | Charge | | 181.90 |
| C00128 | 5824 CLAY CO | | 05/31/2016 | Charge | | 174.58 |
| C00128 | 5824 CLAY CO | | 06/30/2016 | Charge | | 192.89 |
| C00128 | 5824 CLAY CO | | 07/31/2016 | Charge | | 167.99 |
| C00128 | 5824 CLAY CO | | 08/31/2016 | Charge | | 223.69 |
| C00128 | 5824 CLAY CO | | 09/30/2016 | Charge | | 178.15 |
| C00128 | 5824 CLAY CO | | 10/31/2016 | Charge | | 198.85 |
| C00128 | 5824 CLAY CO | | 11/30/2016 | Charge | | 210.44 |
| C00128 | 5824 CLAY CO | | 12/31/2016 | Charge | | 180.63 |
| C00489 | 5986 CLAY CO | | 05/31/2016 | Charge | | 0.00 |
| C00489 | 5986 CLAY CO | | 06/30/2016 | Charge | | 0.00 |
| C00489 | 5986 CLAY CO | | 07/31/2016 | Charge | | 0.00 |
| C00489 | 5986 CLAY CO | | 12/31/2016 | Charge | | 12.42 |
| R00054 | 5THURMANDR | | 01/31/2016 | Charge | | 14.33 |
| R00054 | 5THURMANDR | | 02/29/2016 | Charge | | 13.49 |
| R00054 | 5THURMANDR | | 03/31/2016 | Charge | | 9.33 |
| R00054 | 5THURMANDR | | 04/30/2016 | Charge | | 6.00 |
| R00054 | 5THURMANDR | | 05/31/2016 | Charge | | 6.00 |
| R00054 | 5THURMANDR | | 06/30/2016 | Charge | | 6.00 |
| R00054 | 5THURMANDR | | 07/31/2016 | Charge | | 6.00 |
| R00054 | 5THURMANDR | | 08/31/2016 | Charge | | 6.00 |
| R00054 | 5THURMANDR | | 09/30/2016 | Charge | | 6.00 |
| R00054 | 5THURMANDR | | 10/31/2016 | Charge | | 6.00 |
| R00054 | 5THURMANDR | | 11/30/2016 | Charge | | 8.78 |
| R00054 | 5THURMANDR | | 12/31/2016 | Charge | | 10.64 |
| C00130 | 6000-AG CLAY | | 01/31/2016 | Charge | | 20.00 |
| C00130 | 6000-AG CLAY | | 02/29/2016 | Charge | | 20.00 |
| C00130 | 6000-AG CLAY | | 03/31/2016 | Charge | | 20.00 |
| C00130 | 6000-AG CLAY | | 04/30/2016 | Charge | | 20.00 |
| C00130 | 6000-AG CLAY | | 05/31/2016 | Charge | | 20.00 |
| C00130 | 6000-AG CLAY | | 06/30/2016 | Charge | | 20.00 |
| C00130 | 6000-AG CLAY | | 07/31/2016 | Charge | | 20.00 |
| C00130 | 6000-AG CLAY | | 08/31/2016 | Charge | | 20.00 |
| C00130 | 6000-AG CLAY | | 09/30/2016 | Charge | | 20.00 |
| C00130 | 6000-AG CLAY | | 10/31/2016 | Charge | | 20.00 |
| C00130 | 6000-AG CLAY | | 11/30/2016 | Charge | | 20.00 |
| C00130 | 6000-AG CLAY | | 12/31/2016 | Charge | | 20.00 |
| C00125 | 6000-GYM-CLA | | 01/31/2016 | Charge | | 1006.81 |
| C00125 | 6000-GYM-CLA | | 02/29/2016 | Charge | | 790.70 |
| C00125 | 6000-GYM-CLA | | 03/31/2016 | Charge | | 302.05 |
| C00125 | 6000-GYM-CLA | | 04/30/2016 | Charge | | 130.62 |
| C00125 | 6000-GYM-CLA | | 05/31/2016 | Charge | | 20.00 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|----------------|---------------|-------------|-------------|--------------|--------|
| C00125 | 6000-GYM-CLA | | 06/30/2016 | Charge | | 20.00 |
| C00125 | 6000-GYM-CLA | | 07/31/2016 | Charge | | 20.00 |
| C00125 | 6000-GYM-CLA | | 08/31/2016 | Charge | | 20.00 |
| C00125 | 6000-GYM-CLA | | 09/30/2016 | Charge | | 20.00 |
| C00125 | 6000-GYM-CLA | | 10/31/2016 | Charge | | 20.00 |
| C00125 | 6000-GYM-CLA | | 11/30/2016 | Charge | | 368.59 |
| C00125 | 6000-GYM-CLA | | 12/31/2016 | Charge | | 616.16 |
| R00262 | 610 LINE CREEK | | 01/31/2016 | Charge | | 24.32 |
| R00262 | 610 LINE CREEK | | 02/29/2016 | Charge | | 32.64 |
| R00262 | 610 LINE CREEK | | 03/31/2016 | Charge | | 34.31 |
| R00262 | 610 LINE CREEK | | 04/30/2016 | Charge | | 17.66 |
| R00262 | 610 LINE CREEK | | 05/31/2016 | Charge | | 10.16 |
| R00262 | 610 LINE CREEK | | 06/30/2016 | Charge | | 6.00 |
| R00262 | 610 LINE CREEK | | 07/31/2016 | Charge | | 6.00 |
| R00262 | 610 LINE CREEK | | 08/31/2016 | Charge | | 6.00 |
| R00262 | 610 LINE CREEK | | 09/30/2016 | Charge | | 6.00 |
| R00262 | 610 LINE CREEK | | 10/31/2016 | Charge | | 6.00 |
| R00262 | 610 LINE CREEK | | 11/30/2016 | Charge | | 47.76 |
| R00262 | 610 LINE CREEK | | 12/31/2016 | Charge | | 63.54 |
| R00346 | 610 RIVERSIDE | | 01/31/2016 | Charge | | 7.67 |
| R00346 | 610 RIVERSIDE | | 02/29/2016 | Charge | | 14.33 |
| R00346 | 610 RIVERSIDE | | 03/31/2016 | Charge | | 10.16 |
| R00346 | 610 RIVERSIDE | | 04/30/2016 | Charge | | 6.00 |
| R00346 | 610 RIVERSIDE | | 05/31/2016 | Charge | | 6.00 |
| R00346 | 610 RIVERSIDE | | 06/30/2016 | Charge | | 6.00 |
| R00346 | 610 RIVERSIDE | | 07/31/2016 | Charge | | 6.00 |
| R00346 | 610 RIVERSIDE | | 08/31/2016 | Charge | | 6.00 |
| R00346 | 610 RIVERSIDE | | 09/30/2016 | Charge | | 6.00 |
| R00346 | 610 RIVERSIDE | | 10/31/2016 | Charge | | 6.00 |
| R00346 | 610 RIVERSIDE | | 11/30/2016 | Charge | | 6.00 |
| R00346 | 610 RIVERSIDE | | 12/31/2016 | Charge | | 10.64 |
| R00275 | 612 RIVERSIDE | | 01/31/2016 | Charge | | 70.94 |
| R00275 | 612 RIVERSIDE | | 02/29/2016 | Charge | | 65.11 |
| R00275 | 612 RIVERSIDE | | 03/31/2016 | Charge | | 41.80 |
| R00275 | 612 RIVERSIDE | | 04/30/2016 | Charge | | 26.82 |
| R00275 | 612 RIVERSIDE | | 05/31/2016 | Charge | | 6.00 |
| R00275 | 612 RIVERSIDE | | 06/30/2016 | Charge | | 6.00 |
| R00275 | 612 RIVERSIDE | | 07/31/2016 | Charge | | 6.00 |
| R00275 | 612 RIVERSIDE | | 08/31/2016 | Charge | | 6.00 |
| R00275 | 612 RIVERSIDE | | 09/30/2016 | Charge | | 6.00 |
| R00275 | 612 RIVERSIDE | | 10/31/2016 | Charge | | 6.00 |
| R00275 | 612 RIVERSIDE | | 11/30/2016 | Charge | | 18.99 |
| R00275 | 612 RIVERSIDE | | 12/31/2016 | Charge | | 65.39 |
| R00342 | 615 WESTLAKEA | | 01/31/2016 | Charge | | 244.91 |
| R00342 | 615 WESTLAKEA | | 02/29/2016 | Charge | | 218.53 |
| R00342 | 615 WESTLAKEA | | 03/31/2016 | Charge | | 85.93 |
| R00342 | 615 WESTLAKEA | | 04/30/2016 | Charge | | 30.99 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|--------|
| R00342 | 615WESTLAKEA | | 05/31/2016 | Charge | | 20.00 |
| R00342 | 615WESTLAKEA | | 06/30/2016 | Charge | | 20.00 |
| R00342 | 615WESTLAKEA | | 07/31/2016 | Charge | | 20.00 |
| R00342 | 615WESTLAKEA | | 08/31/2016 | Charge | | 20.00 |
| R00342 | 615WESTLAKEA | | 09/30/2016 | Charge | | 20.00 |
| R00342 | 615WESTLAKEA | | 10/31/2016 | Charge | | 20.00 |
| R00342 | 615WESTLAKEA | | 11/30/2016 | Charge | | 78.79 |
| R00342 | 615WESTLAKEA | | 12/31/2016 | Charge | | 195.54 |
| R00444 | 61STEVERICH | | 01/31/2016 | Charge | | 6.00 |
| R00444 | 61STEVERICH | | 02/29/2016 | Charge | | 6.00 |
| R00444 | 61STEVERICH | | 03/31/2016 | Charge | | 6.00 |
| R00444 | 61STEVERICH | | 04/30/2016 | Charge | | 6.00 |
| R00444 | 61STEVERICH | | 05/31/2016 | Charge | | 6.00 |
| R00444 | 61STEVERICH | | 06/30/2016 | Charge | | 6.00 |
| R00444 | 61STEVERICH | | 07/31/2016 | Charge | | 6.00 |
| R00444 | 61STEVERICH | | 08/31/2016 | Charge | | 6.00 |
| R00444 | 61STEVERICH | | 09/30/2016 | Charge | | 6.00 |
| R00444 | 61STEVERICH | | 10/31/2016 | Charge | | 6.00 |
| R00444 | 61STEVERICH | | 11/30/2016 | Charge | | 6.00 |
| R00444 | 61STEVERICH | | 12/31/2016 | Charge | | 6.00 |
| R00186 | 6451 CLAY CO | | 01/31/2016 | Charge | | 150.04 |
| R00186 | 6451 CLAY CO | | 02/29/2016 | Charge | | 125.06 |
| R00186 | 6451 CLAY CO | | 03/31/2016 | Charge | | 52.63 |
| R00186 | 6451 CLAY CO | | 04/30/2016 | Charge | | 33.48 |
| R00186 | 6451 CLAY CO | | 05/31/2016 | Charge | | 19.32 |
| R00186 | 6451 CLAY CO | | 06/30/2016 | Charge | | 6.00 |
| R00186 | 6451 CLAY CO | | 07/31/2016 | Charge | | 6.00 |
| R00186 | 6451 CLAY CO | | 08/31/2016 | Charge | | 6.00 |
| R00186 | 6451 CLAY CO | | 09/30/2016 | Charge | | 6.00 |
| R00186 | 6451 CLAY CO | | 10/31/2016 | Charge | | 8.78 |
| R00186 | 6451 CLAY CO | | 11/30/2016 | Charge | | 55.18 |
| R00186 | 6451 CLAY CO | | 12/31/2016 | Charge | | 116.43 |
| R00324 | 682-A CLAY CO | | 01/31/2016 | Charge | | 85.93 |
| R00324 | 682-A CLAY CO | | 02/29/2016 | Charge | | 60.12 |
| R00324 | 682-A CLAY CO | | 03/31/2016 | Charge | | 45.13 |
| R00324 | 682-A CLAY CO | | 04/30/2016 | Charge | | 11.83 |
| R00324 | 682-A CLAY CO | | 05/31/2016 | Charge | | 6.00 |
| R00324 | 682-A CLAY CO | | 06/30/2016 | Charge | | 6.00 |
| R00324 | 682-A CLAY CO | | 07/31/2016 | Charge | | 6.00 |
| R00324 | 682-A CLAY CO | | 08/31/2016 | Charge | | 6.00 |
| R00324 | 682-A CLAY CO | | 09/30/2016 | Charge | | 6.00 |
| R00324 | 682-A CLAY CO | | 10/31/2016 | Charge | | 6.00 |
| R00324 | 682-A CLAY CO | | 11/30/2016 | Charge | | 32.91 |
| R00324 | 682-A CLAY CO | | 12/31/2016 | Charge | | 157.26 |
| R00327 | 682-B CLAY CO | | 01/31/2016 | Charge | | 59.56 |
| R00327 | 682-B CLAY CO | | 02/29/2016 | Charge | | 53.70 |
| R00327 | 682-B CLAY CO | | 03/31/2016 | Charge | | 28.06 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|--------|
| R00327 | 682-B CLAY CO | | 04/30/2016 | Charge | | 22.20 |
| R00327 | 682-B CLAY CO | | 05/31/2016 | Charge | | 20.00 |
| R00327 | 682-B CLAY CO | | 06/30/2016 | Charge | | 20.00 |
| R00327 | 682-B CLAY CO | | 07/31/2016 | Charge | | 20.00 |
| R00327 | 682-B CLAY CO | | 08/31/2016 | Charge | | 20.00 |
| R00327 | 682-B CLAY CO | | 09/30/2016 | Charge | | 20.00 |
| R00327 | 682-B CLAY CO | | 10/31/2016 | Charge | | 20.00 |
| R00327 | 682-B CLAY CO | | 11/30/2016 | Charge | | 24.14 |
| R00327 | 682-B CLAY CO | | 12/31/2016 | Charge | | 49.81 |
| R00458 | 700RIVERSIDE | | 01/31/2016 | Charge | | 35.14 |
| R00458 | 700RIVERSIDE | | 02/29/2016 | Charge | | 30.98 |
| R00458 | 700RIVERSIDE | | 03/31/2016 | Charge | | 6.00 |
| R00458 | 700RIVERSIDE | | 04/14/2016 | Charge | | 6.00 |
| R00462 | 7025CLAYCOH | | 01/31/2016 | Charge | | 24.32 |
| R00462 | 7025CLAYCOH | | 02/29/2016 | Charge | | 6.00 |
| R00092 | 702TOMPKINSV | | 01/31/2016 | Charge | | 89.26 |
| R00092 | 702TOMPKINSV | | 02/29/2016 | Charge | | 83.43 |
| R00092 | 702TOMPKINSV | | 03/31/2016 | Charge | | 42.63 |
| R00092 | 702TOMPKINSV | | 04/30/2016 | Charge | | 31.81 |
| R00092 | 702TOMPKINSV | | 05/31/2016 | Charge | | 16.82 |
| R00092 | 702TOMPKINSV | | 06/30/2016 | Charge | | 6.00 |
| R00092 | 702TOMPKINSV | | 07/31/2016 | Charge | | 6.00 |
| R00092 | 702TOMPKINSV | | 08/31/2016 | Charge | | 6.00 |
| R00092 | 702TOMPKINSV | | 09/30/2016 | Charge | | 6.00 |
| R00092 | 702TOMPKINSV | | 10/31/2016 | Charge | | 28.27 |
| R00092 | 702TOMPKINSV | | 11/30/2016 | Charge | | 10.64 |
| R00092 | 702TOMPKINSV | | 12/31/2016 | Charge | | 17.14 |
| R00474 | 703 RIVERSIDE | | 01/31/2016 | Charge | | 103.41 |
| R00474 | 703 RIVERSIDE | | 02/29/2016 | Charge | | 88.43 |
| R00474 | 703 RIVERSIDE | | 03/31/2016 | Charge | | 39.30 |
| R00474 | 703 RIVERSIDE | | 04/30/2016 | Charge | | 35.14 |
| R00474 | 703 RIVERSIDE | | 05/31/2016 | Charge | | 12.66 |
| R00474 | 703 RIVERSIDE | | 06/30/2016 | Charge | | 6.00 |
| R00474 | 703 RIVERSIDE | | 07/31/2016 | Charge | | 6.00 |
| R00474 | 703 RIVERSIDE | | 08/31/2016 | Charge | | 6.00 |
| R00474 | 703 RIVERSIDE | | 09/30/2016 | Charge | | 6.00 |
| R00474 | 703 RIVERSIDE | | 10/31/2016 | Charge | | 6.00 |
| R00474 | 703 RIVERSIDE | | 11/30/2016 | Charge | | 54.26 |
| R00474 | 703 RIVERSIDE | | 12/31/2016 | Charge | | 123.86 |
| R00505 | 7075 CLAY CO | | 12/31/2016 | Charge | | 12.50 |
| R00440 | 709BOLES | | 01/31/2016 | Charge | | 44.30 |
| R00440 | 709BOLES | | 02/29/2016 | Charge | | 42.63 |
| R00440 | 709BOLES | | 03/31/2016 | Charge | | 25.98 |
| R00440 | 709BOLES | | 04/30/2016 | Charge | | 20.99 |
| R00440 | 709BOLES | | 05/31/2016 | Charge | | 15.99 |
| R00440 | 709BOLES | | 06/30/2016 | Charge | | 10.16 |
| R00440 | 709BOLES | | 07/31/2016 | Charge | | 6.00 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason | Batch | Amount |
|------------|----------------|---------------|-------------|-------------|--------|-------|--------|
| R00440 | 709BOLES | | 08/31/2016 | Charge | | | 6.00 |
| R00440 | 709BOLES | | 09/30/2016 | Charge | | | 6.00 |
| R00440 | 709BOLES | | 10/31/2016 | Charge | | | 6.00 |
| R00440 | 709BOLES | | 11/30/2016 | Charge | | | 21.78 |
| R00440 | 709BOLES | | 12/31/2016 | Charge | | | 37.55 |
| C00350 | 710 E LAKE AVE | | 01/31/2016 | Charge | | | 172.38 |
| C00350 | 710 E LAKE AVE | | 02/29/2016 | Charge | | | 190.70 |
| C00350 | 710 E LAKE AVE | | 03/31/2016 | Charge | | | 188.50 |
| C00350 | 710 E LAKE AVE | | 04/30/2016 | Charge | | | 186.30 |
| C00350 | 710 E LAKE AVE | | 05/31/2016 | Charge | | | 170.92 |
| C00350 | 710 E LAKE AVE | | 06/30/2016 | Charge | | | 219.27 |
| C00350 | 710 E LAKE AVE | | 07/31/2016 | Charge | | | 178.24 |
| C00350 | 710 E LAKE AVE | | 08/31/2016 | Charge | | | 229.48 |
| C00350 | 710 E LAKE AVE | | 09/30/2016 | Charge | | | 196.36 |
| C00350 | 710 E LAKE AVE | | 10/31/2016 | Charge | | | 209.61 |
| C00350 | 710 E LAKE AVE | | 11/30/2016 | Charge | | | 212.92 |
| C00350 | 710 E LAKE AVE | | 12/31/2016 | Charge | | | 192.22 |
| R00497 | 719 HILLTOP | | 11/30/2016 | Charge | | | 51.47 |
| R00497 | 719 HILLTOP | | 12/31/2016 | Charge | | | 87.66 |
| C00222 | 720 LONNIE | | 01/31/2016 | Charge | | | 20.00 |
| C00222 | 720 LONNIE | | 02/29/2016 | Charge | | | 20.00 |
| C00222 | 720 LONNIE | | 03/31/2016 | Charge | | | 20.00 |
| C00222 | 720 LONNIE | | 04/30/2016 | Charge | | | 20.00 |
| C00222 | 720 LONNIE | | 05/31/2016 | Charge | | | 20.00 |
| C00222 | 720 LONNIE | | 06/30/2016 | Charge | | | 20.00 |
| C00222 | 720 LONNIE | | 07/31/2016 | Charge | | | 20.00 |
| C00222 | 720 LONNIE | | 08/31/2016 | Charge | | | 20.00 |
| C00222 | 720 LONNIE | | 09/30/2016 | Charge | | | 20.00 |
| C00222 | 720 LONNIE | | 10/31/2016 | Charge | | | 20.00 |
| C00222 | 720 LONNIE | | 11/30/2016 | Charge | | | 20.00 |
| C00222 | 720 LONNIE | | 12/31/2016 | Charge | | | 106.94 |
| R00453 | 722LONNIEREE | | 01/31/2016 | Charge | | | 77.60 |
| R00453 | 722LONNIEREE | | 02/29/2016 | Charge | | | 67.61 |
| R00453 | 722LONNIEREE | | 03/31/2016 | Charge | | | 29.31 |
| R00453 | 722LONNIEREE | | 04/30/2016 | Charge | | | 15.99 |
| R00453 | 722LONNIEREE | | 05/31/2016 | Charge | | | 9.33 |
| R00453 | 722LONNIEREE | | 06/30/2016 | Charge | | | 6.00 |
| R00453 | 722LONNIEREE | | 07/31/2016 | Charge | | | 6.00 |
| R00453 | 722LONNIEREE | | 08/31/2016 | Charge | | | 6.00 |
| R00453 | 722LONNIEREE | | 09/30/2016 | Charge | | | 6.00 |
| R00453 | 722LONNIEREE | | 10/31/2016 | Charge | | | 6.00 |
| R00453 | 722LONNIEREE | | 11/30/2016 | Charge | | | 11.57 |
| R00453 | 722LONNIEREE | | 12/31/2016 | Charge | | | 56.11 |
| R00489 | 730 CLAY CO | | 11/30/2016 | Charge | | | 23.63 |
| R00489 | 730 CLAY CO | | 12/31/2016 | Charge | | | 36.62 |
| R00133 | 730 HILLTOP RD | | 01/31/2016 | Charge | | | 59.29 |
| R00133 | 730 HILLTOP RD | | 02/29/2016 | Charge | | | 49.30 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason | Batch | Amount |
|------------|----------------|---------------|-------------|-------------|--------|-------|--------|
| R00133 | 730 HILLTOP RD | | 03/31/2016 | Charge | | | 19.32 |
| R00133 | 730 HILLTOP RD | | 04/30/2016 | Charge | | | 6.00 |
| R00133 | 730 HILLTOP RD | | 05/31/2016 | Charge | | | 6.00 |
| R00133 | 730 HILLTOP RD | | 06/30/2016 | Charge | | | 6.00 |
| R00133 | 730 HILLTOP RD | | 07/31/2016 | Charge | | | 6.00 |
| R00133 | 730 HILLTOP RD | | 08/31/2016 | Charge | | | 6.00 |
| R00133 | 730 HILLTOP RD | | 09/30/2016 | Charge | | | 6.00 |
| R00133 | 730 HILLTOP RD | | 10/31/2016 | Charge | | | 6.00 |
| R00133 | 730 HILLTOP RD | | 11/30/2016 | Charge | | | 6.00 |
| R00133 | 730 HILLTOP RD | | 12/31/2016 | Charge | | | 49.62 |
| R00503 | 735 | | 12/31/2016 | Charge | | | 22.70 |
| R00344 | 737 CLAY CO | | 01/31/2016 | Charge | | | 22.65 |
| R00344 | 737 CLAY CO | | 02/29/2016 | Charge | | | 8.50 |
| R00344 | 737 CLAY CO | | 03/31/2016 | Charge | | | 6.00 |
| R00344 | 737 CLAY CO | | 04/30/2016 | Charge | | | 6.00 |
| R00344 | 737 CLAY CO | | 05/31/2016 | Charge | | | 6.00 |
| R00344 | 737 CLAY CO | | 06/30/2016 | Charge | | | 6.00 |
| R00344 | 737 CLAY CO | | 07/31/2016 | Charge | | | 6.00 |
| R00344 | 737 CLAY CO | | 08/31/2016 | Charge | | | 6.00 |
| R00344 | 737 CLAY CO | | 09/30/2016 | Charge | | | 6.00 |
| R00344 | 737 CLAY CO | | 10/31/2016 | Charge | | | 6.00 |
| R00344 | 737 CLAY CO | | 11/30/2016 | Charge | | | 6.00 |
| R00344 | 737 CLAY CO | | 12/31/2016 | Charge | | | 6.00 |
| C00482 | 7965 CLAY | | 01/31/2016 | Charge | | | 20.00 |
| C00482 | 7965 CLAY | | 02/29/2016 | Charge | | | 44.18 |
| C00482 | 7965 CLAY | | 03/31/2016 | Charge | | | 98.39 |
| C00482 | 7965 CLAY | | 04/30/2016 | Charge | | | 101.32 |
| C00482 | 7965 CLAY | | 05/31/2016 | Charge | | | 105.71 |
| C00482 | 7965 CLAY | | 06/30/2016 | Charge | | | 124.03 |
| C00482 | 7965 CLAY | | 07/31/2016 | Charge | | | 100.59 |
| C00482 | 7965 CLAY | | 08/31/2016 | Charge | | | 131.78 |
| C00482 | 7965 CLAY | | 09/30/2016 | Charge | | | 105.28 |
| C00482 | 7965 CLAY | | 10/31/2016 | Charge | | | 106.94 |
| C00482 | 7965 CLAY | | 11/30/2016 | Charge | | | 119.36 |
| C00482 | 7965 CLAY | | 12/31/2016 | Charge | | | 105.28 |
| R00241 | 80 WM REECER | | 01/31/2016 | Charge | | | 72.61 |
| R00241 | 80 WM REECER | | 02/29/2016 | Charge | | | 70.94 |
| R00241 | 80 WM REECER | | 03/31/2016 | Charge | | | 33.48 |
| R00241 | 80 WM REECER | | 04/30/2016 | Charge | | | 25.15 |
| R00241 | 80 WM REECER | | 05/31/2016 | Charge | | | 19.32 |
| R00241 | 80 WM REECER | | 06/30/2016 | Charge | | | 20.99 |
| R00241 | 80 WM REECER | | 07/31/2016 | Charge | | | 15.16 |
| R00241 | 80 WM REECER | | 08/31/2016 | Charge | | | 19.92 |
| R00241 | 80 WM REECER | | 09/30/2016 | Charge | | | 16.21 |
| R00241 | 80 WM REECER | | 10/31/2016 | Charge | | | 18.99 |
| R00241 | 80 WM REECER | | 11/30/2016 | Charge | | | 31.98 |
| R00241 | 80 WM REECER | | 12/31/2016 | Charge | | | 63.54 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason | Batch | Amount |
|------------|--------------|---------------|-------------|-------------|--------|-------|--------|
| R00022 | 800BREYERST | | 01/31/2016 | Charge | | | 100.92 |
| R00022 | 800BREYERST | | 02/29/2016 | Charge | | | 84.26 |
| R00022 | 800BREYERST | | 03/31/2016 | Charge | | | 39.30 |
| R00022 | 800BREYERST | | 04/30/2016 | Charge | | | 24.32 |
| R00022 | 800BREYERST | | 05/31/2016 | Charge | | | 11.83 |
| R00022 | 800BREYERST | | 06/30/2016 | Charge | | | 6.00 |
| R00022 | 800BREYERST | | 07/31/2016 | Charge | | | 6.00 |
| R00022 | 800BREYERST | | 08/31/2016 | Charge | | | 6.00 |
| R00022 | 800BREYERST | | 09/30/2016 | Charge | | | 6.00 |
| R00022 | 800BREYERST | | 10/31/2016 | Charge | | | 6.00 |
| R00022 | 800BREYERST | | 11/30/2016 | Charge | | | 50.54 |
| R00022 | 800BREYERST | | 12/31/2016 | Charge | | | 93.23 |
| R00465 | 801RIVERSIDE | | 01/31/2016 | Charge | | | 56.79 |
| R00465 | 801RIVERSIDE | | 02/29/2016 | Charge | | | 53.46 |
| R00465 | 801RIVERSIDE | | 03/31/2016 | Charge | | | 26.82 |
| R00465 | 801RIVERSIDE | | 04/30/2016 | Charge | | | 16.82 |
| R00465 | 801RIVERSIDE | | 05/31/2016 | Charge | | | 6.00 |
| R00465 | 801RIVERSIDE | | 06/30/2016 | Charge | | | 6.00 |
| R00465 | 801RIVERSIDE | | 07/31/2016 | Charge | | | 6.00 |
| R00465 | 801RIVERSIDE | | 08/31/2016 | Charge | | | 6.00 |
| R00465 | 801RIVERSIDE | | 09/30/2016 | Charge | | | 6.00 |
| R00465 | 801RIVERSIDE | | 10/31/2016 | Charge | | | 6.00 |
| R00465 | 801RIVERSIDE | | 11/30/2016 | Charge | | | 30.13 |
| R00465 | 801RIVERSIDE | | 12/31/2016 | Charge | | | 47.76 |
| R00023 | 804BREYERST | | 01/31/2016 | Charge | | | 62.62 |
| R00023 | 804BREYERST | | 02/29/2016 | Charge | | | 51.79 |
| R00023 | 804BREYERST | | 03/31/2016 | Charge | | | 21.82 |
| R00023 | 804BREYERST | | 04/30/2016 | Charge | | | 21.82 |
| R00023 | 804BREYERST | | 05/31/2016 | Charge | | | 6.00 |
| R00023 | 804BREYERST | | 06/30/2016 | Charge | | | 6.00 |
| R00023 | 804BREYERST | | 07/31/2016 | Charge | | | 6.00 |
| R00023 | 804BREYERST | | 08/31/2016 | Charge | | | 6.00 |
| R00023 | 804BREYERST | | 09/30/2016 | Charge | | | 6.00 |
| R00023 | 804BREYERST | | 10/31/2016 | Charge | | | 6.00 |
| R00023 | 804BREYERST | | 11/30/2016 | Charge | | | 19.92 |
| R00023 | 804BREYERST | | 12/31/2016 | Charge | | | 31.06 |
| C00040 | 804EASTLAKEA | | 01/31/2016 | Charge | | | 503.52 |
| C00040 | 804EASTLAKEA | | 02/29/2016 | Charge | | | 455.90 |
| C00040 | 804EASTLAKEA | | 03/31/2016 | Charge | | | 244.91 |
| C00040 | 804EASTLAKEA | | 04/30/2016 | Charge | | | 156.26 |
| C00040 | 804EASTLAKEA | | 05/31/2016 | Charge | | | 113.04 |
| C00040 | 804EASTLAKEA | | 06/30/2016 | Charge | | | 20.00 |
| C00040 | 804EASTLAKEA | | 07/31/2016 | Charge | | | 20.00 |
| C00040 | 804EASTLAKEA | | 08/31/2016 | Charge | | | 20.00 |
| C00040 | 804EASTLAKEA | | 09/30/2016 | Charge | | | 20.00 |
| C00040 | 804EASTLAKEA | | 10/31/2016 | Charge | | | 145.86 |
| C00040 | 804EASTLAKEA | | 11/30/2016 | Charge | | | 299.86 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|--------|
| C00040 | 804EASTLAKEA | | 12/31/2016 | Charge | | 423.24 |
| R00354 | 806 BREYER | | 01/31/2016 | Charge | | 70.94 |
| R00354 | 806 BREYER | | 02/29/2016 | Charge | | 76.77 |
| R00354 | 806 BREYER | | 03/31/2016 | Charge | | 44.30 |
| R00354 | 806 BREYER | | 04/30/2016 | Charge | | 23.48 |
| R00354 | 806 BREYER | | 05/31/2016 | Charge | | 16.82 |
| R00354 | 806 BREYER | | 06/30/2016 | Charge | | 6.00 |
| R00354 | 806 BREYER | | 07/31/2016 | Charge | | 6.00 |
| R00354 | 806 BREYER | | 08/31/2016 | Charge | | 6.00 |
| R00354 | 806 BREYER | | 09/30/2016 | Charge | | 6.00 |
| R00354 | 806 BREYER | | 10/31/2016 | Charge | | 6.00 |
| R00354 | 806 BREYER | | 11/30/2016 | Charge | | 70.03 |
| R00354 | 806 BREYER | | 12/31/2016 | Charge | | 79.31 |
| C00487 | 8060 CLAY CO | | 01/31/2016 | Charge | | 231.50 |
| C00487 | 8060 CLAY CO | | 02/29/2016 | Charge | | 411.72 |
| C00487 | 8060 CLAY CO | | 03/31/2016 | Charge | | 96.70 |
| C00487 | 8060 CLAY CO | | 04/30/2016 | Charge | | 47.62 |
| C00487 | 8060 CLAY CO | | 05/31/2016 | Charge | | 5.86 |
| C00487 | 8060 CLAY CO | | 06/30/2016 | Charge | | 0.00 |
| C00487 | 8060 CLAY CO | | 07/31/2016 | Charge | | 0.00 |
| C00487 | 8060 CLAY CO | | 08/31/2016 | Charge | | 0.00 |
| C00487 | 8060 CLAY CO | | 09/30/2016 | Charge | | 0.00 |
| C00487 | 8060 CLAY CO | | 10/31/2016 | Charge | | 0.00 |
| C00487 | 8060 CLAY CO | | 11/30/2016 | Charge | | 33.12 |
| C00487 | 8060 CLAY CO | | 12/31/2016 | Charge | | 178.02 |
| R00303 | 8067 CLAY CO | | 01/31/2016 | Charge | | 38.47 |
| R00303 | 8067 CLAY CO | | 02/29/2016 | Charge | | 40.97 |
| R00303 | 8067 CLAY CO | | 03/31/2016 | Charge | | 21.82 |
| R00303 | 8067 CLAY CO | | 04/30/2016 | Charge | | 6.00 |
| R00303 | 8067 CLAY CO | | 05/31/2016 | Charge | | 6.00 |
| R00303 | 8067 CLAY CO | | 06/30/2016 | Charge | | 6.00 |
| R00303 | 8067 CLAY CO | | 07/31/2016 | Charge | | 6.00 |
| R00303 | 8067 CLAY CO | | 08/31/2016 | Charge | | 6.00 |
| R00303 | 8067 CLAY CO | | 09/30/2016 | Charge | | 6.00 |
| R00303 | 8067 CLAY CO | | 10/31/2016 | Charge | | 33.84 |
| R00303 | 8067 CLAY CO | | 11/30/2016 | Charge | | 17.14 |
| R00303 | 8067 CLAY CO | | 12/31/2016 | Charge | | 36.62 |
| R00188 | 807 BREYER ST | | 01/31/2016 | Charge | | 132.56 |
| R00188 | 807 BREYER ST | | 02/29/2016 | Charge | | 112.57 |
| R00188 | 807 BREYER ST | | 03/31/2016 | Charge | | 57.62 |
| R00188 | 807 BREYER ST | | 04/30/2016 | Charge | | 30.98 |
| R00188 | 807 BREYER ST | | 05/31/2016 | Charge | | 18.49 |
| R00188 | 807 BREYER ST | | 06/30/2016 | Charge | | 6.00 |
| R00188 | 807 BREYER ST | | 07/31/2016 | Charge | | 6.00 |
| R00188 | 807 BREYER ST | | 08/31/2016 | Charge | | 6.00 |
| R00188 | 807 BREYER ST | | 09/30/2016 | Charge | | 6.00 |
| R00188 | 807 BREYER ST | | 10/31/2016 | Charge | | 21.78 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|----------------|---------------|-------------|-------------|--------------|--------|
| R00188 | 807 BREYER ST | | 11/30/2016 | Charge | | 83.02 |
| R00188 | 807 BREYER ST | | 12/31/2016 | Charge | | 100.66 |
| R00065 | 809LONNIEREE | | 01/31/2016 | Charge | | 56.79 |
| R00065 | 809LONNIEREE | | 02/29/2016 | Charge | | 43.47 |
| R00065 | 809LONNIEREE | | 03/31/2016 | Charge | | 13.49 |
| R00065 | 809LONNIEREE | | 04/30/2016 | Charge | | 6.00 |
| R00065 | 809LONNIEREE | | 05/31/2016 | Charge | | 6.00 |
| R00065 | 809LONNIEREE | | 06/30/2016 | Charge | | 6.00 |
| R00065 | 809LONNIEREE | | 07/31/2016 | Charge | | 6.00 |
| R00065 | 809LONNIEREE | | 08/31/2016 | Charge | | 6.00 |
| R00065 | 809LONNIEREE | | 09/30/2016 | Charge | | 6.00 |
| R00065 | 809LONNIEREE | | 10/31/2016 | Charge | | 6.00 |
| R00065 | 809LONNIEREE | | 11/30/2016 | Charge | | 7.86 |
| R00065 | 809LONNIEREE | | 12/31/2016 | Charge | | 26.42 |
| R00065 | 809LONNIEREE | | 01/31/2016 | Charge | | 19.32 |
| R00065 | 809LONNIEREE | | 02/29/2016 | Charge | | 17.66 |
| R00065 | 809LONNIEREE | | 03/31/2016 | Charge | | 11.83 |
| R00065 | 809LONNIEREE | | 04/30/2016 | Charge | | 8.50 |
| R00065 | 809LONNIEREE | | 05/31/2016 | Charge | | 6.00 |
| R00065 | 809LONNIEREE | | 06/30/2016 | Charge | | 6.00 |
| R00065 | 809LONNIEREE | | 07/31/2016 | Charge | | 6.00 |
| R00065 | 809LONNIEREE | | 08/31/2016 | Charge | | 6.00 |
| R00065 | 809LONNIEREE | | 09/30/2016 | Charge | | 6.00 |
| R00065 | 809LONNIEREE | | 10/31/2016 | Charge | | 6.00 |
| R00065 | 809LONNIEREE | | 11/30/2016 | Charge | | 6.00 |
| R00065 | 809LONNIEREE | | 12/31/2016 | Charge | | 6.00 |
| R00237 | 811 RIVERSIDE | | 01/31/2016 | Charge | | 6.83 |
| R00237 | 811 RIVERSIDE | | 02/29/2016 | Charge | | 6.00 |
| R00237 | 811 RIVERSIDE | | 03/31/2016 | Charge | | 6.00 |
| R00237 | 811 RIVERSIDE | | 04/30/2016 | Charge | | 6.00 |
| R00237 | 811 RIVERSIDE | | 05/31/2016 | Charge | | 6.00 |
| R00237 | 811 RIVERSIDE | | 06/30/2016 | Charge | | 6.00 |
| R00237 | 811 RIVERSIDE | | 07/31/2016 | Charge | | 6.00 |
| R00237 | 811 RIVERSIDE | | 08/31/2016 | Charge | | 6.00 |
| R00237 | 811 RIVERSIDE | | 09/30/2016 | Charge | | 6.00 |
| R00237 | 811 RIVERSIDE | | 10/31/2016 | Charge | | 6.00 |
| R00237 | 811 RIVERSIDE | | 11/30/2016 | Charge | | 108.08 |
| R00237 | 811 RIVERSIDE | | 12/31/2016 | Charge | | 118.29 |
| C00426 | 820 E LAKE AVE | | 01/31/2016 | Charge | | 519.63 |
| C00426 | 820 E LAKE AVE | | 02/29/2016 | Charge | | 551.14 |
| C00426 | 820 E LAKE AVE | | 03/31/2016 | Charge | | 381.90 |
| C00426 | 820 E LAKE AVE | | 04/30/2016 | Charge | | 343.81 |
| C00426 | 820 E LAKE AVE | | 05/31/2016 | Charge | | 321.10 |
| C00426 | 820 E LAKE AVE | | 06/30/2016 | Charge | | 367.25 |
| C00426 | 820 E LAKE AVE | | 07/31/2016 | Charge | | 285.93 |
| C00426 | 820 E LAKE AVE | | 08/31/2016 | Charge | | 418.27 |
| C00426 | 820 E LAKE AVE | | 09/30/2016 | Charge | | 398.40 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|----------------|---------------|-------------|-------------|--------------|--------|
| C00426 | 820 E LAKE AVE | | 10/31/2016 | Charge | | 287.44 |
| C00426 | 820 E LAKE AVE | | 11/30/2016 | Charge | | 482.02 |
| C00426 | 820 E LAKE AVE | | 12/31/2016 | Charge | | 603.74 |
| R00395 | 824 PROCTOR | | 01/31/2016 | Charge | | 81.77 |
| R00395 | 824 PROCTOR | | 02/29/2016 | Charge | | 71.78 |
| R00395 | 824 PROCTOR | | 03/31/2016 | Charge | | 40.97 |
| R00395 | 824 PROCTOR | | 04/30/2016 | Charge | | 25.98 |
| R00395 | 824 PROCTOR | | 05/31/2016 | Charge | | 15.16 |
| R00395 | 824 PROCTOR | | 06/30/2016 | Charge | | 11.83 |
| R00395 | 824 PROCTOR | | 07/31/2016 | Charge | | 9.33 |
| R00395 | 824 PROCTOR | | 08/31/2016 | Charge | | 10.64 |
| R00395 | 824 PROCTOR | | 09/30/2016 | Charge | | 9.71 |
| R00395 | 824 PROCTOR | | 10/31/2016 | Charge | | 21.78 |
| R00395 | 824 PROCTOR | | 11/30/2016 | Charge | | 44.98 |
| R00395 | 824 PROCTOR | | 12/31/2016 | Charge | | 63.54 |
| R00360 | 8306 CLAY CO | | 01/31/2016 | Charge | | 34.31 |
| R00360 | 8306 CLAY CO | | 02/29/2016 | Charge | | 36.81 |
| R00360 | 8306 CLAY CO | | 03/31/2016 | Charge | | 20.99 |
| R00360 | 8306 CLAY CO | | 04/30/2016 | Charge | | 6.00 |
| R00360 | 8306 CLAY CO | | 05/31/2016 | Charge | | 6.00 |
| R00360 | 8306 CLAY CO | | 06/30/2016 | Charge | | 6.00 |
| R00360 | 8306 CLAY CO | | 07/31/2016 | Charge | | 6.00 |
| R00360 | 8306 CLAY CO | | 08/31/2016 | Charge | | 6.00 |
| R00360 | 8306 CLAY CO | | 09/30/2016 | Charge | | 6.00 |
| R00360 | 8306 CLAY CO | | 10/31/2016 | Charge | | 6.00 |
| R00360 | 8306 CLAY CO | | 11/30/2016 | Charge | | 10.64 |
| R00360 | 8306 CLAY CO | | 12/31/2016 | Charge | | 29.20 |
| R00085 | 8310 CLAY CO | | 01/31/2016 | Charge | | 208.32 |
| R00085 | 8310 CLAY CO | | 02/29/2016 | Charge | | 177.52 |
| R00085 | 8310 CLAY CO | | 03/31/2016 | Charge | | 100.08 |
| R00085 | 8310 CLAY CO | | 04/30/2016 | Charge | | 57.62 |
| R00085 | 8310 CLAY CO | | 05/31/2016 | Charge | | 36.81 |
| R00085 | 8310 CLAY CO | | 06/30/2016 | Charge | | 6.00 |
| R00085 | 8310 CLAY CO | | 07/31/2016 | Charge | | 6.00 |
| R00085 | 8310 CLAY CO | | 08/31/2016 | Charge | | 6.00 |
| R00085 | 8310 CLAY CO | | 09/30/2016 | Charge | | 6.00 |
| R00085 | 8310 CLAY CO | | 10/31/2016 | Charge | | 56.11 |
| R00085 | 8310 CLAY CO | | 11/30/2016 | Charge | | 118.29 |
| R00085 | 8310 CLAY CO | | 12/31/2016 | Charge | | 189.74 |
| R00150 | 8580 CLAY CO | | 01/31/2016 | Charge | | 6.00 |
| R00150 | 8580 CLAY CO | | 02/29/2016 | Charge | | 6.00 |
| R00150 | 8580 CLAY CO | | 03/31/2016 | Charge | | 6.00 |
| R00150 | 8580 CLAY CO | | 04/30/2016 | Charge | | 6.00 |
| R00150 | 8580 CLAY CO | | 05/31/2016 | Charge | | 6.00 |
| R00150 | 8580 CLAY CO | | 06/30/2016 | Charge | | 6.00 |
| R00150 | 8580 CLAY CO | | 07/31/2016 | Charge | | 6.00 |
| R00150 | 8580 CLAY CO | | 08/31/2016 | Charge | | 6.00 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|----------------|---------------|-------------|-------------|--------------|--------|
| R00150 | 8580 CLAY CO | | 09/30/2016 | Charge | | 6.00 |
| R00150 | 8580 CLAY CO | | 10/31/2016 | Charge | | 6.00 |
| R00150 | 8580 CLAY CO | | 11/30/2016 | Charge | | 6.00 |
| R00150 | 8580 CLAY CO | | 12/31/2016 | Charge | | 6.00 |
| R00428 | 869 | | 01/31/2016 | Charge | | 58.45 |
| R00428 | 869 | | 02/29/2016 | Charge | | 76.77 |
| R00428 | 869 | | 03/31/2016 | Charge | | 33.48 |
| R00428 | 869 | | 04/30/2016 | Charge | | 20.99 |
| R00428 | 869 | | 05/31/2016 | Charge | | 13.49 |
| R00428 | 869 | | 06/30/2016 | Charge | | 6.00 |
| R00428 | 869 | | 07/31/2016 | Charge | | 6.00 |
| R00428 | 869 | | 08/31/2016 | Charge | | 6.00 |
| R00428 | 869 | | 09/30/2016 | Charge | | 6.00 |
| R00428 | 869 | | 10/31/2016 | Charge | | 18.99 |
| R00428 | 869 | | 11/30/2016 | Charge | | 37.55 |
| R00428 | 869 | | 12/31/2016 | Charge | | 80.24 |
| R00137 | 871 HILLTOP RD | | 01/31/2016 | Charge | | 20.15 |
| R00137 | 871 HILLTOP RD | | 02/29/2016 | Charge | | 19.32 |
| R00137 | 871 HILLTOP RD | | 03/31/2016 | Charge | | 7.67 |
| R00137 | 871 HILLTOP RD | | 04/30/2016 | Charge | | 6.00 |
| R00137 | 871 HILLTOP RD | | 05/31/2016 | Charge | | 6.00 |
| R00137 | 871 HILLTOP RD | | 06/30/2016 | Charge | | 6.00 |
| R00137 | 871 HILLTOP RD | | 07/31/2016 | Charge | | 6.00 |
| R00137 | 871 HILLTOP RD | | 08/31/2016 | Charge | | 6.00 |
| R00137 | 871 HILLTOP RD | | 09/30/2016 | Charge | | 6.00 |
| R00137 | 871 HILLTOP RD | | 10/31/2016 | Charge | | 6.00 |
| R00137 | 871 HILLTOP RD | | 11/30/2016 | Charge | | 6.00 |
| R00137 | 871 HILLTOP RD | | 12/31/2016 | Charge | | 6.00 |
| C00155 | 904 E LAKE AVE | | 01/31/2016 | Charge | | 153.33 |
| C00155 | 904 E LAKE AVE | | 02/29/2016 | Charge | | 125.49 |
| C00155 | 904 E LAKE AVE | | 03/31/2016 | Charge | | 69.08 |
| C00155 | 904 E LAKE AVE | | 04/30/2016 | Charge | | 37.58 |
| C00155 | 904 E LAKE AVE | | 05/31/2016 | Charge | | 27.33 |
| C00155 | 904 E LAKE AVE | | 06/30/2016 | Charge | | 20.00 |
| C00155 | 904 E LAKE AVE | | 07/31/2016 | Charge | | 24.40 |
| C00155 | 904 E LAKE AVE | | 08/31/2016 | Charge | | 20.00 |
| C00155 | 904 E LAKE AVE | | 09/30/2016 | Charge | | 20.00 |
| C00155 | 904 E LAKE AVE | | 10/31/2016 | Charge | | 20.00 |
| C00155 | 904 E LAKE AVE | | 11/30/2016 | Charge | | 63.06 |
| C00155 | 904 E LAKE AVE | | 12/31/2016 | Charge | | 116.88 |
| R00473 | 905 MILL RD | | 01/31/2016 | Charge | | 0.00 |
| R00473 | 905 MILL RD | | 02/29/2016 | Charge | | 15.99 |
| R00473 | 905 MILL RD | | 03/31/2016 | Charge | | 11.00 |
| R00473 | 905 MILL RD | | 04/30/2016 | Charge | | 9.33 |
| R00473 | 905 MILL RD | | 05/31/2016 | Charge | | 9.33 |
| R00473 | 905 MILL RD | | 06/30/2016 | Charge | | 6.00 |
| R00473 | 905 MILL RD | | 07/31/2016 | Charge | | 6.00 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason | Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------|-------|--------|
| R00473 | 905 MILL RD | | 08/31/2016 | Charge | | | 6.00 |
| R00473 | 905 MILL RD | | 09/30/2016 | Charge | | | 6.00 |
| R00473 | 905 MILL RD | | 10/31/2016 | Charge | | | 27.34 |
| R00473 | 905 MILL RD | | 11/30/2016 | Charge | | | 18.99 |
| R00473 | 905 MILL RD | | 12/31/2016 | Charge | | | 18.06 |
| R00488 | 906 RIVERSIDE | | 07/31/2016 | Charge | | | 0.00 |
| R00488 | 906 RIVERSIDE | | 08/31/2016 | Charge | | | 4.64 |
| R00488 | 906 RIVERSIDE | | 09/30/2016 | Charge | | | 11.14 |
| R00488 | 906 RIVERSIDE | | 10/31/2016 | Charge | | | 24.56 |
| R00488 | 906 RIVERSIDE | | 11/30/2016 | Charge | | | 30.13 |
| R00488 | 906 RIVERSIDE | | 12/31/2016 | Charge | | | 39.41 |
| R00096 | 9118 CLAY CO | | 01/31/2016 | Charge | | | 6.00 |
| R00096 | 9118 CLAY CO | | 02/29/2016 | Charge | | | 6.00 |
| R00096 | 9118 CLAY CO | | 03/31/2016 | Charge | | | 6.00 |
| R00096 | 9118 CLAY CO | | 04/30/2016 | Charge | | | 6.00 |
| R00096 | 9118 CLAY CO | | 05/31/2016 | Charge | | | 6.00 |
| R00096 | 9118 CLAY CO | | 06/30/2016 | Charge | | | 6.00 |
| R00096 | 9118 CLAY CO | | 07/31/2016 | Charge | | | 6.00 |
| R00096 | 9118 CLAY CO | | 08/31/2016 | Charge | | | 6.00 |
| R00096 | 9118 CLAY CO | | 09/30/2016 | Charge | | | 6.00 |
| R00096 | 9118 CLAY CO | | 10/31/2016 | Charge | | | 6.00 |
| R00096 | 9118 CLAY CO | | 11/30/2016 | Charge | | | 6.00 |
| R00096 | 9118 CLAY CO | | 12/31/2016 | Charge | | | 6.00 |
| R00086 | 9133 CLAY CO | | 01/31/2016 | Charge | | | 6.00 |
| R00086 | 9133 CLAY CO | | 02/29/2016 | Charge | | | 6.00 |
| R00086 | 9133 CLAY CO | | 03/31/2016 | Charge | | | 6.00 |
| R00086 | 9133 CLAY CO | | 04/30/2016 | Charge | | | 6.00 |
| R00086 | 9133 CLAY CO | | 05/31/2016 | Charge | | | 6.00 |
| R00086 | 9133 CLAY CO | | 06/30/2016 | Charge | | | 6.00 |
| R00086 | 9133 CLAY CO | | 07/31/2016 | Charge | | | 6.00 |
| R00086 | 9133 CLAY CO | | 08/31/2016 | Charge | | | 6.00 |
| R00086 | 9133 CLAY CO | | 09/30/2016 | Charge | | | 6.00 |
| R00086 | 9133 CLAY CO | | 10/31/2016 | Charge | | | 6.00 |
| R00086 | 9133 CLAY CO | | 11/30/2016 | Charge | | | 84.88 |
| R00086 | 9133 CLAY CO | | 12/31/2016 | Charge | | | 43.12 |
| R00025 | 914BREYERST | | 01/31/2016 | Charge | | | 6.00 |
| R00025 | 914BREYERST | | 02/29/2016 | Charge | | | 6.00 |
| R00025 | 914BREYERST | | 03/31/2016 | Charge | | | 6.00 |
| R00025 | 914BREYERST | | 04/30/2016 | Charge | | | 6.00 |
| R00025 | 914BREYERST | | 05/31/2016 | Charge | | | 6.00 |
| R00025 | 914BREYERST | | 06/30/2016 | Charge | | | 6.00 |
| R00025 | 914BREYERST | | 07/31/2016 | Charge | | | 6.00 |
| R00025 | 914BREYERST | | 08/31/2016 | Charge | | | 6.00 |
| R00025 | 914BREYERST | | 09/30/2016 | Charge | | | 6.00 |
| R00025 | 914BREYERST | | 10/31/2016 | Charge | | | 6.00 |
| R00025 | 914BREYERST | | 11/30/2016 | Charge | | | 6.00 |
| R00025 | 914BREYERST | | 12/31/2016 | Charge | | | 6.00 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason | Batch | Amount |
|------------|--------------|---------------|-------------|-------------|--------|-------|--------|
| R00463 | 915BRYERST | | 01/31/2016 | Charge | | | 101.75 |
| R00463 | 915BRYERST | | 02/29/2016 | Charge | | | 85.93 |
| R00463 | 915BRYERST | | 03/31/2016 | Charge | | | 32.64 |
| R00463 | 915BRYERST | | 04/30/2016 | Charge | | | 9.33 |
| R00463 | 915BRYERST | | 05/31/2016 | Charge | | | 6.00 |
| R00463 | 915BRYERST | | 06/30/2016 | Charge | | | 6.00 |
| R00463 | 915BRYERST | | 07/31/2016 | Charge | | | 6.00 |
| R00463 | 915BRYERST | | 08/31/2016 | Charge | | | 6.00 |
| R00463 | 915BRYERST | | 09/30/2016 | Charge | | | 6.00 |
| R00463 | 915BRYERST | | 10/31/2016 | Charge | | | 6.00 |
| R00463 | 915BRYERST | | 11/30/2016 | Charge | | | 7.86 |
| R00463 | 915BRYERST | | 12/31/2016 | Charge | | | 72.82 |
| R00050 | 916RIVERSIDE | | 01/31/2016 | Charge | | | 108.41 |
| R00050 | 916RIVERSIDE | | 02/29/2016 | Charge | | | 91.76 |
| R00050 | 916RIVERSIDE | | 03/31/2016 | Charge | | | 42.63 |
| R00050 | 916RIVERSIDE | | 04/30/2016 | Charge | | | 34.31 |
| R00050 | 916RIVERSIDE | | 05/31/2016 | Charge | | | 10.16 |
| R00050 | 916RIVERSIDE | | 06/30/2016 | Charge | | | 6.00 |
| R00050 | 916RIVERSIDE | | 07/31/2016 | Charge | | | 6.00 |
| R00050 | 916RIVERSIDE | | 08/31/2016 | Charge | | | 6.00 |
| R00050 | 916RIVERSIDE | | 09/30/2016 | Charge | | | 6.00 |
| R00050 | 916RIVERSIDE | | 10/31/2016 | Charge | | | 6.00 |
| R00050 | 916RIVERSIDE | | 11/30/2016 | Charge | | | 32.91 |
| R00050 | 916RIVERSIDE | | 12/31/2016 | Charge | | | 96.94 |
| R00450 | 92 MEADOW | | 01/31/2016 | Charge | | | 108.41 |
| R00450 | 92 MEADOW | | 02/29/2016 | Charge | | | 80.10 |
| R00450 | 92 MEADOW | | 03/31/2016 | Charge | | | 33.48 |
| R00450 | 92 MEADOW | | 04/30/2016 | Charge | | | 22.65 |
| R00450 | 92 MEADOW | | 05/31/2016 | Charge | | | 11.83 |
| R00450 | 92 MEADOW | | 06/30/2016 | Charge | | | 6.00 |
| R00450 | 92 MEADOW | | 07/31/2016 | Charge | | | 6.00 |
| R00450 | 92 MEADOW | | 08/31/2016 | Charge | | | 11.57 |
| R00450 | 92 MEADOW | | 09/30/2016 | Charge | | | 7.86 |
| R00450 | 92 MEADOW | | 10/31/2016 | Charge | | | 9.71 |
| R00450 | 92 MEADOW | | 11/30/2016 | Charge | | | 37.55 |
| R00450 | 92 MEADOW | | 12/31/2016 | Charge | | | 84.88 |
| R00051 | 922RIVERSIDE | | 01/31/2016 | Charge | | | 49.30 |
| R00051 | 922RIVERSIDE | | 02/29/2016 | Charge | | | 42.63 |
| R00051 | 922RIVERSIDE | | 03/31/2016 | Charge | | | 24.32 |
| R00051 | 922RIVERSIDE | | 04/30/2016 | Charge | | | 11.83 |
| R00051 | 922RIVERSIDE | | 05/31/2016 | Charge | | | 8.50 |
| R00051 | 922RIVERSIDE | | 06/30/2016 | Charge | | | 6.00 |
| R00051 | 922RIVERSIDE | | 07/31/2016 | Charge | | | 6.00 |
| R00051 | 922RIVERSIDE | | 08/31/2016 | Charge | | | 6.00 |
| R00051 | 922RIVERSIDE | | 09/30/2016 | Charge | | | 6.00 |
| R00051 | 922RIVERSIDE | | 10/31/2016 | Charge | | | 6.00 |
| R00051 | 922RIVERSIDE | | 11/30/2016 | Charge | | | 25.49 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|---------|
| R00051 | 922RIVERSIDE | | 12/31/2016 | Charge | | 38.48 |
| R00097 | 9241 CLAY CO | | 01/31/2016 | Charge | | 88.43 |
| R00097 | 9241 CLAY CO | | 02/29/2016 | Charge | | 77.60 |
| R00097 | 9241 CLAY CO | | 03/31/2016 | Charge | | 46.80 |
| R00097 | 9241 CLAY CO | | 04/30/2016 | Charge | | 35.97 |
| R00097 | 9241 CLAY CO | | 05/31/2016 | Charge | | 10.16 |
| R00097 | 9241 CLAY CO | | 06/30/2016 | Charge | | 14.33 |
| R00097 | 9241 CLAY CO | | 07/31/2016 | Charge | | 12.66 |
| R00097 | 9241 CLAY CO | | 08/31/2016 | Charge | | 14.35 |
| R00097 | 9241 CLAY CO | | 09/30/2016 | Charge | | 21.78 |
| R00097 | 9241 CLAY CO | | 10/31/2016 | Charge | | 12.50 |
| R00097 | 9241 CLAY CO | | 11/30/2016 | Charge | | 50.54 |
| R00097 | 9241 CLAY CO | | 12/31/2016 | Charge | | 78.38 |
| C00434 | 9255CLAYCTYH | | 01/31/2016 | Charge | | 1438.31 |
| C00434 | 9255CLAYCTYH | | 02/29/2016 | Charge | | 685.93 |
| C00434 | 9255CLAYCTYH | | 03/31/2016 | Charge | | 170.92 |
| C00434 | 9255CLAYCTYH | | 04/30/2016 | Charge | | 83.00 |
| C00434 | 9255CLAYCTYH | | 05/31/2016 | Charge | | 56.63 |
| C00434 | 9255CLAYCTYH | | 06/30/2016 | Charge | | 20.00 |
| C00434 | 9255CLAYCTYH | | 07/31/2016 | Charge | | 20.00 |
| C00434 | 9255CLAYCTYH | | 08/31/2016 | Charge | | 20.00 |
| C00434 | 9255CLAYCTYH | | 09/30/2016 | Charge | | 20.00 |
| C00434 | 9255CLAYCTYH | | 10/31/2016 | Charge | | 20.83 |
| C00434 | 9255CLAYCTYH | | 11/30/2016 | Charge | | 20.00 |
| C00434 | 9255CLAYCTYH | | 12/31/2016 | Charge | | 20.00 |
| C00434 | 9255CLAYCTYH | | 01/31/2016 | Charge | | 1479.34 |
| C00434 | 9255CLAYCTYH | | 02/29/2016 | Charge | | 832.45 |
| C00434 | 9255CLAYCTYH | | 03/31/2016 | Charge | | 236.12 |
| C00434 | 9255CLAYCTYH | | 04/30/2016 | Charge | | 117.44 |
| C00434 | 9255CLAYCTYH | | 05/31/2016 | Charge | | 42.71 |
| C00434 | 9255CLAYCTYH | | 06/30/2016 | Charge | | 36.12 |
| C00434 | 9255CLAYCTYH | | 07/31/2016 | Charge | | 30.99 |
| C00434 | 9255CLAYCTYH | | 08/31/2016 | Charge | | 47.32 |
| C00434 | 9255CLAYCTYH | | 09/30/2016 | Charge | | 82.93 |
| C00434 | 9255CLAYCTYH | | 10/31/2016 | Charge | | 90.38 |
| C00434 | 9255CLAYCTYH | | 11/30/2016 | Charge | | 32.42 |
| C00434 | 9255CLAYCTYH | | 12/31/2016 | Charge | | 65.54 |
| R00493 | 926 RIVERSIDE | | 12/31/2016 | Charge | | 15.28 |
| R00052 | 926RIVERSIDE | | 01/31/2016 | Charge | | 97.59 |
| R00052 | 926RIVERSIDE | | 02/29/2016 | Charge | | 79.27 |
| R00052 | 926RIVERSIDE | | 03/31/2016 | Charge | | 29.31 |
| R00052 | 926RIVERSIDE | | 04/30/2016 | Charge | | 6.00 |
| R00052 | 926RIVERSIDE | | 05/31/2016 | Charge | | 6.00 |
| R00052 | 926RIVERSIDE | | 06/30/2016 | Charge | | 6.00 |
| R00052 | 926RIVERSIDE | | 07/31/2016 | Charge | | 6.00 |
| R00052 | 926RIVERSIDE | | 08/31/2016 | Charge | | 6.00 |
| R00052 | 926RIVERSIDE | | 09/30/2016 | Charge | | 6.00 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|--------------|---------------|-------------|-------------|--------------|---------|
| R00052 | 926RIVERSIDE | | 10/31/2016 | Charge | | 6.00 |
| C00098 | 9288 CLAY CO | | 01/31/2016 | Charge | | 466.89 |
| C00098 | 9288 CLAY CO | | 02/29/2016 | Charge | | 497.66 |
| C00098 | 9288 CLAY CO | | 03/31/2016 | Charge | | 159.93 |
| C00098 | 9288 CLAY CO | | 04/30/2016 | Charge | | 20.00 |
| C00098 | 9288 CLAY CO | | 05/31/2016 | Charge | | 20.00 |
| C00098 | 9288 CLAY CO | | 06/30/2016 | Charge | | 20.00 |
| R00175 | 968 BOYD ST | | 01/31/2016 | Charge | | 77.60 |
| R00175 | 968 BOYD ST | | 02/29/2016 | Charge | | 105.91 |
| R00175 | 968 BOYD ST | | 03/31/2016 | Charge | | 57.62 |
| R00175 | 968 BOYD ST | | 04/30/2016 | Charge | | 35.97 |
| R00175 | 968 BOYD ST | | 05/31/2016 | Charge | | 24.32 |
| R00175 | 968 BOYD ST | | 06/30/2016 | Charge | | 6.00 |
| R00175 | 968 BOYD ST | | 07/31/2016 | Charge | | 6.00 |
| R00175 | 968 BOYD ST | | 08/31/2016 | Charge | | 6.00 |
| R00175 | 968 BOYD ST | | 09/30/2016 | Charge | | 6.00 |
| R00175 | 968 BOYD ST | | 10/31/2016 | Charge | | 59.82 |
| R00175 | 968 BOYD ST | | 11/30/2016 | Charge | | 63.54 |
| R00175 | 968 BOYD ST | | 12/31/2016 | Charge | | 96.94 |
| R00060 | 980BOYDST | | 01/31/2016 | Charge | | 59.29 |
| R00060 | 980BOYDST | | 02/29/2016 | Charge | | 49.30 |
| R00060 | 980BOYDST | | 03/31/2016 | Charge | | 20.99 |
| R00060 | 980BOYDST | | 04/30/2016 | Charge | | 11.83 |
| R00060 | 980BOYDST | | 05/31/2016 | Charge | | 6.00 |
| R00060 | 980BOYDST | | 06/30/2016 | Charge | | 6.00 |
| R00060 | 980BOYDST | | 07/31/2016 | Charge | | 6.00 |
| R00060 | 980BOYDST | | 08/31/2016 | Charge | | 6.00 |
| R00060 | 980BOYDST | | 09/30/2016 | Charge | | 6.00 |
| R00060 | 980BOYDST | | 10/31/2016 | Charge | | 6.00 |
| R00060 | 980BOYDST | | 11/30/2016 | Charge | | 19.92 |
| R00060 | 980BOYDST | | 12/31/2016 | Charge | | 43.12 |
| C00276 | GAINESBOROH | | 01/31/2016 | Charge | | 1536.48 |
| C00276 | GAINESBOROH | | 02/29/2016 | Charge | | 1006.81 |
| C00276 | GAINESBOROH | | 03/31/2016 | Charge | | 347.47 |
| C00276 | GAINESBOROH | | 04/30/2016 | Charge | | 20.00 |
| C00276 | GAINESBOROH | | 05/31/2016 | Charge | | 22.93 |
| C00276 | GAINESBOROH | | 06/30/2016 | Charge | | 20.00 |
| C00276 | GAINESBOROH | | 07/31/2016 | Charge | | 428.79 |
| C00276 | GAINESBOROH | | 08/31/2016 | Charge | | 21.66 |
| C00276 | GAINESBOROH | | 09/30/2016 | Charge | | 20.00 |
| C00276 | GAINESBOROH | | 10/31/2016 | Charge | | 20.00 |
| C00276 | GAINESBOROH | | 11/30/2016 | Charge | | 50.64 |
| C00276 | GAINESBOROH | | 12/31/2016 | Charge | | 85.41 |
| C00359 | THOMPKINSVIL | | 01/31/2016 | Charge | | 40.97 |
| C00359 | THOMPKINSVIL | | 02/29/2016 | Charge | | 50.13 |
| C00359 | THOMPKINSVIL | | 03/31/2016 | Charge | | 6.00 |
| C00359 | THOMPKINSVIL | | 04/30/2016 | Charge | | 6.00 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|--------------|---------------|-------------|-------------|--------------|--------|
| C00359 | THOMPKINSVIL | | 05/31/2016 | Charge | | 6.00 |
| C00359 | THOMPKINSVIL | | 06/30/2016 | Charge | | 6.00 |
| C00359 | THOMPKINSVIL | | 07/31/2016 | Charge | | 6.00 |
| C00359 | THOMPKINSVIL | | 08/31/2016 | Charge | | 6.00 |
| C00359 | THOMPKINSVIL | | 09/30/2016 | Charge | | 6.00 |
| C00359 | THOMPKINSVIL | | 10/31/2016 | Charge | | 6.00 |
| C00359 | THOMPKINSVIL | | 11/30/2016 | Charge | | 6.00 |
| C00359 | THOMPKINSVIL | | 12/31/2016 | Charge | | 6.00 |

Grand Totals

| | |
|--------------|-----------|
| Charge | |
| MONTHLY CHG | 31060.00 |
| GAS COST | 166079.58 |
| SYSTEM COST | 113470.00 |
| INSTALLATION | 0.00 |
| | 310609.58 |

Clay Gas Utility District

Transaction List

Sorted by Location No

From 01/01/2017 to 07/31/2017

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|-------------|---------------|-------------|-------------|--------------|--------|
| C00217 | 100 COURT | | 01/31/2017 | Charge | | 305.49 |
| C00217 | 100 COURT | | 02/28/2017 | Charge | | 310.25 |
| C00217 | 100 COURT | | 03/31/2017 | Charge | | 232.91 |
| C00217 | 100 COURT | | 04/30/2017 | Charge | | 69.53 |
| C00217 | 100 COURT | | 05/31/2017 | Charge | | 47.81 |
| C00217 | 100 COURT | | 06/01/2017 | Charge | | 34.77 |
| C00217 | 100 COURT | | 07/31/2017 | Charge | | 28.69 |
| R00480 | 100 | | 01/31/2017 | Charge | | 72.65 |
| R00480 | 100 | | 02/28/2017 | Charge | | 42.82 |
| R00480 | 100 | | 03/31/2017 | Charge | | 33.13 |
| R00480 | 100 | | 04/30/2017 | Charge | | 7.94 |
| R00480 | 100 | | 05/31/2017 | Charge | | 9.88 |
| R00480 | 100 | | 06/01/2017 | Charge | | 6.00 |
| R00480 | 100 | | 07/31/2017 | Charge | | 6.00 |
| R00169 | 100 OBEY DR | | 01/31/2017 | Charge | | 124.07 |
| R00169 | 100 OBEY DR | | 02/28/2017 | Charge | | 84.49 |
| R00169 | 100 OBEY DR | | 03/31/2017 | Charge | | 70.92 |
| R00169 | 100 OBEY DR | | 04/30/2017 | Charge | | 16.66 |
| R00169 | 100 OBEY DR | | 05/31/2017 | Charge | | 9.88 |
| R00169 | 100 OBEY DR | | 06/01/2017 | Charge | | 6.00 |
| R00169 | 100 OBEY DR | | 07/31/2017 | Charge | | 6.00 |
| C00443 | 100 W LAKE | | 01/31/2017 | Charge | | 191.29 |
| C00443 | 100 W LAKE | | 02/28/2017 | Charge | | 141.66 |
| C00443 | 100 W LAKE | | 03/31/2017 | Charge | | 108.64 |
| C00443 | 100 W LAKE | | 04/30/2017 | Charge | | 20.00 |
| C00443 | 100 W LAKE | | 05/31/2017 | Charge | | 20.00 |
| C00443 | 100 W LAKE | | 06/01/2017 | Charge | | 20.00 |
| C00443 | 100 W LAKE | | 07/31/2017 | Charge | | 20.00 |
| R00467 | 1003 E LAKE | | 02/14/2017 | Charge | | 0.00 |
| R00504 | 1003 E LAKE | | 01/31/2017 | Charge | | 60.28 |
| R00504 | 1003 E LAKE | | 02/28/2017 | Charge | | 60.26 |
| R00504 | 1003 E LAKE | | 03/31/2017 | Charge | | 37.98 |
| R00504 | 1003 E LAKE | | 04/30/2017 | Charge | | 16.66 |
| R00504 | 1003 E LAKE | | 05/31/2017 | Charge | | 6.97 |
| R00504 | 1003 E LAKE | | 06/01/2017 | Charge | | 6.00 |
| R00504 | 1003 E LAKE | | 07/31/2017 | Charge | | 6.00 |
| R00455 | 1005 CARL | | 01/31/2017 | Charge | | 93.60 |
| R00455 | 1005 CARL | | 02/28/2017 | Charge | | 67.05 |
| R00455 | 1005 CARL | | 03/31/2017 | Charge | | 59.30 |
| R00455 | 1005 CARL | | 04/30/2017 | Charge | | 17.63 |

| Account No | Locatfon No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|----------------|---------------|-------------|-------------|--------------|---------|
| R00455 | 1005 CARL | | 05/31/2017 | Charge | | 9.88 |
| R00455 | 1005 CARL | | 06/01/2017 | Charge | | 6.00 |
| R00455 | 1005 CARL | | 07/31/2017 | Charge | | 6.00 |
| C00058 | 1005CLAYCOH | | 01/31/2017 | Charge | | 158.91 |
| C00058 | 1005CLAYCOH | | 02/28/2017 | Charge | | 70.40 |
| C00206 | 1008 | | 01/31/2017 | Charge | | 481.04 |
| C00206 | 1008 | | 02/28/2017 | Charge | | 485.78 |
| C00206 | 1008 | | 03/31/2017 | Charge | | 427.56 |
| C00206 | 1008 | | 04/30/2017 | Charge | | 385.85 |
| C00206 | 1008 | | 05/31/2017 | Charge | | 368.47 |
| C00206 | 1008 | | 06/01/2017 | Charge | | 5381.73 |
| C00206 | 1008 | | 07/31/2017 | Charge | | 397.15 |
| R00059 | 100MONROELA | | 01/31/2017 | Charge | | 124.07 |
| R00059 | 100MONROELA | | 02/28/2017 | Charge | | 119.37 |
| R00059 | 100MONROELA | | 03/31/2017 | Charge | | 91.27 |
| R00059 | 100MONROELA | | 04/30/2017 | Charge | | 44.76 |
| R00059 | 100MONROELA | | 05/31/2017 | Charge | | 31.19 |
| R00059 | 100MONROELA | | 06/01/2017 | Charge | | 6.00 |
| R00059 | 100MONROELA | | 07/31/2017 | Charge | | 72.86 |
| C00441 | 1012ELAKEAVE | | 01/31/2017 | Charge | | 91.58 |
| C00441 | 1012ELAKEAVE | | 02/28/2017 | Charge | | 95.60 |
| C00441 | 1012ELAKEAVE | | 03/31/2017 | Charge | | 92.13 |
| C00441 | 1012ELAKEAVE | | 04/30/2017 | Charge | | 104.29 |
| C00441 | 1012ELAKEAVE | | 05/31/2017 | Charge | | 93.87 |
| C00441 | 1012ELAKEAVE | | 06/01/2017 | Charge | | 130.36 |
| C00441 | 1012ELAKEAVE | | 07/31/2017 | Charge | | 104.29 |
| C00047 | 1015RIVERSIDE | | 01/31/2017 | Charge | | 69.43 |
| C00047 | 1015RIVERSIDE | | 02/28/2017 | Charge | | 67.80 |
| C00047 | 1015RIVERSIDE | | 03/31/2017 | Charge | | 52.15 |
| C00047 | 1015RIVERSIDE | | 04/30/2017 | Charge | | 32.17 |
| C00047 | 1015RIVERSIDE | | 05/31/2017 | Charge | | 25.21 |
| C00047 | 1015RIVERSIDE | | 06/01/2017 | Charge | | 20.00 |
| C00047 | 1015RIVERSIDE | | 07/31/2017 | Charge | | 20.00 |
| R00460 | 1018CLARKCIR | | 01/31/2017 | Charge | | 108.84 |
| R00460 | 1018CLARKCIR | | 02/28/2017 | Charge | | 99.02 |
| R00460 | 1018CLARKCIR | | 03/31/2017 | Charge | | 73.83 |
| R00460 | 1018CLARKCIR | | 04/30/2017 | Charge | | 15.69 |
| R00460 | 1018CLARKCIR | | 05/31/2017 | Charge | | 6.00 |
| R00460 | 1018CLARKCIR | | 06/01/2017 | Charge | | 6.00 |
| R00460 | 1018CLARKCIR | | 07/31/2017 | Charge | | 6.00 |
| R00374 | 1019 CLARK CIR | | 01/31/2017 | Charge | | 94.55 |
| R00374 | 1019 CLARK CIR | | 02/28/2017 | Charge | | 92.24 |
| R00374 | 1019 CLARK CIR | | 03/31/2017 | Charge | | 66.08 |
| R00374 | 1019 CLARK CIR | | 04/30/2017 | Charge | | 19.57 |
| R00374 | 1019 CLARK CIR | | 05/31/2017 | Charge | | 9.88 |
| R00374 | 1019 CLARK CIR | | 06/01/2017 | Charge | | 6.00 |
| R00374 | 1019 CLARK CIR | | 07/31/2017 | Charge | | 6.00 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason | Batch | Amount |
|------------|----------------|---------------|-------------|-------------|--------|-------|--------|
| R00423 | 101CUMBERLA | | 01/31/2017 | Charge | | | 150.73 |
| R00423 | 101CUMBERLA | | 02/28/2017 | Charge | | | 143.60 |
| R00423 | 101CUMBERLA | | 03/31/2017 | Charge | | | 112.59 |
| R00423 | 101CUMBERLA | | 04/30/2017 | Charge | | | 36.04 |
| R00423 | 101CUMBERLA | | 05/31/2017 | Charge | | | 16.66 |
| R00423 | 101CUMBERLA | | 06/01/2017 | Charge | | | 6.00 |
| R00423 | 101CUMBERLA | | 07/31/2017 | Charge | | | 6.00 |
| C00435 | 101GREENST | | 01/31/2017 | Charge | | | 172.54 |
| C00435 | 101GREENST | | 02/28/2017 | Charge | | | 150.35 |
| C00435 | 101GREENST | | 03/31/2017 | Charge | | | 99.95 |
| C00435 | 101GREENST | | 04/30/2017 | Charge | | | 37.38 |
| C00435 | 101GREENST | | 05/31/2017 | Charge | | | 28.69 |
| C00435 | 101GREENST | | 06/01/2017 | Charge | | | 20.00 |
| C00435 | 101GREENST | | 07/31/2017 | Charge | | | 20.00 |
| R00209 | 1021 MILL | | 01/31/2017 | Charge | | | 16.47 |
| R00209 | 1021 MILL | | 02/28/2017 | Charge | | | 13.75 |
| R00209 | 1021 MILL | | 03/31/2017 | Charge | | | 12.78 |
| R00209 | 1021 MILL | | 04/30/2017 | Charge | | | 7.94 |
| R00209 | 1021 MILL | | 05/31/2017 | Charge | | | 6.00 |
| R00209 | 1021 MILL | | 06/01/2017 | Charge | | | 6.00 |
| R00209 | 1021 MILL | | 07/31/2017 | Charge | | | 6.00 |
| C00439 | 1022 EAST LAKE | | 01/31/2017 | Charge | | | 20.00 |
| C00439 | 1022 EAST LAKE | | 02/28/2017 | Charge | | | 20.00 |
| C00439 | 1022 EAST LAKE | | 03/31/2017 | Charge | | | 20.00 |
| C00439 | 1022 EAST LAKE | | 04/30/2017 | Charge | | | 20.00 |
| C00439 | 1022 EAST LAKE | | 05/31/2017 | Charge | | | 20.00 |
| C00439 | 1022 EAST LAKE | | 06/01/2017 | Charge | | | 20.00 |
| C00439 | 1022 EAST LAKE | | 07/31/2017 | Charge | | | 20.00 |
| R00340 | 1024CLARKCIR | | 01/31/2017 | Charge | | | 109.79 |
| R00340 | 1024CLARKCIR | | 02/28/2017 | Charge | | | 77.71 |
| R00340 | 1024CLARKCIR | | 03/31/2017 | Charge | | | 69.95 |
| R00340 | 1024CLARKCIR | | 04/30/2017 | Charge | | | 26.35 |
| R00340 | 1024CLARKCIR | | 05/31/2017 | Charge | | | 14.72 |
| R00340 | 1024CLARKCIR | | 06/01/2017 | Charge | | | 11.81 |
| R00340 | 1024CLARKCIR | | 07/31/2017 | Charge | | | 8.91 |
| C00004 | 1025GAINESBO | | 01/31/2017 | Charge | | | 77.10 |
| C00004 | 1025GAINESBO | | 02/28/2017 | Charge | | | 59.11 |
| C00004 | 1025GAINESBO | | 03/31/2017 | Charge | | | 31.30 |
| C00004 | 1025GAINESBO | | 04/30/2017 | Charge | | | 32.17 |
| C00004 | 1025GAINESBO | | 05/31/2017 | Charge | | | 20.87 |
| C00004 | 1025GAINESBO | | 06/01/2017 | Charge | | | 21.74 |
| C00004 | 1025GAINESBO | | 07/31/2017 | Charge | | | 20.00 |
| R00513 | 1027CLARK | | 04/30/2017 | Charge | | | 10.85 |
| R00513 | 1027CLARK | | 05/31/2017 | Charge | | | 10.85 |
| R00513 | 1027CLARK | | 06/01/2017 | Charge | | | 6.00 |
| R00513 | 1027CLARK | | 07/31/2017 | Charge | | | 6.00 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|-------------|---------------|-------------|-------------|--------------|--------|
| R00408 | 1032 | CLARK CIR | 01/31/2017 | Charge | | 6.00 |
| R00408 | 1032 | CLARK CIR | 02/28/2017 | Charge | | 6.00 |
| R00408 | 1032 | CLARK CIR | 03/31/2017 | Charge | | 7.94 |
| R00408 | 1032 | CLARK CIR | 04/30/2017 | Charge | | 6.00 |
| R00408 | 1032 | CLARK CIR | 05/31/2017 | Charge | | 6.00 |
| R00408 | 1032 | CLARK CIR | 06/01/2017 | Charge | | 6.00 |
| R00408 | 1032 | CLARK CIR | 07/31/2017 | Charge | | 6.00 |
| R00018 | 1036 | CLARKCIR | 01/31/2017 | Charge | | 6.00 |
| R00018 | 1036 | CLARKCIR | 02/28/2017 | Charge | | 33.13 |
| R00018 | 1036 | CLARKCIR | 03/31/2017 | Charge | | 42.82 |
| R00018 | 1036 | CLARKCIR | 04/30/2017 | Charge | | 24.41 |
| R00018 | 1036 | CLARKCIR | 05/31/2017 | Charge | | 20.54 |
| R00018 | 1036 | CLARKCIR | 06/01/2017 | Charge | | 23.44 |
| R00018 | 1036 | CLARKCIR | 07/31/2017 | Charge | | 20.54 |
| R00228 | 1037 | CLARK CIR | 01/31/2017 | Charge | | 58.37 |
| R00228 | 1037 | CLARK CIR | 02/28/2017 | Charge | | 39.92 |
| R00228 | 1037 | CLARK CIR | 03/31/2017 | Charge | | 6.00 |
| R00228 | 1037 | CLARK CIR | 04/30/2017 | Charge | | 6.00 |
| R00228 | 1037 | CLARK CIR | 05/31/2017 | Charge | | 6.00 |
| R00228 | 1037 | CLARK CIR | 06/01/2017 | Charge | | 6.00 |
| R00228 | 1037 | CLARK CIR | 07/31/2017 | Charge | | 6.00 |
| C00437 | 103 | GREEN | 01/31/2017 | Charge | | 133.34 |
| C00437 | 103 | GREEN | 02/28/2017 | Charge | | 131.23 |
| C00437 | 103 | GREEN | 03/31/2017 | Charge | | 106.90 |
| C00437 | 103 | GREEN | 04/30/2017 | Charge | | 59.97 |
| C00437 | 103 | GREEN | 05/31/2017 | Charge | | 41.73 |
| C00437 | 103 | GREEN | 06/01/2017 | Charge | | 20.00 |
| C00437 | 103 | GREEN | 07/31/2017 | Charge | | 20.00 |
| R00479 | 104 | | 01/31/2017 | Charge | | 67.89 |
| R00479 | 104 | | 02/28/2017 | Charge | | 63.17 |
| R00479 | 104 | | 03/31/2017 | Charge | | 48.64 |
| R00479 | 104 | | 04/30/2017 | Charge | | 11.81 |
| R00479 | 104 | | 05/31/2017 | Charge | | 7.94 |
| R00479 | 104 | | 06/01/2017 | Charge | | 6.00 |
| R00479 | 104 | | 07/31/2017 | Charge | | 6.00 |
| R00001 | 1040 | CLARKCIR | 01/31/2017 | Charge | | 205.01 |
| R00001 | 1040 | CLARKCIR | 02/28/2017 | Charge | | 200.77 |
| R00001 | 1040 | CLARKCIR | 03/31/2017 | Charge | | 150.38 |
| R00001 | 1040 | CLARKCIR | 04/30/2017 | Charge | | 51.54 |
| R00001 | 1040 | CLARKCIR | 05/31/2017 | Charge | | 15.69 |
| R00001 | 1040 | CLARKCIR | 06/01/2017 | Charge | | 15.69 |
| R00001 | 1040 | CLARKCIR | 07/31/2017 | Charge | | 15.69 |
| C00488 | 1042 | | 01/31/2017 | Charge | | 87.61 |
| C00488 | 1042 | | 02/28/2017 | Charge | | 81.05 |
| C00488 | 1042 | | 03/31/2017 | Charge | | 29.69 |
| C00488 | 1042 | | 04/30/2017 | Charge | | 21.94 |
| C00488 | 1042 | | 05/31/2017 | Charge | | 21.94 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|--------------|---------------|-------------|-------------|--------------|--------|
| C00488 | 1042 | | 06/01/2017 | Charge | | 21.94 |
| C00488 | 1042 | | 07/31/2017 | Charge | | 20.00 |
| R00193 | 104MCMILLANS | | 01/31/2017 | Charge | | 14.57 |
| R00193 | 104MCMILLANS | | 02/28/2017 | Charge | | 9.88 |
| R00193 | 104MCMILLANS | | 03/31/2017 | Charge | | 8.91 |
| R00193 | 104MCMILLANS | | 04/30/2017 | Charge | | 8.91 |
| R00193 | 104MCMILLANS | | 05/31/2017 | Charge | | 6.00 |
| R00193 | 104MCMILLANS | | 06/01/2017 | Charge | | 6.00 |
| R00193 | 104MCMILLANS | | 07/31/2017 | Charge | | 6.00 |
| R00077 | 106 MEADOWS | | 01/31/2017 | Charge | | 6.00 |
| R00077 | 106 MEADOWS | | 02/28/2017 | Charge | | 6.00 |
| R00077 | 106 MEADOWS | | 03/31/2017 | Charge | | 6.00 |
| R00077 | 106 MEADOWS | | 04/30/2017 | Charge | | 6.00 |
| R00077 | 106 MEADOWS | | 05/31/2017 | Charge | | 6.00 |
| R00077 | 106 MEADOWS | | 06/01/2017 | Charge | | 6.00 |
| R00077 | 106 MEADOWS | | 07/31/2017 | Charge | | 6.00 |
| R00305 | 1069BREYERST | | 01/31/2017 | Charge | | 65.99 |
| R00305 | 1069BREYERST | | 02/28/2017 | Charge | | 58.33 |
| R00305 | 1069BREYERST | | 03/31/2017 | Charge | | 48.64 |
| R00305 | 1069BREYERST | | 04/30/2017 | Charge | | 25.38 |
| R00305 | 1069BREYERST | | 05/31/2017 | Charge | | 16.66 |
| R00305 | 1069BREYERST | | 06/01/2017 | Charge | | 16.66 |
| R00305 | 1069BREYERST | | 07/31/2017 | Charge | | 9.88 |
| C00425 | 1075RIVERAVE | | 01/31/2017 | Charge | | 221.97 |
| C00425 | 1075RIVERAVE | | 02/28/2017 | Charge | | 185.11 |
| C00425 | 1075RIVERAVE | | 03/31/2017 | Charge | | 150.35 |
| C00425 | 1075RIVERAVE | | 04/30/2017 | Charge | | 22.61 |
| C00425 | 1075RIVERAVE | | 05/31/2017 | Charge | | 39.99 |
| C00425 | 1075RIVERAVE | | 06/01/2017 | Charge | | 20.00 |
| C00425 | 1075RIVERAVE | | 07/31/2017 | Charge | | 20.00 |
| R00164 | 108 GATES ST | | 01/31/2017 | Charge | | 105.98 |
| R00164 | 108 GATES ST | | 02/28/2017 | Charge | | 100.96 |
| R00164 | 108 GATES ST | | 03/31/2017 | Charge | | 76.74 |
| R00164 | 108 GATES ST | | 04/30/2017 | Charge | | 18.60 |
| R00164 | 108 GATES ST | | 05/31/2017 | Charge | | 10.85 |
| R00164 | 108 GATES ST | | 06/01/2017 | Charge | | 6.00 |
| R00164 | 108 GATES ST | | 07/31/2017 | Charge | | 6.00 |
| C00017 | 110 DOCTORS | | 01/31/2017 | Charge | | 100.11 |
| C00017 | 110 DOCTORS | | 02/28/2017 | Charge | | 103.42 |
| C00017 | 110 DOCTORS | | 03/31/2017 | Charge | | 66.93 |
| C00017 | 110 DOCTORS | | 04/30/2017 | Charge | | 28.69 |
| C00017 | 110 DOCTORS | | 05/31/2017 | Charge | | 20.00 |
| C00017 | 110 DOCTORS | | 06/01/2017 | Charge | | 27.82 |
| C00017 | 110 DOCTORS | | 07/31/2017 | Charge | | 20.00 |
| R00487 | 1101 RIVER | | 01/31/2017 | Charge | | 37.42 |
| R00487 | 1101 RIVER | | 02/28/2017 | Charge | | 24.41 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|----------------|---------------|-------------|-------------|--------------|---------|
| R00071 | 1104 MILL RD | | 01/31/2017 | Charge | | 17.43 |
| R00071 | 1104 MILL RD | | 02/28/2017 | Charge | | 17.63 |
| R00071 | 1104 MILL RD | | 03/31/2017 | Charge | | 17.63 |
| R00071 | 1104 MILL RD | | 04/30/2017 | Charge | | 13.75 |
| R00071 | 1104 MILL RD | | 05/31/2017 | Charge | | 9.88 |
| R00071 | 1104 MILL RD | | 06/01/2017 | Charge | | 6.00 |
| R00071 | 1104 MILL RD | | 07/31/2017 | Charge | | 6.00 |
| R00349 | 1108 RIVER AVE | | 01/31/2017 | Charge | | 7.90 |
| R00349 | 1108 RIVER AVE | | 02/28/2017 | Charge | | 6.00 |
| R00349 | 1108 RIVER AVE | | 03/31/2017 | Charge | | 6.00 |
| R00349 | 1108 RIVER AVE | | 04/30/2017 | Charge | | 11.81 |
| R00349 | 1108 RIVER AVE | | 05/31/2017 | Charge | | 7.94 |
| R00349 | 1108 RIVER AVE | | 06/01/2017 | Charge | | 6.00 |
| R00349 | 1108 RIVER AVE | | 07/31/2017 | Charge | | 6.00 |
| R00179 | 11216 CLAY CO | | 01/31/2017 | Charge | | 125.98 |
| R00179 | 11216 CLAY CO | | 02/28/2017 | Charge | | 80.61 |
| R00179 | 11216 CLAY CO | | 03/31/2017 | Charge | | 52.51 |
| R00179 | 11216 CLAY CO | | 04/30/2017 | Charge | | 6.00 |
| R00179 | 11216 CLAY CO | | 05/31/2017 | Charge | | 6.00 |
| C00419 | 1125WALNUTA | | 01/31/2017 | Charge | | 3924.78 |
| C00419 | 1125WALNUTA | | 02/28/2017 | Charge | | 2661.76 |
| C00419 | 1125WALNUTA | | 03/31/2017 | Charge | | 2272.45 |
| C00419 | 1125WALNUTA | | 04/30/2017 | Charge | | 1855.33 |
| C00419 | 1125WALNUTA | | 05/31/2017 | Charge | | 1421.70 |
| C00419 | 1125WALNUTA | | 06/01/2017 | Charge | | 3847.08 |
| C00419 | 1125WALNUTA | | 07/31/2017 | Charge | | 2682.62 |
| R00244 | 11314 CLAY CO | | 01/31/2017 | Charge | | 93.60 |
| R00244 | 11314 CLAY CO | | 02/28/2017 | Charge | | 68.02 |
| R00244 | 11314 CLAY CO | | 03/31/2017 | Charge | | 66.08 |
| R00244 | 11314 CLAY CO | | 04/30/2017 | Charge | | 35.07 |
| R00244 | 11314 CLAY CO | | 05/31/2017 | Charge | | 21.50 |
| R00244 | 11314 CLAY CO | | 06/01/2017 | Charge | | 6.97 |
| R00244 | 11314 CLAY CO | | 07/31/2017 | Charge | | 6.00 |
| R00376 | 113CHURCHST | | 01/31/2017 | Charge | | 58.37 |
| R00376 | 113CHURCHST | | 02/28/2017 | Charge | | 49.61 |
| R00376 | 113CHURCHST | | 03/31/2017 | Charge | | 43.79 |
| R00376 | 113CHURCHST | | 04/30/2017 | Charge | | 11.81 |
| R00376 | 113CHURCHST | | 05/31/2017 | Charge | | 6.97 |
| R00376 | 113CHURCHST | | 06/01/2017 | Charge | | 6.00 |
| R00376 | 113CHURCHST | | 07/31/2017 | Charge | | 6.00 |
| R00031 | 113WASHINGTO | | 01/31/2017 | Charge | | 174.54 |
| R00031 | 113WASHINGTO | | 02/28/2017 | Charge | | 176.54 |
| R00031 | 113WASHINGTO | | 03/31/2017 | Charge | | 142.63 |
| R00031 | 113WASHINGTO | | 04/30/2017 | Charge | | 47.67 |
| R00031 | 113WASHINGTO | | 05/31/2017 | Charge | | 37.98 |
| R00031 | 113WASHINGTO | | 06/01/2017 | Charge | | 10.85 |
| R00031 | 113WASHINGTO | | 07/31/2017 | Charge | | 6.00 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|--------|
| R00501 | 114 MCMILLIAN | | 01/31/2017 | Charge | | 46.94 |
| R00501 | 114 MCMILLIAN | | 02/28/2017 | Charge | | 41.85 |
| R00501 | 114 MCMILLIAN | | 03/31/2017 | Charge | | 30.23 |
| R00501 | 114 MCMILLIAN | | 04/30/2017 | Charge | | 8.91 |
| R00501 | 114 MCMILLIAN | | 05/31/2017 | Charge | | 7.94 |
| R00501 | 114 MCMILLIAN | | 06/01/2017 | Charge | | 6.00 |
| R00501 | 114 MCMILLIAN | | 07/31/2017 | Charge | | 6.00 |
| R00263 | 1155 WALNUT | | 01/31/2017 | Charge | | 6.00 |
| R00263 | 1155 WALNUT | | 02/28/2017 | Charge | | 6.00 |
| R00263 | 1155 WALNUT | | 03/31/2017 | Charge | | 6.00 |
| R00263 | 1155 WALNUT | | 04/30/2017 | Charge | | 6.00 |
| R00263 | 1155 WALNUT | | 05/31/2017 | Charge | | 6.00 |
| R00263 | 1155 WALNUT | | 06/01/2017 | Charge | | 6.00 |
| R00263 | 1155 WALNUT | | 07/31/2017 | Charge | | 6.00 |
| C00431 | 115GUFFEYST | | 01/31/2017 | Charge | | 20.00 |
| C00431 | 115GUFFEYST | | 02/28/2017 | Charge | | 20.87 |
| C00431 | 115GUFFEYST | | 03/31/2017 | Charge | | 22.61 |
| C00431 | 115GUFFEYST | | 04/30/2017 | Charge | | 20.00 |
| C00431 | 115GUFFEYST | | 05/31/2017 | Charge | | 20.00 |
| C00431 | 115GUFFEYST | | 06/01/2017 | Charge | | 20.00 |
| C00431 | 115GUFFEYST | | 07/31/2017 | Charge | | 22.61 |
| R00469 | 116 GATES ST | | 01/31/2017 | Charge | | 155.50 |
| R00469 | 116 GATES ST | | 02/28/2017 | Charge | | 142.63 |
| R00469 | 116 GATES ST | | 03/31/2017 | Charge | | 112.59 |
| R00469 | 116 GATES ST | | 04/30/2017 | Charge | | 33.13 |
| R00469 | 116 GATES ST | | 05/31/2017 | Charge | | 19.57 |
| R00469 | 116 GATES ST | | 06/01/2017 | Charge | | 8.91 |
| R00469 | 116 GATES ST | | 07/31/2017 | Charge | | 6.00 |
| C00421 | 116A E LAKE | | 01/31/2017 | Charge | | 227.94 |
| C00421 | 116A E LAKE | | 02/28/2017 | Charge | | 221.61 |
| C00421 | 116A E LAKE | | 03/31/2017 | Charge | | 199.01 |
| C00421 | 116A E LAKE | | 04/30/2017 | Charge | | 170.34 |
| C00421 | 116A E LAKE | | 05/31/2017 | Charge | | 160.78 |
| C00421 | 116A E LAKE | | 06/01/2017 | Charge | | 189.46 |
| C00421 | 116A E LAKE | | 07/31/2017 | Charge | | 158.17 |
| R00341 | 1179TOMPKINS | | 01/31/2017 | Charge | | 71.70 |
| R00341 | 1179TOMPKINS | | 02/28/2017 | Charge | | 70.92 |
| R00341 | 1179TOMPKINS | | 03/31/2017 | Charge | | 51.54 |
| R00341 | 1179TOMPKINS | | 04/30/2017 | Charge | | 27.32 |
| R00341 | 1179TOMPKINS | | 05/31/2017 | Charge | | 16.66 |
| R00341 | 1179TOMPKINS | | 06/01/2017 | Charge | | 15.69 |
| R00341 | 1179TOMPKINS | | 07/31/2017 | Charge | | 15.69 |
| C00044 | 1199WALNUTA | | 01/31/2017 | Charge | | 278.22 |
| C00044 | 1199WALNUTA | | 02/28/2017 | Charge | | 252.02 |
| C00044 | 1199WALNUTA | | 03/31/2017 | Charge | | 204.23 |
| C00044 | 1199WALNUTA | | 04/30/2017 | Charge | | 58.24 |
| C00044 | 1199WALNUTA | | 05/31/2017 | Charge | | 41.73 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|--------------|---------------|-------------|-------------|--------------|---------|
| C00044 | 1199WALNUTA | | 06/01/2017 | Charge | | 26.95 |
| C00044 | 1199WALNUTA | | 07/31/2017 | Charge | | 24.35 |
| C00442 | 120 | | 01/31/2017 | Charge | | 140.16 |
| C00442 | 120 | | 02/28/2017 | Charge | | 142.53 |
| C00442 | 120 | | 03/31/2017 | Charge | | 115.59 |
| C00442 | 120 | | 04/30/2017 | Charge | | 22.61 |
| C00442 | 120 | | 05/31/2017 | Charge | | 25.21 |
| C00442 | 120 | | 06/01/2017 | Charge | | 24.35 |
| C00442 | 120 | | 07/31/2017 | Charge | | 20.00 |
| C00072 | 1208 MILL RD | | 01/31/2017 | Charge | | 4761.64 |
| C00072 | 1208 MILL RD | | 02/28/2017 | Charge | | 1100.17 |
| C00072 | 1208 MILL RD | | 03/31/2017 | Charge | | 5502.52 |
| C00072 | 1208 MILL RD | | 04/30/2017 | Charge | | 99.08 |
| C00072 | 1208 MILL RD | | 05/31/2017 | Charge | | 403.23 |
| C00072 | 1208 MILL RD | | 06/01/2017 | Charge | | 714.33 |
| C00072 | 1208 MILL RD | | 07/31/2017 | Charge | | 20.00 |
| R00326 | 120BOYDST | | 01/31/2017 | Charge | | 64.08 |
| R00326 | 120BOYDST | | 02/28/2017 | Charge | | 46.70 |
| R00326 | 120BOYDST | | 03/31/2017 | Charge | | 54.45 |
| R00326 | 120BOYDST | | 04/30/2017 | Charge | | 18.60 |
| R00326 | 120BOYDST | | 05/31/2017 | Charge | | 21.50 |
| R00326 | 120BOYDST | | 06/01/2017 | Charge | | 6.97 |
| R00326 | 120BOYDST | | 07/31/2017 | Charge | | 6.00 |
| C00432 | 120HERMITAGE | | 01/31/2017 | Charge | | 141.01 |
| C00432 | 120HERMITAGE | | 02/28/2017 | Charge | | 114.72 |
| C00432 | 120HERMITAGE | | 03/31/2017 | Charge | | 90.39 |
| C00432 | 120HERMITAGE | | 04/30/2017 | Charge | | 37.38 |
| C00432 | 120HERMITAGE | | 05/31/2017 | Charge | | 24.35 |
| C00432 | 120HERMITAGE | | 06/01/2017 | Charge | | 20.00 |
| C00432 | 120HERMITAGE | | 07/31/2017 | Charge | | 20.00 |
| C00003 | 120PITCOCKLA | | 01/31/2017 | Charge | | 575.63 |
| C00003 | 120PITCOCKLA | | 02/28/2017 | Charge | | 569.21 |
| C00003 | 120PITCOCKLA | | 03/31/2017 | Charge | | 504.03 |
| C00003 | 120PITCOCKLA | | 04/30/2017 | Charge | | 491.87 |
| C00003 | 120PITCOCKLA | | 05/31/2017 | Charge | | 464.06 |
| C00003 | 120PITCOCKLA | | 06/01/2017 | Charge | | 603.97 |
| C00003 | 120PITCOCKLA | | 07/31/2017 | Charge | | 632.65 |
| R00387 | 122 MARCOM | | 01/31/2017 | Charge | | 47.90 |
| R00387 | 122 MARCOM | | 02/28/2017 | Charge | | 18.60 |
| R00387 | 122 MARCOM | | 03/31/2017 | Charge | | 13.75 |
| R00387 | 122 MARCOM | | 04/30/2017 | Charge | | 11.81 |
| R00387 | 122 MARCOM | | 05/31/2017 | Charge | | 8.91 |
| R00387 | 122 MARCOM | | 06/01/2017 | Charge | | 6.00 |
| R00387 | 122 MARCOM | | 07/31/2017 | Charge | | 6.00 |
| R00464 | 1222MITCHELL | | 01/31/2017 | Charge | | 60.28 |
| R00464 | 1222MITCHELL | | 02/28/2017 | Charge | | 56.39 |
| R00464 | 1222MITCHELL | | 03/31/2017 | Charge | | 39.92 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|----------------|---------------|-------------|-------------|--------------|---------|
| R00464 | 1222MITCHELL | | 04/30/2017 | Charge | | 7.94 |
| R00464 | 1222MITCHELL | | 05/31/2017 | Charge | | 6.00 |
| R00464 | 1222MITCHELL | | 06/01/2017 | Charge | | 6.00 |
| R00464 | 1222MITCHELL | | 07/31/2017 | Charge | | 6.00 |
| C00347 | 1223MITCHELLS | | 01/31/2017 | Charge | | 239.02 |
| C00347 | 1223MITCHELLS | | 02/28/2017 | Charge | | 260.71 |
| C00347 | 1223MITCHELLS | | 03/31/2017 | Charge | | 206.84 |
| C00347 | 1223MITCHELLS | | 04/30/2017 | Charge | | 24.35 |
| C00347 | 1223MITCHELLS | | 05/31/2017 | Charge | | 24.35 |
| C00347 | 1223MITCHELLS | | 06/01/2017 | Charge | | 20.00 |
| C00347 | 1223MITCHELLS | | 07/31/2017 | Charge | | 20.00 |
| C00394 | 124 CORDELL | | 01/31/2017 | Charge | | 2776.01 |
| C00394 | 124 CORDELL | | 02/28/2017 | Charge | | 2514.03 |
| C00394 | 124 CORDELL | | 03/31/2017 | Charge | | 1691.96 |
| C00394 | 124 CORDELL | | 04/30/2017 | Charge | | 531.84 |
| C00394 | 124 CORDELL | | 05/31/2017 | Charge | | 331.10 |
| C00394 | 124 CORDELL | | 06/01/2017 | Charge | | 20.00 |
| C00394 | 124 CORDELL | | 07/31/2017 | Charge | | 954.18 |
| R00472 | 124 MCMILLAN | | 01/31/2017 | Charge | | 6.00 |
| R00472 | 124 MCMILLAN | | 02/28/2017 | Charge | | 6.00 |
| R00472 | 124 MCMILLAN | | 03/31/2017 | Charge | | 6.00 |
| R00472 | 124 MCMILLAN | | 04/30/2017 | Charge | | 6.00 |
| R00472 | 124 MCMILLAN | | 05/31/2017 | Charge | | 6.00 |
| R00472 | 124 MCMILLAN | | 06/01/2017 | Charge | | 6.00 |
| R00472 | 124 MCMILLAN | | 07/31/2017 | Charge | | 6.00 |
| R00485 | 124 | | 01/31/2017 | Charge | | 93.60 |
| R00485 | 124 | | 02/28/2017 | Charge | | 75.77 |
| R00485 | 124 | | 03/31/2017 | Charge | | 61.23 |
| R00485 | 124 | | 04/30/2017 | Charge | | 6.00 |
| R00485 | 124 | | 05/31/2017 | Charge | | 6.00 |
| R00485 | 124 | | 06/01/2017 | Charge | | 6.00 |
| R00485 | 124 | | 07/31/2017 | Charge | | 6.00 |
| R00033 | 125 WASHINGTON | | 01/31/2017 | Charge | | 79.32 |
| R00033 | 125 WASHINGTON | | 02/28/2017 | Charge | | 72.86 |
| R00033 | 125 WASHINGTON | | 03/31/2017 | Charge | | 58.33 |
| R00033 | 125 WASHINGTON | | 04/30/2017 | Charge | | 17.63 |
| R00033 | 125 WASHINGTON | | 05/31/2017 | Charge | | 9.88 |
| R00033 | 125 WASHINGTON | | 06/01/2017 | Charge | | 6.00 |
| R00033 | 125 WASHINGTON | | 07/31/2017 | Charge | | 6.00 |
| C00216 | 126 E LAKE AVE | | 01/31/2017 | Charge | | 50.28 |
| C00216 | 126 E LAKE AVE | | 02/28/2017 | Charge | | 55.62 |
| C00216 | 126 E LAKE AVE | | 03/31/2017 | Charge | | 30.42 |
| C00216 | 126 E LAKE AVE | | 04/30/2017 | Charge | | 13.90 |
| C00216 | 126 E LAKE AVE | | 05/31/2017 | Charge | | 6.08 |
| C00216 | 126 E LAKE AVE | | 06/01/2017 | Charge | | 0.00 |
| C00216 | 126 E LAKE AVE | | 07/31/2017 | Charge | | 0.00 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|--------|
| C00428 | 12696CLAYCOU | | 01/31/2017 | Charge | | 72.84 |
| C00428 | 12696CLAYCOU | | 02/28/2017 | Charge | | 44.33 |
| C00428 | 12696CLAYCOU | | 03/31/2017 | Charge | | 41.73 |
| C00428 | 12696CLAYCOU | | 04/30/2017 | Charge | | 20.00 |
| C00428 | 12696CLAYCOU | | 05/31/2017 | Charge | | 20.87 |
| C00428 | 12696CLAYCOU | | 06/01/2017 | Charge | | 20.00 |
| C00428 | 12696CLAYCOU | | 07/31/2017 | Charge | | 20.00 |
| R00448 | 1280HILLTOP | | 01/31/2017 | Charge | | 138.36 |
| R00448 | 1280HILLTOP | | 02/28/2017 | Charge | | 96.12 |
| R00448 | 1280HILLTOP | | 03/31/2017 | Charge | | 96.12 |
| R00448 | 1280HILLTOP | | 04/30/2017 | Charge | | 50.57 |
| R00448 | 1280HILLTOP | | 05/31/2017 | Charge | | 36.04 |
| R00448 | 1280HILLTOP | | 06/01/2017 | Charge | | 31.19 |
| R00448 | 1280HILLTOP | | 07/31/2017 | Charge | | 24.41 |
| R00214 | 1286 | | 01/31/2017 | Charge | | 65.04 |
| R00214 | 1286 | | 02/28/2017 | Charge | | 69.95 |
| R00214 | 1286 | | 03/31/2017 | Charge | | 52.51 |
| R00214 | 1286 | | 04/30/2017 | Charge | | 23.44 |
| R00214 | 1286 | | 05/31/2017 | Charge | | 16.66 |
| R00214 | 1286 | | 06/01/2017 | Charge | | 10.85 |
| R00214 | 1286 | | 07/31/2017 | Charge | | 6.00 |
| R00357 | 129 | | 01/31/2017 | Charge | | 23.14 |
| R00357 | 129 | | 02/28/2017 | Charge | | 24.41 |
| R00357 | 129 | | 03/31/2017 | Charge | | 17.63 |
| R00357 | 129 | | 04/30/2017 | Charge | | 6.00 |
| R00357 | 129 | | 05/31/2017 | Charge | | 6.00 |
| R00357 | 129 | | 06/01/2017 | Charge | | 6.00 |
| R00357 | 129 | | 07/31/2017 | Charge | | 6.00 |
| R00476 | 12975 CLAY CO | | 01/31/2017 | Charge | | 65.99 |
| R00476 | 12975 CLAY CO | | 02/28/2017 | Charge | | 45.73 |
| R00476 | 12975 CLAY CO | | 03/31/2017 | Charge | | 37.01 |
| R00476 | 12975 CLAY CO | | 04/30/2017 | Charge | | 19.57 |
| R00476 | 12975 CLAY CO | | 05/31/2017 | Charge | | 16.66 |
| R00476 | 12975 CLAY CO | | 06/01/2017 | Charge | | 7.94 |
| R00476 | 12975 CLAY CO | | 07/31/2017 | Charge | | 6.00 |
| R00470 | 132 | | 01/31/2017 | Charge | | 30.76 |
| R00470 | 132 | | 02/28/2017 | Charge | | 27.32 |
| R00470 | 132 | | 03/31/2017 | Charge | | 27.32 |
| R00470 | 132 | | 04/30/2017 | Charge | | 14.72 |
| R00470 | 132 | | 05/31/2017 | Charge | | 11.81 |
| R00470 | 132 | | 06/01/2017 | Charge | | 11.81 |
| R00470 | 132 | | 07/31/2017 | Charge | | 6.00 |
| R00437 | 137 | | 01/31/2017 | Charge | | 101.22 |
| R00437 | 137 | | 02/28/2017 | Charge | | 90.30 |
| R00437 | 137 | | 03/31/2017 | Charge | | 69.95 |
| R00437 | 137 | | 04/30/2017 | Charge | | 21.50 |
| R00437 | 137 | | 05/31/2017 | Charge | | 10.85 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|--------|
| R00437 | 137 | | 06/01/2017 | Charge | | 6.00 |
| R00437 | 137 | | 07/31/2017 | Charge | | 6.00 |
| R00318 | 1379MITCHELLS | | 01/31/2017 | Charge | | 65.99 |
| R00318 | 1379MITCHELLS | | 02/28/2017 | Charge | | 54.45 |
| R00318 | 1379MITCHELLS | | 03/31/2017 | Charge | | 37.01 |
| R00318 | 1379MITCHELLS | | 04/30/2017 | Charge | | 19.57 |
| R00318 | 1379MITCHELLS | | 05/31/2017 | Charge | | 14.72 |
| R00318 | 1379MITCHELLS | | 06/01/2017 | Charge | | 6.00 |
| R00318 | 1379MITCHELLS | | 07/31/2017 | Charge | | 6.00 |
| R00308 | 1385MITCHELLS | | 01/31/2017 | Charge | | 14.57 |
| R00308 | 1385MITCHELLS | | 02/28/2017 | Charge | | 10.85 |
| R00308 | 1385MITCHELLS | | 03/31/2017 | Charge | | 9.88 |
| R00308 | 1385MITCHELLS | | 04/30/2017 | Charge | | 9.88 |
| R00308 | 1385MITCHELLS | | 05/31/2017 | Charge | | 10.85 |
| R00308 | 1385MITCHELLS | | 06/01/2017 | Charge | | 11.81 |
| R00308 | 1385MITCHELLS | | 07/31/2017 | Charge | | 6.00 |
| R00483 | 1386 MITCHELL | | 01/31/2017 | Charge | | 90.75 |
| R00483 | 1386 MITCHELL | | 02/28/2017 | Charge | | 58.33 |
| R00483 | 1386 MITCHELL | | 03/31/2017 | Charge | | 52.51 |
| R00483 | 1386 MITCHELL | | 04/30/2017 | Charge | | 19.57 |
| R00483 | 1386 MITCHELL | | 05/31/2017 | Charge | | 10.85 |
| R00483 | 1386 MITCHELL | | 06/01/2017 | Charge | | 6.00 |
| R00483 | 1386 MITCHELL | | 07/31/2017 | Charge | | 6.00 |
| R00156 | 1391 MITCHELL | | 01/31/2017 | Charge | | 189.77 |
| R00156 | 1391 MITCHELL | | 02/28/2017 | Charge | | 185.27 |
| R00156 | 1391 MITCHELL | | 03/31/2017 | Charge | | 149.41 |
| R00156 | 1391 MITCHELL | | 04/30/2017 | Charge | | 74.80 |
| R00156 | 1391 MITCHELL | | 05/31/2017 | Charge | | 39.92 |
| R00156 | 1391 MITCHELL | | 06/01/2017 | Charge | | 6.00 |
| R00156 | 1391 MITCHELL | | 07/31/2017 | Charge | | 6.00 |
| R00494 | 1393 MITCHELL | | 01/31/2017 | Charge | | 41.23 |
| R00494 | 1393 MITCHELL | | 02/28/2017 | Charge | | 38.95 |
| R00494 | 1393 MITCHELL | | 03/31/2017 | Charge | | 30.23 |
| R00494 | 1393 MITCHELL | | 04/30/2017 | Charge | | 10.85 |
| R00494 | 1393 MITCHELL | | 05/31/2017 | Charge | | 6.97 |
| R00494 | 1393 MITCHELL | | 06/01/2017 | Charge | | 6.00 |
| R00494 | 1393 MITCHELL | | 07/31/2017 | Charge | | 6.00 |
| R00499 | 1394 MITCHELL | | 01/31/2017 | Charge | | 49.80 |
| R00499 | 1394 MITCHELL | | 02/28/2017 | Charge | | 35.07 |
| R00499 | 1394 MITCHELL | | 03/31/2017 | Charge | | 26.35 |
| R00499 | 1394 MITCHELL | | 04/30/2017 | Charge | | 12.78 |
| R00499 | 1394 MITCHELL | | 05/31/2017 | Charge | | 9.88 |
| R00499 | 1394 MITCHELL | | 06/01/2017 | Charge | | 6.00 |
| R00499 | 1394 MITCHELL | | 07/31/2017 | Charge | | 6.00 |
| R00306 | 1395 MITCHELL | | 01/31/2017 | Charge | | 133.59 |
| R00306 | 1395 MITCHELL | | 02/28/2017 | Charge | | 98.06 |
| R00306 | 1395 MITCHELL | | 03/31/2017 | Charge | | 77.71 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|---------|
| R00306 | 1395 MITCHELL | | 04/30/2017 | Charge | | 30.23 |
| R00306 | 1395 MITCHELL | | 05/31/2017 | Charge | | 15.69 |
| R00306 | 1395 MITCHELL | | 06/01/2017 | Charge | | 12.78 |
| R00306 | 1395 MITCHELL | | 07/31/2017 | Charge | | 6.00 |
| R00109 | 14030 CLAY CO | | 01/31/2017 | Charge | | 6.00 |
| R00109 | 14030 CLAY CO | | 02/28/2017 | Charge | | 6.00 |
| R00109 | 14030 CLAY CO | | 03/31/2017 | Charge | | 6.00 |
| R00109 | 14030 CLAY CO | | 04/30/2017 | Charge | | 6.00 |
| R00109 | 14030 CLAY CO | | 05/31/2017 | Charge | | 6.00 |
| R00109 | 14030 CLAY CO | | 06/01/2017 | Charge | | 6.00 |
| R00109 | 14030 CLAY CO | | 07/31/2017 | Charge | | 6.00 |
| C00433 | 140CORDELLHU | | 01/31/2017 | Charge | | 210.04 |
| C00433 | 140CORDELLHU | | 02/28/2017 | Charge | | 1043.68 |
| C00433 | 140CORDELLHU | | 03/31/2017 | Charge | | 20.00 |
| C00433 | 140CORDELLHU | | 04/30/2017 | Charge | | 20.00 |
| C00433 | 140CORDELLHU | | 05/31/2017 | Charge | | 20.00 |
| C00433 | 140CORDELLHU | | 06/01/2017 | Charge | | 20.00 |
| C00433 | 140CORDELLHU | | 07/31/2017 | Charge | | 20.00 |
| C00287 | 1418 MITCHELL | | 01/31/2017 | Charge | | 277.36 |
| C00287 | 1418 MITCHELL | | 02/28/2017 | Charge | | 228.56 |
| C00287 | 1418 MITCHELL | | 03/31/2017 | Charge | | 178.16 |
| C00287 | 1418 MITCHELL | | 04/30/2017 | Charge | | 46.07 |
| C00287 | 1418 MITCHELL | | 05/31/2017 | Charge | | 24.35 |
| C00287 | 1418 MITCHELL | | 06/01/2017 | Charge | | 21.74 |
| C00287 | 1418 MITCHELL | | 07/31/2017 | Charge | | 20.00 |
| C00257 | 143 CORDELL | | 01/31/2017 | Charge | | 242.42 |
| C00257 | 143 CORDELL | | 02/28/2017 | Charge | | 305.90 |
| C00257 | 143 CORDELL | | 03/31/2017 | Charge | | 197.28 |
| C00257 | 143 CORDELL | | 04/30/2017 | Charge | | 34.77 |
| C00257 | 143 CORDELL | | 05/31/2017 | Charge | | 33.90 |
| C00257 | 143 CORDELL | | 06/01/2017 | Charge | | 20.00 |
| C00257 | 143 CORDELL | | 07/31/2017 | Charge | | 20.00 |
| R00280 | 1436THOMPKN | | 01/31/2017 | Charge | | 104.08 |
| R00280 | 1436THOMPKN | | 02/28/2017 | Charge | | 68.99 |
| R00280 | 1436THOMPKN | | 03/31/2017 | Charge | | 58.33 |
| R00280 | 1436THOMPKN | | 04/30/2017 | Charge | | 15.69 |
| R00280 | 1436THOMPKN | | 05/31/2017 | Charge | | 7.94 |
| R00280 | 1436THOMPKN | | 06/01/2017 | Charge | | 6.00 |
| R00280 | 1436THOMPKN | | 07/31/2017 | Charge | | 6.00 |
| C00420 | 145 CORDELL | | 01/31/2017 | Charge | | 130.79 |
| C00420 | 145 CORDELL | | 02/28/2017 | Charge | | 115.59 |
| C00420 | 145 CORDELL | | 03/31/2017 | Charge | | 93.00 |
| C00420 | 145 CORDELL | | 04/30/2017 | Charge | | 22.61 |
| C00420 | 145 CORDELL | | 05/31/2017 | Charge | | 20.00 |
| C00420 | 145 CORDELL | | 06/01/2017 | Charge | | 20.87 |
| C00420 | 145 CORDELL | | 07/31/2017 | Charge | | 20.00 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|--------|
| C00203 | 145 CORDELL | | 01/31/2017 | Charge | | 198.96 |
| C00203 | 145 CORDELL | | 02/28/2017 | Charge | | 206.84 |
| C00203 | 145 CORDELL | | 03/31/2017 | Charge | | 172.08 |
| C00203 | 145 CORDELL | | 04/30/2017 | Charge | | 30.43 |
| C00203 | 145 CORDELL | | 05/31/2017 | Charge | | 35.64 |
| C00203 | 145 CORDELL | | 06/01/2017 | Charge | | 25.21 |
| C00203 | 145 CORDELL | | 07/31/2017 | Charge | | 20.00 |
| R00391 | 1456 PROCTOR | | 01/31/2017 | Charge | | 106.93 |
| R00391 | 1456 PROCTOR | | 02/28/2017 | Charge | | 99.99 |
| R00391 | 1456 PROCTOR | | 03/31/2017 | Charge | | 77.71 |
| R00391 | 1456 PROCTOR | | 04/30/2017 | Charge | | 32.16 |
| R00391 | 1456 PROCTOR | | 05/31/2017 | Charge | | 21.50 |
| R00391 | 1456 PROCTOR | | 06/01/2017 | Charge | | 20.54 |
| R00391 | 1456 PROCTOR | | 07/31/2017 | Charge | | 18.60 |
| C00417 | 14563 CLAY CO | | 01/31/2017 | Charge | | 93.29 |
| C00417 | 14563 CLAY CO | | 02/28/2017 | Charge | | 78.22 |
| C00417 | 14563 CLAY CO | | 03/31/2017 | Charge | | 66.06 |
| C00417 | 14563 CLAY CO | | 04/30/2017 | Charge | | 20.00 |
| C00417 | 14563 CLAY CO | | 05/31/2017 | Charge | | 20.00 |
| C00417 | 14563 CLAY CO | | 06/01/2017 | Charge | | 20.00 |
| C00417 | 14563 CLAY CO | | 07/31/2017 | Charge | | 20.00 |
| R00126 | 14594 CLAY CO | | 01/31/2017 | Charge | | 6.00 |
| R00126 | 14594 CLAY CO | | 02/28/2017 | Charge | | 6.00 |
| R00126 | 14594 CLAY CO | | 03/31/2017 | Charge | | 6.00 |
| R00126 | 14594 CLAY CO | | 04/30/2017 | Charge | | 6.00 |
| R00126 | 14594 CLAY CO | | 05/31/2017 | Charge | | 6.00 |
| R00126 | 14594 CLAY CO | | 06/01/2017 | Charge | | 6.00 |
| R00126 | 14594 CLAY CO | | 07/31/2017 | Charge | | 6.00 |
| R00115 | 14706 CLAY CO | | 01/31/2017 | Charge | | 65.99 |
| R00115 | 14706 CLAY CO | | 02/28/2017 | Charge | | 49.61 |
| R00115 | 14706 CLAY CO | | 03/31/2017 | Charge | | 47.67 |
| R00115 | 14706 CLAY CO | | 04/30/2017 | Charge | | 10.85 |
| R00115 | 14706 CLAY CO | | 05/31/2017 | Charge | | 10.85 |
| R00115 | 14706 CLAY CO | | 06/01/2017 | Charge | | 11.81 |
| R00115 | 14706 CLAY CO | | 07/31/2017 | Charge | | 11.81 |
| R00500 | 15368 CLAY CO | | 01/31/2017 | Charge | | 106.65 |
| R00500 | 15368 CLAY CO | | 02/28/2017 | Charge | | 83.33 |
| R00500 | 15368 CLAY CO | | 03/31/2017 | Charge | | 71.71 |
| R00500 | 15368 CLAY CO | | 04/30/2017 | Charge | | 19.38 |
| R00500 | 15368 CLAY CO | | 05/31/2017 | Charge | | 9.69 |
| R00500 | 15368 CLAY CO | | 06/01/2017 | Charge | | 0.97 |
| R00500 | 15368 CLAY CO | | 07/31/2017 | Charge | | 0.00 |
| R00119 | 15479CLAYCOE | | 01/31/2017 | Charge | | 87.89 |
| R00119 | 15479CLAYCOE | | 02/28/2017 | Charge | | 59.30 |
| R00119 | 15479CLAYCOE | | 03/31/2017 | Charge | | 55.42 |
| R00119 | 15479CLAYCOE | | 04/30/2017 | Charge | | 25.38 |
| R00119 | 15479CLAYCOE | | 05/31/2017 | Charge | | 15.69 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|-------------|---------------|-------------|-------------|--------------|--------|
| R00119 | 15479 | CLAYCOH | 06/01/2017 | Charge | | 16.66 |
| R00119 | 15479 | CLAYCOH | 07/31/2017 | Charge | | 20.54 |
| R00061 | 155EL | BERTSCO | 01/31/2017 | Charge | | 25.04 |
| R00061 | 155EL | BERTSCO | 02/28/2017 | Charge | | 22.47 |
| R00061 | 155EL | BERTSCO | 03/31/2017 | Charge | | 17.63 |
| R00061 | 155EL | BERTSCO | 04/30/2017 | Charge | | 15.69 |
| R00061 | 155EL | BERTSCO | 05/31/2017 | Charge | | 6.00 |
| R00061 | 155EL | BERTSCO | 06/01/2017 | Charge | | 6.00 |
| R00061 | 155EL | BERTSCO | 07/31/2017 | Charge | | 6.00 |
| R00397 | 15919 | CLAY | 01/31/2017 | Charge | | 59.32 |
| R00397 | 15919 | CLAY | 02/28/2017 | Charge | | 49.61 |
| R00397 | 15919 | CLAY | 03/31/2017 | Charge | | 52.51 |
| R00397 | 15919 | CLAY | 04/30/2017 | Charge | | 29.26 |
| R00397 | 15919 | CLAY | 05/31/2017 | Charge | | 22.47 |
| R00397 | 15919 | CLAY | 06/01/2017 | Charge | | 23.44 |
| R00397 | 15919 | CLAY | 07/31/2017 | Charge | | 15.69 |
| R00459 | 16087 | CLAYCOH | 01/31/2017 | Charge | | 105.98 |
| R00459 | 16087 | CLAYCOH | 02/28/2017 | Charge | | 78.68 |
| R00459 | 16087 | CLAYCOH | 03/31/2017 | Charge | | 72.86 |
| R00459 | 16087 | CLAYCOH | 04/30/2017 | Charge | | 28.29 |
| R00459 | 16087 | CLAYCOH | 05/31/2017 | Charge | | 9.88 |
| R00459 | 16087 | CLAYCOH | 06/01/2017 | Charge | | 6.00 |
| R00459 | 16087 | CLAYCOH | 07/31/2017 | Charge | | 6.00 |
| R00414 | 161 | | 01/31/2017 | Charge | | 162.16 |
| R00414 | 161 | | 02/28/2017 | Charge | | 154.26 |
| R00414 | 161 | | 03/31/2017 | Charge | | 124.22 |
| R00414 | 161 | | 04/30/2017 | Charge | | 58.33 |
| R00414 | 161 | | 05/31/2017 | Charge | | 36.04 |
| R00414 | 161 | | 06/01/2017 | Charge | | 19.57 |
| R00414 | 161 | | 07/31/2017 | Charge | | 11.81 |
| R00492 | 16184 | CLAY CO | 01/31/2017 | Charge | | 41.23 |
| R00492 | 16184 | CLAY CO | 02/28/2017 | Charge | | 37.98 |
| R00492 | 16184 | CLAY CO | 03/31/2017 | Charge | | 36.04 |
| R00492 | 16184 | CLAY CO | 04/30/2017 | Charge | | 13.75 |
| R00492 | 16184 | CLAY CO | 05/31/2017 | Charge | | 10.85 |
| R00492 | 16184 | CLAY CO | 06/01/2017 | Charge | | 6.97 |
| R00492 | 16184 | CLAY CO | 07/31/2017 | Charge | | 6.00 |
| R00486 | 162 | BOYD ST | 01/31/2017 | Charge | | 26.00 |
| R00486 | 162 | BOYD ST | 02/28/2017 | Charge | | 14.72 |
| R00486 | 162 | BOYD ST | 03/31/2017 | Charge | | 16.66 |
| R00486 | 162 | BOYD ST | 04/30/2017 | Charge | | 12.78 |
| R00486 | 162 | BOYD ST | 05/31/2017 | Charge | | 10.85 |
| R00486 | 162 | BOYD ST | 06/01/2017 | Charge | | 6.00 |
| R00486 | 162 | BOYD ST | 07/31/2017 | Charge | | 6.00 |
| R00042 | 164 | EASTLAKEA | 01/31/2017 | Charge | | 69.80 |
| R00042 | 164 | EASTLAKEA | 02/28/2017 | Charge | | 78.68 |
| R00042 | 164 | EASTLAKEA | 03/31/2017 | Charge | | 69.95 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|---------|
| R00042 | 164EASTLAKEA | | 04/30/2017 | Charge | | 9.88 |
| R00042 | 164EASTLAKEA | | 05/31/2017 | Charge | | 6.00 |
| R00042 | 164EASTLAKEA | | 06/01/2017 | Charge | | 6.00 |
| R00042 | 164EASTLAKEA | | 07/31/2017 | Charge | | 6.00 |
| I00265 | 169 | | 01/31/2017 | Charge | | 97.55 |
| I00265 | 169 | | 02/28/2017 | Charge | | 99.95 |
| I00265 | 169 | | 03/31/2017 | Charge | | 77.35 |
| I00265 | 169 | | 04/30/2017 | Charge | | 36.51 |
| I00265 | 169 | | 05/31/2017 | Charge | | 25.21 |
| I00265 | 169 | | 06/01/2017 | Charge | | 20.00 |
| I00265 | 169 | | 07/31/2017 | Charge | | 20.00 |
| C00361 | 16RIVERRD | | 01/31/2017 | Charge | | 188.74 |
| C00361 | 16RIVERRD | | 02/28/2017 | Charge | | 249.42 |
| C00361 | 16RIVERRD | | 03/31/2017 | Charge | | 39.99 |
| C00361 | 16RIVERRD | | 04/30/2017 | Charge | | 22.61 |
| C00361 | 16RIVERRD | | 05/31/2017 | Charge | | 21.74 |
| C00361 | 16RIVERRD | | 06/01/2017 | Charge | | 20.00 |
| C00361 | 16RIVERRD | | 07/31/2017 | Charge | | 20.00 |
| R00454 | 1710 SMITH RD | | 01/31/2017 | Charge | | 77.42 |
| R00454 | 1710 SMITH RD | | 02/28/2017 | Charge | | 64.14 |
| R00454 | 1710 SMITH RD | | 03/31/2017 | Charge | | 38.95 |
| R00454 | 1710 SMITH RD | | 04/30/2017 | Charge | | 24.41 |
| R00454 | 1710 SMITH RD | | 05/31/2017 | Charge | | 6.00 |
| R00454 | 1710 SMITH RD | | 06/01/2017 | Charge | | 6.00 |
| R00454 | 1710 SMITH RD | | 07/31/2017 | Charge | | 6.00 |
| C00400 | 17171 1 & 2 | | 01/31/2017 | Charge | | 1484.93 |
| C00400 | 17171 1 & 2 | | 02/28/2017 | Charge | | 1788.42 |
| C00400 | 17171 1 & 2 | | 03/31/2017 | Charge | | 177.29 |
| C00400 | 17171 1 & 2 | | 04/30/2017 | Charge | | 1096.69 |
| C00400 | 17171 1 & 2 | | 05/31/2017 | Charge | | 79.96 |
| C00400 | 17171 1 & 2 | | 06/01/2017 | Charge | | 281.57 |
| C00400 | 17171 1 & 2 | | 07/31/2017 | Charge | | 80.83 |
| C00399 | 17171 3 & 4 | | 01/31/2017 | Charge | | 1752.52 |
| C00399 | 17171 3 & 4 | | 02/28/2017 | Charge | | 1957.87 |
| C00399 | 17171 3 & 4 | | 03/31/2017 | Charge | | 209.44 |
| C00399 | 17171 3 & 4 | | 04/30/2017 | Charge | | 1055.85 |
| C00399 | 17171 3 & 4 | | 05/31/2017 | Charge | | 96.47 |
| C00399 | 17171 3 & 4 | | 06/01/2017 | Charge | | 399.75 |
| C00399 | 17171 3 & 4 | | 07/31/2017 | Charge | | 44.33 |
| C00412 | 17171 5 & 6 | | 01/31/2017 | Charge | | 1802.80 |
| C00412 | 17171 5 & 6 | | 02/28/2017 | Charge | | 1729.32 |
| C00412 | 17171 5 & 6 | | 03/31/2017 | Charge | | 152.96 |
| C00412 | 17171 5 & 6 | | 04/30/2017 | Charge | | 1191.41 |
| C00412 | 17171 5 & 6 | | 05/31/2017 | Charge | | 161.65 |
| C00412 | 17171 5 & 6 | | 06/01/2017 | Charge | | 499.69 |
| C00412 | 17171 5 & 6 | | 07/31/2017 | Charge | | 78.22 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|--------------|---------------|-------------|-------------|--------------|---------|
| C00413 | 17171 7 & 8 | | 01/31/2017 | Charge | | 1529.25 |
| C00413 | 17171 7 & 8 | | 02/28/2017 | Charge | | 1970.04 |
| C00413 | 17171 7 & 8 | | 03/31/2017 | Charge | | 252.89 |
| C00413 | 17171 7 & 8 | | 04/30/2017 | Charge | | 896.82 |
| C00413 | 17171 7 & 8 | | 05/31/2017 | Charge | | 159.91 |
| C00413 | 17171 7 & 8 | | 06/01/2017 | Charge | | 355.43 |
| C00413 | 17171 7 & 8 | | 07/31/2017 | Charge | | 41.73 |
| C00430 | 17171 STORE | | 01/31/2017 | Charge | | 284.18 |
| C00430 | 17171 STORE | | 02/28/2017 | Charge | | 184.24 |
| C00430 | 17171 STORE | | 03/31/2017 | Charge | | 158.17 |
| C00430 | 17171 STORE | | 04/30/2017 | Charge | | 34.77 |
| C00430 | 17171 STORE | | 05/31/2017 | Charge | | 33.04 |
| C00430 | 17171 STORE | | 06/01/2017 | Charge | | 28.69 |
| C00430 | 17171 STORE | | 07/31/2017 | Charge | | 71.27 |
| R00182 | 173 MARCOME | | 01/31/2017 | Charge | | 6.95 |
| R00182 | 173 MARCOME | | 02/28/2017 | Charge | | 6.00 |
| R00182 | 173 MARCOME | | 03/31/2017 | Charge | | 6.00 |
| R00182 | 173 MARCOME | | 04/30/2017 | Charge | | 6.00 |
| R00182 | 173 MARCOME | | 05/31/2017 | Charge | | 8.91 |
| R00182 | 173 MARCOME | | 06/01/2017 | Charge | | 6.00 |
| R00182 | 173 MARCOME | | 07/31/2017 | Charge | | 6.00 |
| C00129 | 17366CLAYCOH | | 01/31/2017 | Charge | | 123.12 |
| C00129 | 17366CLAYCOH | | 02/28/2017 | Charge | | 89.52 |
| C00129 | 17366CLAYCOH | | 03/31/2017 | Charge | | 82.57 |
| C00129 | 17366CLAYCOH | | 04/30/2017 | Charge | | 32.17 |
| C00129 | 17366CLAYCOH | | 05/31/2017 | Charge | | 22.61 |
| C00129 | 17366CLAYCOH | | 06/01/2017 | Charge | | 20.00 |
| C00129 | 17366CLAYCOH | | 07/31/2017 | Charge | | 20.00 |
| R00294 | 175 MARCOM | | 01/31/2017 | Charge | | 90.75 |
| R00294 | 175 MARCOM | | 02/28/2017 | Charge | | 96.12 |
| R00294 | 175 MARCOM | | 03/31/2017 | Charge | | 112.59 |
| R00294 | 175 MARCOM | | 04/30/2017 | Charge | | 61.23 |
| R00294 | 175 MARCOM | | 05/31/2017 | Charge | | 68.02 |
| R00294 | 175 MARCOM | | 06/01/2017 | Charge | | 47.67 |
| R00294 | 175 MARCOM | | 07/31/2017 | Charge | | 27.32 |
| R00466 | 180BOYDST | | 01/31/2017 | Charge | | 128.83 |
| R00466 | 180BOYDST | | 02/28/2017 | Charge | | 95.15 |
| R00466 | 180BOYDST | | 03/31/2017 | Charge | | 80.61 |
| R00466 | 180BOYDST | | 04/30/2017 | Charge | | 31.19 |
| R00466 | 180BOYDST | | 05/31/2017 | Charge | | 16.66 |
| R00466 | 180BOYDST | | 06/01/2017 | Charge | | 7.94 |
| R00466 | 180BOYDST | | 07/31/2017 | Charge | | 6.00 |
| R00404 | 1845 T-VILLE | | 01/31/2017 | Charge | | 128.83 |
| R00404 | 1845 T-VILLE | | 02/28/2017 | Charge | | 96.12 |
| R00404 | 1845 T-VILLE | | 03/31/2017 | Charge | | 84.49 |
| R00404 | 1845 T-VILLE | | 04/30/2017 | Charge | | 47.67 |
| R00404 | 1845 T-VILLE | | 05/31/2017 | Charge | | 35.07 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|---------|
| R00404 | 1845 T-VILLE | | 06/01/2017 | Charge | | 37.98 |
| R00404 | 1845 T-VILLE | | 07/31/2017 | Charge | | 31.19 |
| C00401 | 185 GREEN ST | | 01/31/2017 | Charge | | 133.34 |
| C00401 | 185 GREEN ST | | 02/28/2017 | Charge | | 112.98 |
| C00401 | 185 GREEN ST | | 03/31/2017 | Charge | | 88.65 |
| C00401 | 185 GREEN ST | | 04/30/2017 | Charge | | 31.30 |
| C00401 | 185 GREEN ST | | 05/31/2017 | Charge | | 23.48 |
| C00401 | 185 GREEN ST | | 06/01/2017 | Charge | | 20.00 |
| C00401 | 185 GREEN ST | | 07/31/2017 | Charge | | 20.00 |
| C00411 | 1877 | | 01/31/2017 | Charge | | 53.24 |
| C00411 | 1877 | | 02/28/2017 | Charge | | 33.90 |
| C00411 | 1877 | | 03/31/2017 | Charge | | 31.30 |
| C00411 | 1877 | | 04/30/2017 | Charge | | 20.00 |
| C00411 | 1877 | | 05/31/2017 | Charge | | 20.00 |
| C00411 | 1877 | | 06/01/2017 | Charge | | 20.00 |
| C00411 | 1877 | | 07/31/2017 | Charge | | 20.00 |
| C00423 | 19156CLAYCO | | 01/31/2017 | Charge | | 1922.11 |
| C00423 | 19156CLAYCO | | 02/28/2017 | Charge | | 811.66 |
| C00423 | 19156CLAYCO | | 03/31/2017 | Charge | | 395.41 |
| C00423 | 19156CLAYCO | | 04/30/2017 | Charge | | 694.34 |
| C00423 | 19156CLAYCO | | 05/31/2017 | Charge | | 43.46 |
| C00423 | 19156CLAYCO | | 06/01/2017 | Charge | | 298.95 |
| C00423 | 19156CLAYCO | | 07/31/2017 | Charge | | 31.30 |
| C00422 | 19156CLAYCO | | 01/31/2017 | Charge | | 4218.79 |
| C00422 | 19156CLAYCO | | 02/28/2017 | Charge | | 1562.48 |
| C00422 | 19156CLAYCO | | 03/31/2017 | Charge | | 919.42 |
| C00422 | 19156CLAYCO | | 04/30/2017 | Charge | | 1453.85 |
| C00422 | 19156CLAYCO | | 05/31/2017 | Charge | | 115.59 |
| C00422 | 19156CLAYCO | | 06/01/2017 | Charge | | 706.51 |
| C00422 | 19156CLAYCO | | 07/31/2017 | Charge | | 49.55 |
| C00424 | 19156CLAYCO | | 01/31/2017 | Charge | | 1923.81 |
| C00424 | 19156CLAYCO | | 02/28/2017 | Charge | | 761.26 |
| C00424 | 19156CLAYCO | | 03/31/2017 | Charge | | 348.48 |
| C00424 | 19156CLAYCO | | 04/30/2017 | Charge | | 827.30 |
| C00424 | 19156CLAYCO | | 05/31/2017 | Charge | | 46.94 |
| C00424 | 19156CLAYCO | | 06/01/2017 | Charge | | 432.78 |
| C00424 | 19156CLAYCO | | 07/31/2017 | Charge | | 20.00 |
| R00184 | 193 | | 01/31/2017 | Charge | | 116.46 |
| R00184 | 193 | | 02/28/2017 | Charge | | 87.40 |
| R00184 | 193 | | 03/31/2017 | Charge | | 80.61 |
| R00184 | 193 | | 04/30/2017 | Charge | | 37.01 |
| R00184 | 193 | | 05/31/2017 | Charge | | 23.44 |
| R00184 | 193 | | 06/01/2017 | Charge | | 10.85 |
| R00184 | 193 | | 07/31/2017 | Charge | | 6.00 |
| R00477 | 200 MCMILLIAN | | 01/31/2017 | Charge | | 53.61 |
| R00477 | 200 MCMILLIAN | | 02/28/2017 | Charge | | 39.92 |
| R00477 | 200 MCMILLIAN | | 03/31/2017 | Charge | | 29.26 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|----------------|---------------|-------------|-------------|--------------|--------|
| R00477 | 200 MCMILLIAN | | 04/30/2017 | Charge | | 15.69 |
| R00477 | 200 MCMILLIAN | | 05/31/2017 | Charge | | 6.00 |
| R00477 | 200 MCMILLIAN | | 06/01/2017 | Charge | | 6.00 |
| R00477 | 200 MCMILLIAN | | 07/31/2017 | Charge | | 6.00 |
| R00030 | 200CHURCHST | | 01/31/2017 | Charge | | 125.98 |
| R00030 | 200CHURCHST | | 02/28/2017 | Charge | | 122.28 |
| R00030 | 200CHURCHST | | 03/31/2017 | Charge | | 103.87 |
| R00030 | 200CHURCHST | | 04/30/2017 | Charge | | 44.76 |
| R00030 | 200CHURCHST | | 05/31/2017 | Charge | | 21.50 |
| R00030 | 200CHURCHST | | 06/01/2017 | Charge | | 8.91 |
| R00030 | 200CHURCHST | | 07/31/2017 | Charge | | 6.00 |
| R00421 | 201MCMILLANS | | 01/31/2017 | Charge | | 69.80 |
| R00421 | 201MCMILLANS | | 02/28/2017 | Charge | | 62.20 |
| R00421 | 201MCMILLANS | | 03/31/2017 | Charge | | 50.57 |
| R00421 | 201MCMILLANS | | 04/30/2017 | Charge | | 23.44 |
| R00421 | 201MCMILLANS | | 05/31/2017 | Charge | | 14.72 |
| R00421 | 201MCMILLANS | | 06/01/2017 | Charge | | 11.81 |
| R00421 | 201MCMILLANS | | 07/31/2017 | Charge | | 10.85 |
| R00189 | 203 | | 01/31/2017 | Charge | | 6.00 |
| R00445 | 207THEATREDR | | 01/31/2017 | Charge | | 84.08 |
| R00445 | 207THEATREDR | | 02/28/2017 | Charge | | 78.68 |
| R00445 | 207THEATREDR | | 03/31/2017 | Charge | | 58.33 |
| R00445 | 207THEATREDR | | 04/30/2017 | Charge | | 22.47 |
| R00445 | 207THEATREDR | | 05/31/2017 | Charge | | 16.66 |
| R00445 | 207THEATREDR | | 06/01/2017 | Charge | | 6.00 |
| R00445 | 207THEATREDR | | 07/31/2017 | Charge | | 6.00 |
| R00495 | 208 E LAKE AVE | | 01/31/2017 | Charge | | 0.00 |
| R00495 | 208 E LAKE AVE | | 02/28/2017 | Charge | | 0.00 |
| R00495 | 208 E LAKE AVE | | 03/31/2017 | Charge | | 0.00 |
| R00495 | 208 E LAKE AVE | | 04/30/2017 | Charge | | 0.00 |
| R00495 | 208 E LAKE AVE | | 05/31/2017 | Charge | | 0.00 |
| R00495 | 208 E LAKE AVE | | 06/01/2017 | Charge | | 0.00 |
| R00495 | 208 E LAKE AVE | | 07/31/2017 | Charge | | 0.00 |
| R00266 | 208 THEATER | | 01/31/2017 | Charge | | 20.28 |
| R00266 | 208 THEATER | | 02/28/2017 | Charge | | 9.88 |
| R00266 | 208 THEATER | | 03/31/2017 | Charge | | 8.91 |
| R00266 | 208 THEATER | | 04/30/2017 | Charge | | 6.97 |
| R00266 | 208 THEATER | | 05/31/2017 | Charge | | 6.00 |
| R00266 | 208 THEATER | | 06/01/2017 | Charge | | 6.00 |
| R00266 | 208 THEATER | | 07/31/2017 | Charge | | 6.00 |
| R00123 | 208HARVEKNIG | | 01/31/2017 | Charge | | 119.31 |
| R00123 | 208HARVEKNIG | | 02/28/2017 | Charge | | 79.64 |
| R00123 | 208HARVEKNIG | | 03/31/2017 | Charge | | 67.05 |
| R00123 | 208HARVEKNIG | | 04/30/2017 | Charge | | 47.67 |
| R00123 | 208HARVEKNIG | | 05/31/2017 | Charge | | 19.57 |
| R00123 | 208HARVEKNIG | | 06/01/2017 | Charge | | 6.00 |
| R00123 | 208HARVEKNIG | | 07/31/2017 | Charge | | 6.00 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|---------|
| R00172 | 210 OBEY DR | | 01/31/2017 | Charge | | 6.00 |
| R00172 | 210 OBEY DR | | 02/28/2017 | Charge | | 6.00 |
| R00172 | 210 OBEY DR | | 03/31/2017 | Charge | | 6.00 |
| R00172 | 210 OBEY DR | | 04/30/2017 | Charge | | 6.00 |
| R00172 | 210 OBEY DR | | 05/31/2017 | Charge | | 6.00 |
| R00172 | 210 OBEY DR | | 06/01/2017 | Charge | | 6.00 |
| R00172 | 210 OBEY DR | | 07/31/2017 | Charge | | 6.00 |
| R00484 | 211 W LAKE | | 01/31/2017 | Charge | | 230.44 |
| R00484 | 211 W LAKE | | 02/28/2017 | Charge | | 190.54 |
| R00484 | 211 W LAKE | | 03/31/2017 | Charge | | 167.29 |
| R00484 | 211 W LAKE | | 04/30/2017 | Charge | | 63.61 |
| R00484 | 211 W LAKE | | 05/31/2017 | Charge | | 20.00 |
| R00484 | 211 W LAKE | | 06/01/2017 | Charge | | 20.00 |
| R00484 | 211 W LAKE | | 07/31/2017 | Charge | | 20.00 |
| C00369 | 2120 HAPPY | | 01/31/2017 | Charge | | 3118.60 |
| C00369 | 2120 HAPPY | | 02/28/2017 | Charge | | 1213.14 |
| C00369 | 2120 HAPPY | | 03/31/2017 | Charge | | 2961.57 |
| C00369 | 2120 HAPPY | | 04/30/2017 | Charge | | 344.14 |
| C00369 | 2120 HAPPY | | 05/31/2017 | Charge | | 1011.53 |
| C00369 | 2120 HAPPY | | 06/01/2017 | Charge | | 93.87 |
| C00369 | 2120 HAPPY | | 07/31/2017 | Charge | | 91.26 |
| C00368 | 2120 HAPPY | | 01/31/2017 | Charge | | 2825.44 |
| C00368 | 2120 HAPPY | | 02/28/2017 | Charge | | 1156.65 |
| C00368 | 2120 HAPPY | | 03/31/2017 | Charge | | 2514.03 |
| C00368 | 2120 HAPPY | | 04/30/2017 | Charge | | 333.71 |
| C00368 | 2120 HAPPY | | 05/31/2017 | Charge | | 743.01 |
| C00368 | 2120 HAPPY | | 06/01/2017 | Charge | | 136.45 |
| C00368 | 2120 HAPPY | | 07/31/2017 | Charge | | 106.03 |
| R00377 | 2120HAPPYSPRI | | 01/31/2017 | Charge | | 102.17 |
| R00377 | 2120HAPPYSPRI | | 02/28/2017 | Charge | | 72.86 |
| R00377 | 2120HAPPYSPRI | | 03/31/2017 | Charge | | 69.95 |
| R00377 | 2120HAPPYSPRI | | 04/30/2017 | Charge | | 25.38 |
| R00377 | 2120HAPPYSPRI | | 05/31/2017 | Charge | | 13.75 |
| R00377 | 2120HAPPYSPRI | | 06/01/2017 | Charge | | 16.66 |
| R00377 | 2120HAPPYSPRI | | 07/31/2017 | Charge | | 14.72 |
| R00006 | 214MCARTHUR | | 01/31/2017 | Charge | | 43.14 |
| R00006 | 214MCARTHUR | | 02/28/2017 | Charge | | 41.85 |
| R00006 | 214MCARTHUR | | 03/31/2017 | Charge | | 35.07 |
| R00006 | 214MCARTHUR | | 04/30/2017 | Charge | | 13.75 |
| R00006 | 214MCARTHUR | | 05/31/2017 | Charge | | 6.00 |
| R00006 | 214MCARTHUR | | 06/01/2017 | Charge | | 6.00 |
| R00006 | 214MCARTHUR | | 07/31/2017 | Charge | | 6.00 |
| C00409 | 215 ARCOT | | 01/31/2017 | Charge | | 917.37 |
| C00409 | 215 ARCOT | | 02/28/2017 | Charge | | 457.98 |
| C00409 | 215 ARCOT | | 03/31/2017 | Charge | | 310.25 |
| C00409 | 215 ARCOT | | 04/30/2017 | Charge | | 135.58 |
| C00409 | 215 ARCOT | | 05/31/2017 | Charge | | 66.06 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|---------|
| C00409 | 215 ARCOT | | 06/01/2017 | Charge | | 22.61 |
| C00409 | 215 ARCOT | | 07/31/2017 | Charge | | 20.00 |
| C00114 | 215-2OLDCLEM | | 01/31/2017 | Charge | | 4951.68 |
| C00114 | 215-2OLDCLEM | | 02/28/2017 | Charge | | 198.15 |
| C00114 | 215-2OLDCLEM | | 03/31/2017 | Charge | | 3705.43 |
| C00114 | 215-2OLDCLEM | | 04/30/2017 | Charge | | 582.24 |
| C00114 | 215-2OLDCLEM | | 05/31/2017 | Charge | | 1094.95 |
| C00114 | 215-2OLDCLEM | | 06/01/2017 | Charge | | 1211.40 |
| C00114 | 215-2OLDCLEM | | 07/31/2017 | Charge | | 102.56 |
| R00475 | 218 EAST LAKE | | 01/31/2017 | Charge | | 49.80 |
| R00475 | 218 EAST LAKE | | 02/28/2017 | Charge | | 48.64 |
| R00475 | 218 EAST LAKE | | 03/31/2017 | Charge | | 38.95 |
| R00475 | 218 EAST LAKE | | 04/30/2017 | Charge | | 15.69 |
| R00475 | 218 EAST LAKE | | 05/31/2017 | Charge | | 8.91 |
| R00475 | 218 EAST LAKE | | 06/01/2017 | Charge | | 6.00 |
| R00475 | 218 EAST LAKE | | 07/31/2017 | Charge | | 6.00 |
| R00351 | 218 OBEY DR | | 01/31/2017 | Charge | | 55.51 |
| R00351 | 218 OBEY DR | | 02/28/2017 | Charge | | 51.54 |
| R00351 | 218 OBEY DR | | 03/31/2017 | Charge | | 38.95 |
| R00351 | 218 OBEY DR | | 04/30/2017 | Charge | | 8.91 |
| R00351 | 218 OBEY DR | | 05/31/2017 | Charge | | 6.00 |
| R00351 | 218 OBEY DR | | 06/01/2017 | Charge | | 6.00 |
| R00351 | 218 OBEY DR | | 07/31/2017 | Charge | | 6.00 |
| R00208 | 219 MCMILLIAN | | 01/31/2017 | Charge | | 80.27 |
| R00208 | 219 MCMILLIAN | | 02/28/2017 | Charge | | 73.83 |
| R00208 | 219 MCMILLIAN | | 03/31/2017 | Charge | | 54.45 |
| R00208 | 219 MCMILLIAN | | 04/30/2017 | Charge | | 22.47 |
| R00208 | 219 MCMILLIAN | | 05/31/2017 | Charge | | 16.66 |
| R00208 | 219 MCMILLIAN | | 06/01/2017 | Charge | | 16.66 |
| R00208 | 219 MCMILLIAN | | 07/31/2017 | Charge | | 15.69 |
| R00498 | 220 OBEY DR | | 01/31/2017 | Charge | | 74.56 |
| R00498 | 220 OBEY DR | | 02/28/2017 | Charge | | 68.99 |
| R00498 | 220 OBEY DR | | 03/31/2017 | Charge | | 47.67 |
| R00498 | 220 OBEY DR | | 04/30/2017 | Charge | | 11.81 |
| R00498 | 220 OBEY DR | | 05/31/2017 | Charge | | 9.88 |
| R00498 | 220 OBEY DR | | 06/01/2017 | Charge | | 6.00 |
| R00498 | 220 OBEY DR | | 07/31/2017 | Charge | | 6.00 |
| R00451 | 220MCARTHUR | | 01/31/2017 | Charge | | 18.38 |
| R00451 | 220MCARTHUR | | 02/28/2017 | Charge | | 17.63 |
| R00451 | 220MCARTHUR | | 03/31/2017 | Charge | | 14.72 |
| R00451 | 220MCARTHUR | | 04/30/2017 | Charge | | 8.91 |
| R00451 | 220MCARTHUR | | 05/31/2017 | Charge | | 6.00 |
| R00451 | 220MCARTHUR | | 06/01/2017 | Charge | | 6.00 |
| R00451 | 220MCARTHUR | | 07/31/2017 | Charge | | 6.00 |
| R00220 | 221 OBEY DR | | 01/31/2017 | Charge | | 32.66 |
| R00220 | 221 OBEY DR | | 02/28/2017 | Charge | | 8.91 |
| R00220 | 221 OBEY DR | | 03/31/2017 | Charge | | 28.29 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|--------|
| R00220 | 221 OBEY DR | | 04/30/2017 | Charge | | 6.00 |
| R00220 | 221 OBEY DR | | 05/31/2017 | Charge | | 6.00 |
| R00220 | 221 OBEY DR | | 06/01/2017 | Charge | | 6.00 |
| R00220 | 221 OBEY DR | | 07/31/2017 | Charge | | 6.00 |
| R00491 | 222 OBEY | | 01/31/2017 | Charge | | 65.04 |
| R00491 | 222 OBEY | | 02/28/2017 | Charge | | 58.33 |
| R00491 | 222 OBEY | | 03/31/2017 | Charge | | 44.76 |
| R00491 | 222 OBEY | | 04/30/2017 | Charge | | 14.72 |
| R00491 | 222 OBEY | | 05/31/2017 | Charge | | 9.88 |
| R00491 | 222 OBEY | | 06/01/2017 | Charge | | 6.00 |
| R00491 | 222 OBEY | | 07/31/2017 | Charge | | 6.00 |
| R00478 | 2233 | | 01/31/2017 | Charge | | 24.09 |
| R00478 | 2233 | | 02/28/2017 | Charge | | 22.47 |
| R00478 | 2233 | | 03/31/2017 | Charge | | 21.50 |
| R00478 | 2233 | | 04/30/2017 | Charge | | 12.78 |
| R00478 | 2233 | | 05/31/2017 | Charge | | 9.88 |
| R00478 | 2233 | | 06/01/2017 | Charge | | 6.00 |
| R00478 | 2233 | | 07/31/2017 | Charge | | 6.00 |
| R00159 | 224 OBEY DR | | 01/31/2017 | Charge | | 65.04 |
| R00159 | 224 OBEY DR | | 02/28/2017 | Charge | | 56.39 |
| R00159 | 224 OBEY DR | | 03/31/2017 | Charge | | 43.79 |
| R00159 | 224 OBEY DR | | 04/30/2017 | Charge | | 11.81 |
| R00159 | 224 OBEY DR | | 05/31/2017 | Charge | | 6.00 |
| R00159 | 224 OBEY DR | | 06/01/2017 | Charge | | 6.00 |
| R00159 | 224 OBEY DR | | 07/31/2017 | Charge | | 6.00 |
| R00380 | 23 LAKEVIEW | | 01/31/2017 | Charge | | 32.66 |
| R00380 | 23 LAKEVIEW | | 02/28/2017 | Charge | | 29.26 |
| R00380 | 23 LAKEVIEW | | 03/31/2017 | Charge | | 22.47 |
| R00380 | 23 LAKEVIEW | | 04/30/2017 | Charge | | 10.85 |
| R00380 | 23 LAKEVIEW | | 05/31/2017 | Charge | | 6.00 |
| R00380 | 23 LAKEVIEW | | 06/01/2017 | Charge | | 6.00 |
| R00380 | 23 LAKEVIEW | | 07/31/2017 | Charge | | 6.00 |
| R00490 | 25 E SHORT ST | | 01/31/2017 | Charge | | 14.57 |
| R00490 | 25 E SHORT ST | | 02/28/2017 | Charge | | 37.01 |
| R00490 | 25 E SHORT ST | | 03/31/2017 | Charge | | 33.13 |
| R00490 | 25 E SHORT ST | | 04/30/2017 | Charge | | 19.57 |
| R00490 | 25 E SHORT ST | | 05/31/2017 | Charge | | 15.69 |
| R00490 | 25 E SHORT ST | | 06/01/2017 | Charge | | 10.85 |
| R00490 | 25 E SHORT ST | | 07/31/2017 | Charge | | 6.00 |
| R00062 | 2570PROCTORC | | 01/31/2017 | Charge | | 126.93 |
| R00062 | 2570PROCTORC | | 02/28/2017 | Charge | | 120.34 |
| R00062 | 2570PROCTORC | | 03/31/2017 | Charge | | 98.06 |
| R00062 | 2570PROCTORC | | 04/30/2017 | Charge | | 45.73 |
| R00062 | 2570PROCTORC | | 05/31/2017 | Charge | | 31.19 |
| R00062 | 2570PROCTORC | | 06/01/2017 | Charge | | 31.19 |
| R00062 | 2570PROCTORC | | 07/31/2017 | Charge | | 24.41 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|--------|
| C00075 | 2745 CLAY AVE | | 01/31/2017 | Charge | | 415.42 |
| C00075 | 2745 CLAY AVE | | 02/28/2017 | Charge | | 200.75 |
| C00075 | 2745 CLAY AVE | | 03/31/2017 | Charge | | 282.44 |
| C00075 | 2745 CLAY AVE | | 04/30/2017 | Charge | | 53.02 |
| C00075 | 2745 CLAY AVE | | 05/31/2017 | Charge | | 41.73 |
| C00075 | 2745 CLAY AVE | | 06/01/2017 | Charge | | 22.61 |
| C00075 | 2745 CLAY AVE | | 07/31/2017 | Charge | | 20.00 |
| R00181 | 2792 CLAY | | 01/31/2017 | Charge | | 109.79 |
| R00181 | 2792 CLAY | | 02/28/2017 | Charge | | 70.92 |
| R00181 | 2792 CLAY | | 03/31/2017 | Charge | | 63.17 |
| R00181 | 2792 CLAY | | 04/30/2017 | Charge | | 32.16 |
| R00181 | 2792 CLAY | | 05/31/2017 | Charge | | 34.10 |
| R00181 | 2792 CLAY | | 06/01/2017 | Charge | | 11.81 |
| R00181 | 2792 CLAY | | 07/31/2017 | Charge | | 19.57 |
| R00420 | 292MCLERRAN | | 01/31/2017 | Charge | | 136.45 |
| R00420 | 292MCLERRAN | | 02/28/2017 | Charge | | 89.33 |
| R00420 | 292MCLERRAN | | 03/31/2017 | Charge | | 70.92 |
| R00420 | 292MCLERRAN | | 04/30/2017 | Charge | | 27.32 |
| R00420 | 292MCLERRAN | | 05/31/2017 | Charge | | 24.41 |
| R00420 | 292MCLERRAN | | 06/01/2017 | Charge | | 17.63 |
| R00420 | 292MCLERRAN | | 07/31/2017 | Charge | | 15.69 |
| C00438 | 2945 CLAY CO | | 01/31/2017 | Charge | | 54.94 |
| C00438 | 2945 CLAY CO | | 02/28/2017 | Charge | | 41.73 |
| C00438 | 2945 CLAY CO | | 03/31/2017 | Charge | | 31.30 |
| C00438 | 2945 CLAY CO | | 04/30/2017 | Charge | | 20.87 |
| C00438 | 2945 CLAY CO | | 05/31/2017 | Charge | | 20.00 |
| C00438 | 2945 CLAY CO | | 06/01/2017 | Charge | | 20.00 |
| C00438 | 2945 CLAY CO | | 07/31/2017 | Charge | | 20.00 |
| C00027 | 300CHURCHST | | 01/31/2017 | Charge | | 189.59 |
| C00027 | 300CHURCHST | | 02/28/2017 | Charge | | 163.39 |
| C00027 | 300CHURCHST | | 03/31/2017 | Charge | | 116.46 |
| C00027 | 300CHURCHST | | 04/30/2017 | Charge | | 39.12 |
| C00027 | 300CHURCHST | | 05/31/2017 | Charge | | 23.48 |
| C00027 | 300CHURCHST | | 06/01/2017 | Charge | | 20.00 |
| C00027 | 300CHURCHST | | 07/31/2017 | Charge | | 20.00 |
| C00073 | 3017 CLAY CO | | 01/31/2017 | Charge | | 174.25 |
| C00073 | 3017 CLAY CO | | 02/28/2017 | Charge | | 52.15 |
| C00073 | 3017 CLAY CO | | 03/31/2017 | Charge | | 80.83 |
| C00073 | 3017 CLAY CO | | 04/30/2017 | Charge | | 39.99 |
| C00073 | 3017 CLAY CO | | 05/31/2017 | Charge | | 27.82 |
| C00073 | 3017 CLAY CO | | 06/01/2017 | Charge | | 20.87 |
| C00073 | 3017 CLAY CO | | 07/31/2017 | Charge | | 20.00 |
| R00320 | 302 E LAKE | | 01/31/2017 | Charge | | 66.94 |
| R00320 | 302 E LAKE | | 02/28/2017 | Charge | | 45.73 |
| R00320 | 302 E LAKE | | 03/31/2017 | Charge | | 49.61 |
| R00320 | 302 E LAKE | | 04/30/2017 | Charge | | 8.91 |
| R00320 | 302 E LAKE | | 05/31/2017 | Charge | | 6.00 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|--------|
| R00320 | 302 E LAKE | | 06/01/2017 | Charge | | 6.00 |
| R00320 | 302 E LAKE | | 07/31/2017 | Charge | | 6.00 |
| R00418 | 304 WILLIAMS | | 01/31/2017 | Charge | | 125.98 |
| R00418 | 304 WILLIAMS | | 02/28/2017 | Charge | | 133.91 |
| R00418 | 304 WILLIAMS | | 03/31/2017 | Charge | | 126.16 |
| R00418 | 304 WILLIAMS | | 04/30/2017 | Charge | | 50.57 |
| R00418 | 304 WILLIAMS | | 05/31/2017 | Charge | | 33.13 |
| R00418 | 304 WILLIAMS | | 06/01/2017 | Charge | | 19.57 |
| R00418 | 304 WILLIAMS | | 07/31/2017 | Charge | | 21.50 |
| R00108 | 3042 CLAY CO | | 01/31/2017 | Charge | | 30.76 |
| R00108 | 3042 CLAY CO | | 02/28/2017 | Charge | | 26.35 |
| R00108 | 3042 CLAY CO | | 03/31/2017 | Charge | | 25.38 |
| R00108 | 3042 CLAY CO | | 04/30/2017 | Charge | | 25.38 |
| R00108 | 3042 CLAY CO | | 05/31/2017 | Charge | | 24.41 |
| R00108 | 3042 CLAY CO | | 06/01/2017 | Charge | | 37.98 |
| R00108 | 3042 CLAY CO | | 07/31/2017 | Charge | | 10.85 |
| C00385 | 305 BROWN ST | | 01/31/2017 | Charge | | 60.05 |
| C00385 | 305 BROWN ST | | 02/28/2017 | Charge | | 59.11 |
| C00385 | 305 BROWN ST | | 03/31/2017 | Charge | | 39.99 |
| C00385 | 305 BROWN ST | | 04/30/2017 | Charge | | 20.00 |
| C00385 | 305 BROWN ST | | 05/31/2017 | Charge | | 20.00 |
| C00385 | 305 BROWN ST | | 06/01/2017 | Charge | | 20.00 |
| C00385 | 305 BROWN ST | | 07/31/2017 | Charge | | 20.00 |
| C00440 | 307WLAKEAVE | | 01/31/2017 | Charge | | 270.55 |
| C00440 | 307WLAKEAVE | | 02/28/2017 | Charge | | 32.17 |
| C00440 | 307WLAKEAVE | | 03/31/2017 | Charge | | 87.78 |
| C00440 | 307WLAKEAVE | | 04/30/2017 | Charge | | 45.20 |
| C00440 | 307WLAKEAVE | | 05/31/2017 | Charge | | 22.61 |
| C00440 | 307WLAKEAVE | | 06/01/2017 | Charge | | 20.00 |
| C00440 | 307WLAKEAVE | | 07/31/2017 | Charge | | 20.00 |
| R00419 | 311JEFFERSON | | 01/31/2017 | Charge | | 113.60 |
| R00419 | 311JEFFERSON | | 02/28/2017 | Charge | | 101.93 |
| R00419 | 311JEFFERSON | | 03/31/2017 | Charge | | 83.52 |
| R00419 | 311JEFFERSON | | 04/30/2017 | Charge | | 30.23 |
| R00419 | 311JEFFERSON | | 05/31/2017 | Charge | | 15.69 |
| R00419 | 311JEFFERSON | | 06/01/2017 | Charge | | 6.97 |
| R00419 | 311JEFFERSON | | 07/31/2017 | Charge | | 6.00 |
| R00227 | 313 JEFFERSON | | 01/31/2017 | Charge | | 37.42 |
| R00227 | 313 JEFFERSON | | 02/28/2017 | Charge | | 25.38 |
| R00227 | 313 JEFFERSON | | 03/31/2017 | Charge | | 20.54 |
| R00227 | 313 JEFFERSON | | 04/30/2017 | Charge | | 15.69 |
| R00227 | 313 JEFFERSON | | 05/31/2017 | Charge | | 6.00 |
| R00227 | 313 JEFFERSON | | 06/01/2017 | Charge | | 6.00 |
| R00227 | 313 JEFFERSON | | 07/31/2017 | Charge | | 6.00 |
| C00076 | 3204CLAYCOH | | 01/31/2017 | Charge | | 170.84 |
| C00076 | 3204CLAYCOH | | 02/28/2017 | Charge | | 112.11 |
| C00076 | 3204CLAYCOH | | 03/31/2017 | Charge | | 100.82 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|-------------|---------------|-------------|-------------|--------------|--------|
| C00076 | 3204 | CLAYCOH | 04/30/2017 | Charge | | 55.63 |
| C00076 | 3204 | CLAYCOH | 05/31/2017 | Charge | | 38.25 |
| C00076 | 3204 | CLAYCOH | 06/01/2017 | Charge | | 20.87 |
| C00076 | 3204 | CLAYCOH | 07/31/2017 | Charge | | 20.00 |
| R00082 | 3300 | CLAY CO | 01/31/2017 | Charge | | 185.01 |
| R00082 | 3300 | CLAY CO | 02/28/2017 | Charge | | 143.60 |
| R00082 | 3300 | CLAY CO | 03/31/2017 | Charge | | 99.99 |
| R00082 | 3300 | CLAY CO | 04/30/2017 | Charge | | 6.00 |
| R00082 | 3300 | CLAY CO | 05/31/2017 | Charge | | 6.00 |
| R00082 | 3300 | CLAY CO | 06/01/2017 | Charge | | 6.00 |
| R00082 | 3300 | CLAY CO | 07/31/2017 | Charge | | 6.00 |
| R00083 | 3300-1 | CLAY CO | 01/31/2017 | Charge | | 91.70 |
| R00083 | 3300-1 | CLAY CO | 02/28/2017 | Charge | | 72.86 |
| R00083 | 3300-1 | CLAY CO | 03/31/2017 | Charge | | 63.17 |
| R00083 | 3300-1 | CLAY CO | 04/30/2017 | Charge | | 27.32 |
| R00083 | 3300-1 | CLAY CO | 05/31/2017 | Charge | | 18.60 |
| R00083 | 3300-1 | CLAY CO | 06/01/2017 | Charge | | 6.00 |
| R00083 | 3300-1 | CLAY CO | 07/31/2017 | Charge | | 6.00 |
| R00187 | 3301 | CLAY CO | 01/31/2017 | Charge | | 15.52 |
| R00187 | 3301 | CLAY CO | 02/28/2017 | Charge | | 11.81 |
| R00187 | 3301 | CLAY CO | 03/31/2017 | Charge | | 6.00 |
| R00187 | 3301 | CLAY CO | 04/30/2017 | Charge | | 6.00 |
| R00187 | 3301 | CLAY CO | 05/31/2017 | Charge | | 22.47 |
| R00187 | 3301 | CLAY CO | 06/01/2017 | Charge | | 8.91 |
| R00187 | 3301 | CLAY CO | 07/31/2017 | Charge | | 6.00 |
| R00315 | 3494 | CLAYCOUN | 01/31/2017 | Charge | | 121.22 |
| R00315 | 3494 | CLAYCOUN | 02/28/2017 | Charge | | 80.61 |
| R00315 | 3494 | CLAYCOUN | 03/31/2017 | Charge | | 76.74 |
| R00315 | 3494 | CLAYCOUN | 04/30/2017 | Charge | | 32.16 |
| R00315 | 3494 | CLAYCOUN | 05/31/2017 | Charge | | 21.50 |
| R00315 | 3494 | CLAYCOUN | 06/01/2017 | Charge | | 22.47 |
| R00315 | 3494 | CLAYCOUN | 07/31/2017 | Charge | | 15.69 |
| R00507 | 35 | LONNIE | 01/31/2017 | Charge | | 6.00 |
| R00507 | 35 | LONNIE | 02/28/2017 | Charge | | 34.10 |
| R00507 | 35 | LONNIE | 03/31/2017 | Charge | | 25.38 |
| R00507 | 35 | LONNIE | 04/30/2017 | Charge | | 7.94 |
| R00507 | 35 | LONNIE | 05/31/2017 | Charge | | 6.00 |
| R00507 | 35 | LONNIE | 06/01/2017 | Charge | | 6.00 |
| R00507 | 35 | LONNIE | 07/31/2017 | Charge | | 6.00 |
| R00099 | 3561 | CLAY CO | 01/31/2017 | Charge | | 148.83 |
| R00099 | 3561 | CLAY CO | 02/28/2017 | Charge | | 83.52 |
| R00099 | 3561 | CLAY CO | 03/31/2017 | Charge | | 79.64 |
| R00099 | 3561 | CLAY CO | 04/30/2017 | Charge | | 29.26 |
| R00099 | 3561 | CLAY CO | 05/31/2017 | Charge | | 17.63 |
| R00099 | 3561 | CLAY CO | 06/01/2017 | Charge | | 7.94 |
| R00099 | 3561 | CLAY CO | 07/31/2017 | Charge | | 6.00 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|--------------|---------------|-------------|-------------|--------------|--------|
| R00102 | 3615 CLAY CO | | 01/31/2017 | Charge | | 6.00 |
| R00102 | 3615 CLAY CO | | 02/28/2017 | Charge | | 6.00 |
| R00102 | 3615 CLAY CO | | 03/31/2017 | Charge | | 6.00 |
| R00102 | 3615 CLAY CO | | 04/30/2017 | Charge | | 6.00 |
| R00102 | 3615 CLAY CO | | 05/31/2017 | Charge | | 6.00 |
| R00102 | 3615 CLAY CO | | 06/01/2017 | Charge | | 6.00 |
| R00102 | 3615 CLAY CO | | 07/31/2017 | Charge | | 6.00 |
| R00091 | 365TOMPKINSV | | 01/31/2017 | Charge | | 62.18 |
| R00091 | 365TOMPKINSV | | 02/28/2017 | Charge | | 39.92 |
| R00091 | 365TOMPKINSV | | 03/31/2017 | Charge | | 31.19 |
| R00091 | 365TOMPKINSV | | 04/30/2017 | Charge | | 12.78 |
| R00091 | 365TOMPKINSV | | 05/31/2017 | Charge | | 8.91 |
| R00091 | 365TOMPKINSV | | 06/01/2017 | Charge | | 6.00 |
| R00091 | 365TOMPKINSV | | 07/31/2017 | Charge | | 6.00 |
| R00323 | 36WATerview | | 01/31/2017 | Charge | | 16.47 |
| R00323 | 36WATerview | | 02/28/2017 | Charge | | 15.69 |
| R00323 | 36WATerview | | 03/31/2017 | Charge | | 15.69 |
| R00323 | 36WATerview | | 04/30/2017 | Charge | | 104.84 |
| R00323 | 36WATerview | | 05/31/2017 | Charge | | 61.23 |
| R00323 | 36WATerview | | 06/01/2017 | Charge | | 118.40 |
| R00323 | 36WATerview | | 07/31/2017 | Charge | | 27.32 |
| R00104 | 370 BOLES RD | | 01/31/2017 | Charge | | 28.85 |
| R00104 | 370 BOLES RD | | 02/28/2017 | Charge | | 17.63 |
| R00104 | 370 BOLES RD | | 03/31/2017 | Charge | | 12.78 |
| R00104 | 370 BOLES RD | | 04/30/2017 | Charge | | 13.75 |
| R00104 | 370 BOLES RD | | 05/31/2017 | Charge | | 10.85 |
| R00104 | 370 BOLES RD | | 06/01/2017 | Charge | | 6.00 |
| R00104 | 370 BOLES RD | | 07/31/2017 | Charge | | 6.00 |
| R00496 | 40 MCCORMICK | | 01/31/2017 | Charge | | 62.18 |
| R00496 | 40 MCCORMICK | | 02/28/2017 | Charge | | 44.76 |
| R00496 | 40 MCCORMICK | | 03/31/2017 | Charge | | 38.95 |
| R00496 | 40 MCCORMICK | | 04/30/2017 | Charge | | 9.88 |
| R00496 | 40 MCCORMICK | | 05/31/2017 | Charge | | 6.00 |
| R00496 | 40 MCCORMICK | | 06/01/2017 | Charge | | 6.00 |
| R00496 | 40 MCCORMICK | | 07/31/2017 | Charge | | 6.00 |
| C00506 | 400 BROWN ST | | 01/31/2017 | Charge | | 20.00 |
| C00506 | 400 BROWN ST | | 02/28/2017 | Charge | | 20.00 |
| C00506 | 400 BROWN ST | | 03/31/2017 | Charge | | 20.00 |
| C00506 | 400 BROWN ST | | 04/30/2017 | Charge | | 20.00 |
| C00506 | 400 BROWN ST | | 05/31/2017 | Charge | | 20.00 |
| C00506 | 400 BROWN ST | | 06/01/2017 | Charge | | 20.00 |
| C00506 | 400 BROWN ST | | 07/31/2017 | Charge | | 20.00 |
| R00153 | 405 COLLEGE | | 01/31/2017 | Charge | | 56.47 |
| R00153 | 405 COLLEGE | | 02/28/2017 | Charge | | 51.54 |
| R00153 | 405 COLLEGE | | 03/31/2017 | Charge | | 39.92 |
| R00153 | 405 COLLEGE | | 04/30/2017 | Charge | | 17.63 |
| R00153 | 405 COLLEGE | | 05/31/2017 | Charge | | 11.81 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|--------|
| R00153 | 405 COLLEGE | | 06/01/2017 | Charge | | 6.00 |
| R00153 | 405 COLLEGE | | 07/31/2017 | Charge | | 6.00 |
| R00205 | 407 EAST LAKE | | 01/31/2017 | Charge | | 53.61 |
| R00205 | 407 EAST LAKE | | 02/28/2017 | Charge | | 41.85 |
| R00205 | 407 EAST LAKE | | 03/31/2017 | Charge | | 35.07 |
| R00205 | 407 EAST LAKE | | 04/30/2017 | Charge | | 7.94 |
| R00205 | 407 EAST LAKE | | 05/31/2017 | Charge | | 8.91 |
| R00205 | 407 EAST LAKE | | 06/01/2017 | Charge | | 6.00 |
| R00205 | 407 EAST LAKE | | 07/31/2017 | Charge | | 6.97 |
| C00384 | 408 BROWN ST | | 01/31/2017 | Charge | | 165.73 |
| C00384 | 408 BROWN ST | | 02/28/2017 | Charge | | 136.45 |
| C00384 | 408 BROWN ST | | 03/31/2017 | Charge | | 111.25 |
| C00384 | 408 BROWN ST | | 04/30/2017 | Charge | | 20.87 |
| C00384 | 408 BROWN ST | | 05/31/2017 | Charge | | 20.00 |
| C00384 | 408 BROWN ST | | 06/01/2017 | Charge | | 20.00 |
| C00384 | 408 BROWN ST | | 07/31/2017 | Charge | | 20.00 |
| C00239 | 410 BROWN ST | | 01/31/2017 | Charge | | 104.37 |
| C00239 | 410 BROWN ST | | 02/28/2017 | Charge | | 97.34 |
| C00239 | 410 BROWN ST | | 03/31/2017 | Charge | | 81.70 |
| C00239 | 410 BROWN ST | | 04/30/2017 | Charge | | 38.25 |
| C00239 | 410 BROWN ST | | 05/31/2017 | Charge | | 20.00 |
| C00239 | 410 BROWN ST | | 06/01/2017 | Charge | | 20.00 |
| C00239 | 410 BROWN ST | | 07/31/2017 | Charge | | 24.35 |
| C00445 | 413 BROWN | | 01/31/2017 | Charge | | 209.19 |
| C00445 | 413 BROWN | | 02/28/2017 | Charge | | 176.42 |
| C00445 | 413 BROWN | | 03/31/2017 | Charge | | 134.71 |
| C00445 | 413 BROWN | | 04/30/2017 | Charge | | 41.73 |
| C00445 | 413 BROWN | | 05/31/2017 | Charge | | 20.87 |
| C00445 | 413 BROWN | | 06/01/2017 | Charge | | 20.00 |
| C00445 | 413 BROWN | | 07/31/2017 | Charge | | 20.00 |
| R00170 | 424 BOYD ST | | 01/31/2017 | Charge | | 32.66 |
| R00170 | 424 BOYD ST | | 02/28/2017 | Charge | | 27.32 |
| R00170 | 424 BOYD ST | | 03/31/2017 | Charge | | 31.19 |
| R00170 | 424 BOYD ST | | 04/30/2017 | Charge | | 28.29 |
| R00170 | 424 BOYD ST | | 05/31/2017 | Charge | | 20.54 |
| R00170 | 424 BOYD ST | | 06/01/2017 | Charge | | 23.44 |
| R00170 | 424 BOYD ST | | 07/31/2017 | Charge | | 6.00 |
| R00283 | 424 BROWN ST | | 01/31/2017 | Charge | | 20.00 |
| R00283 | 424 BROWN ST | | 02/28/2017 | Charge | | 20.00 |
| R00283 | 424 BROWN ST | | 03/31/2017 | Charge | | 20.00 |
| R00283 | 424 BROWN ST | | 04/30/2017 | Charge | | 20.00 |
| R00283 | 424 BROWN ST | | 05/31/2017 | Charge | | 20.00 |
| R00283 | 424 BROWN ST | | 06/01/2017 | Charge | | 20.00 |
| R00283 | 424 BROWN ST | | 07/31/2017 | Charge | | 20.00 |
| R00367 | 424-1 BOYD ST | | 01/31/2017 | Charge | | 29.81 |
| R00367 | 424-1 BOYD ST | | 02/28/2017 | Charge | | 19.57 |
| R00367 | 424-1 BOYD ST | | 03/31/2017 | Charge | | 20.54 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|-------------|---------------|-------------|-------------|--------------|--------|
| R00367 | 424-1 | BOYD ST | 04/30/2017 | Charge | | 13.75 |
| R00367 | 424-1 | BOYD ST | 05/31/2017 | Charge | | 9.88 |
| R00367 | 424-1 | BOYD ST | 06/01/2017 | Charge | | 6.00 |
| R00367 | 424-1 | BOYD ST | 07/31/2017 | Charge | | 6.00 |
| R00113 | 439 | OLDCLEMEN | 01/31/2017 | Charge | | 53.61 |
| R00113 | 439 | OLDCLEMEN | 02/28/2017 | Charge | | 40.88 |
| R00113 | 439 | OLDCLEMEN | 03/31/2017 | Charge | | 37.98 |
| R00113 | 439 | OLDCLEMEN | 04/30/2017 | Charge | | 19.57 |
| R00113 | 439 | OLDCLEMEN | 05/31/2017 | Charge | | 12.78 |
| R00113 | 439 | OLDCLEMEN | 06/01/2017 | Charge | | 12.78 |
| R00113 | 439 | OLDCLEMEN | 07/31/2017 | Charge | | 15.69 |
| C00297 | 44 | CLEMENTSVI | 01/31/2017 | Charge | | 73.69 |
| C00297 | 44 | CLEMENTSVI | 02/28/2017 | Charge | | 44.33 |
| C00297 | 44 | CLEMENTSVI | 03/31/2017 | Charge | | 39.99 |
| C00297 | 44 | CLEMENTSVI | 04/30/2017 | Charge | | 33.04 |
| C00297 | 44 | CLEMENTSVI | 05/31/2017 | Charge | | 20.00 |
| C00297 | 44 | CLEMENTSVI | 06/01/2017 | Charge | | 20.00 |
| C00297 | 44 | CLEMENTSVI | 07/31/2017 | Charge | | 20.00 |
| R00074 | 4692 | | 01/31/2017 | Charge | | 71.70 |
| R00074 | 4692 | | 02/28/2017 | Charge | | 48.64 |
| R00074 | 4692 | | 03/31/2017 | Charge | | 48.64 |
| R00074 | 4692 | | 04/30/2017 | Charge | | 16.66 |
| R00074 | 4692 | | 05/31/2017 | Charge | | 9.88 |
| R00074 | 4692 | | 06/01/2017 | Charge | | 6.00 |
| R00074 | 4692 | | 07/31/2017 | Charge | | 6.00 |
| R00379 | 4728 | CLAY CO | 01/31/2017 | Charge | | 54.56 |
| R00379 | 4728 | CLAY CO | 02/28/2017 | Charge | | 28.29 |
| R00379 | 4728 | CLAY CO | 03/31/2017 | Charge | | 37.01 |
| R00379 | 4728 | CLAY CO | 04/30/2017 | Charge | | 12.78 |
| R00379 | 4728 | CLAY CO | 05/31/2017 | Charge | | 8.91 |
| R00379 | 4728 | CLAY CO | 06/01/2017 | Charge | | 6.00 |
| R00379 | 4728 | CLAY CO | 07/31/2017 | Charge | | 6.00 |
| R00110 | 4966 | CLAY CO | 01/31/2017 | Charge | | 56.47 |
| R00110 | 4966 | CLAY CO | 02/28/2017 | Charge | | 28.29 |
| R00110 | 4966 | CLAY CO | 03/31/2017 | Charge | | 20.54 |
| R00110 | 4966 | CLAY CO | 04/30/2017 | Charge | | 19.57 |
| R00110 | 4966 | CLAY CO | 05/31/2017 | Charge | | 6.00 |
| R00110 | 4966 | CLAY CO | 06/01/2017 | Charge | | 6.00 |
| R00110 | 4966 | CLAY CO | 07/31/2017 | Charge | | 6.00 |
| R00278 | 4981 | CLAY CO | 01/31/2017 | Charge | | 33.61 |
| R00278 | 4981 | CLAY CO | 02/28/2017 | Charge | | 18.60 |
| R00278 | 4981 | CLAY CO | 03/31/2017 | Charge | | 17.63 |
| R00278 | 4981 | CLAY CO | 04/30/2017 | Charge | | 22.47 |
| R00278 | 4981 | CLAY CO | 05/31/2017 | Charge | | 6.00 |
| R00278 | 4981 | CLAY CO | 06/01/2017 | Charge | | 6.00 |
| R00278 | 4981 | CLAY CO | 07/31/2017 | Charge | | 6.00 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason | Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------|-------|--------|
| R00390 | 50 ARCOT | | 01/31/2017 | Charge | | | 70.75 |
| R00390 | 50 ARCOT | | 02/28/2017 | Charge | | | 23.44 |
| R00390 | 50 ARCOT | | 03/31/2017 | Charge | | | 9.88 |
| R00390 | 50 ARCOT | | 04/30/2017 | Charge | | | 7.94 |
| R00390 | 50 ARCOT | | 05/31/2017 | Charge | | | 6.00 |
| R00390 | 50 ARCOT | | 06/01/2017 | Charge | | | 6.00 |
| R00390 | 50 ARCOT | | 07/31/2017 | Charge | | | 6.00 |
| R00304 | 500 BOYD ST | | 01/31/2017 | Charge | | | 6.00 |
| R00304 | 500 BOYD ST | | 02/28/2017 | Charge | | | 6.00 |
| R00304 | 500 BOYD ST | | 03/31/2017 | Charge | | | 6.00 |
| R00304 | 500 BOYD ST | | 04/30/2017 | Charge | | | 6.00 |
| R00304 | 500 BOYD ST | | 05/31/2017 | Charge | | | 6.00 |
| R00304 | 500 BOYD ST | | 06/01/2017 | Charge | | | 6.00 |
| R00304 | 500 BOYD ST | | 07/31/2017 | Charge | | | 6.00 |
| R00111 | 5001 CLAY CO | | 01/31/2017 | Charge | | | 141.21 |
| R00111 | 5001 CLAY CO | | 02/28/2017 | Charge | | | 93.21 |
| R00111 | 5001 CLAY CO | | 03/31/2017 | Charge | | | 194.96 |
| R00111 | 5001 CLAY CO | | 04/30/2017 | Charge | | | 6.00 |
| R00111 | 5001 CLAY CO | | 05/31/2017 | Charge | | | 6.00 |
| R00111 | 5001 CLAY CO | | 06/01/2017 | Charge | | | 6.00 |
| R00111 | 5001 CLAY CO | | 07/31/2017 | Charge | | | 6.00 |
| C00014 | 500DOWAVE | | 01/31/2017 | Charge | | | 188.74 |
| C00014 | 500DOWAVE | | 02/28/2017 | Charge | | | 117.33 |
| C00014 | 500DOWAVE | | 03/31/2017 | Charge | | | 124.28 |
| C00014 | 500DOWAVE | | 04/30/2017 | Charge | | | 49.55 |
| C00014 | 500DOWAVE | | 05/31/2017 | Charge | | | 33.90 |
| C00014 | 500DOWAVE | | 06/01/2017 | Charge | | | 20.00 |
| C00014 | 500DOWAVE | | 07/31/2017 | Charge | | | 20.00 |
| R00259 | 505 COLLEGE | | 01/31/2017 | Charge | | | 6.00 |
| R00259 | 505 COLLEGE | | 02/28/2017 | Charge | | | 6.00 |
| R00259 | 505 COLLEGE | | 03/31/2017 | Charge | | | 6.00 |
| R00259 | 505 COLLEGE | | 04/30/2017 | Charge | | | 6.00 |
| R00259 | 505 COLLEGE | | 05/31/2017 | Charge | | | 6.00 |
| R00259 | 505 COLLEGE | | 06/01/2017 | Charge | | | 6.00 |
| R00259 | 505 COLLEGE | | 07/31/2017 | Charge | | | 6.00 |
| R00046 | 505RIVERSIDEI | | 01/31/2017 | Charge | | | 6.00 |
| R00046 | 505RIVERSIDEI | | 02/28/2017 | Charge | | | 6.00 |
| R00046 | 505RIVERSIDEI | | 03/31/2017 | Charge | | | 6.00 |
| R00046 | 505RIVERSIDEI | | 04/30/2017 | Charge | | | 6.00 |
| R00046 | 505RIVERSIDEI | | 05/31/2017 | Charge | | | 6.00 |
| R00046 | 505RIVERSIDEI | | 06/01/2017 | Charge | | | 6.00 |
| R00046 | 505RIVERSIDEI | | 07/31/2017 | Charge | | | 6.00 |
| R00116 | 5089 CLAY CO | | 01/31/2017 | Charge | | | 68.85 |
| R00116 | 5089 CLAY CO | | 02/28/2017 | Charge | | | 48.64 |
| R00116 | 5089 CLAY CO | | 03/31/2017 | Charge | | | 44.76 |
| R00116 | 5089 CLAY CO | | 04/30/2017 | Charge | | | 33.13 |
| R00116 | 5089 CLAY CO | | 05/31/2017 | Charge | | | 6.97 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|--------|
| R00116 | 5089 CLAY CO | | 06/01/2017 | Charge | | 16.66 |
| R00116 | 5089 CLAY CO | | 07/31/2017 | Charge | | 12.78 |
| R00089 | 5109TOMPKINS | | 01/31/2017 | Charge | | 81.22 |
| R00089 | 5109TOMPKINS | | 02/28/2017 | Charge | | 59.30 |
| R00089 | 5109TOMPKINS | | 03/31/2017 | Charge | | 60.26 |
| R00089 | 5109TOMPKINS | | 04/30/2017 | Charge | | 26.35 |
| R00089 | 5109TOMPKINS | | 05/31/2017 | Charge | | 14.72 |
| R00089 | 5109TOMPKINS | | 06/01/2017 | Charge | | 6.00 |
| R00089 | 5109TOMPKINS | | 07/31/2017 | Charge | | 6.00 |
| R00084 | 5111 | | 01/31/2017 | Charge | | 54.56 |
| R00084 | 5111 | | 02/28/2017 | Charge | | 36.04 |
| R00084 | 5111 | | 03/31/2017 | Charge | | 34.10 |
| R00084 | 5111 | | 04/30/2017 | Charge | | 13.75 |
| R00084 | 5111 | | 05/31/2017 | Charge | | 7.94 |
| R00084 | 5111 | | 06/01/2017 | Charge | | 6.00 |
| R00084 | 5111 | | 07/31/2017 | Charge | | 6.00 |
| R00087 | 5114TOMPKINS | | 01/31/2017 | Charge | | 60.28 |
| R00087 | 5114TOMPKINS | | 02/28/2017 | Charge | | 39.92 |
| R00087 | 5114TOMPKINS | | 03/31/2017 | Charge | | 32.16 |
| R00087 | 5114TOMPKINS | | 04/30/2017 | Charge | | 14.72 |
| R00087 | 5114TOMPKINS | | 05/31/2017 | Charge | | 10.85 |
| R00087 | 5114TOMPKINS | | 06/01/2017 | Charge | | 6.00 |
| R00087 | 5114TOMPKINS | | 07/31/2017 | Charge | | 6.00 |
| R00316 | 511BOYDST | | 01/31/2017 | Charge | | 38.37 |
| R00316 | 511BOYDST | | 02/28/2017 | Charge | | 50.57 |
| R00316 | 511BOYDST | | 03/31/2017 | Charge | | 42.82 |
| R00316 | 511BOYDST | | 04/30/2017 | Charge | | 15.69 |
| R00316 | 511BOYDST | | 05/31/2017 | Charge | | 6.00 |
| R00316 | 511BOYDST | | 06/01/2017 | Charge | | 6.00 |
| R00316 | 511BOYDST | | 07/31/2017 | Charge | | 6.00 |
| R00449 | 5145 | | 01/31/2017 | Charge | | 125.03 |
| R00449 | 5145 | | 02/28/2017 | Charge | | 112.59 |
| R00449 | 5145 | | 03/31/2017 | Charge | | 59.30 |
| R00449 | 5145 | | 04/30/2017 | Charge | | 31.19 |
| R00449 | 5145 | | 05/31/2017 | Charge | | 27.32 |
| R00449 | 5145 | | 06/01/2017 | Charge | | 29.26 |
| R00449 | 5145 | | 07/31/2017 | Charge | | 24.41 |
| R00457 | 514WLAKE | | 01/31/2017 | Charge | | 6.00 |
| R00457 | 514WLAKE | | 02/28/2017 | Charge | | 6.00 |
| R00457 | 514WLAKE | | 03/31/2017 | Charge | | 6.00 |
| R00457 | 514WLAKE | | 04/30/2017 | Charge | | 6.00 |
| R00457 | 514WLAKE | | 05/31/2017 | Charge | | 6.00 |
| R00457 | 514WLAKE | | 06/01/2017 | Charge | | 6.00 |
| R00457 | 514WLAKE | | 07/31/2017 | Charge | | 6.00 |
| C00502 | 518 WEST LAKE | | 01/31/2017 | Charge | | 218.74 |
| C00502 | 518 WEST LAKE | | 02/28/2017 | Charge | | 308.09 |
| C00502 | 518 WEST LAKE | | 03/31/2017 | Charge | | 235.10 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|--------|
| C00502 | 518 WEST LAKE | | 04/30/2017 | Charge | | 69.12 |
| C00502 | 518 WEST LAKE | | 05/31/2017 | Charge | | 50.00 |
| C00502 | 518 WEST LAKE | | 06/01/2017 | Charge | | 50.00 |
| C00502 | 518 WEST LAKE | | 07/31/2017 | Charge | | 50.00 |
| R00094 | 5324TOMPKINS | | 01/31/2017 | Charge | | 6.00 |
| R00100 | 550HERMANME | | 01/31/2017 | Charge | | 145.02 |
| R00100 | 550HERMANME | | 02/28/2017 | Charge | | 92.24 |
| R00100 | 550HERMANME | | 03/31/2017 | Charge | | 89.33 |
| R00100 | 550HERMANME | | 04/30/2017 | Charge | | 35.07 |
| R00100 | 550HERMANME | | 05/31/2017 | Charge | | 20.54 |
| R00100 | 550HERMANME | | 06/01/2017 | Charge | | 10.85 |
| R00100 | 550HERMANME | | 07/31/2017 | Charge | | 6.00 |
| C00124 | 5550 CLAY CO | | 01/31/2017 | Charge | | 952.31 |
| C00124 | 5550 CLAY CO | | 02/28/2017 | Charge | | 364.99 |
| C00124 | 5550 CLAY CO | | 03/31/2017 | Charge | | 331.97 |
| C00124 | 5550 CLAY CO | | 04/30/2017 | Charge | | 32.17 |
| C00124 | 5550 CLAY CO | | 05/31/2017 | Charge | | 20.00 |
| C00124 | 5550 CLAY CO | | 06/01/2017 | Charge | | 20.00 |
| C00124 | 5550 CLAY CO | | 07/31/2017 | Charge | | 20.00 |
| R00288 | 5766 CLAY CO | | 01/31/2017 | Charge | | 31.71 |
| R00288 | 5766 CLAY CO | | 02/28/2017 | Charge | | 8.91 |
| R00288 | 5766 CLAY CO | | 03/31/2017 | Charge | | 28.29 |
| R00288 | 5766 CLAY CO | | 04/30/2017 | Charge | | 6.00 |
| R00288 | 5766 CLAY CO | | 05/31/2017 | Charge | | 6.00 |
| R00288 | 5766 CLAY CO | | 06/01/2017 | Charge | | 6.00 |
| R00288 | 5766 CLAY CO | | 07/31/2017 | Charge | | 6.00 |
| R00067 | 5777 CLAY CO | | 01/31/2017 | Charge | | 84.08 |
| R00067 | 5777 CLAY CO | | 02/28/2017 | Charge | | 62.20 |
| R00067 | 5777 CLAY CO | | 03/31/2017 | Charge | | 54.45 |
| R00067 | 5777 CLAY CO | | 04/30/2017 | Charge | | 29.26 |
| R00067 | 5777 CLAY CO | | 05/31/2017 | Charge | | 6.00 |
| R00067 | 5777 CLAY CO | | 06/01/2017 | Charge | | 6.00 |
| R00067 | 5777 CLAY CO | | 07/31/2017 | Charge | | 6.00 |
| C00128 | 5824 CLAY CO | | 01/31/2017 | Charge | | 206.63 |
| C00128 | 5824 CLAY CO | | 02/28/2017 | Charge | | 182.50 |
| C00128 | 5824 CLAY CO | | 03/31/2017 | Charge | | 182.50 |
| C00128 | 5824 CLAY CO | | 04/30/2017 | Charge | | 185.11 |
| C00128 | 5824 CLAY CO | | 05/31/2017 | Charge | | 178.16 |
| C00128 | 5824 CLAY CO | | 06/01/2017 | Charge | | 230.30 |
| C00128 | 5824 CLAY CO | | 07/31/2017 | Charge | | 194.67 |
| C00489 | 5986 CLAY CO | | 01/31/2017 | Charge | | 18.75 |
| C00489 | 5986 CLAY CO | | 02/28/2017 | Charge | | 21.73 |
| C00489 | 5986 CLAY CO | | 03/31/2017 | Charge | | 13.04 |
| C00489 | 5986 CLAY CO | | 04/30/2017 | Charge | | 3.48 |
| C00489 | 5986 CLAY CO | | 05/31/2017 | Charge | | 2.61 |
| C00489 | 5986 CLAY CO | | 06/01/2017 | Charge | | 0.00 |
| C00489 | 5986 CLAY CO | | 07/31/2017 | Charge | | 0.00 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|----------------|---------------|-------------|-------------|--------------|--------|
| R00054 | 5THURMANDR | | 01/31/2017 | Charge | | 9.81 |
| R00054 | 5THURMANDR | | 02/28/2017 | Charge | | 9.88 |
| R00054 | 5THURMANDR | | 03/31/2017 | Charge | | 8.91 |
| R00054 | 5THURMANDR | | 04/30/2017 | Charge | | 6.00 |
| R00054 | 5THURMANDR | | 05/31/2017 | Charge | | 6.97 |
| R00054 | 5THURMANDR | | 06/01/2017 | Charge | | 6.00 |
| R00054 | 5THURMANDR | | 07/31/2017 | Charge | | 6.00 |
| C00130 | 6000-AG CLAY | | 01/31/2017 | Charge | | 48.97 |
| C00130 | 6000-AG CLAY | | 02/28/2017 | Charge | | 20.00 |
| C00130 | 6000-AG CLAY | | 03/31/2017 | Charge | | 20.00 |
| C00130 | 6000-AG CLAY | | 04/30/2017 | Charge | | 20.00 |
| C00130 | 6000-AG CLAY | | 05/31/2017 | Charge | | 20.00 |
| C00130 | 6000-AG CLAY | | 06/01/2017 | Charge | | 20.00 |
| C00130 | 6000-AG CLAY | | 07/31/2017 | Charge | | 20.00 |
| C00125 | 6000-GYM-CLA | | 01/31/2017 | Charge | | 703.46 |
| C00125 | 6000-GYM-CLA | | 02/28/2017 | Charge | | 515.33 |
| C00125 | 6000-GYM-CLA | | 03/31/2017 | Charge | | 278.96 |
| C00125 | 6000-GYM-CLA | | 04/30/2017 | Charge | | 90.39 |
| C00125 | 6000-GYM-CLA | | 05/31/2017 | Charge | | 20.00 |
| C00125 | 6000-GYM-CLA | | 06/01/2017 | Charge | | 20.00 |
| C00125 | 6000-GYM-CLA | | 07/31/2017 | Charge | | 20.00 |
| R00262 | 610 LINE CREEK | | 01/31/2017 | Charge | | 77.42 |
| R00262 | 610 LINE CREEK | | 02/28/2017 | Charge | | 38.95 |
| R00262 | 610 LINE CREEK | | 03/31/2017 | Charge | | 53.48 |
| R00262 | 610 LINE CREEK | | 04/30/2017 | Charge | | 14.72 |
| R00262 | 610 LINE CREEK | | 05/31/2017 | Charge | | 9.88 |
| R00262 | 610 LINE CREEK | | 06/01/2017 | Charge | | 6.00 |
| R00262 | 610 LINE CREEK | | 07/31/2017 | Charge | | 6.00 |
| R00346 | 610RIVERSIDE | | 01/31/2017 | Charge | | 26.00 |
| R00346 | 610RIVERSIDE | | 02/28/2017 | Charge | | 25.38 |
| R00346 | 610RIVERSIDE | | 03/31/2017 | Charge | | 18.60 |
| R00346 | 610RIVERSIDE | | 04/30/2017 | Charge | | 12.78 |
| R00346 | 610RIVERSIDE | | 05/31/2017 | Charge | | 6.00 |
| R00346 | 610RIVERSIDE | | 06/01/2017 | Charge | | 6.00 |
| R00346 | 610RIVERSIDE | | 07/31/2017 | Charge | | 6.00 |
| R00275 | 612 RIVRSIDE | | 01/31/2017 | Charge | | 60.28 |
| R00275 | 612 RIVRSIDE | | 02/28/2017 | Charge | | 56.39 |
| R00275 | 612 RIVRSIDE | | 03/31/2017 | Charge | | 34.10 |
| R00275 | 612 RIVRSIDE | | 04/30/2017 | Charge | | 10.85 |
| R00275 | 612 RIVRSIDE | | 05/31/2017 | Charge | | 6.00 |
| R00275 | 612 RIVRSIDE | | 06/01/2017 | Charge | | 6.00 |
| R00275 | 612 RIVRSIDE | | 07/31/2017 | Charge | | 6.00 |
| R00342 | 615WESTLAKEA | | 01/31/2017 | Charge | | 192.14 |
| R00342 | 615WESTLAKEA | | 02/28/2017 | Charge | | 175.55 |
| R00342 | 615WESTLAKEA | | 03/31/2017 | Charge | | 135.58 |
| R00342 | 615WESTLAKEA | | 04/30/2017 | Charge | | 35.64 |
| R00342 | 615WESTLAKBA | | 05/31/2017 | Charge | | 20.00 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|--------|
| R00342 | 615WESTLAKEA | | 06/01/2017 | Charge | | 20.00 |
| R00342 | 615WESTLAKEA | | 07/31/2017 | Charge | | 20.00 |
| R00444 | 61STEVERICH | | 01/31/2017 | Charge | | 6.00 |
| R00444 | 61STEVERICH | | 02/28/2017 | Charge | | 6.00 |
| R00444 | 61STEVERICH | | 03/31/2017 | Charge | | 6.00 |
| R00444 | 61STEVERICH | | 04/30/2017 | Charge | | 6.00 |
| R00444 | 61STEVERICH | | 05/31/2017 | Charge | | 6.00 |
| R00444 | 61STEVERICH | | 06/01/2017 | Charge | | 6.00 |
| R00444 | 61STEVERICH | | 07/31/2017 | Charge | | 6.00 |
| C00510 | 641CELINA | | 03/31/2017 | Charge | | 192.93 |
| C00510 | 641CELINA | | 04/30/2017 | Charge | | 49.55 |
| C00510 | 641CELINA | | 05/31/2017 | Charge | | 54.76 |
| C00510 | 641CELINA | | 06/01/2017 | Charge | | 20.00 |
| C00510 | 641CELINA | | 07/31/2017 | Charge | | 20.00 |
| C00511 | 641CLAY | | 03/31/2017 | Charge | | 64.32 |
| C00511 | 641CLAY | | 04/30/2017 | Charge | | 20.00 |
| C00511 | 641CLAY | | 05/31/2017 | Charge | | 23.48 |
| C00511 | 641CLAY | | 06/01/2017 | Charge | | 20.00 |
| C00511 | 641CLAY | | 07/31/2017 | Charge | | 20.00 |
| R00186 | 6451 CLAY CO | | 01/31/2017 | Charge | | 131.69 |
| R00186 | 6451 CLAY CO | | 02/28/2017 | Charge | | 86.43 |
| R00186 | 6451 CLAY CO | | 03/31/2017 | Charge | | 77.71 |
| R00186 | 6451 CLAY CO | | 04/30/2017 | Charge | | 23.44 |
| R00186 | 6451 CLAY CO | | 05/31/2017 | Charge | | 11.81 |
| R00186 | 6451 CLAY CO | | 06/01/2017 | Charge | | 6.97 |
| R00186 | 6451 CLAY CO | | 07/31/2017 | Charge | | 6.00 |
| R00324 | 682-A CLAY CO | | 01/31/2017 | Charge | | 45.99 |
| R00324 | 682-A CLAY CO | | 02/28/2017 | Charge | | 51.54 |
| R00324 | 682-A CLAY CO | | 03/31/2017 | Charge | | 42.82 |
| R00324 | 682-A CLAY CO | | 04/30/2017 | Charge | | 18.60 |
| R00324 | 682-A CLAY CO | | 05/31/2017 | Charge | | 6.00 |
| R00324 | 682-A CLAY CO | | 06/01/2017 | Charge | | 6.00 |
| R00324 | 682-A CLAY CO | | 07/31/2017 | Charge | | 6.00 |
| R00327 | 682-B CLAY CO | | 01/31/2017 | Charge | | 40.45 |
| R00327 | 682-B CLAY CO | | 02/28/2017 | Charge | | 48.68 |
| R00327 | 682-B CLAY CO | | 03/31/2017 | Charge | | 39.99 |
| R00327 | 682-B CLAY CO | | 04/30/2017 | Charge | | 20.00 |
| R00327 | 682-B CLAY CO | | 05/31/2017 | Charge | | 20.00 |
| R00327 | 682-B CLAY CO | | 06/01/2017 | Charge | | 20.00 |
| R00327 | 682-B CLAY CO | | 07/31/2017 | Charge | | 20.00 |
| R00092 | 702TOMPKINSV | | 01/31/2017 | Charge | | 6.00 |
| R00092 | 702TOMPKINSV | | 02/28/2017 | Charge | | 20.54 |
| R00092 | 702TOMPKINSV | | 03/31/2017 | Charge | | 34.10 |
| R00092 | 702TOMPKINSV | | 04/30/2017 | Charge | | 10.85 |
| R00474 | 703 RIVERSIDE | | 01/31/2017 | Charge | | 22.19 |
| R00474 | 703 RIVERSIDE | | 02/28/2017 | Charge | | 6.00 |
| R00474 | 703 RIVERSIDE | | 03/31/2017 | Charge | | 6.00 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|----------------|---------------|-------------|-------------|--------------|--------|
| R00474 | 703 RIVERSIDE | | 04/30/2017 | Charge | | 6.00 |
| R00474 | 703 RIVERSIDE | | 05/31/2017 | Charge | | 6.00 |
| R00474 | 703 RIVERSIDE | | 06/01/2017 | Charge | | 6.00 |
| R00474 | 703 RIVERSIDE | | 07/31/2017 | Charge | | 6.00 |
| R00505 | 7075 CLAY CO | | 01/31/2017 | Charge | | 50.75 |
| R00505 | 7075 CLAY CO | | 02/28/2017 | Charge | | 49.61 |
| R00505 | 7075 CLAY CO | | 03/31/2017 | Charge | | 37.98 |
| R00505 | 7075 CLAY CO | | 04/30/2017 | Charge | | 9.88 |
| R00505 | 7075 CLAY CO | | 05/31/2017 | Charge | | 6.00 |
| R00505 | 7075 CLAY CO | | 06/01/2017 | Charge | | 6.00 |
| R00505 | 7075 CLAY CO | | 07/31/2017 | Charge | | 6.00 |
| R00440 | 709BOLES | | 01/31/2017 | Charge | | 45.04 |
| R00440 | 709BOLES | | 02/28/2017 | Charge | | 39.92 |
| R00440 | 709BOLES | | 03/31/2017 | Charge | | 34.10 |
| R00440 | 709BOLES | | 04/30/2017 | Charge | | 22.47 |
| R00440 | 709BOLES | | 05/31/2017 | Charge | | 6.97 |
| R00440 | 709BOLES | | 06/01/2017 | Charge | | 6.00 |
| R00440 | 709BOLES | | 07/31/2017 | Charge | | 6.00 |
| C00350 | 710 E LAKE AVE | | 01/31/2017 | Charge | | 202.37 |
| C00350 | 710 E LAKE AVE | | 02/28/2017 | Charge | | 228.56 |
| C00350 | 710 E LAKE AVE | | 03/31/2017 | Charge | | 209.44 |
| C00350 | 710 E LAKE AVE | | 04/30/2017 | Charge | | 223.35 |
| C00350 | 710 E LAKE AVE | | 05/31/2017 | Charge | | 217.26 |
| C00350 | 710 E LAKE AVE | | 06/01/2017 | Charge | | 269.40 |
| C00350 | 710 E LAKE AVE | | 07/31/2017 | Charge | | 235.51 |
| R00497 | 719 HILLTOP | | 01/31/2017 | Charge | | 107.89 |
| R00497 | 719 HILLTOP | | 02/28/2017 | Charge | | 69.95 |
| R00497 | 719 HILLTOP | | 03/31/2017 | Charge | | 66.08 |
| R00497 | 719 HILLTOP | | 04/30/2017 | Charge | | 22.47 |
| R00497 | 719 HILLTOP | | 05/31/2017 | Charge | | 12.78 |
| R00497 | 719 HILLTOP | | 06/01/2017 | Charge | | 6.97 |
| R00497 | 719 HILLTOP | | 07/31/2017 | Charge | | 6.00 |
| C00222 | 720 LONNIE | | 01/31/2017 | Charge | | 233.90 |
| C00222 | 720 LONNIE | | 02/28/2017 | Charge | | 126.89 |
| R00453 | 722LONNIEREE | | 01/31/2017 | Charge | | 30.76 |
| R00453 | 722LONNIEREE | | 02/28/2017 | Charge | | 15.69 |
| R00453 | 722LONNIEREE | | 03/31/2017 | Charge | | 15.69 |
| R00453 | 722LONNIEREE | | 04/30/2017 | Charge | | 6.97 |
| R00453 | 722LONNIEREE | | 05/31/2017 | Charge | | 6.00 |
| R00453 | 722LONNIEREE | | 06/01/2017 | Charge | | 6.00 |
| R00453 | 722LONNIEREE | | 07/31/2017 | Charge | | 6.00 |
| R00489 | 730 CLAY CO | | 01/31/2017 | Charge | | 42.18 |
| R00489 | 730 CLAY CO | | 02/28/2017 | Charge | | 33.13 |
| R00489 | 730 CLAY CO | | 03/31/2017 | Charge | | 34.10 |
| R00489 | 730 CLAY CO | | 04/30/2017 | Charge | | 17.63 |
| R00489 | 730 CLAY CO | | 05/31/2017 | Charge | | 10.85 |
| R00489 | 730 CLAY CO | | 06/01/2017 | Charge | | 11.81 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|----------------|---------------|-------------|-------------|--------------|--------|
| R00489 | 730 CLAY CO | | 07/31/2017 | Charge | | 6.00 |
| R00133 | 730 HILLTOP RD | | 01/31/2017 | Charge | | 68.85 |
| R00133 | 730 HILLTOP RD | | 02/28/2017 | Charge | | 49.61 |
| R00133 | 730 HILLTOP RD | | 03/31/2017 | Charge | | 39.92 |
| R00133 | 730 HILLTOP RD | | 04/30/2017 | Charge | | 6.00 |
| R00133 | 730 HILLTOP RD | | 05/31/2017 | Charge | | 6.00 |
| R00133 | 730 HILLTOP RD | | 06/01/2017 | Charge | | 6.00 |
| R00133 | 730 HILLTOP RD | | 07/31/2017 | Charge | | 6.00 |
| R00503 | 735 | | 01/31/2017 | Charge | | 21.24 |
| R00503 | 735 | | 02/28/2017 | Charge | | 16.66 |
| R00503 | 735 | | 03/31/2017 | Charge | | 10.85 |
| R00503 | 735 | | 04/30/2017 | Charge | | 6.00 |
| R00503 | 735 | | 05/31/2017 | Charge | | 6.00 |
| R00503 | 735 | | 06/01/2017 | Charge | | 6.00 |
| R00503 | 735 | | 07/31/2017 | Charge | | 6.00 |
| R00344 | 737 CLAY CO | | 01/31/2017 | Charge | | 6.00 |
| R00344 | 737 CLAY CO | | 02/28/2017 | Charge | | 6.00 |
| R00344 | 737 CLAY CO | | 03/31/2017 | Charge | | 6.00 |
| R00344 | 737 CLAY CO | | 04/30/2017 | Charge | | 6.00 |
| R00344 | 737 CLAY CO | | 05/31/2017 | Charge | | 6.00 |
| R00344 | 737 CLAY CO | | 06/01/2017 | Charge | | 6.00 |
| R00344 | 737 CLAY CO | | 07/31/2017 | Charge | | 6.00 |
| C00482 | 7965 CLAY | | 01/31/2017 | Charge | | 129.93 |
| C00482 | 7965 CLAY | | 02/28/2017 | Charge | | 133.84 |
| C00482 | 7965 CLAY | | 03/31/2017 | Charge | | 148.61 |
| C00482 | 7965 CLAY | | 04/30/2017 | Charge | | 149.48 |
| C00482 | 7965 CLAY | | 05/31/2017 | Charge | | 146.01 |
| C00482 | 7965 CLAY | | 06/01/2017 | Charge | | 185.98 |
| C00482 | 7965 CLAY | | 07/31/2017 | Charge | | 164.25 |
| R00241 | 80 WM REECER | | 01/31/2017 | Charge | | 71.70 |
| R00241 | 80 WM REECER | | 02/28/2017 | Charge | | 53.48 |
| R00241 | 80 WM REECER | | 03/31/2017 | Charge | | 45.73 |
| R00241 | 80 WM REECER | | 04/30/2017 | Charge | | 23.44 |
| R00241 | 80 WM REECER | | 05/31/2017 | Charge | | 19.57 |
| R00241 | 80 WM REECER | | 06/01/2017 | Charge | | 16.66 |
| R00241 | 80 WM REECER | | 07/31/2017 | Charge | | 15.69 |
| R00022 | 800BREYERST | | 01/31/2017 | Charge | | 85.98 |
| R00022 | 800BREYERST | | 02/28/2017 | Charge | | 68.02 |
| R00022 | 800BREYERST | | 03/31/2017 | Charge | | 52.51 |
| R00022 | 800BREYERST | | 04/30/2017 | Charge | | 18.60 |
| R00022 | 800BREYERST | | 05/31/2017 | Charge | | 14.72 |
| R00022 | 800BREYERST | | 06/01/2017 | Charge | | 11.81 |
| R00022 | 800BREYERST | | 07/31/2017 | Charge | | 6.00 |
| R00465 | 801RIVERSIDE | | 01/31/2017 | Charge | | 44.09 |
| R00465 | 801RIVERSIDE | | 02/28/2017 | Charge | | 45.73 |
| R00465 | 801RIVERSIDE | | 03/31/2017 | Charge | | 37.01 |
| R00465 | 801RIVERSIDE | | 04/30/2017 | Charge | | 11.81 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|--------|
| R00465 | 801RIVERSIDE |) | 05/31/2017 | Charge | | 8.91 |
| R00465 | 801RIVERSIDE |) | 06/01/2017 | Charge | | 6.00 |
| R00465 | 801RIVERSIDE |) | 07/31/2017 | Charge | | 6.00 |
| R00023 | 804BREYERST | : | 01/31/2017 | Charge | | 34.57 |
| R00023 | 804BREYERST |) | 02/28/2017 | Charge | | 32.16 |
| R00023 | 804BREYERST | : | 03/31/2017 | Charge | | 26.35 |
| R00023 | 804BREYERST | : | 04/30/2017 | Charge | | 9.88 |
| R00023 | 804BREYERST | : | 05/31/2017 | Charge | | 6.00 |
| R00023 | 804BREYERST | : | 06/01/2017 | Charge | | 6.00 |
| R00023 | 804BREYERST | : | 07/31/2017 | Charge | | 6.00 |
| C00040 | 804EASTLAKEA | : | 01/31/2017 | Charge | | 498.08 |
| C00040 | 804EASTLAKEA | : | 02/28/2017 | Charge | | 398.02 |
| C00040 | 804EASTLAKEA | : | 03/31/2017 | Charge | | 325.89 |
| C00040 | 804EASTLAKEA | : | 04/30/2017 | Charge | | 164.25 |
| C00040 | 804EASTLAKEA | : | 05/31/2017 | Charge | | 66.06 |
| C00040 | 804EASTLAKEA | : | 06/01/2017 | Charge | | 20.00 |
| C00040 | 804EASTLAKEA | : | 07/31/2017 | Charge | | 20.00 |
| R00354 | 806 BREYER | : | 01/31/2017 | Charge | | 75.51 |
| R00354 | 806 BREYER | : | 02/28/2017 | Charge | | 72.86 |
| R00354 | 806 BREYER | : | 03/31/2017 | Charge | | 57.36 |
| R00354 | 806 BREYER | : | 04/30/2017 | Charge | | 7.94 |
| R00354 | 806 BREYER | : | 05/31/2017 | Charge | | 9.88 |
| R00354 | 806 BREYER | : | 06/01/2017 | Charge | | 6.00 |
| R00354 | 806 BREYER | : | 07/31/2017 | Charge | | 6.00 |
| C00487 | 8060 CLAY CO | : | 01/31/2017 | Charge | | 225.83 |
| C00487 | 8060 CLAY CO | : | 02/28/2017 | Charge | | 125.14 |
| C00487 | 8060 CLAY CO | : | 03/31/2017 | Charge | | 113.84 |
| C00487 | 8060 CLAY CO | : | 04/30/2017 | Charge | | 13.04 |
| C00487 | 8060 CLAY CO | : | 05/31/2017 | Charge | | 4.35 |
| C00487 | 8060 CLAY CO | : | 06/01/2017 | Charge | | 0.00 |
| C00487 | 8060 CLAY CO | : | 07/31/2017 | Charge | | 0.00 |
| R00303 | 8067 CLAY CO | : | 01/31/2017 | Charge | | 35.52 |
| R00303 | 8067 CLAY CO | : | 02/28/2017 | Charge | | 26.35 |
| R00303 | 8067 CLAY CO | : | 03/31/2017 | Charge | | 25.38 |
| R00303 | 8067 CLAY CO | : | 04/30/2017 | Charge | | 15.69 |
| R00303 | 8067 CLAY CO | : | 05/31/2017 | Charge | | 7.94 |
| R00303 | 8067 CLAY CO | : | 06/01/2017 | Charge | | 12.78 |
| R00303 | 8067 CLAY CO | : | 07/31/2017 | Charge | | 11.81 |
| R00188 | 807 BREYER ST | : | 01/31/2017 | Charge | | 111.69 |
| R00188 | 807 BREYER ST | : | 02/28/2017 | Charge | | 104.84 |
| R00188 | 807 BREYER ST | : | 03/31/2017 | Charge | | 83.52 |
| R00188 | 807 BREYER ST | : | 04/30/2017 | Charge | | 39.92 |
| R00188 | 807 BREYER ST | : | 05/31/2017 | Charge | | 6.00 |
| R00188 | 807 BREYER ST | : | 06/01/2017 | Charge | | 6.00 |
| R00188 | 807 BREYER ST | : | 07/31/2017 | Charge | | 6.00 |
| R00065 | 809LONNIEREE | : | 01/31/2017 | Charge | | 34.57 |
| R00065 | 809LONNIEREE | RIOT LINE | 02/28/2017 | Charge | | 23.44 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|----------------|---------------|-------------|-------------|--------------|--------|
| R00065 | 809LONNIEREE | | 03/31/2017 | Charge | | 20.54 |
| R00065 | 809LONNIEREE | | 04/30/2017 | Charge | | 6.00 |
| R00065 | 809LONNIEREE | | 05/31/2017 | Charge | | 6.00 |
| R00065 | 809LONNIEREE | | 06/01/2017 | Charge | | 6.00 |
| R00065 | 809LONNIEREE | | 07/31/2017 | Charge | | 6.00 |
| R00065 | 809LONNIEREE | | 01/31/2017 | Charge | | 6.00 |
| R00065 | 809LONNIEREE | | 02/28/2017 | Charge | | 6.00 |
| R00065 | 809LONNIEREE | | 03/31/2017 | Charge | | 6.00 |
| R00065 | 809LONNIEREE | | 04/30/2017 | Charge | | 6.00 |
| R00065 | 809LONNIEREE | | 05/31/2017 | Charge | | 6.00 |
| R00065 | 809LONNIEREE | | 06/01/2017 | Charge | | 6.97 |
| R00065 | 809LONNIEREE | | 07/31/2017 | Charge | | 6.00 |
| R00237 | 811 RIVERSIDE | | 01/31/2017 | Charge | | 125.98 |
| R00237 | 811 RIVERSIDE | | 02/28/2017 | Charge | | 116.47 |
| R00237 | 811 RIVERSIDE | | 03/31/2017 | Charge | | 95.15 |
| R00237 | 811 RIVERSIDE | | 04/30/2017 | Charge | | 48.64 |
| R00237 | 811 RIVERSIDE | | 05/31/2017 | Charge | | 25.38 |
| R00237 | 811 RIVERSIDE | | 06/01/2017 | Charge | | 10.85 |
| R00237 | 811 RIVERSIDE | | 07/31/2017 | Charge | | 6.00 |
| C00426 | 820 E LAKE AVE | | 01/31/2017 | Charge | | 653.18 |
| C00426 | 820 E LAKE AVE | | 02/28/2017 | Charge | | 611.79 |
| C00426 | 820 E LAKE AVE | | 03/31/2017 | Charge | | 484.05 |
| C00426 | 820 E LAKE AVE | | 04/30/2017 | Charge | | 498.82 |
| C00426 | 820 E LAKE AVE | | 05/31/2017 | Charge | | 303.29 |
| C00426 | 820 E LAKE AVE | | 06/01/2017 | Charge | | 486.65 |
| C00426 | 820 E LAKE AVE | | 07/31/2017 | Charge | | 417.13 |
| R00395 | 824 PROCTOR | | 01/31/2017 | Charge | | 68.85 |
| R00395 | 824 PROCTOR | | 02/28/2017 | Charge | | 69.95 |
| R00395 | 824 PROCTOR | | 03/31/2017 | Charge | | 48.64 |
| R00395 | 824 PROCTOR | | 04/30/2017 | Charge | | 24.41 |
| R00395 | 824 PROCTOR | | 05/31/2017 | Charge | | 17.63 |
| R00395 | 824 PROCTOR | | 06/01/2017 | Charge | | 12.78 |
| R00395 | 824 PROCTOR | | 07/31/2017 | Charge | | 10.85 |
| R00360 | 8306 CLAY CO | | 01/31/2017 | Charge | | 35.52 |
| R00360 | 8306 CLAY CO | | 02/28/2017 | Charge | | 26.35 |
| R00360 | 8306 CLAY CO | | 03/31/2017 | Charge | | 23.44 |
| R00360 | 8306 CLAY CO | | 04/30/2017 | Charge | | 6.00 |
| R00360 | 8306 CLAY CO | | 05/31/2017 | Charge | | 7.94 |
| R00085 | 8310 CLAY CO | | 01/31/2017 | Charge | | 214.53 |
| R00085 | 8310 CLAY CO | | 02/28/2017 | Charge | | 134.88 |
| R00085 | 8310 CLAY CO | | 03/31/2017 | Charge | | 136.82 |
| R00085 | 8310 CLAY CO | | 04/30/2017 | Charge | | 58.33 |
| R00085 | 8310 CLAY CO | | 05/31/2017 | Charge | | 26.35 |
| R00085 | 8310 CLAY CO | | 06/01/2017 | Charge | | 7.94 |
| R00085 | 8310 CLAY CO | | 07/31/2017 | Charge | | 6.00 |
| R00150 | 8580 CLAY CO | | 01/31/2017 | Charge | | 6.00 |
| R00150 | 8580 CLAY CO | | 02/28/2017 | Charge | | 6.00 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|----------------|---------------|-------------|-------------|--------------|--------|
| R00150 | 8580 CLAY CO | | 03/31/2017 | Charge | | 6.00 |
| R00150 | 8580 CLAY CO | | 04/30/2017 | Charge | | 6.00 |
| R00150 | 8580 CLAY CO | | 05/31/2017 | Charge | | 6.00 |
| R00150 | 8580 CLAY CO | | 06/01/2017 | Charge | | 6.00 |
| R00150 | 8580 CLAY CO | | 07/31/2017 | Charge | | 6.00 |
| R00428 | 869 | | 01/31/2017 | Charge | | 58.37 |
| R00428 | 869 | | 02/28/2017 | Charge | | 53.48 |
| R00428 | 869 | | 03/31/2017 | Charge | | 42.82 |
| R00428 | 869 | | 04/30/2017 | Charge | | 30.23 |
| R00428 | 869 | | 05/31/2017 | Charge | | 12.78 |
| R00428 | 869 | | 06/01/2017 | Charge | | 9.88 |
| R00428 | 869 | | 07/31/2017 | Charge | | 6.00 |
| R00137 | 871 HILLTOP RD | | 01/31/2017 | Charge | | 19.33 |
| R00137 | 871 HILLTOP RD | | 02/28/2017 | Charge | | 9.88 |
| R00137 | 871 HILLTOP RD | | 03/31/2017 | Charge | | 31.19 |
| R00137 | 871 HILLTOP RD | | 04/30/2017 | Charge | | 9.88 |
| R00137 | 871 HILLTOP RD | | 05/31/2017 | Charge | | 6.00 |
| R00137 | 871 HILLTOP RD | | 06/01/2017 | Charge | | 6.00 |
| R00137 | 871 HILLTOP RD | | 07/31/2017 | Charge | | 6.00 |
| C00155 | 904 E LAKE AVE | | 01/31/2017 | Charge | | 123.12 |
| C00155 | 904 E LAKE AVE | | 02/28/2017 | Charge | | 94.73 |
| C00155 | 904 E LAKE AVE | | 03/31/2017 | Charge | | 79.96 |
| C00155 | 904 E LAKE AVE | | 04/30/2017 | Charge | | 33.90 |
| C00155 | 904 E LAKE AVE | | 05/31/2017 | Charge | | 25.21 |
| C00155 | 904 E LAKE AVE | | 06/01/2017 | Charge | | 20.00 |
| C00155 | 904 E LAKE AVE | | 07/31/2017 | Charge | | 20.00 |
| R00473 | 905 MILL RD | | 01/31/2017 | Charge | | 26.00 |
| R00473 | 905 MILL RD | | 02/28/2017 | Charge | | 11.81 |
| R00473 | 905 MILL RD | | 03/31/2017 | Charge | | 6.97 |
| R00473 | 905 MILL RD | | 04/30/2017 | Charge | | 6.00 |
| R00473 | 905 MILL RD | | 05/31/2017 | Charge | | 6.00 |
| R00473 | 905 MILL RD | | 06/01/2017 | Charge | | 6.00 |
| R00473 | 905 MILL RD | | 07/31/2017 | Charge | | 6.00 |
| R00488 | 906 RIVERSIDE | | 01/31/2017 | Charge | | 45.04 |
| R00488 | 906 RIVERSIDE | | 02/28/2017 | Charge | | 58.33 |
| R00488 | 906 RIVERSIDE | | 03/31/2017 | Charge | | 47.67 |
| R00488 | 906 RIVERSIDE | | 04/30/2017 | Charge | | 37.01 |
| R00488 | 906 RIVERSIDE | | 05/31/2017 | Charge | | 29.26 |
| R00488 | 906 RIVERSIDE | | 06/01/2017 | Charge | | 32.16 |
| R00488 | 906 RIVERSIDE | | 07/31/2017 | Charge | | 20.54 |
| R00096 | 9118 CLAY CO | | 01/31/2017 | Charge | | 6.00 |
| R00096 | 9118 CLAY CO | | 02/28/2017 | Charge | | 6.00 |
| R00096 | 9118 CLAY CO | | 03/31/2017 | Charge | | 6.00 |
| R00096 | 9118 CLAY CO | | 04/30/2017 | Charge | | 6.00 |
| R00096 | 9118 CLAY CO | | 05/31/2017 | Charge | | 6.00 |
| R00096 | 9118 CLAY CO | | 06/01/2017 | Charge | | 6.00 |
| R00096 | 9118 CLAY CO | | 07/31/2017 | Charge | | 6.00 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|--------------|---------------|-------------|-------------|--------------|--------|
| R00086 | 9133 CLAY CO | | 01/31/2017 | Charge | | 35.52 |
| R00086 | 9133 CLAY CO | | 02/28/2017 | Charge | | 30.23 |
| R00086 | 9133 CLAY CO | | 03/31/2017 | Charge | | 45.73 |
| R00086 | 9133 CLAY CO | | 04/30/2017 | Charge | | 15.69 |
| R00086 | 9133 CLAY CO | | 05/31/2017 | Charge | | 21.50 |
| R00086 | 9133 CLAY CO | | 06/01/2017 | Charge | | 12.78 |
| R00086 | 9133 CLAY CO | | 07/31/2017 | Charge | | 6.00 |
| R00025 | 914BREYERST | | 01/31/2017 | Charge | | 6.00 |
| R00025 | 914BREYERST | | 02/28/2017 | Charge | | 6.00 |
| R00025 | 914BREYERST | | 03/31/2017 | Charge | | 6.00 |
| R00025 | 914BREYERST | | 04/30/2017 | Charge | | 6.00 |
| R00025 | 914BREYERST | | 05/31/2017 | Charge | | 6.00 |
| R00025 | 914BREYERST | | 06/01/2017 | Charge | | 6.00 |
| R00025 | 914BREYERST | | 07/31/2017 | Charge | | 6.00 |
| R00463 | 915BRYERST | | 01/31/2017 | Charge | | 110.74 |
| R00463 | 915BRYERST | | 02/28/2017 | Charge | | 78.68 |
| R00463 | 915BRYERST | | 03/31/2017 | Charge | | 19.57 |
| R00463 | 915BRYERST | | 04/30/2017 | Charge | | 13.75 |
| R00463 | 915BRYERST | | 05/31/2017 | Charge | | 9.88 |
| R00463 | 915BRYERST | | 06/01/2017 | Charge | | 6.00 |
| R00463 | 915BRYERST | | 07/31/2017 | Charge | | 6.00 |
| R00050 | 916RIVERSIDE | | 01/31/2017 | Charge | | 97.41 |
| R00050 | 916RIVERSIDE | | 02/28/2017 | Charge | | 80.61 |
| R00050 | 916RIVERSIDE | | 03/31/2017 | Charge | | 72.86 |
| R00050 | 916RIVERSIDE | | 04/30/2017 | Charge | | 19.57 |
| R00050 | 916RIVERSIDE | | 05/31/2017 | Charge | | 6.00 |
| R00050 | 916RIVERSIDE | | 06/01/2017 | Charge | | 6.00 |
| R00050 | 916RIVERSIDE | | 07/31/2017 | Charge | | 6.00 |
| R00512 | 918RIVERSIDE | | 04/30/2017 | Charge | | 6.97 |
| R00512 | 918RIVERSIDE | | 05/31/2017 | Charge | | 8.91 |
| R00512 | 918RIVERSIDE | | 06/01/2017 | Charge | | 6.00 |
| R00512 | 918RIVERSIDE | | 07/31/2017 | Charge | | 6.00 |
| R00450 | 92 MEADOW | | 01/31/2017 | Charge | | 91.70 |
| R00450 | 92 MEADOW | | 02/28/2017 | Charge | | 64.14 |
| R00450 | 92 MEADOW | | 03/31/2017 | Charge | | 58.33 |
| R00450 | 92 MEADOW | | 04/30/2017 | Charge | | 16.66 |
| R00450 | 92 MEADOW | | 05/31/2017 | Charge | | 9.88 |
| R00450 | 92 MEADOW | | 06/01/2017 | Charge | | 7.94 |
| R00450 | 92 MEADOW | | 07/31/2017 | Charge | | 9.88 |
| C00509 | 9228 CLAY CO | | 01/31/2017 | Charge | | 20.00 |
| C00509 | 9228 CLAY CO | | 02/28/2017 | Charge | | 569.21 |
| C00509 | 9228 CLAY CO | | 03/31/2017 | Charge | | 139.92 |
| C00509 | 9228 CLAY CO | | 04/30/2017 | Charge | | 20.00 |
| C00509 | 9228 CLAY CO | | 05/31/2017 | Charge | | 20.00 |
| C00509 | 9228 CLAY CO | | 06/01/2017 | Charge | | 20.00 |
| C00509 | 9228 CLAY CO | | 07/31/2017 | Charge | | 20.00 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason Batch | Amount |
|------------|---------------|---------------|-------------|-------------|--------------|--------|
| R00051 | 922RIVERSIDE | | 01/31/2017 | Charge | | 41.23 |
| R00051 | 922RIVERSIDE | | 02/28/2017 | Charge | | 36.04 |
| R00051 | 922RIVERSIDE | | 03/31/2017 | Charge | | 28.29 |
| R00051 | 922RIVERSIDE | | 04/30/2017 | Charge | | 11.81 |
| R00051 | 922RIVERSIDE | | 05/31/2017 | Charge | | 7.94 |
| R00051 | 922RIVERSIDE | | 06/01/2017 | Charge | | 6.00 |
| R00051 | 922RIVERSIDE | | 07/31/2017 | Charge | | 6.00 |
| R00097 | 9241 CLAY CO | | 01/31/2017 | Charge | | 93.60 |
| R00097 | 9241 CLAY CO | | 02/28/2017 | Charge | | 53.48 |
| R00097 | 9241 CLAY CO | | 03/31/2017 | Charge | | 74.80 |
| R00097 | 9241 CLAY CO | | 04/30/2017 | Charge | | 30.23 |
| R00097 | 9241 CLAY CO | | 05/31/2017 | Charge | | 18.60 |
| R00097 | 9241 CLAY CO | | 06/01/2017 | Charge | | 17.63 |
| R00097 | 9241 CLAY CO | | 07/31/2017 | Charge | | 14.72 |
| C00434 | 9255CLAYCTYH | | 01/31/2017 | Charge | | 41.31 |
| C00434 | 9255CLAYCTYH | | 02/28/2017 | Charge | | 399.75 |
| C00434 | 9255CLAYCTYH | | 03/31/2017 | Charge | | 622.22 |
| C00434 | 9255CLAYCTYH | | 04/30/2017 | Charge | | 140.79 |
| C00434 | 9255CLAYCTYH | | 05/31/2017 | Charge | | 38.25 |
| C00434 | 9255CLAYCTYH | | 06/01/2017 | Charge | | 20.00 |
| C00434 | 9255CLAYCTYH | | 07/31/2017 | Charge | | 20.00 |
| C00434 | 9255CLAYCTYH | | 01/31/2017 | Charge | | 925.04 |
| C00434 | 9255CLAYCTYH | | 02/28/2017 | Charge | | 592.67 |
| C00434 | 9255CLAYCTYH | | 03/31/2017 | Charge | | 20.00 |
| C00434 | 9255CLAYCTYH | | 04/30/2017 | Charge | | 20.00 |
| C00434 | 9255CLAYCTYH | | 05/31/2017 | Charge | | 20.00 |
| C00434 | 9255CLAYCTYH | | 06/01/2017 | Charge | | 20.00 |
| C00434 | 9255CLAYCTYH | | 07/31/2017 | Charge | | 20.00 |
| R00493 | 926 RIVERSIDE | | 01/31/2017 | Charge | | 9.81 |
| R00493 | 926 RIVERSIDE | | 02/28/2017 | Charge | | 7.94 |
| R00493 | 926 RIVERSIDE | | 03/31/2017 | Charge | | 8.91 |
| R00493 | 926 RIVERSIDE | | 04/30/2017 | Charge | | 6.00 |
| R00493 | 926 RIVERSIDE | | 05/31/2017 | Charge | | 6.00 |
| R00493 | 926 RIVERSIDE | | 06/01/2017 | Charge | | 6.00 |
| R00493 | 926 RIVERSIDE | | 07/31/2017 | Charge | | 6.00 |
| R00175 | 968 BOYD ST | | 01/31/2017 | Charge | | 113.60 |
| R00175 | 968 BOYD ST | | 02/28/2017 | Charge | | 87.40 |
| R00175 | 968 BOYD ST | | 03/31/2017 | Charge | | 84.49 |
| R00175 | 968 BOYD ST | | 04/30/2017 | Charge | | 33.13 |
| R00175 | 968 BOYD ST | | 05/31/2017 | Charge | | 19.57 |
| R00175 | 968 BOYD ST | | 06/01/2017 | Charge | | 10.85 |
| R00175 | 968 BOYD ST | | 07/31/2017 | Charge | | 6.00 |
| R00060 | 980BOYDST | | 01/31/2017 | Charge | | 57.42 |
| R00060 | 980BOYDST | | 02/28/2017 | Charge | | 42.82 |
| R00060 | 980BOYDST | | 03/31/2017 | Charge | | 37.01 |
| R00060 | 980BOYDST | | 04/30/2017 | Charge | | 10.85 |
| R00060 | 980BOYDST | | 05/31/2017 | Charge | | 6.97 |

| Account No | Location No | Customer Name | Trans. Date | Trans. Type | Reason | Batch | Amount |
|------------|--------------|---------------|-------------|-------------|--------|-------|---------|
| R00060 | 980BOYDST | | 06/01/2017 | Charge | | | 6.00 |
| R00060 | 980BOYDST | | 07/31/2017 | Charge | | | 6.00 |
| C00276 | GAINESBOROH | | 01/31/2017 | Charge | | | 1310.23 |
| C00276 | GAINESBOROH | | 02/28/2017 | Charge | | | 623.96 |
| C00276 | GAINESBOROH | | 03/31/2017 | Charge | | | 524.89 |
| C00276 | GAINESBOROH | | 04/30/2017 | Charge | | | 30.43 |
| C00276 | GAINESBOROH | | 05/31/2017 | Charge | | | 20.00 |
| C00276 | GAINESBOROH | | 06/01/2017 | Charge | | | 20.00 |
| C00276 | GAINESBOROH | | 07/31/2017 | Charge | | | 20.00 |
| R00508 | MEETER | | 01/31/2017 | Charge | | | 112.36 |
| R00508 | MEETER | | 02/28/2017 | Charge | | | 266.48 |
| R00508 | MEETER | | 03/31/2017 | Charge | | | 300.39 |
| R00508 | MEETER | | 04/30/2017 | Charge | | | 213.18 |
| R00508 | MEETER | | 05/31/2017 | Charge | | | 184.11 |
| R00508 | MEETER | | 06/01/2017 | Charge | | | 114.34 |
| R00508 | MEETER | | 07/31/2017 | Charge | | | 0.00 |
| C00359 | THOMPKINSVII | | 01/31/2017 | Charge | | | 6.00 |
| C00359 | THOMPKINSVII | | 02/28/2017 | Charge | | | 6.00 |
| C00359 | THOMPKINSVII | | 03/31/2017 | Charge | | | 6.00 |
| C00359 | THOMPKINSVII | | 04/30/2017 | Charge | | | 6.00 |
| C00359 | THOMPKINSVII | | 05/31/2017 | Charge | | | 6.00 |
| C00359 | THOMPKINSVII | | 06/01/2017 | Charge | | | 6.00 |
| C00359 | THOMPKINSVII | | 07/31/2017 | Charge | | | 6.00 |

Grand Totals

| | |
|--------------|------------------|
| Charge | |
| MONTHLY CHG | 18734.00 |
| GAS COST | 120603.59 |
| SYSTEM COST | 67610.50 |
| INSTALLATION | 0.00 |
| | <u>206948.09</u> |

Senra Corporation
Past Due Accounts
 Where due date is before 09/07/2017

| <u>Acct no</u> | <u>Serv id</u> | <u>Name</u> | <u>Serv. Address</u> | <u>Service</u> | <u>Amount</u> |
|----------------|-----------------|-------------|----------------------|----------------|---------------|
| C00019 | 8875FOUNTAINRUN | | 8875 FOUNTAIN RUN | GAS | 16.65 |
| | | | | BASE RATE | 2.91 |
| | | | | GAS RECOVER | 4.47 |
| | | | | | <u>24.03</u> |
| C00117 | CORNERFACTORY | | FACTORY AND | GAS | 15.75 |
| | | | | BASE RATE | 26.31 |
| | | | | GAS RECOVER | 40.52 |
| | | | | | <u>82.58</u> |
| C00134 | 1426 ROWLAND R | | 1426 ROWLAND RD | GAS | 10.50 |
| | | | | BASE RATE | 16.79 |
| | | | | GAS RECOVER | 9.67 |
| | | | | | <u>36.96</u> |
| C00139 | 1426-3 ROWLAND | | 1426-3 ROWLAND RD | GAS | 20.60 |
| | | | | BASE RATE | 72.31 |
| | | | | GAS RECOVER | 315.62 |
| | | | | | <u>408.53</u> |
| C00140 | 1426-2 ROWLAND | | 1410-2 ROWLAND RD | GAS | 20.60 |
| | | | | BASE RATE | 37.11 |
| | | | | GAS RECOVER | 161.97 |
| | | | | | <u>219.68</u> |
| C00161 | 1426-1 ROWLAND | | 1426-1 ROWLAND RD | GAS | 20.60 |
| | | | | BASE RATE | 50.83 |
| | | | | GAS RECOVER | 221.88 |
| | | | | | <u>293.31</u> |
| C00183 | 1426-4 ROWLAND | | 1410-4 ROWLAND RD | GAS | 20.60 |
| | | | | BASE RATE | 1.77 |
| | | | | GAS RECOVER | 7.71 |
| | | | | | <u>30.08</u> |
| C00256 | 1426-6 ROWLAND | | 1426-6 ROWLAND RD | GAS | 20.60 |
| | | | | BASE RATE | 62.26 |
| | | | | GAS RECOVER | 271.72 |
| | | | | | <u>354.58</u> |
| C00298 | 105FACTORYST | | 105 FACTORY ST | GAS | 0.25 |
| | | | | | <u>0.25</u> |
| C00512 | 201 RED BOILING | | 225 RED BOILING SPGS | GAS | 11.10 |
| | | | | BASE RATE | 95.90 |
| | | | | GAS RECOVER | 176.72 |
| | | | | | <u>283.72</u> |
| C00516 | 1426-7 ROWLAND | | 1426-7 ROWLAND RD | GAS | 10.30 |
| | | | | BASE RATE | 11.45 |
| | | | | GAS RECOVER | 1.78 |
| | | | | | <u>23.53</u> |
| R00028 | 6240FOUNTAINRUN | | 6240 FOUNTAIN RUN | GAS | 5.25 |
| | | | | | <u>5.25</u> |
| R00034 | 2126-1 DUNCAN R | | 2126 DUNCAN RD | GAS | 5.25 |
| | | | | | <u>5.25</u> |

| Acct no | Serv Id | Name | Serv. Address | Service | Amount |
|---------|-----------------|------|----------------------|-------------|--------|
| R00034 | 2126-2 DUNCAN R | | 2126 DUNCAN RD | GAS | 5.25 |
| | | | | | 5.25 |
| R00040 | 109 WASHINGTON | | 109 WASHINGTON AVE | GAS | 5.25 |
| | | | | | 5.25 |
| R00062 | 220 SPRING ST | | 220 SPRING STREET | GAS | 5.25 |
| | | | | | 5.25 |
| R00080 | 215 NAPIER ST | | 60 NAPIER ST | GAS | 0.25 |
| | | | | | 0.25 |
| R00084 | 623 EAST MAIN | | 623 EAST MAIN ST | GAS | 5.25 |
| | | | | | 5.25 |
| R00097 | 176 CROWE AVE | | 176 CROWE AVE | GAS | 5.25 |
| | | | | | 5.25 |
| R00136 | 375 DUNCAN RD | | 375 DUNCAN RD | GAS | 21.00 |
| | | | | BASE RATE | 98.56 |
| | | | | GAS RECOVER | 151.82 |
| | | | | | 271.38 |
| R00192 | 50 AVONDALE DR | | 50 AVONDALE ROAD | GAS | 5.25 |
| | | | | | 5.25 |
| R00213 | 256 COLLEGE ST | | 256 COLLEGE ST | GAS | 26.25 |
| | | | | BASE RATE | 73.43 |
| | | | | GAS RECOVER | 113.10 |
| | | | | | 212.78 |
| R00226 | 1203 FOUNTAIN R | | 1203 FOUNTAIN RUN RD | GAS | 5.25 |
| | | | | | 5.25 |
| R00239 | B PROFFITT ROAD | | 900 B PROFFITT ROAD | GAS | 15.75 |
| | | | | BASE RATE | 56.16 |
| | | | | GAS RECOVER | 124.39 |
| | | | | | 196.30 |
| R00259 | 116 RHODES ST | | 116 RHODES STREET | GAS | 5.25 |
| | | | | | 5.25 |
| R00276 | 445 W MAIN ST | | 445 W MAIN STREET | GAS | 5.25 |
| | | | | | 5.25 |
| R00287 | 448 W MAIN | | 448 W MAIN STREET | GAS | 21.00 |
| | | | | BASE RATE | 73.82 |
| | | | | GAS RECOVER | 152.45 |
| | | | | | 247.27 |
| R00331 | 147 TURNERSTRAC | | 147 TURNERS TRACE | GAS | 10.50 |
| | | | | | 10.50 |
| R00332 | 53 AVONDALE | | 53 AVONDALE ROAD | GAS | 5.25 |
| | | | | | 5.25 |
| R00494 | 119 COLLEGE ST | | 119 COLLEGE ST | GAS | 14.02 |
| | | | | | 14.02 |
| R00512 | 151 COLLEGE ST | | 151 COLLEGE ST | GAS | 21.00 |
| | | | | BASE RATE | 25.50 |
| | | | | GAS RECOVER | 49.00 |
| | | | | | 95.50 |
| R00523 | 194 DECKARD ST | | 194 DECKARD ST | GAS | 15.75 |
| | | | | BASE RATE | 38.37 |
| | | | | GAS RECOVER | 59.90 |

| Acct no | Serv Id | Name | Serv. Address | Service | Amount |
|---------|-----------------|------|----------------------|-------------|---------|
| | | | | | 114.02 |
| R00528 | 658EASTMAIN | | 658 EAST MAIN ST | GAS | 21.00 |
| | | | | BASE RATE | 24.34 |
| | | | | GAS RECOVER | 37.52 |
| | | | | | 82.86 |
| R00532 | 11032 FOUNTAINR | | 11032 FOUNTAIN RUN | GAS RECOVER | 4.73 |
| | | | | | 4.73 |
| R00535 | 668EASTMAINST | | 668 EAST MAIN ST | GAS | 5.25 |
| | | | | | 5.25 |
| R00547 | 15 TIM FORD RD | | 15 TIM FORD RD | GAS | 52.23 |
| | | | | | 52.23 |
| R00549 | 118 LIL TAYLOR | | 118 LIL TAYLOR ROAD | GAS | 10.50 |
| | | | | | 10.50 |
| R00550 | 126 LIL TAYLOR | | 126 LIL TAYLOR RD | GAS | 36.75 |
| | | | | BASE RATE | 88.77 |
| | | | | GAS RECOVER | 136.68 |
| | | | | | 262.20 |
| R00552 | 230 COLLEGE ST | | 230 COLLEGE ST | GAS | 15.75 |
| | | | | BASE RATE | 77.49 |
| | | | | GAS RECOVER | 134.88 |
| | | | | | 228.12 |
| R00553 | 206 MAIN ST | | 206 MAIN ST | GAS | 21.00 |
| | | | | BASE RATE | 12.57 |
| | | | | GAS RECOVER | 19.35 |
| | | | | | 52.92 |
| R00554 | 81-4CROWEAVE | | 81 CROWE AVE 4 | GAS | 15.75 |
| | | | | BASE RATE | 0.39 |
| | | | | GAS RECOVER | 0.61 |
| | | | | | 16.75 |
| R00560 | 136RHODESST | | 136 RHODES ST | GAS | 15.75 |
| | | | | BASE RATE | 1.97 |
| | | | | GAS RECOVER | 3.03 |
| | | | | | 20.75 |
| R00565 | 136-A MAIN ST | | 136 MAIN STREBET | GAS | 5.25 |
| | | | | BASE RATE | 2.35 |
| | | | | GAS RECOVER | 3.63 |
| | | | | | 11.23 |
| R00566 | 1307 FT RUN RD | | 1307 FOUNTAIN RUN RD | GAS | 21.00 |
| | | | | BASE RATE | 5.90 |
| | | | | GAS RECOVER | 9.06 |
| | | | | | 35.96 |
| R00567 | 13454FOUNTAINRU | | 13454 FOUNTAIN RUN | GAS | 5.25 |
| | | | | BASE RATE | 0.39 |
| | | | | GAS RECOVER | 0.61 |
| | | | | | 6.25 |
| R00571 | 514WESTMAINST | | 514 WEST MAIN ST | GAS | 20.47 |
| | | | | | 20.47 |
| Totals | | | | GAS | 622.02 |
| | | | | BASE RATE | 957.65 |
| | | | | GAS RECOVER | 2212.82 |

| <u>Acct no</u> | <u>Serv id</u> | <u>Name</u> | <u>Serv. Address</u> | <u>Service</u> | <u>Amount</u> |
|----------------|----------------|-------------|----------------------|----------------|---------------|
| Grand Total | | | | | 3792.49 |

Sentra Corporation

Aged Receivables

As of 07/31/2017

| Location No | Account No | Name | Status | | | | | Balance |
|---------------|--------------------|---------------------|-----------|-------------|--------------|--------------|------------|---------|
| | | | 0-60 days | 61-120 days | 121-180 days | 181-240 days | > 240 days | |
| 8875 | FOUNTAINRUN C00019 | | CURRENT | | | | | |
| | | GAS | 5.00 | 5.00 | 0.00 | 0.00 | 0.00 | 10.00 |
| | | GAS STA Tax | 0.30 | 0.30 | 0.00 | 0.00 | 0.00 | 0.60 |
| | | GAS COU Tax | 0.15 | 0.15 | 0.00 | 0.00 | 0.00 | 0.30 |
| | | GAS CIT Tax | 0.10 | 0.10 | 0.00 | 0.00 | 0.00 | 0.20 |
| | | BASE RATE | 1.50 | 1.12 | 0.00 | 0.00 | 0.00 | 2.62 |
| | | BASE RATE STA Tax | 0.09 | 0.07 | 0.00 | 0.00 | 0.00 | 0.16 |
| | | BASE RATE COU Tax | 0.05 | 0.03 | 0.00 | 0.00 | 0.00 | 0.08 |
| | | BASE RATE CIT Tax | 0.03 | 0.02 | 0.00 | 0.00 | 0.00 | 0.05 |
| | | GAS RECOVER | 2.30 | 1.73 | 0.00 | 0.00 | 0.00 | 4.03 |
| | | GAS RECOVER STA Tax | 0.14 | 0.10 | 0.00 | 0.00 | 0.00 | 0.24 |
| | | GAS RECOVER COU Tax | 0.07 | 0.05 | 0.00 | 0.00 | 0.00 | 0.12 |
| | | GAS RECOVER CIT Tax | 0.05 | 0.03 | 0.00 | 0.00 | 0.00 | 0.08 |
| | | | 9.78 | 8.70 | 0.00 | 0.00 | 0.00 | 18.48 |
| 13221 | FOUNTAINRU C00086 | | CURRENT | | | | | |
| | | GAS | 5.00 | 4.30 | 0.00 | 0.00 | 0.00 | 9.30 |
| | | GAS STA Tax | 0.30 | 0.30 | 0.00 | 0.00 | 0.00 | 0.60 |
| | | GAS COU Tax | 0.15 | 0.15 | 0.00 | 0.00 | 0.00 | 0.30 |
| | | GAS CIT Tax | 0.10 | 0.10 | 0.00 | 0.00 | 0.00 | 0.20 |
| | | BASE RATE | 0.00 | 2.24 | 0.00 | 0.00 | 0.00 | 2.24 |
| | | BASE RATE STA Tax | 0.00 | 0.13 | 0.00 | 0.00 | 0.00 | 0.13 |
| | | BASE RATE COU Tax | 0.00 | 0.07 | 0.00 | 0.00 | 0.00 | 0.07 |
| | | BASE RATE CIT Tax | 0.00 | 0.04 | 0.00 | 0.00 | 0.00 | 0.04 |
| | | GAS RECOVER | 0.00 | 3.46 | 0.00 | 0.00 | 0.00 | 3.46 |
| | | GAS RECOVER STA Tax | 0.00 | 0.21 | 0.00 | 0.00 | 0.00 | 0.21 |
| | | GAS RECOVER COU Tax | 0.00 | 0.10 | 0.00 | 0.00 | 0.00 | 0.10 |
| | | GAS RECOVER CIT Tax | 0.00 | 0.07 | 0.00 | 0.00 | 0.00 | 0.07 |
| | | | 5.55 | 11.17 | 0.00 | 0.00 | 0.00 | 16.72 |
| CORNERFACTORY | C00117 | | CURRENT | | | | | |
| | | GAS | 5.00 | 5.00 | 0.00 | 0.00 | 0.00 | 10.00 |
| | | GAS COU Tax | 0.15 | 0.15 | 0.00 | 0.00 | 0.00 | 0.30 |
| | | GAS CIT Tax | 0.10 | 0.10 | 0.00 | 0.00 | 0.00 | 0.20 |
| | | BASE RATE | 7.85 | 7.11 | 0.00 | 0.00 | 0.00 | 14.96 |
| | | BASE RATE COU Tax | 0.24 | 0.21 | 0.00 | 0.00 | 0.00 | 0.45 |
| | | BASE RATE CIT Tax | 0.16 | 0.14 | 0.00 | 0.00 | 0.00 | 0.30 |
| | | GAS RECOVER | 12.10 | 10.94 | 0.00 | 0.00 | 0.00 | 23.04 |
| | | GAS RECOVER COU Tax | 0.36 | 0.33 | 0.00 | 0.00 | 0.00 | 0.69 |
| | | GAS RECOVER CIT Tax | 0.24 | 0.22 | 0.00 | 0.00 | 0.00 | 0.46 |
| | | | 26.20 | 24.20 | 0.00 | 0.00 | 0.00 | 50.40 |
| 100 | MAINST C00123 | | CURRENT | | | | | |
| | | GAS | -15.15 | 0.00 | 0.00 | 0.00 | 0.00 | -15.15 |
| 1426 | ROWLAND R C00134 | | CURRENT | | | | | |
| | | GAS | 5.00 | 0.00 | 0.00 | 0.00 | 0.00 | 5.00 |
| | | GAS COU Tax | 0.15 | 0.00 | 0.00 | 0.00 | 0.00 | 0.15 |
| | | GAS CIT Tax | 0.10 | 0.00 | 0.00 | 0.00 | 0.00 | 0.10 |
| | | BASE RATE | 8.37 | 0.00 | 0.00 | 0.00 | 0.00 | 8.37 |

| Location No | Account No | Name | Status | | | | | Balance |
|-------------|---------------------|------|-----------|-------------|--------------|--------------|------------|---------|
| | Service | | 0-60 days | 61-120 days | 121-180 days | 181-240 days | > 240 days | |
| | BASE RATE COU Tax | | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 |
| | BASE RATE CIT Tax | | 0.17 | 0.00 | 0.00 | 0.00 | 0.00 | 0.17 |
| | GAS RECOVER | | 5.18 | 0.00 | 0.00 | 0.00 | 0.00 | 5.18 |
| | GAS RECOVER COU Tax | | 0.16 | 0.00 | 0.00 | 0.00 | 0.00 | 0.16 |
| | GAS RECOVER CIT Tax | | 0.10 | 0.00 | 0.00 | 0.00 | 0.00 | 0.10 |
| | | | 19.48 | 0.00 | 0.00 | 0.00 | 0.00 | 19.48 |
| 1426-3 | ROWLAND C00139 | | CURRENT | | | | | |
| | GAS | | 10.00 | 0.00 | 0.00 | 0.00 | 0.00 | 10.00 |
| | GAS COU Tax | | 0.30 | 0.00 | 0.00 | 0.00 | 0.00 | 0.30 |
| | BASE RATE | | 69.15 | 0.00 | 0.00 | 0.00 | 0.00 | 69.15 |
| | BASE RATE COU Tax | | 2.07 | 0.00 | 0.00 | 0.00 | 0.00 | 2.07 |
| | GAS RECOVER | | 301.82 | 0.00 | 0.00 | 0.00 | 0.00 | 301.82 |
| | GAS RECOVER COU Tax | | 9.05 | 0.00 | 0.00 | 0.00 | 0.00 | 9.05 |
| | | | 392.39 | 0.00 | 0.00 | 0.00 | 0.00 | 392.39 |
| 1426-2 | ROWLAND C00140 | | CURRENT | | | | | |
| | GAS | | 10.00 | 0.00 | 0.00 | 0.00 | 0.00 | 10.00 |
| | GAS COU Tax | | 0.30 | 0.00 | 0.00 | 0.00 | 0.00 | 0.30 |
| | BASE RATE | | 35.37 | 0.00 | 0.00 | 0.00 | 0.00 | 35.37 |
| | BASE RATE COU Tax | | 1.06 | 0.00 | 0.00 | 0.00 | 0.00 | 1.06 |
| | GAS RECOVER | | 154.37 | 0.00 | 0.00 | 0.00 | 0.00 | 154.37 |
| | GAS RECOVER COU Tax | | 4.63 | 0.00 | 0.00 | 0.00 | 0.00 | 4.63 |
| | | | 205.73 | 0.00 | 0.00 | 0.00 | 0.00 | 205.73 |
| 1426-1 | ROWLAND C00161 | | CURRENT | | | | | |
| | GAS | | 10.00 | 0.00 | 0.00 | 0.00 | 0.00 | 10.00 |
| | GAS COU Tax | | 0.30 | 0.00 | 0.00 | 0.00 | 0.00 | 0.30 |
| | BASE RATE | | 43.15 | 0.00 | 0.00 | 0.00 | 0.00 | 43.15 |
| | BASE RATE COU Tax | | 1.29 | 0.00 | 0.00 | 0.00 | 0.00 | 1.29 |
| | GAS RECOVER | | 188.35 | 0.00 | 0.00 | 0.00 | 0.00 | 188.35 |
| | GAS RECOVER COU Tax | | 5.65 | 0.00 | 0.00 | 0.00 | 0.00 | 5.65 |
| | | | 248.74 | 0.00 | 0.00 | 0.00 | 0.00 | 248.74 |
| 1426-4 | ROWLAND C00183 | | CURRENT | | | | | |
| | GAS | | 10.00 | 0.00 | 0.00 | 0.00 | 0.00 | 10.00 |
| | GAS COU Tax | | 0.30 | 0.00 | 0.00 | 0.00 | 0.00 | 0.30 |
| | BASE RATE | | 1.72 | 0.00 | 0.00 | 0.00 | 0.00 | 1.72 |
| | BASE RATE COU Tax | | 0.05 | 0.00 | 0.00 | 0.00 | 0.00 | 0.05 |
| | GAS RECOVER | | 7.49 | 0.00 | 0.00 | 0.00 | 0.00 | 7.49 |
| | GAS RECOVER COU Tax | | 0.22 | 0.00 | 0.00 | 0.00 | 0.00 | 0.22 |
| | | | 19.78 | 0.00 | 0.00 | 0.00 | 0.00 | 19.78 |
| 384 B | PROFFITT C00227 | | CURRENT | | | | | |
| | GAS | | 10.00 | 0.00 | 0.00 | 0.00 | 0.00 | 10.00 |
| | GAS COU Tax | | 0.30 | 0.00 | 0.00 | 0.00 | 0.00 | 0.30 |
| | BASE RATE | | 25.34 | 0.00 | 0.00 | 0.00 | 0.00 | 25.34 |
| | BASE RATE COU Tax | | 0.76 | 0.00 | 0.00 | 0.00 | 0.00 | 0.76 |
| | GAS RECOVER | | 110.59 | 0.00 | 0.00 | 0.00 | 0.00 | 110.59 |
| | GAS RECOVER COU Tax | | 3.32 | 0.00 | 0.00 | 0.00 | 0.00 | 3.32 |
| | | | 150.31 | 0.00 | 0.00 | 0.00 | 0.00 | 150.31 |
| 384 B-2 | PROFFITT C00230 | | CURRENT | | | | | |
| | GAS | | 10.00 | 0.00 | 0.00 | 0.00 | 0.00 | 10.00 |
| | GAS COU Tax | | 0.30 | 0.00 | 0.00 | 0.00 | 0.00 | 0.30 |
| | BASE RATE | | 48.70 | 0.00 | 0.00 | 0.00 | 0.00 | 48.70 |
| | BASE RATE COU Tax | | 1.46 | 0.00 | 0.00 | 0.00 | 0.00 | 1.46 |

| Location No | Account No | Name | Status | | | | | Balance |
|-----------------|------------|---------------------|-----------|-------------|--------------|--------------|------------|----------|
| | | | 0-60 days | 61-120 days | 121-180 days | 181-240 days | > 240 days | |
| | | Service | | | | | | |
| | | GAS RECOVER | 212.54 | 0.00 | 0.00 | 0.00 | 0.00 | 212.54 |
| | | GAS RECOVER COU Tax | 6.38 | 0.00 | 0.00 | 0.00 | 0.00 | 6.38 |
| | | | 279.38 | 0.00 | 0.00 | 0.00 | 0.00 | 279.38 |
| 505 W MAIN ST | C00232 | | CURRENT | | | | | |
| | | GAS | -0.62 | 0.00 | 0.00 | 0.00 | 0.00 | -0.62 |
| 1475-1 LEBANON | C00237 | | CURRENT | | | | | |
| | | GAS | -10.00 | -1457.18 | 0.00 | 0.00 | 0.00 | -1467.18 |
| 1475-2 LEBANON | C00238 | | CURRENT | | | | | |
| | | GAS | -10.00 | -1433.84 | 0.00 | 0.00 | 0.00 | -1443.84 |
| 1426-6 ROWLAND | C00256 | | CURRENT | | | | | |
| | | GAS | 10.00 | 0.00 | 0.00 | 0.00 | 0.00 | 10.00 |
| | | GAS COU Tax | 0.30 | 0.00 | 0.00 | 0.00 | 0.00 | 0.30 |
| | | BASE RATE | 56.09 | 0.00 | 0.00 | 0.00 | 0.00 | 56.09 |
| | | BASE RATE COU Tax | 1.68 | 0.00 | 0.00 | 0.00 | 0.00 | 1.68 |
| | | GAS RECOVER | 244.80 | 0.00 | 0.00 | 0.00 | 0.00 | 244.80 |
| | | GAS RECOVER COU Tax | 7.34 | 0.00 | 0.00 | 0.00 | 0.00 | 7.34 |
| | | | 320.21 | 0.00 | 0.00 | 0.00 | 0.00 | 320.21 |
| 200 RED BOILING | C00263 | | CURRENT | | | | | |
| | | GAS | 5.00 | 0.00 | 0.00 | 0.00 | 0.00 | 5.00 |
| | | GAS STA Tax | 0.30 | 0.00 | 0.00 | 0.00 | 0.00 | 0.30 |
| | | GAS COU Tax | 0.15 | 0.00 | 0.00 | 0.00 | 0.00 | 0.15 |
| | | GAS CIT Tax | 0.10 | 0.00 | 0.00 | 0.00 | 0.00 | 0.10 |
| | | BASE RATE | 20.20 | 0.00 | 0.00 | 0.00 | 0.00 | 20.20 |
| | | BASE RATE STA Tax | 1.21 | 0.00 | 0.00 | 0.00 | 0.00 | 1.21 |
| | | BASE RATE COU Tax | 0.61 | 0.00 | 0.00 | 0.00 | 0.00 | 0.61 |
| | | BASE RATE CIT Tax | 0.40 | 0.00 | 0.00 | 0.00 | 0.00 | 0.40 |
| | | GAS RECOVER | 31.10 | 0.00 | 0.00 | 0.00 | 0.00 | 31.10 |
| | | GAS RECOVER STA Tax | 1.87 | 0.00 | 0.00 | 0.00 | 0.00 | 1.87 |
| | | GAS RECOVER COU Tax | 0.93 | 0.00 | 0.00 | 0.00 | 0.00 | 0.93 |
| | | GAS RECOVER CIT Tax | 0.62 | 0.00 | 0.00 | 0.00 | 0.00 | 0.62 |
| | | | 62.49 | 0.00 | 0.00 | 0.00 | 0.00 | 62.49 |
| 335-3WBSTMAIN | C00338 | | FINAL | | | | | |
| | | GAS | 0.00 | 0.00 | 0.00 | 0.00 | -21.61 | -21.61 |
| 219 MAIN STREBT | C00510 | | CURRENT | | | | | |
| | | GAS | -5.00 | -62.50 | 0.00 | 0.00 | 0.00 | -67.50 |
| 201 RED BOILING | C00512 | | CURRENT | | | | | |
| | | GAS | 5.00 | 0.00 | 0.00 | 0.00 | 0.00 | 5.00 |
| | | GAS STA Tax | 0.30 | 0.00 | 0.00 | 0.00 | 0.00 | 0.30 |
| | | GAS COU Tax | 0.15 | 0.00 | 0.00 | 0.00 | 0.00 | 0.15 |
| | | GAS CIT Tax | 0.10 | 0.00 | 0.00 | 0.00 | 0.00 | 0.10 |
| | | BASE RATE | 48.62 | 0.00 | 0.00 | 0.00 | 0.00 | 48.62 |
| | | BASE RATE STA Tax | 2.92 | 0.00 | 0.00 | 0.00 | 0.00 | 2.92 |
| | | BASE RATE COU Tax | 1.46 | 0.00 | 0.00 | 0.00 | 0.00 | 1.46 |
| | | BASE RATE CIT Tax | 0.97 | 0.00 | 0.00 | 0.00 | 0.00 | 0.97 |
| | | GAS RECOVER | 74.88 | 22.55 | 0.00 | 0.00 | 0.00 | 97.43 |
| | | GAS RECOVER STA Tax | 4.49 | 3.53 | 0.00 | 0.00 | 0.00 | 8.02 |
| | | GAS RECOVER COU Tax | 2.25 | 1.76 | 0.00 | 0.00 | 0.00 | 4.01 |
| | | GAS RECOVER CIT Tax | 1.50 | 1.18 | 0.00 | 0.00 | 0.00 | 2.68 |
| | | | 142.64 | 29.02 | 0.00 | 0.00 | 0.00 | 171.66 |
| 1426-7 ROWLAND | C00516 | | CURRENT | | | | | |

| Location No | Account No | Name | Status | | | | | Balance |
|-------------|-------------|---------------------|-----------|-------------|--------------|--------------|------------|---------|
| | | | 0-60 days | 61-120 days | 121-180 days | 181-240 days | > 240 days | |
| | | Service | | | | | | |
| | | GAS | 5.00 | 0.00 | 0.00 | 0.00 | 0.00 | 5.00 |
| | | GAS COU Tax | 0.15 | 0.00 | 0.00 | 0.00 | 0.00 | 0.15 |
| | | BASE RATE | 5.75 | 0.00 | 0.00 | 0.00 | 0.00 | 5.75 |
| | | BASE RATE COU Tax | 0.17 | 0.00 | 0.00 | 0.00 | 0.00 | 0.17 |
| | | GAS RECOVER | 1.15 | 0.00 | 0.00 | 0.00 | 0.00 | 1.15 |
| | | GAS RECOVER COU Tax | 0.03 | 0.00 | 0.00 | 0.00 | 0.00 | 0.03 |
| | | | 12.25 | 0.00 | 0.00 | 0.00 | 0.00 | 12.25 |
| 527 | CLEMENTSVIL | C00519 | | | | | | |
| | | GAS | -5.00 | -796.85 | 0.00 | 0.00 | 0.00 | -801.85 |
| 747 | COUNTY HOUS | R00003 | | | | | | |
| | | GAS | -17.22 | 0.00 | 0.00 | 0.00 | 0.00 | -17.22 |
| 9325 | FOUNTAINRUN | R00012 | | | | | | |
| | | GAS | 5.00 | 0.00 | 0.00 | 0.00 | 0.00 | 5.00 |
| | | GAS COU Tax | 0.15 | 0.00 | 0.00 | 0.00 | 0.00 | 0.15 |
| | | GAS CIT Tax | 0.10 | 0.00 | 0.00 | 0.00 | 0.00 | 0.10 |
| | | BASE RATE | 3.74 | 0.00 | 0.00 | 0.00 | 0.00 | 3.74 |
| | | BASE RATE COU Tax | 0.11 | 0.00 | 0.00 | 0.00 | 0.00 | 0.11 |
| | | BASE RATE CIT Tax | 0.07 | 0.00 | 0.00 | 0.00 | 0.00 | 0.07 |
| | | GAS RECOVER | 5.76 | 0.00 | 0.00 | 0.00 | 0.00 | 5.76 |
| | | GAS RECOVER COU Tax | 0.17 | 0.00 | 0.00 | 0.00 | 0.00 | 0.17 |
| | | GAS RECOVER CIT Tax | 0.12 | 0.00 | 0.00 | 0.00 | 0.00 | 0.12 |
| | | | 15.22 | 0.00 | 0.00 | 0.00 | 0.00 | 15.22 |
| 3571 | WHITEOAKRID | R00014 | | | | | | |
| | | GAS | -19.75 | 0.00 | 0.00 | 0.00 | 0.00 | -19.75 |
| 10990 | FOUNTAINRU | R00017 | | | | | | |
| | | GAS | -1.27 | 0.00 | 0.00 | 0.00 | 0.00 | -1.27 |
| 339 | HOLLANDST | R00041 | | | | | | |
| | | GAS | 5.00 | 0.00 | 0.00 | 0.00 | 0.00 | 5.00 |
| | | GAS COU Tax | 0.15 | 0.00 | 0.00 | 0.00 | 0.00 | 0.15 |
| | | GAS CIT Tax | 0.10 | 0.00 | 0.00 | 0.00 | 0.00 | 0.10 |
| | | BASE RATE | 3.74 | 0.00 | 0.00 | 0.00 | 0.00 | 3.74 |
| | | BASE RATE COU Tax | 0.11 | 0.00 | 0.00 | 0.00 | 0.00 | 0.11 |
| | | BASE RATE CIT Tax | 0.07 | 0.00 | 0.00 | 0.00 | 0.00 | 0.07 |
| | | GAS RECOVER | 5.76 | 0.00 | 0.00 | 0.00 | 0.00 | 5.76 |
| | | GAS RECOVER COU Tax | 0.17 | 0.00 | 0.00 | 0.00 | 0.00 | 0.17 |
| | | GAS RECOVER CIT Tax | 0.12 | 0.00 | 0.00 | 0.00 | 0.00 | 0.12 |
| | | | 15.22 | 0.00 | 0.00 | 0.00 | 0.00 | 15.22 |
| 200 | LEBANONCHUR | R00091 | | | | | | |
| | | GAS | 0.00 | 0.00 | -119.96 | 0.00 | 0.00 | -119.96 |
| 5391 | FOUNTAINRUN | R00118 | | | | | | |
| | | GAS | -4.45 | 0.00 | 0.00 | 0.00 | 0.00 | -4.45 |
| 2237 | DUNCAN RD | R00135 | | | | | | |
| | | GAS | -5.25 | 0.00 | 0.00 | 0.00 | 0.00 | -5.25 |
| 375 | DUNCANRD | R00136 | | | | | | |
| | | GAS | 0.00 | 10.00 | 10.00 | 0.00 | 0.00 | 20.00 |
| | | GAS COU Tax | 0.00 | 0.30 | 0.30 | 0.00 | 0.00 | 0.60 |
| | | GAS CIT Tax | 0.00 | 0.20 | 0.20 | 0.00 | 0.00 | 0.40 |
| | | BASE RATE | 0.00 | 20.94 | 72.93 | 0.00 | 0.00 | 93.87 |
| | | BASE RATE COU Tax | 0.00 | 0.63 | 2.19 | 0.00 | 0.00 | 2.82 |
| | | BASE RATE CIT Tax | 0.00 | 0.41 | 1.46 | 0.00 | 0.00 | 1.87 |

| Location No | Account No | Name | Status | | | | | Balance |
|-------------|----------------------|---------------------|-----------|-------------|--------------|--------------|------------|---------|
| Service | | | 0-60 days | 61-120 days | 121-180 days | 181-240 days | > 240 days | |
| | | GAS RECOVER | 0.00 | 32.26 | 112.32 | 0.00 | 0.00 | 144.58 |
| | | GAS RECOVER COU Tax | 0.00 | 0.97 | 3.37 | 0.00 | 0.00 | 4.34 |
| | | GAS RECOVER CIT Tax | 0.00 | 0.65 | 2.25 | 0.00 | 0.00 | 2.90 |
| | | | 0.00 | 66.36 | 205.02 | 0.00 | 0.00 | 271.38 |
| 129 | EATONLANE R00137 | | CURRENT | | | | | |
| | | GAS | -26.25 | 0.00 | 0.00 | 0.00 | 0.00 | -26.25 |
| 11 | CLEMENTSVILL R00152 | | CURRENT | | | | | |
| | | GAS | 5.00 | 10.00 | 0.00 | 0.00 | 0.00 | 15.00 |
| | | GAS COU Tax | 0.15 | 0.30 | 0.00 | 0.00 | 0.00 | 0.45 |
| | | GAS CIT Tax | 0.10 | 0.20 | 0.00 | 0.00 | 0.00 | 0.30 |
| | | BASE RATE | 0.00 | 5.61 | 0.00 | 0.00 | 0.00 | 5.61 |
| | | BASE RATE COU Tax | 0.00 | 0.17 | 0.00 | 0.00 | 0.00 | 0.17 |
| | | BASE RATE CIT Tax | 0.00 | 0.11 | 0.00 | 0.00 | 0.00 | 0.11 |
| | | GAS RECOVER | 0.00 | 8.64 | 9.93 | 0.00 | 0.00 | 18.57 |
| | | GAS RECOVER COU Tax | 0.00 | 0.26 | 0.73 | 0.00 | 0.00 | 0.99 |
| | | GAS RECOVER CIT Tax | 0.00 | 0.18 | 0.48 | 0.00 | 0.00 | 0.66 |
| | | | 5.25 | 25.47 | 11.14 | 0.00 | 0.00 | 41.86 |
| 223 | PATTERSON S R00159 | | CURRENT | | | | | |
| | | GAS | 4.95 | 0.00 | 0.00 | 0.00 | 0.00 | 4.95 |
| | | GAS COU Tax | 0.15 | 0.00 | 0.00 | 0.00 | 0.00 | 0.15 |
| | | GAS CIT Tax | 0.10 | 0.00 | 0.00 | 0.00 | 0.00 | 0.10 |
| | | BASE RATE | 0.75 | 0.00 | 0.00 | 0.00 | 0.00 | 0.75 |
| | | BASE RATE COU Tax | 0.02 | 0.00 | 0.00 | 0.00 | 0.00 | 0.02 |
| | | BASE RATE CIT Tax | 0.02 | 0.00 | 0.00 | 0.00 | 0.00 | 0.02 |
| | | GAS RECOVER | 1.15 | 0.00 | 0.00 | 0.00 | 0.00 | 1.15 |
| | | GAS RECOVER COU Tax | 0.03 | 0.00 | 0.60 | 0.00 | 0.00 | 0.03 |
| | | GAS RECOVER CIT Tax | 0.02 | 0.00 | 0.00 | 0.00 | 0.00 | 0.02 |
| | | | 7.19 | 0.00 | 0.00 | 0.00 | 0.00 | 7.19 |
| 148 | CROWE AVE R00198 | | CURRENT | | | | | |
| | | GAS | -10.27 | 0.00 | 0.00 | 0.00 | 0.00 | -10.27 |
| 134 | MAIN ST R00205 | | CURRENT | | | | | |
| | | GAS | -17.95 | 0.00 | 0.00 | 0.00 | 0.00 | -17.95 |
| 256 | COLLEGE ST R00213 | | CURRENT | | | | | |
| | | GAS | 5.00 | 10.00 | 10.00 | 0.00 | 0.00 | 25.00 |
| | | GAS COU Tax | 0.15 | 0.30 | 0.30 | 0.00 | 0.00 | 0.75 |
| | | GAS CIT Tax | 0.10 | 0.20 | 0.20 | 0.00 | 0.00 | 0.50 |
| | | BASE RATE | 0.00 | 14.96 | 54.98 | 0.00 | 0.00 | 69.94 |
| | | BASE RATE COU Tax | 0.00 | 0.45 | 1.65 | 0.00 | 0.00 | 2.10 |
| | | BASE RATE CIT Tax | 0.00 | 0.29 | 1.10 | 0.00 | 0.00 | 1.39 |
| | | GAS RECOVER | 0.00 | 23.04 | 84.67 | 0.00 | 0.00 | 107.71 |
| | | GAS RECOVER COU Tax | 0.00 | 0.69 | 2.54 | 0.00 | 0.00 | 3.23 |
| | | GAS RECOVER CIT Tax | 0.00 | 0.46 | 1.70 | 0.00 | 0.00 | 2.16 |
| | | | 5.25 | 50.39 | 157.14 | 0.00 | 0.00 | 212.78 |
| B | PROFFITT ROAD R00239 | | CURRENT | | | | | |
| | | GAS | 0.00 | 10.00 | 5.00 | 0.00 | 0.00 | 15.00 |
| | | GAS COU Tax | 0.00 | 0.30 | 0.15 | 0.00 | 0.00 | 0.45 |
| | | GAS CIT Tax | 0.00 | 0.20 | 0.10 | 0.00 | 0.00 | 0.30 |
| | | BASE RATE | 0.00 | 15.34 | 38.15 | 0.00 | 0.00 | 53.49 |
| | | BASE RATE COU Tax | 0.00 | 0.46 | 1.14 | 0.00 | 0.00 | 1.60 |
| | | BASE RATE CIT Tax | 0.00 | 0.31 | 0.76 | 0.00 | 0.00 | 1.07 |
| | | GAS RECOVER | 0.00 | 23.61 | 92.83 | 0.00 | 0.00 | 116.44 |

| Location No | Account No | Name | Status | | | | | Balance |
|------------------|------------|---------------------|-----------|-------------|--------------|--------------|------------|---------|
| | | | 0-60 days | 61-120 days | 121-180 days | 181-240 days | > 240 days | |
| | | Service | | | | | | |
| | | GAS RECOVER COU Tax | 0.00 | 0.70 | 4.06 | 0.00 | 0.00 | 4.76 |
| | | GAS RECOVER CIT Tax | 0.00 | 0.48 | 2.71 | 0.00 | 0.00 | 3.19 |
| | | | 0.00 | 51.40 | 144.90 | 0.00 | 0.00 | 196.30 |
| 117 MAIN STREET | R00240 | | | | | | | |
| | | GAS | -122.97 | -42.36 | 0.00 | 0.00 | 0.00 | -165.33 |
| 624 EAST MAIN ST | R00262 | | | | | | | |
| | | GAS | 5.00 | 5.00 | 0.00 | 0.00 | 0.00 | 10.00 |
| | | GAS COU Tax | 0.15 | 0.15 | 0.00 | 0.00 | 0.00 | 0.30 |
| | | GAS CIT Tax | 0.10 | 0.10 | 0.00 | 0.00 | 0.00 | 0.20 |
| | | BASE RATE | 0.75 | 1.12 | 0.00 | 0.00 | 0.00 | 1.87 |
| | | BASE RATE COU Tax | 0.02 | 0.03 | 0.00 | 0.00 | 0.00 | 0.05 |
| | | BASE RATE CIT Tax | 0.02 | 0.02 | 0.00 | 0.00 | 0.00 | 0.04 |
| | | GAS RECOVER | 1.15 | 1.73 | 0.00 | 0.00 | 0.00 | 2.88 |
| | | GAS RECOVER COU Tax | 0.03 | 0.05 | 0.00 | 0.00 | 0.00 | 0.08 |
| | | GAS RECOVER CIT Tax | 0.02 | 0.03 | 0.00 | 0.00 | 0.00 | 0.05 |
| | | | 7.24 | 8.23 | 0.00 | 0.00 | 0.00 | 15.47 |
| 81-SCROWEAVE | R00266 | | | | | | | |
| | | GAS | -5.00 | -10.00 | -1.24 | 0.00 | 0.00 | -16.24 |
| 526 SPRING ST | R00272 | | | | | | | |
| | | GAS | 5.00 | 4.03 | 0.00 | 0.00 | 0.00 | 9.03 |
| | | GAS COU Tax | 0.15 | 0.15 | 0.00 | 0.00 | 0.00 | 0.30 |
| | | GAS CIT Tax | 0.10 | 0.10 | 0.00 | 0.00 | 0.00 | 0.20 |
| | | BASE RATE | 3.37 | 4.49 | 0.00 | 0.00 | 0.00 | 7.86 |
| | | BASE RATE COU Tax | 0.10 | 0.13 | 0.00 | 0.00 | 0.00 | 0.23 |
| | | BASE RATE CIT Tax | 0.07 | 0.09 | 0.00 | 0.00 | 0.00 | 0.16 |
| | | GAS RECOVER | 5.18 | 6.91 | 0.00 | 0.00 | 0.00 | 12.09 |
| | | GAS RECOVER COU Tax | 0.16 | 0.21 | 0.00 | 0.00 | 0.00 | 0.37 |
| | | GAS RECOVER CIT Tax | 0.10 | 0.14 | 0.00 | 0.00 | 0.00 | 0.24 |
| | | | 14.23 | 16.25 | 0.00 | 0.00 | 0.00 | 30.48 |
| 445 W MAIN ST | R00276 | | | | | | | |
| | | GAS | 5.00 | 0.00 | 0.00 | 0.00 | 0.00 | 5.00 |
| | | GAS COU Tax | 0.15 | 0.00 | 0.00 | 0.00 | 0.00 | 0.15 |
| | | GAS CIT Tax | 0.10 | 0.00 | 0.00 | 0.00 | 0.00 | 0.10 |
| | | | 5.25 | 0.00 | 0.00 | 0.00 | 0.00 | 5.25 |
| 448 W MAIN | R00287 | | | | | | | |
| | | GAS | 0.00 | 10.00 | 10.00 | 0.00 | 0.00 | 20.00 |
| | | GAS COU Tax | 0.00 | 0.30 | 0.30 | 0.00 | 0.00 | 0.60 |
| | | GAS CIT Tax | 0.00 | 0.20 | 0.20 | 0.00 | 0.00 | 0.40 |
| | | BASE RATE | 0.00 | 15.70 | 54.61 | 0.00 | 0.00 | 70.31 |
| | | BASE RATE COU Tax | 0.00 | 0.47 | 1.64 | 0.00 | 0.00 | 2.11 |
| | | BASE RATE CIT Tax | 0.00 | 0.31 | 1.09 | 0.00 | 0.00 | 1.40 |
| | | GAS RECOVER | 0.00 | 24.20 | 84.09 | 36.14 | 0.00 | 144.43 |
| | | GAS RECOVER COU Tax | 0.00 | 0.73 | 2.53 | 1.56 | 0.00 | 4.82 |
| | | GAS RECOVER CIT Tax | 0.00 | 0.48 | 1.68 | 1.04 | 0.00 | 3.20 |
| | | | 0.00 | 52.39 | 156.14 | 38.74 | 0.00 | 247.27 |
| 45 TURNERS TRAC | R00294 | | | | | | | |
| | | GAS | -33.44 | 0.00 | 0.00 | 0.00 | 0.00 | -33.44 |
| 75 AVONDALE RD | R00311 | | | | | | | |
| | | GAS | -44.75 | 0.00 | 0.00 | 0.00 | 0.00 | -44.75 |
| 520 EAST MAIN S | R00329 | | | | | | | |
| | | | | | | | | |

| Location No | Account No | Name | Status | | | | | Balance |
|-------------|--------------------|---------------------|-----------|-------------|--------------|--------------|------------|---------|
| | | | 0-60 days | 61-120 days | 121-180 days | 181-240 days | > 240 days | |
| | | Service | | | | | | |
| | | GAS | -5.00 | -10.00 | -10.00 | -827.10 | 0.00 | -852.10 |
| 147 | TURNERSTRACBR00331 | | CURRENT | | | | | |
| | | GAS | 5.00 | 0.00 | 0.00 | 0.00 | 0.00 | 5.00 |
| | | GAS COU Tax | 0.15 | 0.00 | 0.00 | 0.00 | 0.00 | 0.15 |
| | | GAS CIT Tax | 0.10 | 0.00 | 0.00 | 0.00 | 0.00 | 0.10 |
| | | | 5.25 | 0.00 | 0.00 | 0.00 | 0.00 | 5.25 |
| 53 | LAVONDALE R00335 | | CURRENT | | | | | |
| | | GAS | -5.25 | 0.00 | 0.00 | 0.00 | 0.00 | -5.25 |
| 144 | MAIN STREET R00443 | | CURRENT | | | | | |
| | | GAS | 5.00 | 5.00 | 0.00 | 0.00 | 0.00 | 10.00 |
| | | GAS COU Tax | 0.15 | 0.15 | 0.00 | 0.00 | 0.00 | 0.30 |
| | | GAS CIT Tax | 0.10 | 0.10 | 0.00 | 0.00 | 0.00 | 0.20 |
| | | | 5.25 | 5.25 | 0.00 | 0.00 | 0.00 | 10.50 |
| 775 | W MAIN R00451 | | CURRENT | | | | | |
| | | GAS | 5.00 | 0.00 | 0.00 | 0.00 | 0.00 | 5.00 |
| | | GAS COU Tax | 0.15 | 0.00 | 0.00 | 0.00 | 0.00 | 0.15 |
| | | GAS CIT Tax | 0.10 | 0.00 | 0.00 | 0.00 | 0.00 | 0.10 |
| | | BASE RATE | 2.24 | 1.23 | 0.00 | 0.00 | 0.00 | 3.47 |
| | | BASE RATE COU Tax | 0.07 | 0.06 | 0.00 | 0.00 | 0.00 | 0.13 |
| | | BASE RATE CIT Tax | 0.04 | 0.04 | 0.00 | 0.00 | 0.00 | 0.08 |
| | | GAS RECOVER | 3.46 | 2.88 | 0.00 | 0.00 | 0.00 | 6.34 |
| | | GAS RECOVER COU Tax | 0.10 | 0.09 | 0.00 | 0.00 | 0.00 | 0.19 |
| | | GAS RECOVER CIT Tax | 0.07 | 0.06 | 0.00 | 0.00 | 0.00 | 0.13 |
| | | | 11.23 | 4.36 | 0.00 | 0.00 | 0.00 | 15.59 |
| 404 | DUNCANROAD R00466 | | CURRENT | | | | | |
| | | GAS | 5.00 | 5.00 | 0.00 | 0.00 | 0.00 | 10.00 |
| | | GAS COU Tax | 0.15 | 0.15 | 0.00 | 0.00 | 0.00 | 0.30 |
| | | GAS CIT Tax | 0.10 | 0.10 | 0.00 | 0.00 | 0.00 | 0.20 |
| | | BASE RATE | 0.00 | 1.12 | 0.00 | 0.00 | 0.00 | 1.12 |
| | | BASE RATE COU Tax | 0.00 | 0.03 | 0.00 | 0.00 | 0.00 | 0.03 |
| | | BASE RATE CIT Tax | 0.00 | 0.02 | 0.00 | 0.00 | 0.00 | 0.02 |
| | | GAS RECOVER | 0.00 | 1.73 | 0.00 | 0.00 | 0.00 | 1.73 |
| | | GAS RECOVER COU Tax | 0.00 | 0.05 | 0.00 | 0.00 | 0.00 | 0.05 |
| | | GAS RECOVER CIT Tax | 0.00 | 0.03 | 0.00 | 0.00 | 0.00 | 0.03 |
| | | | 5.25 | 8.23 | 0.00 | 0.00 | 0.00 | 13.48 |
| 194 | MAINST R00469 | | CURRENT | | | | | |
| | | GAS | -25.20 | 0.00 | 0.00 | 0.00 | 0.00 | -25.20 |
| 700 | MAIN ST R00474 | | CURRENT | | | | | |
| | | GAS | 0.00 | 0.00 | 0.00 | -19.30 | -6.50 | -25.80 |
| | | GAS COU Tax | 0.15 | 0.30 | 0.00 | 0.00 | 0.00 | 0.45 |
| | | GAS CIT Tax | 0.10 | 0.20 | 0.00 | 0.00 | 0.00 | 0.30 |
| | | BASE RATE | 0.37 | 6.73 | 0.00 | 0.00 | 0.00 | 7.10 |
| | | BASE RATE COU Tax | 0.01 | 0.20 | 0.00 | 0.00 | 0.00 | 0.21 |
| | | BASE RATE CIT Tax | 0.01 | 0.13 | 0.00 | 0.00 | 0.00 | 0.14 |
| | | GAS RECOVER | 0.58 | 10.37 | 10.16 | 0.00 | 0.00 | 21.11 |
| | | GAS RECOVER COU Tax | 0.02 | 0.31 | 1.31 | 0.00 | 0.00 | 1.64 |
| | | GAS RECOVER CIT Tax | 0.01 | 0.21 | 0.88 | 0.00 | 0.00 | 1.10 |
| | | | 1.25 | 18.45 | 12.35 | -19.30 | -6.50 | 6.25 |
| 119 | COLLEGEST R00494 | | CURRENT | | | | | |
| | | GAS | 5.00 | 3.27 | 0.00 | 0.00 | 0.00 | 8.27 |

| Location No | Account No | Name | Status | | | | | Balance |
|----------------|---------------------|------|-----------|-------------|--------------|--------------|------------|---------|
| | Service | | 0-60 days | 61-120 days | 121-180 days | 181-240 days | > 240 days | |
| | GAS COU Tax | | 0.15 | 0.15 | 0.00 | 0.00 | 0.00 | 0.30 |
| | GAS CIT Tax | | 0.10 | 0.10 | 0.00 | 0.00 | 0.00 | 0.20 |
| | | | 5.25 | 3.52 | 0.00 | 0.00 | 0.00 | 8.77 |
| 1036 FT RUN RD | R00500 | | CURRENT | | | | | |
| | GAS | | -23.25 | 0.00 | 0.00 | 0.00 | 0.00 | -23.25 |
| 8321 FT RUN RD | R00501 | | CURRENT | | | | | |
| | GAS | | 5.00 | 5.00 | 0.00 | 0.00 | 0.00 | 10.00 |
| | GAS COU Tax | | 0.15 | 0.15 | 0.00 | 0.00 | 0.00 | 0.30 |
| | GAS CIT Tax | | 0.10 | 0.10 | 0.00 | 0.00 | 0.00 | 0.20 |
| | BASE RATE | | 1.50 | 1.12 | 0.00 | 0.00 | 0.00 | 2.62 |
| | BASE RATE COU Tax | | 0.05 | 0.03 | 0.00 | 0.00 | 0.00 | 0.08 |
| | BASE RATE CIT Tax | | 0.03 | 0.02 | 0.00 | 0.00 | 0.00 | 0.05 |
| | GAS RECOVER | | 2.30 | 1.73 | 0.00 | 0.00 | 0.00 | 4.03 |
| | GAS RECOVER COU Tax | | 0.07 | 0.05 | 0.00 | 0.00 | 0.00 | 0.12 |
| | GAS RECOVER CIT Tax | | 0.05 | 0.03 | 0.00 | 0.00 | 0.00 | 0.08 |
| | | | 9.25 | 8.23 | 0.00 | 0.00 | 0.00 | 17.48 |
| 1392 LEBANON | R00507 | | CURRENT | | | | | |
| | GAS | | -5.00 | -48.85 | 0.00 | 0.00 | 0.00 | -53.85 |
| 119 KEITH | R00508 | | CURRENT | | | | | |
| | GAS | | -5.00 | -310.00 | -10.00 | -10.00 | -17.85 | -352.85 |
| 151 COLLEGE ST | R00512 | | CURRENT | | | | | |
| | GAS | | 5.00 | 10.00 | 4.68 | 0.00 | 0.00 | 19.68 |
| | GAS COU Tax | | 0.15 | 0.30 | 0.15 | 0.00 | 0.00 | 0.60 |
| | GAS CIT Tax | | 0.10 | 0.20 | 0.10 | 0.00 | 0.00 | 0.40 |
| | BASE RATE | | 0.00 | 6.73 | 23.56 | 0.00 | 0.00 | 30.29 |
| | BASE RATE COU Tax | | 0.00 | 0.20 | 0.71 | 0.00 | 0.00 | 0.91 |
| | BASE RATE CIT Tax | | 0.00 | 0.13 | 0.47 | 0.00 | 0.00 | 0.60 |
| | GAS RECOVER | | 0.00 | 10.37 | 36.29 | 0.00 | 0.00 | 46.66 |
| | GAS RECOVER COU Tax | | 0.00 | 0.31 | 1.09 | 0.00 | 0.00 | 1.40 |
| | GAS RECOVER CIT Tax | | 0.00 | 0.21 | 0.73 | 0.00 | 0.00 | 0.94 |
| | | | 5.25 | 28.45 | 67.78 | 0.00 | 0.00 | 101.48 |
| 159 CROWE | R00515 | | CURRENT | | | | | |
| | GAS | | -5.25 | 0.00 | 0.00 | 0.00 | 0.00 | -5.25 |
| 194 DECKARD ST | R00523 | | CURRENT | | | | | |
| | GAS | | 0.00 | 10.00 | 5.00 | 0.00 | 0.00 | 15.00 |
| | GAS COU Tax | | 0.00 | 0.30 | 0.15 | 0.00 | 0.00 | 0.45 |
| | GAS CIT Tax | | 0.00 | 0.20 | 0.10 | 0.00 | 0.00 | 0.30 |
| | BASE RATE | | 0.00 | 5.98 | 30.53 | 0.00 | 0.00 | 36.51 |
| | BASE RATE COU Tax | | 0.00 | 0.18 | 0.94 | 0.00 | 0.00 | 1.12 |
| | BASE RATE CIT Tax | | 0.00 | 0.12 | 0.62 | 0.00 | 0.00 | 0.74 |
| | GAS RECOVER | | 0.00 | 9.22 | 47.81 | 0.00 | 0.00 | 57.03 |
| | GAS RECOVER COU Tax | | 0.00 | 0.28 | 1.44 | 0.00 | 0.00 | 1.72 |
| | GAS RECOVER CIT Tax | | 0.00 | 0.19 | 0.96 | 0.00 | 0.00 | 1.15 |
| | | | 0.00 | 26.47 | 87.55 | 0.00 | 0.00 | 114.02 |
| 13106FTRUNRD | R00524 | | CURRENT | | | | | |
| | GAS | | 5.00 | 0.00 | 0.00 | 0.00 | 0.00 | 5.00 |
| | GAS COU Tax | | 0.15 | 0.00 | 0.00 | 0.00 | 0.00 | 0.15 |
| | GAS CIT Tax | | 0.10 | 0.00 | 0.00 | 0.00 | 0.00 | 0.10 |
| | | | 5.25 | 0.00 | 0.00 | 0.00 | 0.00 | 5.25 |
| 658EASTMAIN | R00528 | | CURRENT | | | | | |

| Location No | Account No | Name | Status | | | | | Balance |
|-----------------|------------|---------------------|-----------|-------------|--------------|--------------|------------|----------|
| | | | 0-60 days | 61-120 days | 121-180 days | 181-240 days | > 240 days | |
| | | Service | | | | | | |
| | | GAS | 5.00 | 10.00 | 5.00 | 0.00 | 0.00 | 20.00 |
| | | GAS COU Tax | 0.15 | 0.30 | 0.15 | 0.00 | 0.00 | 0.60 |
| | | GAS CIT Tax | 0.10 | 0.20 | 0.10 | 0.00 | 0.00 | 0.40 |
| | | BASE RATE | 0.00 | 5.98 | 17.20 | 0.00 | 0.00 | 23.18 |
| | | BASE RATE COU Tax | 0.00 | 0.18 | 0.52 | 0.00 | 0.00 | 0.70 |
| | | BASE RATE CIT Tax | 0.00 | 0.12 | 0.34 | 0.00 | 0.00 | 0.46 |
| | | GAS RECOVER | 0.00 | 9.22 | 26.50 | 0.00 | 0.00 | 35.72 |
| | | GAS RECOVER COU Tax | 0.00 | 0.28 | 0.80 | 0.00 | 0.00 | 1.08 |
| | | GAS RECOVER CIT Tax | 0.00 | 0.19 | 0.53 | 0.00 | 0.00 | 0.72 |
| | | | 5.25 | 26.47 | 51.14 | 0.00 | 0.00 | 82.86 |
| 11032 FOUNTAINR | R00532 | | | | | | | |
| | | GAS RECOVER | 0.39 | 0.00 | 0.00 | 0.00 | 0.00 | 0.39 |
| | | GAS RECOVER COU Tax | 0.51 | 0.00 | 0.00 | 0.00 | 0.00 | 0.51 |
| | | GAS RECOVER CIT Tax | 0.34 | 0.00 | 0.00 | 0.00 | 0.00 | 0.34 |
| | | | 1.24 | 0.00 | 0.00 | 0.00 | 0.00 | 1.24 |
| 200 PATTERSON S | R00539 | | | | | | | |
| | | GAS | -15.75 | 0.00 | 0.00 | 0.00 | 0.00 | -15.75 |
| 3773 FOUNTAIN R | R00545 | | | | | | | |
| | | GAS | -67.76 | 0.00 | 0.00 | 0.00 | 0.00 | -67.76 |
| 15 TIM FORD RD | R00547 | | | | | | | |
| | | GAS | -5.00 | -10.00 | -10.00 | -10.00 | -7080.26 | -7115.26 |
| | | GAS Misc | 0.00 | 0.00 | 0.00 | 0.00 | 7157.24 | 7157.24 |
| | | | -5.00 | -10.00 | -10.00 | -10.00 | 76.98 | 41.98 |
| 118 LIL TAYLOR | R00549 | | | | | | | |
| | | GAS | 5.00 | 0.00 | 0.00 | 0.00 | 0.00 | 5.00 |
| | | GAS COU Tax | 0.15 | 0.00 | 0.00 | 0.00 | 0.00 | 0.15 |
| | | GAS CIT Tax | 0.10 | 0.00 | 0.00 | 0.00 | 0.00 | 0.10 |
| | | | 5.25 | 0.00 | 0.00 | 0.00 | 0.00 | 5.25 |
| 126 LIL TAYLOR | R00550 | | | | | | | |
| | | GAS | 5.00 | 10.00 | 10.00 | 5.00 | 0.00 | 30.00 |
| | | GAS COU Tax | 0.15 | 0.30 | 0.30 | 0.15 | 0.00 | 0.90 |
| | | GAS CIT Tax | 0.10 | 0.20 | 0.20 | 0.10 | 0.00 | 0.60 |
| | | BASE RATE | 0.00 | 7.11 | 47.50 | 29.92 | 0.00 | 84.53 |
| | | BASE RATE COU Tax | 0.00 | 0.22 | 1.43 | 0.90 | 0.00 | 2.55 |
| | | BASE RATE CIT Tax | 0.00 | 0.14 | 0.95 | 0.60 | 0.00 | 1.69 |
| | | GAS RECOVER | 0.00 | 10.94 | 73.15 | 46.08 | 0.00 | 130.17 |
| | | GAS RECOVER COU Tax | 0.00 | 0.33 | 2.19 | 1.38 | 0.00 | 3.90 |
| | | GAS RECOVER CIT Tax | 0.00 | 0.22 | 1.47 | 0.92 | 0.00 | 2.61 |
| | | | 5.25 | 29.46 | 137.19 | 85.05 | 0.00 | 256.95 |
| 230 COLLEGE ST | R00552 | | | | | | | |
| | | GAS | 0.00 | 0.00 | 5.00 | 10.00 | 0.00 | 15.00 |
| | | GAS COU Tax | 0.00 | 0.00 | 0.15 | 0.30 | 0.00 | 0.45 |
| | | GAS CIT Tax | 0.00 | 0.00 | 0.10 | 0.20 | 0.00 | 0.30 |
| | | BASE RATE | 0.00 | 0.00 | 0.00 | 64.70 | 8.61 | 73.31 |
| | | BASE RATE COU Tax | 0.00 | 0.00 | 0.00 | 1.95 | 0.56 | 2.51 |
| | | BASE RATE CIT Tax | 0.00 | 0.00 | 0.00 | 1.30 | 0.37 | 1.67 |
| | | GAS RECOVER | 0.00 | 0.00 | 0.00 | 99.65 | 28.80 | 128.45 |
| | | GAS RECOVER COU Tax | 0.00 | 0.00 | 0.00 | 2.99 | 0.86 | 3.85 |
| | | GAS RECOVER CIT Tax | 0.00 | 0.00 | 0.00 | 2.00 | 0.58 | 2.58 |
| | | | 0.00 | 0.00 | 5.25 | 183.09 | 39.78 | 228.12 |

| Location No | Account No | Name | Status | | | | | Balance |
|-----------------|---------------------|------|-------------|--------------|--------------|--------------|--------------|--------------|
| | | | 0-60 days | 61-120 days | 121-180 days | 181-240 days | > 240 days | |
| 206 MAIN ST | R00553 | | CURRENT | | | | | |
| | GAS | | 5.00 | 10.00 | 5.00 | 0.00 | 0.00 | 20.00 |
| | GAS COU Tax | | 0.15 | 0.30 | 0.15 | 0.00 | 0.00 | 0.60 |
| | GAS CIT Tax | | 0.10 | 0.20 | 0.10 | 0.00 | 0.00 | 0.40 |
| | BASE RATE | | 0.00 | 0.00 | 11.97 | 0.00 | 0.00 | 11.97 |
| | BASE RATE COU Tax | | 0.00 | 0.00 | 0.36 | 0.00 | 0.00 | 0.36 |
| | BASE RATE CIT Tax | | 0.00 | 0.00 | 0.24 | 0.00 | 0.00 | 0.24 |
| | GAS RECOVER | | 0.00 | 0.00 | 18.43 | 0.00 | 0.00 | 18.43 |
| | GAS RECOVER COU Tax | | 0.00 | 0.00 | 0.55 | 0.00 | 0.00 | 0.55 |
| | GAS RECOVER CIT Tax | | 0.00 | 0.00 | 0.37 | 0.00 | 0.00 | 0.37 |
| | | | <u>5.25</u> | <u>10.50</u> | <u>37.17</u> | <u>0.00</u> | <u>0.00</u> | <u>52.92</u> |
| 81-4CROWBEAVE | R00554 | | CURRENT | | | | | |
| | GAS | | 0.00 | 0.00 | 0.00 | 0.00 | 15.00 | 15.00 |
| | GAS COU Tax | | 0.00 | 0.00 | 0.00 | 0.00 | 0.45 | 0.45 |
| | GAS CIT Tax | | 0.00 | 0.00 | 0.00 | 0.00 | 0.30 | 0.30 |
| | BASE RATE | | 0.00 | 0.00 | 0.00 | 0.00 | 0.37 | 0.37 |
| | BASE RATE COU Tax | | 0.00 | 0.00 | 0.00 | 0.00 | 0.01 | 0.01 |
| | BASE RATE CIT Tax | | 0.00 | 0.00 | 0.00 | 0.00 | 0.01 | 0.01 |
| | GAS RECOVER | | 0.00 | 0.00 | 0.00 | 0.00 | 0.58 | 0.58 |
| | GAS RECOVER COU Tax | | 0.00 | 0.00 | 0.00 | 0.00 | 0.02 | 0.02 |
| | GAS RECOVER CIT Tax | | 0.00 | 0.00 | 0.00 | 0.00 | 0.01 | 0.01 |
| | | | <u>0.00</u> | <u>0.00</u> | <u>0.00</u> | <u>0.00</u> | <u>16.75</u> | <u>16.75</u> |
| 136RHODESST | R00560 | | CURRENT | | | | | |
| | GAS | | 5.00 | 5.00 | 0.00 | 0.00 | 0.00 | 10.00 |
| | GAS CIT Tax | | 0.10 | 0.10 | 0.00 | 0.00 | 0.00 | 0.20 |
| | GAS COU Tax | | 0.15 | 0.15 | 0.00 | 0.00 | 0.00 | 0.30 |
| | BASE RATE | | 0.00 | 1.87 | 0.00 | 0.00 | 0.00 | 1.87 |
| | BASE RATE CIT Tax | | 0.00 | 0.04 | 0.00 | 0.00 | 0.00 | 0.04 |
| | BASE RATE COU Tax | | 0.00 | 0.06 | 0.00 | 0.00 | 0.00 | 0.06 |
| | GAS RECOVER | | 0.00 | 2.88 | 0.00 | 0.00 | 0.00 | 2.88 |
| | GAS RECOVER CIT Tax | | 0.00 | 0.06 | 0.00 | 0.00 | 0.00 | 0.06 |
| | GAS RECOVER COU Tax | | 0.00 | 0.09 | 0.00 | 0.00 | 0.00 | 0.09 |
| | | | <u>5.25</u> | <u>10.25</u> | <u>0.00</u> | <u>0.00</u> | <u>0.00</u> | <u>15.50</u> |
| 1307 FT RUN RD | R00566 | | CURRENT | | | | | |
| | GAS | | 5.00 | 10.00 | 0.00 | 0.00 | 0.00 | 15.00 |
| | GAS COU Tax | | 0.15 | 0.30 | 0.00 | 0.00 | 0.00 | 0.45 |
| | GAS CIT Tax | | 0.10 | 0.20 | 0.00 | 0.00 | 0.00 | 0.30 |
| | BASE RATE | | 0.00 | 5.61 | 0.00 | 0.00 | 0.00 | 5.61 |
| | BASE RATE COU Tax | | 0.00 | 0.17 | 0.00 | 0.00 | 0.00 | 0.17 |
| | BASE RATE CIT Tax | | 0.00 | 0.12 | 0.00 | 0.00 | 0.00 | 0.12 |
| | GAS RECOVER | | 0.00 | 8.64 | 0.00 | 0.00 | 0.00 | 8.64 |
| | GAS RECOVER COU Tax | | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 |
| | GAS RECOVER CIT Tax | | 0.00 | 0.17 | 0.00 | 0.00 | 0.00 | 0.17 |
| | | | <u>5.25</u> | <u>25.46</u> | <u>0.00</u> | <u>0.00</u> | <u>0.00</u> | <u>30.71</u> |
| 13454FOUNTAINRU | R00567 | | CURRENT | | | | | |
| | GAS | | 5.00 | 0.00 | 0.00 | 0.00 | 0.00 | 5.00 |
| | GAS COU Tax | | 0.15 | 0.00 | 0.00 | 0.00 | 0.00 | 0.15 |
| | GAS CIT Tax | | 0.10 | 0.00 | 0.00 | 0.00 | 0.00 | 0.10 |
| | BASE RATE | | 0.37 | 0.00 | 0.00 | 0.00 | 0.00 | 0.37 |
| | BASE RATE COU Tax | | 0.01 | 0.00 | 0.00 | 0.00 | 0.00 | 0.01 |
| | BASE RATE CIT Tax | | 0.01 | 0.00 | 0.00 | 0.00 | 0.00 | 0.01 |
| | GAS RECOVER | | 0.58 | 0.00 | 0.00 | 0.00 | 0.00 | 0.58 |

| Location No | Account No | Name | Status | | | | | Balance |
|-------------|-------------------|---------------------|-----------|-------------|--------------|--------------|------------|-----------|
| | | | 0-60 days | 61-120 days | 121-180 days | 181-240 days | > 240 days | |
| | | GAS RECOVER COU Tax | 0.02 | 0.00 | 0.00 | 0.00 | 0.00 | 0.02 |
| | | GAS RECOVER CIT Tax | 0.01 | 0.00 | 0.00 | 0.00 | 0.00 | 0.01 |
| | | | 6.25 | 0.00 | 0.00 | 0.00 | 0.00 | 6.25 |
| 504 | MAINST R00568 | | CURRENT | | | | | |
| | | GAS | 5.00 | 0.00 | 0.00 | 0.00 | 0.00 | 5.00 |
| | | GAS COU Tax | 0.15 | 0.00 | 0.00 | 0.00 | 0.00 | 0.15 |
| | | GAS CIT Tax | 0.10 | 0.00 | 0.00 | 0.00 | 0.00 | 0.10 |
| | | | 5.25 | 0.00 | 0.00 | 0.00 | 0.00 | 5.25 |
| 1284 | LEBANON CH R00569 | | CURRENT | | | | | |
| | | GAS | -7.98 | 0.00 | 0.00 | 0.00 | 0.00 | -7.98 |
| 514 | WESTMAINST R00571 | | CURRENT | | | | | |
| | | GAS | 0.00 | 10.00 | 10.00 | 0.00 | 0.00 | 20.00 |
| | | GAS COU Tax | 0.00 | 0.30 | 0.30 | 0.00 | 0.00 | 0.60 |
| | | GAS CIT Tax | 0.00 | 0.20 | 0.20 | 0.00 | 0.00 | 0.40 |
| | | BASE RATE | 0.00 | 12.72 | 44.51 | 0.00 | 0.00 | 57.23 |
| | | BASE RATE COU Tax | 0.00 | 0.38 | 1.33 | 0.00 | 0.00 | 1.71 |
| | | BASE RATE CIT Tax | 0.00 | 0.25 | 0.89 | 0.00 | 0.00 | 1.14 |
| | | GAS RECOVER | 0.00 | 19.58 | 68.54 | 0.00 | 0.00 | 88.12 |
| | | GAS RECOVER COU Tax | 0.00 | 0.58 | 2.06 | 0.00 | 0.00 | 2.64 |
| | | GAS RECOVER CIT Tax | 0.00 | 0.40 | 1.37 | 0.00 | 0.00 | 1.77 |
| | | | 0.00 | 44.41 | 129.20 | 0.00 | 0.00 | 173.61 |
| | | Grand Total | | | | | | |
| | | GAS | -299.83 | -4014.98 | -71.52 | -851.40 | -7111.22 | -12348.95 |
| | | GAS Misc | 0.00 | 0.00 | 0.00 | 0.00 | 7157.24 | 7157.24 |
| | | GAS CIT Tax | 3.10 | 3.60 | 1.60 | 0.30 | 0.30 | 8.90 |
| | | GAS COU Tax | 6.90 | 5.40 | 2.40 | 0.45 | 0.45 | 15.60 |
| | | GAS STA Tax | 1.20 | 0.60 | 0.00 | 0.00 | 0.00 | 1.80 |
| | | BASE RATE | 388.64 | 144.83 | 395.94 | 94.62 | 8.98 | 1033.01 |
| | | BASE RATE CIT Tax | 2.07 | 2.87 | 7.92 | 1.90 | 0.38 | 15.14 |
| | | BASE RATE COU Tax | 11.65 | 4.36 | 11.91 | 2.85 | 0.57 | 31.34 |
| | | BASE RATE STA Tax | 4.22 | 0.20 | 0.00 | 0.00 | 0.00 | 4.42 |
| | | GAS RECOVER | 1372.98 | 246.63 | 664.72 | 181.87 | 29.38 | 2495.58 |
| | | GAS RECOVER CIT Tax | 3.37 | 5.69 | 15.13 | 3.96 | 0.59 | 28.74 |
| | | GAS RECOVER COU Tax | 41.67 | 8.47 | 22.67 | 5.93 | 0.88 | 79.62 |
| | | GAS RECOVER STA Tax | 6.50 | 3.84 | 0.00 | 0.00 | 0.00 | 10.34 |
| | | | 1542.47 | -3588.49 | 1050.77 | -559.52 | 87.55 | -1467.22 |

Number of Accounts in Each Column: 69 35 18 7 6

Total Number of Outstanding Accounts: 78

Sentra Corporation
Due Diligence Document Index

01 - Tax Returns

- 01a – 2013 Form 1120
- 01b – 2014 Form 1120
- 01c – 2015 Form 1120
- 01d – 2013 KY Form 720
- 01e – 2014 KY Form 720
- 01f – 2015 KY Form 720

02 - Financial Statements (unaudited) 2014 – 2016

- 02 – FS – 2014 – 2016

03 - Greystone

- 03 – Base Contract for Sale and Purchase of Natural Gas

04 - Clay Gas Utility District

- 04a1 – Billing and Service Agreement [Note: Terminated – CGUD now does its own billing]
- 04a2 – Extension of Billing and Service Agreement
- 04a3 – Extension of Billing and Service Agreement
- 04a4 – Addendum to Billing and Service Agreement
- 04b1 – Management and Service Agreement
- 04b2 – Extension of Management and Service Agreement
- 04c1 – Gas Purchase Agreement
- 04c2 – Extension of Gas Purchase Agreement
- 04d1 – Assignment of Pipeline, Regulator Station, Meter Site and Pipeline Tab
- 04d2 – Extension of Assignment of Pipeline, Regulator Station, Meter Site and Pipeline Tab
- 04e1 – Nomination Agreement
- 04e2 – Nomination Agreement
- 04e3 – Nomination Change Form

05 – Sentra Main Map

- 05 – Sentra Main Map

Sentra Corporation

Due Diligence Request List and Responses

1. **Contract with Greystone (sp) LLC gas marketer.**
See folder 03
2. **Contract(s) with Clay Gas detailing reserved pipeline capacity, per mcf pricing agreement, management arrangement, guaranteed minimum pressures, etc**
See folder 04
3. **Operating pressure of Sentra's 9 mile, 3" in pipeline**
MAOP-100 PSI
4. **System operating pressure**
62 PSI
5. **Last three DOT annual reports**
See folder 06
6. **Brief history of company, when pipelines were installed, by whom, type of material, leak history**
 - Installed in 1999 by Manager Walton Haddix
 - Drisco Pipe SDR-11 3408
 - No pipe failures other than Dig-ins by contractors
7. **System map (overview is fine for due diligence)**
See folder 05
8. **List of buildings owned or leased, equipment, vehicles, and inventory**
 - 263 – Service Truck/Tools – 2013 White Chevy Silverado – VIN #1GC1KVCGXDF232046
 - 236 – Spare – 2009 Red Ford Ranger – VIN 1FTZR45E89PA51288
 - V241 – 2007 Chevy – VIN 1GCEK140X7Z527386
 - 180 – 2003 Beige Chevy Silverado (JUNK)
 - 161 Dump Truck - 1997 Chevy Yellow DUMPTRK – VIN 1GBM7H1J8VJ114563
 - 140 Trailer - 1998 STIG T12232D FB Black - VIN 1S9FT1223WK066792
 - Backhoe 1997 Case Backhoe 580L - VIN JYG0238780CE
 - 1997 Vomeer Trencher LM-42 – VIN 1VRM112L&/11000255
 - 1998 Vomeer Ditcher 5750 – VIN 1VRM08223/11000491
 - Gamaliel Storage Unit – Rent is \$35.00 per month.

9. Increase or decrease in customer count over the last three years, if greater than 10%

Customer count generally stays consistent. The changes range in an increase or decrease of approximately 5-6 customers.

10. Have there been employee terminations over the past 28 months, if so how many?

Part-time regulatory compliance officer terminated April 2017

11. Listing of natural gas certifications held by employees

Joining Plastic Pipeline (F-1 & F-2), Install Meter Regulator Sets (H-1), Install Service Lines (H-2), Tapping Pipelines (L-1a), Purging Pipeline (L-2), Monitoring Odorization (L-3a), Leakage Survey and Surveillance (M-1), Locate Underground Facilities (M-2), Test Pipelines (M-3), Inspect Regulators (M-4), Inspect Critical Valves (M-5a), Prevent Accidental Ignition/AOC (M-7), Install Main Lines (M-8), Abandon/Deactivate (M-10), and Corrosion OQ.

12. Brief description of additional opportunities that may be available with capital investment that was alluded to in conversation

Approximately 30+ chicken houses could be put on system if main supply line upgraded from 3" to 6".

13. List by volume of 5 largest customers

5 customers with largest volumes since January 1, 2017:

- C00241 – 687.2
- C00284 – 654.9
- C00242 – 602.4
- C00222 – 545.9
- C00221 – 533.2

14. Last three years P&L's and balance sheets

See folder 02

15. Last 3 years tax returns

See folder 01

1120 U.S. Corporation Income Tax Return
 For calendar year 2013 or tax year beginning _____ ending _____
 Information about Form 1120 and its separate instructions is at www.irs.gov/form1120.
 OMB No. 1545-0128
2013

Form 1120
 Department of the Treasury
 Internal Revenue Service

A Check if:

1a Consolidated return (attach Form 9851)
 b Life/non-life consolidated return
 2 Personal holding co. (attach Sch. PH)
 3 Personal service corp. (see instructions)

B Employer identification number _____

C Date incorporated 05/22/1992

D Total assets (see instructions) \$ -919,308.

E Check if:

(1) Initial return (2) Final return (3) Name change (4) Address change

| | | (1) | (2) | (3) | (4) | Address change |
|--|---|-----|-----|------------------|------------------|----------------|
| Income | 1a Gross receipts or sales | | | | | |
| | b Returns and allowances | | | | | |
| | c Balance. Subtract line 1b from line 1a | | | | | |
| | 2 Cost of goods sold (attach Form 1126-A) | | | | | 376,955. |
| | 3 Gross profit. Subtract line 2 from line 1c | | | | | -376,955. |
| | 4 Dividends (Schedule C, line 19) | | | | | |
| | 5 Interest | | | | | |
| | 6 Gross rents | | | | | |
| | 7 Gross royalties | | | | | |
| | 8 Capital gain not income (attach Schedule D (Form 1120)) | | | | | |
| | 9 Net gain or (loss) from Form 4797, Part II, line 17 (attach Form 4797) | | | | | |
| 10 Other income (see instructions - attach statement) | | | | See Statement 1. | 481,518. | |
| 11 Total income. Add lines 3 through 10 | | | | | 104,563. | |
| Deductions (See instructions for limitations on deductions.) | 12 Compensation of officers (see instructions - attach Form 1126-E) | | | | | |
| | 13 Salaries and wages (less employment credits) | | | | | |
| | 14 Repairs and maintenance | | | | | 9,795. |
| | 15 Bad debts | | | | | 22,493. |
| | 16 Rents | | | | | 430. |
| | 17 Taxes and licenses | | | | See Statement 2. | 4,499. |
| | 18 Interest | | | | | 83. |
| | 19 Charitable contributions | | | | | NONE |
| | 20 Depreciation from Form 4562 not claimed on Form 1126-A or elsewhere on return (attach Form 4562) | | | | | |
| | 21 Depletion | | | | | |
| | 22 Advertising | | | | | |
| | 23 Pension, profit-sharing, etc., plans | | | | | |
| | 24 Employee benefit programs | | | | | |
| | 25 Domestic production activities deduction (attach Form 8803) | | | | | |
| | 26 Other deductions (attach statement) | | | | See Statement 3. | 20,132. |
| | 27 Total deductions. Add lines 12 through 26 | | | | | 57,432. |
| | 28 Taxable income before net operating loss deduction and special deductions. Subtract line 27 from line 11 | | | | | 47,131. |
| 29 | a Net operating loss deduction (see instructions) | | | | | |
| | b Special deductions (Schedule C, line 20) | | | | | |
| | c Add lines 29a and 29b | | | | | |
| 30 Taxable income. Subtract line 28c from line 28 (see instructions) | | | | | 47,131. | |
| 31 Total tax (Schedule J, Part I, line 11) | | | | | NONE | |
| 32 Total payments and refundable credits (Schedule J, Part II, line 21) | | | | | | |
| 33 Estimated tax penalty (see instructions). Check if Form 2220 is attached | | | | | | |
| 34 Amount owed. If line 32 is smaller than the total of lines 31 and 33, enter amount owed | | | | | | |
| 35 Overpayment. If line 32 is larger than the total of lines 31 and 33, enter amount overpaid | | | | | | |
| 36 Enter amount from line 35 you want: Credited to 2014 estimated tax <input type="checkbox"/> Refunded <input type="checkbox"/> | | | | | | |

Sign Here

Under penalties of perjury, I declare that I have examined this return, including accompanying schedules and statements, and to the best of my knowledge and belief, it is true, correct, and complete. Declaration of preparer (other than taxpayer) is based on all information of which preparer has any knowledge.

Signature of officer _____ Date _____ Title _____

May the IRS discuss this return with the preparer shown below (see instructions)? Yes No

Preparer Use Only

Print/Type preparer's name _____ Preparer's signature _____ Date _____

Firm's name _____ Firm's EIN _____

Firm's address _____ Phone no. _____

Check if PTIN self-employed

Sentra Corporation

Form 1120 (2013)

Page 2

| Schedule C Dividends and Special Deductions (see Instructions) | (a) Dividends received | (b) % | (c) Special deductions (a) x (b) |
|---|------------------------|------------------|----------------------------------|
| 1 Dividends from less-than-20%-owned domestic corporations (other than debt-financed stock) | | 70 | |
| 2 Dividends from 20%-or-more-owned domestic corporations (other than debt-financed stock) | | 80 | |
| 3 Dividends on debt-financed stock of domestic and foreign corporations | | see instructions | |
| 4 Dividends on certain preferred stock of less-than-20%-owned public utilities | | 42 | |
| 5 Dividends on certain preferred stock of 20%-or-more-owned public utilities | | 48 | |
| 6 Dividends from less-than-20%-owned foreign corporations and certain FSCs | | 70 | |
| 7 Dividends from 20%-or-more-owned foreign corporations and certain FSCs | | 80 | |
| 8 Dividends from wholly owned foreign subsidiaries | | 100 | |
| 9 Total. Add lines 1 through 8. See instructions for limitation | | | |
| 10 Dividends from domestic corporations received by a small business investment company operating under the Small Business Investment Act of 1958 | | 100 | |
| 11 Dividends from affiliated group members | | 100 | |
| 12 Dividends from certain FSCs | | 100 | |
| 13 Dividends from foreign corporations not included on lines 3, 6, 7, 8, 11, or 12 | | | |
| 14 Income from controlled foreign corporations under subpart F (attach Form(s) 5471) | | | |
| 15 Foreign dividend gross-up | | | |
| 16 IC-DISC and former DISC dividends not included on lines 1, 2, or 3 | | | |
| 17 Other dividends | | | |
| 18 Deduction for dividends paid on certain preferred stock of public utilities | | | |
| 19 Total dividends. Add lines 1 through 17. Enter here and on page 1, line 4 | | | |
| 20 Total special deductions. Add lines 9, 10, 11, 12, and 18. Enter here and on page 1, line 29b | | | |

Form 1120 (2013)

Sentra Corporation
 Form 1120 (2013)

Schedule J Tax Computation and Payment (see instructions)

Part I-Tax Computation

| | | | |
|----|--|----|---------|
| 1 | Check if the corporation is a member of a controlled group (attach Schedule O (Form 1120)) | | |
| 2 | Income tax. Check if a qualified personal service corporation (see instructions) | | 2 |
| 3 | Alternative minimum tax (attach Form 4626) | | 3 |
| 4 | Add lines 2 and 3 | | 4 |
| 5a | Foreign tax credit (attach Form 1118) | 5a | |
| b | Credit from Form 8834 (see instructions) | 5b | |
| c | General business credit (attach Form 3800) | 5c | |
| d | Credit for prior year minimum tax (attach Form 8827) | 5d | |
| e | Bond credits from Form 8912 | 5e | |
| 6 | Total credits. Add lines 5a through 5e | | 6 |
| 7 | Subtract line 6 from line 4 | | 7 |
| 8 | Personal holding company tax (attach Schedule PH (Form 1120)) | | 8 |
| 9a | Recapture of investment credit (attach Form 4266) | 9a | |
| b | Recapture of low-income housing credit (attach Form 8611) | 9b | |
| c | Interest due under the look-back method - completed long-term contracts (attach Form 8697) | 9c | |
| d | Interest due under the look-back method - income forecast method (attach Form 8666) | 9d | |
| e | Alternative tax on qualifying shipping activities (attach Form 8902) | 9e | |
| f | Other (see instructions - attach statement) | 9f | |
| 10 | Total. Add lines 9a through 9f | | 10 |
| 11 | Total tax. Add lines 7, 8, and 10. Enter here and on page 1, line 31 | | 11 NONE |

Part II-Payments and Refundable Credits

| | | | |
|----|--|-----|--------|
| 12 | 2012 overpayment credited to 2013 | | 12 |
| 13 | 2013 estimated tax payments | | 13 |
| 14 | 2013 refund applied for on Form 4466 | | 14 () |
| 15 | Combine lines 12, 13, and 14 | | 15 |
| 16 | Tax deposited with Form 7004 | | 16 |
| 17 | Withholding (see instructions) | | 17 |
| 18 | Total payments. Add lines 15, 16, and 17 | | 18 |
| 19 | Refundable credits from: | | |
| a | Form 2438 | 19a | |
| b | Form 4136 | 19b | |
| c | Form 8827, line 8c | 19c | |
| d | Other (attach statement - see instructions) | 19d | |
| 20 | Total credits. Add lines 19a through 19d | | 20 |
| 21 | Total payments and credits. Add lines 18 and 20. Enter here and on page 1, line 32 | | 21 |

Schedule K Other Information (see instructions)

| | | | |
|---|---|-----|----|
| 1 | Check accounting method: a <input type="checkbox"/> Cash b <input checked="" type="checkbox"/> Accrual c <input type="checkbox"/> Other (specify) ▶ | Yes | No |
| 2 | See the instructions and enter the: | | |
| a | Business activity code no. ▶ 211110 | | |
| b | Business activity ▶ Oil & Gas Extraction | | |
| c | Product or service ▶ Oil & Gas | | |
| 3 | Is the corporation a subsidiary in an affiliated group or a parent-subsidiary controlled group? If "Yes," enter name and EIN of the parent corporation ▶ Magnum Hunter Resources Corp 86-0879278 | X | |
| 4 | At the end of the tax year: | | |
| a | Did any foreign or domestic corporation, partnership (including any entity treated as a partnership), trust, or tax-exempt organization own directly 20% or more, or own, directly or indirectly, 50% or more of the total voting power of all classes of the corporation's stock entitled to vote? If "Yes," complete Part I of Schedule G (Form 1120) (attach Schedule G) | X | |
| b | Did any individual or estate own directly 20% or more, or own, directly or indirectly, 50% or more of the total voting power of all classes of the corporation's stock entitled to vote? If "Yes," complete Part II of Schedule G (Form 1120) (attach Schedule G) | | X |

Sentra Corporation

Form 1120 (2013)

Page 4

Schedule K Other Information *continued* (see instructions)

| | | | | Yes | No |
|--|--|--------------------------------|---|-----|----|
| 5 At the end of the tax year, did the corporation: | | | | | |
| a Own directly 20% or more, or own, directly or indirectly, 50% or more of the total voting power of all classes of stock entitled to vote of any foreign or domestic corporation not included on Form 851, Affiliations Schedule? For rules of constructive ownership, see instructions. If "Yes," complete (i) through (iv) below. | | | | | X |
| (i) Name of Corporation | (ii) Employer Identification Number (if any) | (iii) Country of Incorporation | (iv) Percentage Owned in Voting Stock | | |
| | | | | | |
| b Own directly an interest of 20% or more, or own, directly or indirectly, an interest of 50% or more in any foreign or domestic partnership (including an entity treated as a partnership) or in the beneficial interest of a trust? For rules of constructive ownership, see instructions. If "Yes," complete (i) through (iv) below. | | | | | X |
| (i) Name of Entity | (ii) Employer Identification Number (if any) | (iii) Country of Organization | (iv) Maximum Percentage Owned in Profit, Loss, or Capital | | |
| | | | | | |
| 6 During this tax year, did the corporation pay dividends (other than stock dividends and distributions in exchange for stock) in excess of the corporation's current and accumulated earnings and profits? (See sections 301 and 316.) If "Yes," file Form 8452, Corporate Report of Nondividend Distributions. | | | | | X |
| If this is a consolidated return, answer here for the parent corporation and on Form 851 for each subsidiary. | | | | | |
| 7 At any time during the tax year, did one foreign person own, directly or indirectly, at least 25% of (a) the total voting power of all classes of the corporation's stock entitled to vote or (b) the total value of all classes of the corporation's stock? For rules of attribution, see section 318. If "Yes," enter: | | | | | X |
| (i) Percentage owned ▶ _____ and (ii) Owner's country ▶ _____ | | | | | |
| (c) The corporation may have to file Form 5472, Information Return of a 25% Foreign-Owned U.S. Corporation or a Foreign Corporation Engaged in a U.S. Trade or Business. Enter the number of Forms 5472 attached ▶ _____ | | | | | |
| 8 Check this box if the corporation issued publicly offered debt instruments with original issue discount <input type="checkbox"/> | | | | | |
| If checked, the corporation may have to file Form 8281, Information Return for Publicly Offered Original Issue Discount Instruments. | | | | | |
| 9 Enter the amount of tax-exempt interest received or accrued during the tax year ▶ \$ _____ | | | | | |
| 10 Enter the number of shareholders at the end of the tax year (if 100 or fewer) ▶ _____ | | | | | |
| 11 If the corporation has an NOL for the tax year and is electing to forego the carryback period, check here <input type="checkbox"/> | | | | | |
| If the corporation is filing a consolidated return, the statement required by Regulations section 1.1502-21(b)(3) must be attached or the election will not be valid. | | | | | |
| 12 Enter the available NOL carryover from prior tax years (do not reduce it by any deduction on line 29a.) ▶ \$ _____ | | | | | |
| 13 Are the corporation's total receipts (page 1, line 1a, plus lines 4 through 10) for the tax year and its total assets at the end of the tax year less than \$250,000? | | | | | X |
| If "Yes," the corporation is not required to complete Schedules L, M-1, and M-2. Instead, enter the total amount of cash distributions and the book value of property distributions (other than cash) made during the tax year ▶ \$ _____ | | | | | |
| 14 Is the corporation required to file Schedule UTP (Form 1120), Uncertain Tax Position Statement (see instructions)? | | | | | X |
| If "Yes," complete and attach Schedule UTP. | | | | | |
| 15a Did the corporation make any payments in 2013 that would require it to file Form(s) 1099? | | | | | X |
| b If "Yes," did or will the corporation file required Form(s) 1099? | | | | | |
| 16 During this tax year, did the corporation have an 80% or more change in ownership, including a change due to redemption of its own stock? | | | | | X |
| 17 During or subsequent to this tax year, but before the filing of this return, did the corporation dispose of more than 65% (by value) of its assets in a taxable, non-taxable, or tax-deferred transaction? | | | | | X |
| 18 Did the corporation receive assets in a section 351 transfer in which any of the transferred assets had a fair market basis or fair market value of more than \$1 million? | | | | | X |

Form 1120 (2013)

Sentra Corporation

Form 1120 (2013)

Page 5

| Schedule L Balance Sheets per Books | Beginning of tax year | | End of tax year | |
|---|-----------------------|-------------|-----------------|-------------|
| | (a) | (b) | (c) | (d) |
| Assets | | | | |
| 1 Cash | | 250. | | |
| Trade notes and accounts receivable | -1,130,570. | | -1,013,339. | |
| 2 Less allowance for bad debts | () | -1,130,570. | (25,000.) | -1,038,339. |
| 3 Inventories | | | | |
| 4 U.S. government obligations | | | | |
| 5 Tax-exempt securities (see instructions) | | | | |
| 6 Other current assets (attach statement) | | | | |
| 7 Loans to shareholders | | | | |
| 8 Mortgage and real estate loans | | | | |
| 9 Other investments (attach statement) | | | | |
| 10 a Buildings and other depreciable assets | 282,381. | | 282,381. | |
| b Less accumulated depreciation | (108,000.) | 174,381. | (162,000.) | 120,381. |
| 11 a Depletable assets | | | | |
| b Less accumulated depletion | () | | () | |
| 12 Land (net of any amortization) | | | | |
| 13 a Intangible assets (amortizable only) | | | | |
| b Less accumulated amortization | () | | () | |
| 14 Other assets (attach statement) | Stmt 4 | -3,405. | | -1,350. |
| 15 Total assets | | -959,344. | | -919,308. |
| Liabilities and Shareholders' Equity | | | | |
| 16 Accounts payable | | 49,344. | | 9,404. |
| 17 Mortgages, notes, bonds payable in less than 1 year | | | | |
| 18 Other current liabilities (attach statement) | Stmt 4 | | | 55,723. |
| 19 Loans from shareholders | | | | |
| 20 Mortgages, notes, bonds payable in 1 year or more | | | | |
| 21 Other liabilities (attach statement) | | | | |
| Capital stock: a Preferred stock | | | | |
| b Common stock | | | | |
| 23 Additional paid-in capital | | -1,114,686. | | -1,114,686. |
| 24 Retained earnings - Appropriated (attach statement) | | | | |
| 25 Retained earnings - Unappropriated | | 105,998. | | 130,251. |
| 26 Adjustments to shareholders' equity (attach statement) | | | | |
| 27 Less cost of treasury stock | | () | | () |
| 28 Total liabilities and shareholders' equity | | -959,344. | | -919,308. |

Schedule M-1 Reconciliation of Income (Loss) per Books With Income per Return

Note: Schedule M-3 required instead of Schedule M-1 if total assets are \$10 million or more - see instructions

| | | |
|--|--|--|
| 1 Net income (loss) per books | | 7 Income recorded on books this year not included on this return (Itemize): Tax-exempt interest \$ _____ |
| 2 Federal income tax per books | | |
| 3 Excess of capital losses over capital gains | | |
| 4 Income subject to tax not recorded on books this year (Itemize): | | 8 Deductions on this return not charged against book income this year (Itemize): a Depreciation \$ _____ b Charitable contributions \$ _____ |
| 5 Expenses recorded on books this year not deducted on this return (Itemize): a Depreciation \$ _____ b Charitable contributions \$ _____ c Travel and entertainment \$ _____ | | 9 Add lines 7 and 8 |
| 6 Add lines 1 through 5 | | 10 Income (page 1, line 28) - line 8 less line 9 |

Schedule M-2 Analysis of Unappropriated Retained Earnings per Books (Line 25, Schedule L)

| | | | |
|--------------------------------|----------|---|----------|
| 1 Balance at beginning of year | 105,998. | 5 Distributions: a Cash | |
| 2 Net income (loss) per books | 24,253. | b Stock | |
| 3 Other increases (Itemize): | | c Property | |
| | | 6 Other decreases (Itemize): | |
| | | 7 Add lines 5 and 6 | |
| 4 Add lines 1, 2, and 3 | 130,251. | 8 Balance at end of year (line 4 less line 7) | 130,251. |

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Form 1120 (2013)

**SCHEDULE G
 (Form 1120)**
 (Rev. December 2011)
 Department of the Treasury
 Internal Revenue Service

**Information on Certain Persons Owning the
 Corporation's Voting Stock**

OMB No. 1545-0123

▶ Attach to Form 1120.
 ▶ See Instructions on page 2.

Name: Sentra Corporation Employer identification number (EIN): _____

Part I **Certain Entities Owning the Corporation's Voting Stock.** (Form 1120, Schedule K, Question 4a). Complete columns (i) through (v) below for any foreign or domestic corporation, partnership (including any entity treated as a partnership), trust, or tax-exempt organization that owns directly 20% or more, or owns, directly or indirectly, 50% or more of the total voting power of all classes of the corporation's stock entitled to vote (see Instructions).

| (i) Name of Entity | (ii) Employer Identification Number (if any) | (iii) Type of Entity | (iv) Country of Organization | (v) Percentage Owned in Voting Stock |
|--|--|----------------------|------------------------------|--------------------------------------|
| <u>Magnum Hunter Resources Corporation</u> | | <u>Corporation</u> | <u>US</u> | <u>100.00</u> |
| <u>Magnum Hunter Production, Inc</u> | | <u>Corporation</u> | <u>US</u> | <u>100.00</u> |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |

Part II **Certain Individuals and Estates Owning the Corporation's Voting Stock.** (Form 1120, Schedule K, Question 4b). Complete columns (i) through (iv) below for any individual or estate that owns directly 20% or more, or owns, directly or indirectly, 50% or more of the total voting power of all classes of the corporation's stock entitled to vote (see Instructions).

| (i) Name of Individual or Estate | (ii) Identifying Number (if any) | (iii) Country of Citizenship (see Instructions) | (iv) Percentage Owned in Voting Stock |
|----------------------------------|----------------------------------|---|---------------------------------------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
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| | | | |
| | | | |

Form **4626**

Alternative Minimum Tax - Corporations

OMB No. 1545-0175

Department of the Treasury
 Internal Revenue Service

► Attach to the corporation's tax return.
 ► Information about Form 4626 and its separate instructions is at www.irs.gov/form4626.

2013

Name Sentra Corporation Employer identification number _____

Note: See the instructions to find out if the corporation is a small corporation exempt from the alternative minimum tax (AMT) under section 55(e).

| | | | |
|---|---|----|---------|
| 1 | Taxable income or (loss) before net operating loss deduction | 1 | 47,131. |
| 2 Adjustments and preferences: | | | |
| a | Depreciation of post-1986 property | 2a | |
| b | Amortization of certified pollution control facilities | 2b | |
| c | Amortization of mining exploration and development costs | 2c | |
| d | Amortization of circulation expenditures (personal holding companies only) | 2d | |
| e | Adjusted gain or loss | 2e | |
| f | Long-term contracts | 2f | |
| g | Merchant marine capital construction funds | 2g | |
| h | Section 833(b) deduction (Blue Cross, Blue Shield, and similar type organizations only) | 2h | |
| i | Tax shelter farm activities (personal service corporations only) | 2i | |
| j | Passive activities (closely held corporations and personal service corporations only) | 2j | |
| k | Loss limitations | 2k | |
| l | Depletion | 2l | |
| m | Tax-exempt interest income from specified private activity bonds | 2m | |
| n | Intangible drilling costs | 2n | |
| o | Other adjustments and preferences | 2o | NONE |
| 3 | Pre-adjustment alternative minimum taxable income (AMTI). Combine lines 1 through 2o | 3 | 47,131. |
| 4 Adjusted current earnings (ACE) adjustment: | | | |
| a | ACE from line 10 of the ACE worksheet in the instructions | 4a | 47,131. |
| b | Subtract line 3 from line 4a. If line 3 exceeds line 4a, enter the difference as a negative amount (see instructions) | 4b | |
| c | Multiply line 4b by 75% (.75). Enter the result as a positive amount | 4c | |
| d | Enter the excess, if any, of the corporation's total increases in AMTI from prior year ACE adjustments over its total reductions in AMTI from prior year ACE adjustments (see instructions). Note: You must enter an amount on line 4d (even if line 4b is positive) | 4d | |
| e | ACE adjustment • If line 4b is zero or more, enter the amount from line 4c • If line 4b is less than zero, enter the smaller of line 4c or line 4d as a negative amount | 4e | |
| 5 | Combine lines 3 and 4e. If zero or less, stop here; the corporation does not owe any AMT. | 5 | 47,131. |
| 6 | Alternative tax net operating loss deduction (see instructions) | 6 | |
| 7 | Alternative minimum taxable income. Subtract line 6 from line 5. If the corporation held a residual interest in a REMC, see instructions. | 7 | 47,131. |
| 8 Exemption phase-out (if line 7 is \$310,000 or more, skip lines 8a and 8b and enter -0- on line 8c): | | | |
| a | Subtract \$150,000 from line 7 (if completing this line for a member of a controlled group, see instructions). If zero or less, enter -0- | 8a | NONE |
| b | Multiply line 8a by 25% (.25) | 8b | NONE |
| c | Exemption. Subtract line 8b from \$40,000 (if completing this line for a member of a controlled group, see instructions). If zero or less, enter -0- | 8c | 40,000. |
| 9 | Subtract line 8c from line 7. If zero or less, enter -0- | 9 | 7,131. |
| 10 | Multiply line 9 by 20% (.20) | 10 | 1,426. |
| 11 | Alternative minimum tax foreign tax credit (AMTFTC) (see instructions) | 11 | |
| 12 | Tentative minimum tax. Subtract line 11 from line 10 | 12 | 1,426. |
| 13 | Regular tax liability before applying all credits except the foreign tax credit | 13 | |
| 14 | Alternative minimum tax. Subtract line 13 from line 12. If zero or less, enter -0-. Enter here and on Form 1120, Schedule J, line 3, or the appropriate line of the corporation's income tax return | 14 | |

For Paperwork Reduction Act Notice, see separate instructions.

Form **4626** (2013)

JBA

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Sentra Corporation

Adjusted Current Earnings (ACE) Worksheet

Keep for Your Records

See ACE Worksheet instructions.

| | | | |
|----|---|-------|--------|
| 1 | Pre-adjustment AMTI. Enter the amount from line 3 of Form 4626 | 1 | 47,131 |
| 2 | ACE depreciation adjustment: | | |
| a | AMT depreciation | 2a | |
| b | ACE depreciation: | | |
| | (1) Post-1983 property | 2b(1) | |
| | (2) Post-1983, pre-1994 property | 2b(2) | |
| | (3) Pre-1980 MACRS property | 2b(3) | |
| | (4) Pre-1980 original ACRS property | 2b(4) | |
| | (5) Property described in sections 168(f)(1) through (4) | 2b(5) | |
| | (6) Other property | 2b(6) | |
| | (7) Total ACE depreciation. Add lines 2b(1) through 2b(6) | 2b(7) | |
| c | ACE depreciation adjustment. Subtract line 2b(7) from line 2a | 2c | |
| 3 | Inclusion in ACE of items included in earnings and profits (E&P): | | |
| a | Tax-exempt interest income | 3a | |
| b | Death benefits from life insurance contracts | 3b | |
| c | All other distributions from life insurance contracts (including surrenders) | 3c | |
| d | Inside buildup of undistributed income in life insurance contracts | 3d | |
| e | Other items (see Regulations sections 1.56(g)-1(c)(6)(ii) through (b) for a partial list) | 3e | |
| f | Total increase to ACE from inclusion in ACE of items included in E&P. Add lines 3a through 3e | 3f | |
| 4 | Disallowance of items not deductible from E&P: | | |
| a | Certain dividends received | 4a | |
| b | Dividends paid on certain preferred stock of public utilities that are deductible under section 247 | 4b | |
| c | Dividends paid to an ESOP that are deductible under section 404(k) | 4c | |
| d | Nonpatronage dividends that are paid and deductible under section 1382(c) | 4d | |
| e | Other items (see Regulations sections 1.56(g)-1(d)(3)(i) and (ii) for a partial list) | 4e | |
| f | Total increase to ACE because of disallowance of items not deductible from E&P. Add lines 4a through 4e | 4f | |
| 5 | Other adjustments based on rules for figuring E&P: | | |
| a | Intangible drilling costs | 5a | |
| b | Circulation expenditures | 5b | |
| c | Organizational expenditures | 5c | |
| d | LIFO inventory adjustments | 5d | |
| e | Installment sales | 5e | |
| f | Total other E&P adjustments. Combine lines 5a through 5e | 5f | |
| 6 | Disallowance of loss on exchange of debt pools | 6 | |
| 7 | Acquisition expenses of life insurance companies for qualified foreign contracts | 7 | |
| 8 | Depletion | 8 | |
| 9 | Basic adjustments in determining gain or loss from sale or exchange of pre-1984 property | 9 | |
| 10 | Adjusted current earnings. Combine lines 1, 2c, 3f, 4f, and 5f through 9. Enter the result here and on line 4a of Form 4626 | 10 | 47,131 |

Schedule M-3 (Form 1120) 2013

Page 2

Name of corporation (common parent, if consolidated return) Sentra Corporation Employer identification number _____

Check applicable box(es): (1) Consolidated group (2) Parent corp (3) Consolidated eliminations (4) Subsidiary corp (5) Mixed 1120/LPO group

Check if a sub-consolidated: (6) 1120 group (7) 1120 eliminations

Name of subsidiary (if consolidated return) _____ Employer identification number _____

Part II Reconciliation of Net Income (Loss) per Income Statement of Includible Corporations With Taxable Income per Return (see Instructions)

| Income (Loss) Items (Attach statements for lines 1 through 11) | (a) Income (Loss) per Income Statement | (b) Temporary Difference | (c) Permanent Difference | (d) Income (Loss) per Tax Return |
|---|--|--------------------------------|--------------------------------|--|
| 1 Income (loss) from equity method foreign corporations | | | | |
| 2 Gross foreign dividends not previously taxed | | | | |
| 3 Subpart F, QEF, and similar income inclusions | | | | |
| 4 Section 78 gross-up | | | | |
| 5 Gross foreign distributions previously taxed | | | | |
| 6 Income (loss) from equity method U.S. corporations | | | | |
| 7 U.S. dividends not eliminated in tax consolidation | | | | |
| 8 Minority interest for includible corporations | | | | |
| 9 Income (loss) from U.S. partnerships | | | | |
| 10 Income (loss) from foreign partnerships | | | | |
| 11 Income (loss) from other pass-through entities | | | | |
| 12 Items relating to reportable transactions (attach statements) | | | | |
| 13 Interest income (attach Form 9918-A) | | | | |
| 14 Total accrual to cash adjustment | | | | |
| 15 Hedging transactions | | | | |
| 16 Mark-to-market income (loss) | | | | |
| 17 Cost of goods sold (attach Form 9918-A) | (376,955.) | | | (376,955.) |
| 18 Sale versus lease (for sale or lease lessors) | | | | |
| 19 Section 481(a) adjustments | | | | |
| 20 Unearned/deferred revenue | | | | |
| 21 Income recognition from long-term contracts | | | | |
| 22 Original issue discount and other tapered interest | | | | |
| 23a Income statement gain/loss on sale, exchange, abandonment, worthlessness, or other disposition of assets other than inventory and pass-through entities | -6,465. | 6,465. | | |
| b Gross capital gains from Schedule D, excluding amounts from pass-through entities | | | | |
| c Gross capital losses from Schedule D, excluding amounts from pass-through entities, abandonment losses, and worthless stock losses | | | | |
| d Net gain/loss reported on Form 4797, line 17, excluding amounts from pass-through entities, abandonment losses, and worthless stock losses | | | | |
| e Abandonment losses | | | | |
| f Worthless stock losses (attach statement) | | | | |
| g Other gain/loss on disposition of assets other than inventory | | | | |
| 24 Capital loss limitation and carryforward used | | | | |
| 25 Other income (loss) items with differences (attach statement) | | | | |
| 26 Total income (loss) items. Combine lines 1 through 25 | -383,420. | 6,465. | | -376,955. |
| 27 Total expense/deduction items (from Part II, line 30) | -42,415. | 20,600. | -4,187. | -26,002. |
| 28 Other items with no differences | 450,088. | | | 450,088. |
| 29a Mixed groups, see Instructions. All others, combine lines 28 through 28 | 24,253. | 27,065. | -4,187. | 47,131. |
| b PO insurance subgroup reconciliation totals | | | | |
| c Life insurance subgroup reconciliation totals | | | | |
| 30 Reconciliation totals. Combine lines 29a through 29c | 24,253. | 27,065. | -4,187. | 47,131. |

Note. Line 30, column (a), must equal the amount on Part I, line 11, and column (d) must equal Form 1120, page 1, line 28.

JSA

Schedule M-3 (Form 1120) 2013

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Schedule M-3 (Form 1120) 2013

Page 3

Name of corporation (common parent, if consolidated return) Sentra Corporation Employer identification number _____

Check applicable box(es): (1) Consolidated group (2) Parent corp (3) Consolidated eliminations (4) Subsidiary corp (5) Mixed 1120/L/PC group

Check if a sub-consolidator: (6) 1120 group (7) 1120 eliminations

Name of subsidiary (if consolidated return) _____ Employer identification number _____

Part III Reconciliation of Net Income (Loss) per Income Statement of Includible Corporations With Taxable Income per Return - Expense/Deduction Items (see instructions)

| Expense/Deduction Items | (a) Expense per Income Statement | (b) Temporary Difference | (c) Permanent Difference | (d) Deduction per Tax Return |
|---|--|--------------------------------|--------------------------------|------------------------------------|
| 1 U.S. current income tax expense | | | | |
| 2 U.S. deferred income tax expense | -4,421. | | 4,421. | |
| 3 State and local current income tax expense | | | | |
| 4 State and local deferred income tax expense | | | | |
| 5 Foreign current income tax expense (other than foreign withholding taxes) | | | | |
| 6 Foreign deferred income tax expense | | | | |
| 7 Foreign withholding taxes | | | | |
| 8 Interest expense (attach Form 8518-A) | 83. | | | 83. |
| 9 Stock option expense | | | | |
| 10 Other equity-based compensation | | | | |
| 11 Meals and entertainment | | | | |
| 12 Fines and penalties | 234. | | -234. | |
| 13 Judgments, damages, awards and strike costs | | | | |
| 14 Parachute payments | | | | |
| 15 Compensation with section 162(m) limitation | | | | |
| 16 Pension and profit-sharing | | | | |
| 17 Other post-retirement benefits | | | | |
| 18 Deferred compensation | | | | |
| 19 Charitable contribution of cash and tangible property | | | | |
| 20 Charitable contribution of intangible property | | | | |
| 21 Charitable contribution (other than in-kind) | | | | |
| 22 Domestic production activities deduction | | | | |
| 23 Current year acquisition or reorganization investment banking fees | | | | |
| 24 Current year acquisition or reorganization legal and accounting fees | | | | |
| 25 Current year acquisition/reorganization other costs | | | | |
| 26 Amortization/impairment of goodwill | | | | |
| 27 Amortization of acquisition, reorganization, and start-up costs | | | | |
| 28 Other amortization or impairment write-offs | | | | |
| 29 Reserved | | | | |
| 30 Depreciation | | | | |
| 31 Depreciation | 54,000. | -54,000. | | |
| 32 Bad debt expense | -10,907. | 33,400. | | 22,493. |
| 33 Corporate owned life insurance premiums | | | | |
| 34 Purchase versus lease (for purchasers and/or lessees) | | | | |
| 35 Research and development costs | | | | |
| 36 Section 118 election (attach statement) | | | | |
| 37 Other expense/deduction items with differences (attach statement) - 6 | 3,426. | | | 3,426. |
| 38 Total expense/deduction items. Combine lines 1 through 37. Enter here and on Part II, line 27, reporting positive amounts as negative and negative amounts as positive | 42,415. | -20,600. | 4,187. | 26,002. |

Schedule M-3 (Form 1120) 2013

JSA
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Form **1125-A**
 (Rev. December 2012)

Cost of Goods Sold

OMB No. 1545-2225

Department of the Treasury
 Internal Revenue Service

▶ Attach to Form 1120, 1120-C, 1120-F, 1120S, 1065, or 1065-B.
 ▶ Information about Form 1125-A and its instructions is at www.irs.gov/form1125a.

| | | |
|---|--|---|
| Name Sentra Corporation | | Employer identification number |
| 1 | Inventory at beginning of year | 1 |
| 2 | Purchases | 2 |
| 3 | Cost of labor | 3 |
| 4 | Additional section 263A costs (attach schedule) | 4 |
| 5 | Other costs (attach schedule) <i>See Statement 7</i> | 5 |
| 6 | Total. Add lines 1 through 5 | 6 |
| 7 | Inventory at end of year | 7 |
| 8 | Cost of goods sold. Subtract line 7 from line 6. Enter here and on Form 1120, page 1, line 2 or the appropriate line of your tax return (see instructions) | 8 |
| 9a Check all methods used for valuing closing inventory: | | |
| <input type="checkbox"/> (i) Cost | | |
| <input type="checkbox"/> (ii) Lower of cost or market | | |
| <input type="checkbox"/> (iii) Other (Specify method used and attach explanation.) ▶ | | |
| b Check if there was a writedown of subnormal goods | | <input type="checkbox"/> |
| c Check if the LIFO inventory method was adopted this tax year for any goods (if checked, attach Form 970) | | <input type="checkbox"/> |
| d If the LIFO inventory method was used for this tax year, enter amount of closing inventory computed under LIFO | | 9d |
| e If property is produced or acquired for resale, do the rules of section 263A apply to the entity (see instructions)? | | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
| f Was there any change in determining quantities, cost, or valuations between opening and closing inventory? If "Yes," attach explanation | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

Section references are to the Internal Revenue Code unless otherwise noted.

General Instructions

Purpose of Form

Use Form 1125-A to calculate and deduct cost of goods sold for certain entities.

Who Must File

Filers of Form 1120, 1120-C, 1120-F, 1120S, 1065, or 1065-B, must complete and attach Form 1125-A if the applicable entity reports a deduction for cost of goods sold.

Inventories

Generally, inventories are required at the beginning and end of each tax year if the production, purchase, or sale of merchandise is an income-producing factor. See Regulations section 1.471-1. If inventories are required, you generally must use an accrual method of accounting for sales and purchases of inventory items.

Exception for certain taxpayers. If you are a qualifying taxpayer or a qualifying small business taxpayer (defined below), you can adopt or change your accounting method to account for inventoriable items in the same manner as materials and supplies that are not incidental.

Under this accounting method, inventory costs for raw materials purchased for use in producing finished goods and merchandise purchased for resale are deductible in the year the finished goods or merchandise are sold (but not before the year you paid for the raw materials or merchandise, if you are also using the cash method).

If you account for inventoriable items in the same manner as materials and supplies that are not incidental, you can currently deduct expenditures for direct labor and all indirect costs that would otherwise be included in inventory costs. See the instructions for lines 2 and 7.

For additional guidance on this method of accounting, see Pub. 538, Accounting Periods and Methods. For guidance on adopting or changing to this method of accounting, see Form 3115, Application for Change in Accounting Method, and its instructions.

Qualifying taxpayer. A qualifying taxpayer is a taxpayer that, (a) for each prior tax year ending after December 16, 1998, has average annual gross receipts of \$1 million or less for the 3 prior tax years and (b) its business is not a tax shelter (as defined in section 448(d)(3)). See Rev. Proc. 2001-10, 2001-2 I.R.B. 272.

Qualifying small business taxpayer. A qualifying small business taxpayer is a taxpayer that, (a) for each prior tax year

ending on or after December 31, 2000, has average annual gross receipts of \$1 million or less for the 3 prior tax years, (b) whose principal business activity is not an ineligible activity, and (c) whose business is not a tax shelter (as defined in section 448(d)(3)). See Rev. Proc. 2002-28, 2002-18, I.R.B. 815.

Uniform capitalization rules. The uniform capitalization rules of section 263A generally require you to capitalize, or include in inventory, certain costs incurred in connection with the following.

- The production of real property and tangible personal property held in inventory or held for sale in the ordinary course of business.
- Real property or personal property (tangible and intangible) acquired for resale.
- The production of real property and tangible personal property by a corporation for use in its trade or business or in an activity engaged in for profit.

See the discussion on section 263A uniform capitalization rules in the instructions for your tax return before completing Form 1125-A. Also see Regulations sections 1.263A-1 through 1.263A-3. See Regulations section 1.263A-4 for rules for property produced in a farming business.

Form **8916-A**

Supplemental Attachment to Schedule M-3

OMB No. 1545-2061

2013

Department of the Treasury
 Internal Revenue Service

▶ Attach to Schedule M-3 for Form 1065, 1120, 1120-L, 1120-PC, or 11209.
 ▶ Information about Form 8916-A and its instructions is at www.irs.gov/form1120.

| | |
|--|--------------------------------|
| Name of common parent Sentra Corporation | Employer identification number |
| Name of subsidiary | Employer identification number |

Part I Cost of Goods Sold

| Cost of Goods Sold Items | (a) Expense per Income Statement | (b) Temporary Difference | (c) Permanent Difference | (d) Deduction per Tax Return |
|---|--|--------------------------------|--------------------------------|------------------------------------|
| 1 Amounts attributable to cost flow assumptions | | | | |
| 2 Amounts attributable to: | | | | |
| a Stock option expense | | | | |
| b Other equity based compensation | | | | |
| c Meals and entertainment | | | | |
| d Parachute payments | | | | |
| e Compensation with section 162(m) limitation | | | | |
| f Pension and profit sharing | | | | |
| g Other post-retirement benefits | | | | |
| h Deferred compensation | | | | |
| i Reserved | | | | |
| j Amortization | | | | |
| k Depletion | | | | |
| l Depreciation | | | | |
| m Corporate owned life insurance premiums | | | | |
| n Other section 263A costs | | | | |
| 3 Inventory shrinkage accruals | | | | |
| 4 Excess inventory and obsolescence reserves | | | | |
| 5 Lower of cost or market write-downs | | | | |
| 6 Other items with differences (attach statement). | | | | |
| 7 Other items with no differences | 376,955. | | | 376,955. |
| 8 Total cost of goods sold. Add lines 1 through 7 in columns a, b, c, and d. Enter totals on the applicable Schedule M-3. See instructions | 376,955. | | | 376,955. |

For Paperwork Reduction Act Notice, see Instructions.

Form **8916-A** (2013)

JSA

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Sentra Corporation
 Form 8816-A (2013)

Page 4

Part II Interest Income

| | Interest Income Item | (a) Income (Loss) per Income Statement | (b) Temporary Difference | (c) Permanent Difference | (d) Income (Loss) per Tax Return |
|-----|---|--|--------------------------------|--------------------------------|--|
| 1 | Tax-exempt interest income | | | | |
| 2 | Interest income from hybrid securities | | | | |
| 3 | Sale/lease interest income | | | | |
| 4 a | Intercompany interest income - From outside tax affiliated group | | | | |
| 4 b | Intercompany interest income - From tax affiliated group | | | | |
| 5 | Other interest income | | | | |
| 6 | Total interest income. Add lines 1 through 5 in columns a, b, c, and d. Enter total on the applicable Schedule M-3. See the instructions. | | | | |

Part III Interest Expense

| | Interest Expense Item | (a) Expense per Income Statement | (b) Temporary Difference | (c) Permanent Difference | (d) Deduction per Tax Return |
|-----|--|--|--------------------------------|--------------------------------|---------------------------------|
| 1 | Interest expense from hybrid securities | | | | |
| 2 | Lease/purchase interest expense | | | | |
| 3 a | Intercompany interest expense - Paid to outside tax affiliated group | | | | |
| 3 b | Intercompany interest expense - Paid to tax affiliated group | | | | |
| 4 | Other interest expense Stmnt 8 | 83. | | | 83. |
| 5 | Total interest expense. Add lines 1 through 4 in columns a, b, c, and d. Enter total on the applicable Schedule M-3. See instructions. | 83. | | | 83. |

Form 8816-A (2013)

RECEIVED

APR 25 2018

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

PUBLIC SERVICE
COMMISSION

IN THE MATTER OF:

JOINT APPLICATION OF SENTRA
CORPORATION, A WHOLLY OWNED
SUBSIDIARY OF BLUE RIDGE MOUNTAIN
RESOURCES, INC., AND SENTRA
RESOURCES LLC FOR THE TRANSFER
AND ACQUISITION OF STOCK AND
FINANCING

CASE NO. 2018-00107

**SENTRA CORPORATION, BLUE RIDGE MOUNTAIN RESOURCES INC
AND SENTRA RESOURCES LLC'S RESPONSES TO COMMISSION
STAFF'S INITIAL REQUEST FOR INFORMATION**

VOLUME II

Sentra Corporation

Form 1120, Page 1 Detail

Line 10 - Other income

OTHER MISCELLANEOUS INCOME

481,518.

Total

481,518.

Statement 1

Sentra Corporation

Form 1120, Page 1 Detail

Line 17 - Taxes and licenses

| | |
|----------------------|---------------|
| FRANCHISE TAXES | 1,418. |
| OTHER PROPERTY TAXES | 3,081. |
| Total | <u>4,499.</u> |

Statement 2

Sentra Corporation

Form 1120, Page 1 Detail

Line 26 - Other deductions

| | |
|------------------------------|---------------------|
| AUDIT, TAX & ACCOUNTING FEES | 12,804. |
| DUES, SUBSCRIPTIONS, & FEES | 626. |
| FILING & COPY FEES | 960. |
| INSURANCE EXPENSE | 334. |
| LEGAL EXPENSE | 2,800. |
| OFFICE EXPENSE | 1,455. |
| OFFICE SUPPLIES | 17. |
| UTILITIES EXPENSE | 1,136. |
| Total | <hr/> 20,132. <hr/> |

Sentra Corporation

Form 1120, Page 5 Detail

| Sch L, Line 14 - Other assets | Beginning | Ending |
|-------------------------------|-----------|---------|
| CERTIFICATE OF DEPOSIT | | -1,350. |
| OTHER ASSETS | -3,405. | |
| Total | -3,405. | -1,350. |
| Sch L, Line 18 - | | |
| Other current liabilities | | |
| ACCRUED LIABILITIES | | 55,723. |
| Total | | 55,723. |

Sentra Corporation

Form 4626 Detail

Line 20 - Contributions Adjustment

Regular Contributions
AMT Contributions

NONE

Contribution adjustment

NONE



Sentra Corporation

Schedule M-3, Part III Detail

Line 37 - Other expense/deduction items with differences

| Description | Expense Per Income Stmt | Temporary Difference | Permanent Difference | Deduction Per Tax Return |
|-----------------------------|----------------------------|-------------------------|-------------------------|-----------------------------|
| DUES, SUBSCRIPTIONS, & FEES | 626. | | | 626. |
| LEGAL EXPENSE | 2,800. | | | 2,800. |
| Total | 3,426. | | | 3,426. |

Sentra Corporation

Form 1125-A Detail

Line 5 - Other costs

| | |
|-------------------------|-----------------|
| LEASE OPERATING EXPENSE | 374,867. |
| AD VALOREM TAXES | 2,088. |
| Total | <u>376,955.</u> |

Statement 7

Sentra Corporation

Form 8916-A, Part III Detail

Line 4 - Other Interest Expense

| Description | Per Income Stmt | Temporary Difference | Permanent Difference | Per Tax Return |
|------------------------|-----------------|-------------------------|-------------------------|----------------|
| OTHER INTEREST EXPENSE | 83. | | | 83. |
| Total | 83. | | | 83. |

1120 U.S. Corporation Income Tax Return
 Form Department of the Treasury Internal Revenue Service
 For calendar year 2014 or tax year beginning _____, ending _____
 Information about Form 1120 and its separate instructions is at www.irs.gov/form1120.
 DMS No. 1545-0123
2014

A Check if:
 1a Consolidated return (attach Form 951)
 b Life/nonlife consolidated return (attach Sch. PH)
 2 Personal holding co. (attach Sch. PH)
 3 Personal service corp. (see instructions)
 4 Schedule M-3 attached

TYPE OR PRINT

Name: Sentra Corporation
 Number, street, and room or suite no. If a P.O. box, see instructions: 909 Lake Carolyn Parkway, STE 600
 City or town, state, or province, country and ZIP or foreign postal code: Irving, TX 75039

B Employer identification number
 C Date incorporated: 05/22/1992
 D Total assets (see instructions): \$ -837,380.

E Check if: (1) Initial return (2) Final return (3) Name change (4) Address change

| | | | | |
|--|--|--|---------------------------|--------------------------|
| Income | 1a | Gross receipts or sales | 1a | |
| | | b Returns and allowances | 1b | |
| | | c Balance. Subtract line 1b from line 1a | 1c | |
| | 2 | Cost of goods sold (attach Form 1125-A) | 2 | 515,978. |
| | 3 | Gross profit. Subtract line 2 from line 1c | 3 | -515,978. |
| | 4 | Dividends (Schedule C, line 18) | 4 | |
| | 5 | Interest | 5 | |
| | 6 | Gross rents | 6 | |
| | 7 | Gross royalties | 7 | |
| | 8 | Capital gain net income (attach Schedule D (Form 1120)) | 8 | |
| | 9 | Net gain or (loss) from Form 4797, Part II, line 17 (attach Form 4797) | 9 | |
| 10 | Other income (see instructions - attach statement) | 10 | See Statement 1. 719,596. | |
| 11 | Total income. Add lines 3 through 10 | 11 | 203,618. | |
| Deductions (See instructions for limitations on deductions.) | 12 | Compensation of officers (see instructions - attach Form 1125-E) | 12 | |
| | 13 | Salaries and wages (less employment credits) | 13 | |
| | 14 | Repairs and maintenance | 14 | 1,166. |
| | 15 | Bad debts | 15 | 9,898. |
| | 16 | Rents | 16 | 385. |
| | 17 | Taxes and licenses | 17 | See Statement 2. 4,606. |
| | 18 | Interest | 18 | |
| | 19 | Charitable contributions | 19 | NONE |
| | 20 | Depreciation from Form 4562 not claimed on Form 1125-A or elsewhere on return (attach Form 4562) | 20 | |
| | 21 | Depletion | 21 | |
| | 22 | Advertising | 22 | 17. |
| | 23 | Pension, profit-sharing, etc., plans | 23 | |
| | 24 | Employee benefit programs | 24 | |
| | 25 | Domestic production activities deduction (attach Form 8903) | 25 | |
| | 26 | Other deductions (attach statement) | 26 | See Statement 3. 10,803. |
| | 27 | Total deductions. Add lines 12 through 26 | 27 | 26,875. |
| | 28 | Taxable income before net operating loss deduction and special deductions. Subtract line 27 from line 11 | 28 | 176,743. |
| See instructions for carryovers, and limitations. | 29a | Net operating loss deduction (see instructions) | 29a | |
| | | b Special deductions (Schedule C, line 20) | 29b | |
| | | c Add lines 29a and 29b | 29c | |
| 30 | Taxable income. Subtract line 29c from line 28 (see instructions) | 30 | 176,743. | |
| 31 | Total tax (Schedule J, Part I, line 11) | 31 | NONE | |
| 32 | Total payments and refundable credits (Schedule J, Part II, line 21) | 32 | | |
| 33 | Estimated tax penalty (see instructions). Check if Form 2220 is attached <input type="checkbox"/> | 33 | | |
| 34 | Amount owed. If line 32 is smaller than the total of lines 31 and 33, enter amount owed | 34 | | |
| 35 | Overpayment. If line 32 is larger than the total of lines 31 and 33, enter amount overpaid | 35 | | |
| 36 | Enter amount from line 35 you want: Credited to 2015 estimated tax <input type="checkbox"/> Refunded <input checked="" type="checkbox"/> | 36 | | |

Under penalties of perjury, I declare that I have examined this return, including accompanying schedules and statements, and to the best of my knowledge and belief, it is true, correct, and complete. Declaration of preparer (other than taxpayer) is based on all information of which preparer has any knowledge.

Sign Here

Signature of officer: _____ Date: _____ Title: _____

May the IRS discuss this return with the preparer shown below (see instructions)? Yes No

Paid Preparer's name: _____ Preparer's signature: _____ Date: _____ Check or PTIN self-employed

Preparer Use Only Firm's name: _____ Firm's EIN: _____ Firm's address: _____ Phone no.: _____

Sentra Corporation
 Form 1120 (2014)

Page 2

| Schedule C Dividends and Special Deductions (see instructions) | (a) Dividends received | (b) % | (c) Special deductions (a) x (b) |
|---|------------------------|--------------------------|----------------------------------|
| 1 Dividends from less-than-20%-owned domestic corporations (other than debt-financed stock) | | 70 | |
| 2 Dividends from 20%-or-more-owned domestic corporations (other than debt-financed stock) | | 80 | |
| 3 Dividends on debt-financed stock of domestic and foreign corporations | | As instructed | |
| 4 Dividends on certain preferred stock of less-than-20%-owned public utilities | | 42 | |
| 5 Dividends on certain preferred stock of 20%-or-more-owned public utilities | | 48 | |
| 6 Dividends from less-than-20%-owned foreign corporations and certain FSCs | | 70 | |
| 7 Dividends from 20%-or-more-owned foreign corporations and certain FSCs | | 80 | |
| 8 Dividends from wholly owned foreign subsidiaries | | 100 | |
| 9 Total. Add lines 1 through 8. See instructions for limitation | | | |
| 10 Dividends from domestic corporations received by a small business investment company operating under the Small Business Investment Act of 1958 | | 100 | |
| 11 Dividends from affiliated group members | | 100 | |
| 12 Dividends from certain FSCs | | 100 | |
| 13 Dividends from foreign corporations not included on lines 3, 6, 7, 8, 11, or 12 | | | |
| 14 Income from controlled foreign corporations under subpart F (attach Form(s) 5471) | | | |
| 15 Foreign dividend gross-up | | | |
| 16 IC-DISC and former DISC dividends not included on lines 1, 2, or 3 | | | |
| 17 Other dividends | | | |
| 18 Deduction for dividends paid on certain preferred stock of public utilities | | | |
| 19 Total dividends. Add lines 1 through 17. Enter here and on page 1, line 4 | | | |
| 20 Total special deductions. Add lines 9, 10, 11, 12, and 18. Enter here and on page 1, line 28b | | | |

Form 1120 (2014)

Sentra Corporation
 Form 1120 (2014)

Schedule J Tax Computation and Payment (see instructions)

Part I-Tax Computation

| | | | |
|----|--|----|------|
| 1 | Check if the corporation is a member of a controlled group (attach Schedule O (Form 1120)), . . . ▶ | | |
| 2 | Income tax. Check if a qualified personal service corporation (see instructions). ▶ | | 2 |
| 3 | Alternative minimum tax (attach Form 4626) | | 3 |
| 4 | Add lines 2 and 3 | | 4 |
| 6a | Foreign tax credit (attach Form 1118) | 5a | |
| b | Credit from Form 8834 (see instructions) | 5b | |
| c | General business credit (attach Form 3800) | 5c | |
| d | Credit for prior year minimum tax (attach Form 8827) | 5d | |
| e | Bond credits from Form 8912 | 5e | |
| 6 | Total credits. Add lines 5a through 5e | | 6 |
| 7 | Subtract line 6 from line 4 | | 7 |
| 8 | Personal holding company tax (attach Schedule PH (Form 1120)) | | 8 |
| 9a | Recapture of investment credit (attach Form 4256) | 9a | |
| b | Recapture of low-income housing credit (attach Form 8611) | 9b | |
| c | Interest due under the look-back method - completed long-term contracts (attach Form 8697) | 9c | |
| d | Interest due under the look-back method - income forecast method (attach Form 8866) | 9d | |
| e | Alternative tax on qualifying shipping activities (attach Form 8902) | 9e | |
| f | Other (see instructions - attach statement) | 9f | |
| 10 | Total. Add lines 9a through 9f | | 10 |
| 11 | Total tax. Add lines 7, 8, and 10. Enter here and on page 1, line 31 | | 11 |
| | | | NONE |

Part II-Payments and Refundable Credits

| | | | |
|----|--|-----|--------|
| 12 | 2013 overpayment credited to 2014 | | 12 |
| 13 | 2014 estimated tax payments | | 13 |
| 14 | 2014 refund applied for on Form 4466 | | 14 () |
| 15 | Combine lines 12, 13, and 14 | | 15 |
| 16 | Tax deposited with Form 7004 | | 16 |
| 17 | Withholding (see instructions) | | 17 |
| 18 | Total payments. Add lines 15, 16, and 17 | | 18 |
| 19 | Refundable credits from: | | |
| a | Form 2439 | 19a | |
| b | Form 4138 | 19b | |
| c | Form 8827, line 8c | 19c | |
| d | Other (attach statement - see instructions) | 19d | |
| 20 | Total credits. Add lines 19a through 19d | | 20 |
| 21 | Total payments and credits. Add lines 18 and 20. Enter here and on page 1, line 32 | | 21 |

Schedule K Other Information (see instructions)

| | | | |
|---|---|-----|----|
| 1 | Check accounting method: a <input type="checkbox"/> Cash b <input checked="" type="checkbox"/> Accrual c <input type="checkbox"/> Other (specify) ▶ | Yes | No |
| 2 | See the instructions and enter the: | | |
| a | Business activity code no. ▶ 211110 | | |
| b | Business activity ▶ Oil & Gas Extraction | | |
| c | Product or service ▶ Oil & Gas | | |
| 3 | Is the corporation a subsidiary in an affiliated group or a parent-subsidiary controlled group? | X | |
| | If "Yes," enter name and EIN of the parent corporation ▶ Magnum Hunter Resources Corp | | |
| 4 | At the end of the tax year: | | |
| a | Did any foreign or domestic corporation, partnership (including any entity treated as a partnership), trust, or tax-exempt organization own directly 20% or more, or own, directly or indirectly, 50% or more of the total voting power of all classes of the corporation's stock entitled to vote? If "Yes," complete Part I of Schedule G (Form 1120) (attach Schedule G) | X | |
| b | Did any individual or estate own directly 20% or more, or own, directly or indirectly, 50% or more of the total voting power of all classes of the corporation's stock entitled to vote? If "Yes," complete Part II of Schedule G (Form 1120) (attach Schedule G) | | X |

Sentra Corporation
 Form 1120 (2014)

Schedule K Other Information *continued* (see instructions)

| | Yes | No |
|---|-----|----|
| 5 At the end of the tax year, did the corporation: | | |
| a Own directly 20% or more, or own, directly or indirectly, 50% or more of the total voting power of all classes of stock entitled to vote of any foreign or domestic corporation not included on Form 851, Affiliations Schedule? For rules of constructive ownership, see instructions. If "Yes," complete (i) through (iv) below. | | X |

| (i) Name of Corporation | (ii) Employer Identification Number (if any) | (iii) Country of Incorporation | (iv) Percentage Owned in Voting Stock |
|-------------------------|--|--------------------------------|---------------------------------------|
| | | | |
| | | | |
| | | | |

| | | |
|--|--|---|
| b Own directly an interest of 20% or more, or own, directly or indirectly, an interest of 50% or more in any foreign or domestic partnership (including an entity treated as a partnership) or in the beneficial interest of a trust? For rules of constructive ownership, see instructions. If "Yes," complete (i) through (iv) below. | | X |
|--|--|---|

| (i) Name of Entity | (ii) Employer Identification Number (if any) | (iii) Country of Organization | (iv) Maximum Percentage Owned in Profit, Loss, or Capital |
|--------------------|--|-------------------------------|---|
| | | | |
| | | | |
| | | | |

| | | |
|--|--|---|
| 6 During this tax year, did the corporation pay dividends (other than stock dividends and distributions in exchange for stock) in excess of the corporation's current and accumulated earnings and profits? (See sections 301 and 316.) If "Yes," file Form 9452, Corporate Report of Nondividend Distributions. If this is a consolidated return, answer here for the parent corporation and on Form 851 for each subsidiary. | | X |
| 7 At any time during the tax year, did one foreign person own, directly or indirectly, at least 25% of (a) the total voting power of all classes of the corporation's stock entitled to vote or (b) the total value of all classes of the corporation's stock? For rules of attribution, see section 318. If "Yes," enter: (i) Percentage owned ▶----- and (ii) Owner's country ▶----- (c) The corporation may have to file Form 5472, Information Return of a 25% Foreign-Owned U.S. Corporation or a Foreign Corporation Engaged in a U.S. Trade or Business. Enter the number of Forms 5472 attached ▶----- | | X |
| 8 Check this box if the corporation issued publicly offered debt instruments with original issue discount ▶ <input type="checkbox"/> | | |
| 9 Enter the amount of tax-exempt interest received or accrued during the tax year ▶ \$----- | | |
| 10 Enter the number of shareholders at the end of the tax year (if 100 or fewer) ▶----- | | |
| 11 If the corporation has an NOL for the tax year and is electing to forego the carryback period, check here ▶ <input type="checkbox"/> If the corporation is filing a consolidated return, the statement required by Regulations section 1.1502-21(b)(3) must be attached or the election will not be valid. | | |
| 12 Enter the available NOL carryover from prior tax years (do not reduce it by any deduction on line 29a.) ▶ \$----- | | |
| 13 Are the corporation's total receipts (page 1, line 1a, plus lines 4 through 10) for the tax year and its total assets at the end of the tax year less than \$250,000? If "Yes," the corporation is not required to complete Schedules L, M-1, and M-2. Instead, enter the total amount of cash distributions and the book value of property distributions (other than cash) made during the tax year ▶ \$----- | | X |
| 14 Is the corporation required to file Schedule UTP (Form 1120), Uncertain Tax Position Statement (see instructions)? If "Yes," complete and attach Schedule UTP. | | X |
| 15a Did the corporation make any payments in 2014 that would require it to file Form(s) 1099? b If "Yes," did or will the corporation file required Form(s) 1099? | | X |
| 16 During this tax year, did the corporation have an 80% or more change in ownership, including a change due to redemption of its own stock? | | X |
| 17 During or subsequent to this tax year, but before the filing of this return, did the corporation dispose of more than 65% (by value) of its assets in a taxable, non-taxable, or tax-deferred transaction? | | X |
| 18 Did the corporation receive assets in a section 351 transfer in which any of the transferred assets had a fair market basis or fair market value of more than \$1 million? | | X |

Sentra Corporation

Form 1120 (2014)

Page 5

| Schedule L Balance Sheets per Books | Beginning of tax year | | End of tax year | |
|---|-----------------------|------------|-----------------|------------|
| | (a) | (b) | (c) | (d) |
| Assets | | | | |
| 1 Cash | | | | -19,995 |
| a Trade notes and accounts receivable | -1,038,339 | | -847,766 | |
| b Less allowance for bad debts | () | -1,038,339 | () | -847,766 |
| 3 Inventories | | | | |
| 4 U.S. government obligations | | | | |
| 5 Tax-exempt securities (see instructions) | | | | |
| 6 Other current assets (attach statement) | | | | |
| 7 Loans to shareholders | | | | |
| 8 Mortgage and real estate loans | | | | |
| 9 Other investments (attach statement) | | | | |
| 10 a Buildings and other depreciable assets | 282,381 | | 282,381 | |
| b Less accumulated depreciation | (162,000) | 120,381 | (252,000) | 30,381 |
| 11 a Depletable assets | | | | |
| b Less accumulated depletion | () | | () | |
| 12 Land (net of any amortization) | | | | |
| 13 a Intangible assets (amortizable only) | | | | |
| b Less accumulated amortization | () | | () | |
| 14 Other assets (attach statement) | Stmt 4 | -1,350 | | |
| 15 Total assets | | -919,308 | | -837,380 |
| Liabilities and Shareholders' Equity | | | | |
| 16 Accounts payable | | 9,404 | | 35,313 |
| 17 Mortgages, notes, bonds payable in less than 1 year | | | | |
| 18 Other current liabilities (attach statement) | Stmt 4 | 55,723 | | |
| 19 Loans from shareholders | | | | |
| 20 Mortgages, notes, bonds payable in 1 year or more | | | | |
| 21 Other liabilities (attach statement) | | | | |
| Capital stock: a Preferred stock | | | | |
| b Common stock | | | | |
| 23 Additional paid-in capital | | -1,114,686 | | -1,114,686 |
| 24 Retained earnings - Appropriated (attach statement) | | | | |
| 25 Retained earnings - Unappropriated | | 130,251 | | 241,993 |
| 26 Adjustments to shareholders' equity (attach statement) | | | | |
| 27 Less cost of treasury stock | | () | | () |
| 28 Total liabilities and shareholders' equity | | -919,308 | | -837,380 |

Schedule M-1 Reconciliation of Income (Loss) per Books With Income per Return

Note: The corporation may be required to file Schedule M-3 (see instructions).

| | | | |
|--|--|--|--|
| 1 Net income (loss) per books | | 7 Income recorded on books this year not included on this return (itemize): Tax-exempt interest \$ | |
| 2 Federal income tax per books | | | |
| 3 Excess of capital losses over capital gains | | | |
| 4 Income subject to tax not recorded on books this year (itemize): | | 8 Deductions on this return not charged against book income this year (itemize): a Depreciation \$ b Charitable contributions \$ | |
| 5 Expenses recorded on books this year not deducted on this return (itemize): a Depreciation \$ b Charitable contributions \$ c Travel and entertainment \$ | | 9 Add lines 7 and 8 | |
| 6 Add lines 1 through 5 | | 10 Income (page 1, line 28) - line 8 less line 9 | |

Schedule M-2 Analysis of Unappropriated Retained Earnings per Books (Line 25, Schedule L)

| | | | |
|--------------------------------|---------|---|---------|
| 1 Balance at beginning of year | 130,251 | 5 Distributions: a Cash | |
| 2 Net income (loss) per books | 111,743 | b Stock | |
| 3 Other increases (itemize): | | c Property | |
| | | 6 Other decreases (itemize) Stmt 5 | 1 |
| | | 7 Add lines 5 and 6 | 1 |
| 4 Add lines 1, 2, and 3 | 241,994 | 8 Balance at end of year (line 4 less line 7) | 241,993 |

JSA

Form 1120 (2014)

**SCHEDULE G
 (Form 1120)**
 (Rev. December 2011)
 Department of the Treasury
 Internal Revenue Service

**Information on Certain Persons Owning the
 Corporation's Voting Stock**

OMB No. 1545-0123

▶ Attach to Form 1120.
 ▶ See instructions on page 2.

Name: Sentra Corporation Employer Identification number (EIN): _____

Part I **Certain Entities Owning the Corporation's Voting Stock.** (Form 1120, Schedule K, Question 4a). Complete columns (i) through (v) below for any foreign or domestic corporation, partnership (including any entity treated as a partnership), trust, or tax-exempt organization that owns directly 20% or more, or owns, directly or indirectly, 50% or more of the total voting power of all classes of the corporation's stock entitled to vote (see instructions).

| (i) Name of Entity | (ii) Employer Identification Number (if any) | (iii) Type of Entity | (iv) Country of Organization | (v) Percentage Owned in Voting Stock |
|-------------------------------------|--|----------------------|------------------------------|--------------------------------------|
| Magnum Hunter Resources Corporation | | Corporation | US | 100.000 |
| Magnum Hunter Production, Inc | | Corporation | US | 100.000 |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |

Part II **Certain Individuals and Estates Owning the Corporation's Voting Stock.** (Form 1120, Schedule K, Question 4b). Complete columns (i) through (iv) below for any individual or estate that owns directly 20% or more, or owns, directly or indirectly, 50% or more of the total voting power of all classes of the corporation's stock entitled to vote (see instructions).

| (i) Name of Individual or Estate | (ii) Identifying Number (if any) | (iii) Country of Citizenship (see instructions) | (iv) Percentage Owned in Voting Stock |
|----------------------------------|----------------------------------|---|---------------------------------------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

Form **4626**

Alternative Minimum Tax - Corporations

CMB No. 1845-0123

Department of the Treasury
 Internal Revenue Service

▶ Attach to the corporation's tax return.

2014

▶ Information about Form 4626 and its separate instructions is at www.irs.gov/form4626.

Name

Employer identification number

Sentra Corporation

Note: See the instructions to find out if the corporation is a small corporation exempt from the alternative minimum tax (AMT) under section 55(e).

| | | |
|---|----|----------|
| 1 | 1 | 176,743. |
| 2 Adjustments and preferences: | | |
| a | 2a | |
| b | 2b | |
| c | 2c | |
| d | 2d | |
| e | 2e | |
| f | 2f | |
| g | 2g | |
| h | 2h | |
| i | 2i | |
| j | 2j | |
| k | 2k | |
| l | 2l | |
| m | 2m | |
| n | 2n | |
| o | 2o | NONE |
| 3 | 3 | 176,743. |
| 4 Adjusted current earnings (ACE) adjustment: | | |
| a | 4a | 176,743. |
| b | 4b | |
| c | 4c | |
| d | 4d | |
| e | 4e | |
| 5 | 5 | 176,743. |
| 6 | 6 | |
| 7 | 7 | 176,743. |
| 8 Exemption phase-out (if line 7 is \$310,000 or more, skip lines 8a and 8b and enter -0- on line 8c): | | |
| a | 8a | 26,743. |
| b | 8b | 6,686. |
| c | 8c | 33,314. |
| 9 | 9 | 143,429. |
| 10 | 10 | 28,686. |
| 11 | 11 | |
| 12 | 12 | 28,686. |
| 13 | 13 | |
| 14 | 14 | |

For Paperwork Reduction Act Notice, see separate instructions.

Form **4626** (2014)

Sentra Corporation

Adjusted Current Earnings (ACE) Worksheet

Keep for Your Records

See ACE Worksheet Instructions.

| | | | |
|----|---|-------|----------|
| 1 | Pre-adjustment AMTI. Enter the amount from line 3 of Form 4626 | 1 | 176,743. |
| 2 | ACE depreciation adjustment: | | |
| a | AMT depreciation | 2a | |
| b | ACE depreciation: | | |
| | (1) Post-1993 property | 2b(1) | |
| | (2) Post-1989, pre-1994 property | 2b(2) | |
| | (3) Pre-1990 MACRS property | 2b(3) | |
| | (4) Pre-1990 original ACRS property | 2b(4) | |
| | (5) Property described in sections 168(f)(1) through (4) | 2b(5) | |
| | (6) Other property | 2b(6) | |
| | (7) Total ACE depreciation. Add lines 2b(1) through 2b(6) | 2b(7) | |
| c | ACE depreciation adjustment. Subtract line 2b(7) from line 2a. | 2c | |
| 3 | Inclusion in ACE of items included in earnings and profits (E&P): | | |
| a | Tax-exempt interest income | 3a | |
| b | Death benefits from life insurance contracts | 3b | |
| c | All other distributions from life insurance contracts (including surrenders) | 3c | |
| d | Inside buildup of undistributed income in life insurance contracts | 3d | |
| e | Other items (see Regulations sections 1.56(g)-1(c)(6)(ii) through (b) for a partial list) | 3e | |
| f | Total increase to ACE from inclusion in ACE of items included in E&P. Add lines 3a through 3e | 3f | |
| 4 | Disallowance of items not deductible from E&P: | | |
| a | Certain dividends received | 4a | |
| b | Dividends paid on certain preferred stock of public utilities that are deductible under section 247 | 4b | |
| c | Dividends paid to an ESOP that are deductible under section 404(k) | 4c | |
| d | Nonpatronage dividends that are paid and deductible under section 1362(c) | 4d | |
| e | Other items (see Regulations sections 1.56(g)-1(d)(3)(i) and (ii) for a partial list) | 4e | |
| f | Total increase to ACE because of disallowance of items not deductible from E&P. Add lines 4a through 4e | 4f | |
| 5 | Other adjustments based on rules for figuring E&P: | | |
| a | Intangible drilling costs | 5a | |
| b | Circulation expenditures | 5b | |
| c | Organizational expenditures | 5c | |
| d | LIFO inventory adjustments | 5d | |
| e | Installment sales | 5e | |
| f | Total other E&P adjustments. Combine lines 5a through 5e | 5f | |
| 6 | Disallowance of loss on exchange of debt pools | 6 | |
| 7 | Acquisition expenses of life insurance companies for qualified foreign contracts | 7 | |
| 8 | Depletion | 8 | |
| 9 | Basis adjustments in determining gain or loss from sale or exchange of pre-1994 property | 9 | |
| 10 | Adjusted current earnings. Combine lines 1, 2c, 3f, 4f, and 5f through 9. Enter the result here and on line 4a of Form 4626 | 10 | 176,743. |

Schedule M-3 (Form 1120) 2014

Page 2

Name of corporation (common parent, if consolidated return) Sentra Corporation Employer identification number _____

Check applicable boxes: (1) Consolidated group (2) Parent corp (3) Consolidated eliminations (4) Subsidiary corp (5) Mbrd 1120/JPC group

Check if a sub-consolidated: (6) 1120 group (7) 1120 eliminations

Name of subsidiary (if consolidated return) _____ Employer identification number _____

Part II Reconciliation of Net Income (Loss) per Income Statement of Includible Corporations With Taxable Income per Return (see Instructions)

| Income (Loss) Items (Attach statements for lines 1 through 12) | (a) Income (Loss) per Income Statement | (b) Temporary Difference | (c) Permanent Difference | (d) Income (Loss) per Tax Return |
|--|--|--------------------------------|--------------------------------|--|
| 1 Income (loss) from equity method foreign corporations | | | | |
| 2 Gross foreign dividends not previously taxed | | | | |
| 3 Subpart F, QEF, and striver income inclusions | | | | |
| 4 Section 78 gross-up | | | | |
| 5 Gross foreign distributions previously taxed | | | | |
| 6 Income (loss) from equity method U.S. corporations | | | | |
| 7 U.S. dividends not eliminated in tax consolidation | | | | |
| 8 Minority interest for includible corporations | | | | |
| 9 Income (loss) from U.S. partnerships | | | | |
| 10 Income (loss) from foreign partnerships | | | | |
| 11 Income (loss) from other pass-through entities | | | | |
| 12 Items relating to reportable transactions | | | | |
| 13 Interest income (see instructions) | | | | |
| 14 Total annual to cash adjustment | | | | |
| 15 Hedging transactions | | | | |
| 16 Mark-to-market income (loss) | | | | |
| 17 Cost of goods sold (see instructions) | (515,978.) | | | (515,978.) |
| 18 Sale versus lease (for sellers and/or lessors) | | | | |
| 19 Section 481(a) adjustments | | | | |
| 20 Unearned/deferred revenue | | | | |
| 21 Income recognition from long-term contracts | | | | |
| 22 Original issue discount and other imputed interest | | | | |
| 23a Income statement gains/losses on sale, exchange, abandonment, worthlessness, or other disposition of assets other than inventory and pass-through entities | | | | |
| b Gross capital gains from Schedule D, excluding amounts from pass-through entities | | | | |
| c Gross capital losses from Schedule D, excluding amounts from pass-through entities, abandonment losses, and worthless stock losses | | | | |
| d Net gain/loss reported on Form 4797, line 17, excluding amounts from pass-through entities, abandonment losses, and worthless stock losses | | | | |
| e Abandonment losses | | | | |
| f Worthless stock losses (attach statement) | | | | |
| g Other gain/loss on disposition of assets other than inventory | | | | |
| 24 Capital loss limitation and carryforward used | | | | |
| 25 Other income (loss) items with differences (attach statement) | | | | |
| 26 Total income (loss) items. Combine lines 1 through 25 | -515,978. | | | -515,978. |
| 27 Total expense/deduction items (from Part III, line 38) | -73,387. | 65,000. | | -8,387. |
| 28 Other items with no differences | 701,108. | | | 701,108. |
| 29a Mbrd groups, see instructions. All others, combine lines 28 through 28 | 111,743. | 65,000. | | 176,743. |
| b PC insurance subgroup reconciliation totals | | | | |
| c Life insurance subgroup reconciliation totals | | | | |
| 30 Reconciliation totals. Combine lines 28a through 29c | 111,743. | 65,000. | | 176,743. |

Note. Line 30, column (a), must equal Part I, line 11, and column (d) must equal Form 1120, page 1, line 28.

Schedule M-3 (Form 1120) 2014

JSA

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11

Schedule M-3 (Form 1120) 2014

Page 3

Name of corporation (common parent, if consolidated return) Sentra Corporation Employer identification number _____

Check applicable box(es): (1) Consolidated group (2) Parent corp (3) Consolidated eliminations (4) Subsidiary corp (5) Mixed 1120/LJ/PC group

Check if a sub-consolidated: (6) 1120 group (7) 1120 eliminations

Name of subsidiary (if consolidated return) _____ Employer identification number _____

Part III Reconciliation of Net Income (Loss) per Income Statement of Includible Corporations With Taxable Income per Return - Expense/Deduction Items (see Instructions)

| Expense/Deduction Items | (a) Expense per Income Statement | (b) Temporary Difference | (c) Permanent Difference | (d) Deduction per Tax Return |
|--|--|--------------------------------|--------------------------------|------------------------------------|
| 1 U.S. current income tax expense | | | | |
| 2 U.S. deferred income tax expense | | | | |
| 3 State and local current income tax expense | | | | |
| 4 State and local deferred income tax expense | | | | |
| 5 Foreign current income tax expense (other than foreign withholding taxes) | | | | |
| 6 Foreign deferred income tax expense | | | | |
| 7 Foreign withholding taxes | | | | |
| 8 Interest expense (see instructions) | | | | |
| 9 Stock option expense | | | | |
| 10 Other equity-based compensation | | | | |
| 11 Meals and entertainment | | | | |
| 12 Fines and penalties | | | | |
| 13 Judgments, damages, awards, and similar costs | | | | |
| 14 Parachute payments | | | | |
| 15 Compensation with section 162(m) limitation | | | | |
| 16 Pension and profit-sharing | | | | |
| 17 Other post-retirement benefits | | | | |
| 18 Deferred compensation | | | | |
| 19 Charitable contribution of cash and tangible property | | | | |
| 20 Charitable contribution of intangible property | | | | |
| 21 Charitable contribution limitation carryforward | | | | |
| 22 Domestic production activities deduction | | | | |
| 23 Current year acquisition or reorganization investment banking fees | | | | |
| 24 Current year acquisition or reorganization legal and accounting fees | | | | |
| 25 Current year acquisition/reorganization other costs | | | | |
| 26 Amortization/impairment of goodwill | | | | |
| 27 Amortization of acquisition, reorganization, and start-up costs | | | | |
| 28 Other amortization or impairment write-offs | | | | |
| 29 Reserved | | | | |
| 30 Depletion | | | | |
| 31 Depreciation | 90,000. | -90,000. | | |
| 32 Bad debt expense | -15,102. | 25,000. | | 9,898. |
| 33 Corporate owned life insurance premiums | | | | |
| 34 Purchase versus lease (for purchases and/or losses) | | | | |
| 35 Research and development costs | | | | |
| 36 Section 118 exclusion (attach statement) | | | | |
| 37 Other expense/deduction items with differences (attach statement) -7- | -1,511. | | | -1,511. |
| 38 Total expense/deduction items. Combine lines 1 through 37. Enter here and on Part I, line 27, reporting positive amounts as negative and negative amounts as positive | 73,387. | -65,000. | | 8,387. |

Schedule M-3 (Form 1120) 2014

JSA
402732 2.000

Form **1125-A**
 (Rev. December 2012)

Cost of Goods Sold

OMB No. 1545-2225

Department of the Treasury
 Internal Revenue Service

▶ Attach to Form 1120, 1120-C, 1120-F, 1120S, 1065, or 1065-B.
 ▶ Information about Form 1125-A and its instructions is at www.irs.gov/form1125a.

Name Sentra Corporation Employer identification number _____

| | | | |
|---|--|---|----------|
| 1 | Inventory at beginning of year | 1 | |
| 2 | Purchases | 2 | |
| 3 | Cost of labor | 3 | |
| 4 | Additional section 263A costs (attach schedule) | 4 | |
| 5 | Other costs (attach schedule) | 5 | 515,978. |
| 6 | Total. Add lines 1 through 5 | 6 | 515,978. |
| 7 | Inventory at end of year | 7 | |
| 8 | Cost of goods sold. Subtract line 7 from line 6. Enter here and on Form 1120, page 1, line 2 or the appropriate line of your tax return (see instructions) | 8 | 515,978. |

9a Check all methods used for valuing closing inventory:

(1) Cost

(2) Lower of cost or market

(3) Other (Specify method used and attach explanation.) ▶ _____

b Check if there was a writedown of subnormal goods

c Check if the LIFO inventory method was adopted this tax year for any goods (if checked, attach Form 970).

d If the LIFO inventory method was used for this tax year, enter amount of closing inventory computed under LIFO.

e If property is produced or acquired for resale, do the rules of section 263A apply to the entity (see instructions)? . . . Yes No

f Was there any change in determining quantities, cost, or valuations between opening and closing inventory? If "Yes," attach explanation Yes No

Section references are to the Internal Revenue Code unless otherwise noted.

General Instructions

Purpose of Form

Use Form 1125-A to calculate and deduct cost of goods sold for certain entities.

Who Must File

Filers of Form 1120, 1120-C, 1120-F, 1120S, 1065, or 1065-B, must complete and attach Form 1125-A if the applicable entity reports a deduction for cost of goods sold.

Inventories

Generally, inventories are required at the beginning and end of each tax year if the production, purchase, or sale of merchandise is an income-producing factor. See Regulations section 1.471-1. If inventories are required, you generally must use an accrual method of accounting for sales and purchases of inventory items.

Exception for certain taxpayers. If you are a qualifying taxpayer or a qualifying small business taxpayer (defined below), you can adopt or change your accounting method to account for inventoriable items in the same manner as materials and supplies that are not incidental.

Under this accounting method, inventory costs for raw materials purchased for use in producing finished goods and merchandise purchased for resale are deductible in the year the finished goods or merchandise are sold (but not before the year you paid for the raw materials or merchandise, if you are also using the cash method).

If you account for inventoriable items in the same manner as materials and supplies that are not incidental, you can currently deduct expenditures for direct labor and all indirect costs that would otherwise be included in inventory costs. See the instructions for lines 2 and 7.

For additional guidance on this method of accounting, see Pub. 538, Accounting Periods and Methods. For guidance on adopting or changing to this method of accounting, see Form 3115, Application for Change in Accounting Method, and its instructions.

Qualifying taxpayer. A qualifying taxpayer is a taxpayer that, (a) for each prior tax year ending after December 16, 1998, has average annual gross receipts of \$1 million or less for the 3 prior tax years and (b) its business is not a tax shelter (as defined in section 448(d)(3)). See Rev. Proc. 2001-10, 2001-2 I.R.B. 272.

Qualifying small business taxpayer. A qualifying small business taxpayer is a taxpayer that, (a) for each prior tax year

ending on or after December 31, 2000, has average annual gross receipts of \$10 million or less for the 3 prior tax years, (b) whose principal business activity is not an ineligible activity, and (c) whose business is not a tax shelter (as defined in section 448(d)(3)). See Rev. Proc. 2002-28, 2002-18, I.R.B. 815.

Uniform capitalization rules. The uniform capitalization rules of section 263A generally require you to capitalize, or include in inventory, certain costs incurred in connection with the following:

- The production of real property and tangible personal property held in inventory or held for sale in the ordinary course of business.
- Real property or personal property (tangible and intangible) acquired for resale.
- The production of real property and tangible personal property by a corporation for use in its trade or business or in an activity engaged in for profit.

See the discussion on section 263A uniform capitalization rules in the instructions for your tax return before completing Form 1125-A. Also see Regulations sections 1.263A-1 through 1.263A-4 for rules for property produced in a farming business.

Form **8916-A**

Supplemental Attachment to Schedule M-3

OMB No. 1545-0123

2014

Department of the Treasury
 Internal Revenue Service

▶ Attach to Schedule M-3 for Form 1065, 1120, 1120-L, 1120-PC, or 11208.
 ▶ Information about Form 8916-A and its instructions is at www.irs.gov/form1120.

Name of common parent
Sentra Corporation

Employer identification number

Name of subsidiary

Employer identification number

Part I Cost of Goods Sold

| Cost of Goods Sold Items | (e) Expense per Income Statement | (b) Temporary Difference | (c) Permanent Difference | (d) Deduction per Tax Return |
|--|--|--------------------------------|--------------------------------|------------------------------------|
| 1 Amounts attributable to cost flow assumptions | | | | |
| 2 Amounts attributable to: | | | | |
| a Stock option expense | | | | |
| b Other equity based compensation | | | | |
| c Meals and entertainment | | | | |
| d Parachute payments | | | | |
| e Compensation with section 162(m) limitation | | | | |
| f Pension and profit sharing | | | | |
| g Other post-retirement benefits | | | | |
| h Deferred compensation | | | | |
| i Reserved | | | | |
| j Amortization | | | | |
| k Depletion | | | | |
| l Depreciation | | | | |
| m Corporate owned life insurance premiums | | | | |
| n Other section 263A costs | | | | |
| 3 Inventory shrinkage accruals | | | | |
| 4 Excess inventory and obsolescence reserves | | | | |
| 5 Lower of cost or market write-downs | | | | |
| 6 Other items with differences (attach statement) | | | | |
| 7 Other items with no differences | 515,978. | | | 515,978. |
| 8 Total cost of goods sold. Add lines 1 through 7 in columns a, b, c, and d. Enter totals on the applicable Schedule M-3. See instructions | 515,978. | | | 515,978. |

For Paperwork Reduction Act Notice, see Instructions.

Form **8916-A** (2014)

Sentra Corporation
 Form 8916-A (2014)

| Part II Interest Income | | (a) | (b) | (c) | (d) |
|--------------------------------|---|------------------------------------|----------------------|----------------------|------------------------------|
| | Interest Income Item | Income (Loss) per Income Statement | Temporary Difference | Permanent Difference | Income (Loss) per Tax Return |
| 1 | Tax-exempt Interest Income | | | | |
| 2 | Interest Income from hybrid securities | | | | |
| 3 | Sale/lease Interest Income | | | | |
| 4a | Intercompany Interest Income - From outside tax affiliated group | | | | |
| 4b | Intercompany Interest Income - From tax affiliated group | | | | |
| 5 | Other Interest Income | | | | |
| 6 | Total Interest Income. Add lines 1 through 5 in columns a, b, c, and d. Enter total on the applicable Schedule M-3. See instructions. | | | | |

| Part III Interest Expense | | (a) | (b) | (c) | (d) |
|----------------------------------|--|------------------------------|----------------------|----------------------|--------------------------|
| | Interest Expense Item | Expense per Income Statement | Temporary Difference | Permanent Difference | Deduction per Tax Return |
| 1 | Interest expense from hybrid securities | | | | |
| 2 | Lease/purchase Interest expense | | | | |
| 3a | Intercompany Interest expense - Paid to outside tax affiliated group | | | | |
| 3b | Intercompany Interest expense - Paid to tax affiliated group | | | | |
| 4 | Other Interest expense | | | | |
| 5 | Total interest expense. Add lines 1 through 4 in columns a, b, c, and d. Enter total on the applicable Schedule M-3. See instructions. | | | | |

Sentra Corporation

Form 1120, Page 1 Detail

Line 10 - Other income

OTHER MISCELLANEOUS INCOME

719,596.

Total

719,596.
=====

Statement 1

Sentra Corporation

Form 1120, Page 1 Detail

Line 17 - Taxes and licenses

| | |
|----------------------|--------|
| FRANCHISE TAXES | 3,023. |
| OTHER PROPERTY TAXES | 1,356. |
| OTHER LICENSES | 227. |
| | <hr/> |
| Total | 4,606. |
| | <hr/> |

Statement 2

Sentra Corporation

Form 1120, Page 1 Detail

Line 26 - Other deductions

| | |
|----------------------------------|---------------------|
| AUDIT, TAX & ACCOUNTING FEES | 4,723. |
| BANK CHARGES | 10. |
| CONSULTING EXPENSE | 1,289. |
| LEGAL EXPENSE | -2,800. |
| OFFICE SUPPLIES | 78. |
| POSTAGE & DELIVERY EXPENSE | 37. |
| TRAINING, DEVELOPMENT, EDUCATION | 7,109. |
| TRAVEL EXPENSE | 196. |
| UTILITIES EXPENSE | 161. |
| Total | <hr/> 10,803. <hr/> |

Statement 3

Sentra Corporation

Form 1120, Page 5 Detail

| Sch L, Line 14 - Other assets | Beginning | Ending |
|---|-----------|--------|
| CERTIFICATE OF DEPOSIT | -1,350. | |
| Total | -1,350. | |
| Sch L, Line 18 - Other current liabilities | | |
| ACCRUED LIABILITIES | 55,723. | |
| Total | 55,723. | |

Sentra Corporation

Form 1120, Page 5 Detail

Sch M-2, Line 6 - Other decreases

| | |
|----------|----|
| Rounding | 1. |
| Total | 1. |

Sentra Corporation

Form 4626 Detail

Line 2c - Contributions Adjustment

Regular Contributions
AMT Contributions

NONE

Contribution adjustment

NONE

Sentra Corporation

Schedule M-3, Part III Detail

Line 37 - Other expense/deduction items with differences

| Description | Expense Per Income Stmt | Temporary Difference | Permanent Difference | Deduction Per Tax Return |
|---------------|----------------------------|-------------------------|-------------------------|-----------------------------|
| LEGAL EXPENSE | -2,800. | | | -2,800. |
| CONSULTING | 1,289. | | | 1,289. |
| Total | -1,511. | | | -1,511. |

Sentra Corporation

Form 1125-A Detail

Line 5 - Other costs

LEASE OPERATING EXPENSE
AD VALOREM TAXES

506,795.
9,183.

Total

515,978.

| | | |
|---|---|--|
| 1120 Form Department of the Treasury Internal Revenue Service | U.S. Corporation Income Tax Return For calendar year 2015 or tax year beginning _____, ending _____ Information about Form 1120 and its separate instructions is at www.irs.gov/form1120 . | OMB No. 1545-0047 2015 |
| A Check if: 1a Consolidated return (attach Form 991) <input type="checkbox"/> b Life/hold life consolidated return <input type="checkbox"/> 2 Personal holding co. (attach Sch. PH) <input type="checkbox"/> 3 Personal services corp. (see instructions) <input type="checkbox"/> 4 Schedule M-3 attached <input checked="" type="checkbox"/> | TYPE OR PRINT Name <u>Sentra Corporation</u> Number, street, and room or suite no. If a P.O. box, see instructions. <u>909 Lake Carolyn Parkway, STE 600</u> City or town, state, or province, country, and ZIP or foreign postal code <u>Irving, TX 75039</u> | B Employer identification number _____ C Date incorporated <u>05/22/1992</u> D Total assets (see instructions) _____ S <u>-709,930.</u> |
| E Check if: (1) <input type="checkbox"/> Initial return (2) <input type="checkbox"/> Final return (3) <input type="checkbox"/> Name change (4) <input type="checkbox"/> Address change <input type="checkbox"/> | | |
| Income 1a Gross receipts or sales <u>1a</u> b Returns and allowances <u>1b</u> c Balance. Subtract line 1b from line 1a 2 Cost of goods sold (attach Form 1125-A) 3 Gross profit. Subtract line 2 from line 1c 4 Dividends (Schedule C, line 19) 5 Interest 6 Gross rents 7 Gross royalties 8 Capital gain net income (attach Schedule D (Form 1120)) 9 Net gain or (loss) from Form 4797, Part II, line 17 (attach Form 4797) 10 Other income (see instructions - attach statement) <u>Sec. Statement. 1.</u> 11 Total income. Add lines 3 through 10 | 1c _____ 2 <u>455,228.</u> 3 <u>-455,228.</u> 4 _____ 5 _____ 6 _____ 7 _____ 8 _____ 9 _____ 10 <u>636,556.</u> 11 <u>181,328.</u> | |
| Deductions (See instructions for limitations on deductions.) 12 Compensation of officers (see instructions - attach Form 1125-E) 13 Salaries and wages (less employment credits) 14 Repairs and maintenance 15 Bad debts 16 Rents 17 Taxes and licenses <u>See Statement. 2.</u> 18 Interest 19 Charitable contributions 20 Depreciation from Form 4562 not claimed on Form 1125-A or elsewhere on return (attach Form 4562) 21 Depletion 22 Advertising 23 Pension, profit-sharing, etc., plans 24 Employee benefit programs 25 Domestic production activities deduction (attach Form 8803) 26 Other deductions (attach statement) <u>See Statement. 3.</u> 27 Total deductions. Add lines 12 through 26 28 Taxable income before net operating loss deduction and special deductions. Subtract line 27 from line 11 29a Net operating loss deduction (see instructions) <u>29a</u> b Special deductions (Schedule C, line 20) <u>29b</u> c Add lines 29a and 29b | 12 _____ 13 _____ 14 <u>895.</u> 15 _____ 16 <u>420.</u> 17 <u>23,043.</u> 18 _____ 19 <u>NONE</u> 20 _____ 21 _____ 22 _____ 23 _____ 24 <u>168.</u> 25 _____ 26 _____ 27 <u>27,009.</u> 28 <u>154,319.</u> 29a _____ 29b _____ 29c _____ | |
| Tax, Refund, Credits, and Payments 30 Taxable income. Subtract line 29c from line 28 (see instructions) 31 Total tax (Schedule J, Part I, line 11) 32 Total payments and refundable credits (Schedule J, Part II, line 21) 33 Estimated tax penalty (see instructions). Check if Form 2220 is attached <input type="checkbox"/> 34 Amount owed. If line 32 is smaller than the total of lines 31 and 33, enter amount owed 35 Overpayment. If line 32 is larger than the total of lines 31 and 33, enter amount overpaid 36 Enter amount from line 35 you want: Credited to 2016 estimated tax <input type="checkbox"/> Refunded <input type="checkbox"/> | 30 <u>154,319.</u> 31 <u>NONE</u> 32 _____ 33 _____ 34 _____ 35 _____ 36 _____ | |
| Under penalties of perjury, I declare that I have examined this return, including accompanying schedules and statements, and to the best of my knowledge and belief, it is true, correct, and complete. Declaration of preparer (other than taxpayer) is based on all information of which preparer has any knowledge. | | |
| Sign Here Signature of officer _____ Date _____ Title _____ | May the IRS discuss this return with the preparer shown below (see instructions)? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | |
| Paid Preparer Use Only Print/Type preparer's name _____ Preparer's signature _____ Date _____ Firm's name _____ Firm's EIN _____ Firm's address _____ Phone no. _____ | Check <input type="checkbox"/> if PTIN self-employed | |

Sentra Corporation
 Form 1120 (2016)

Page 2

| Schedule C Dividends and Special Deductions (see Instructions) | (a) Dividends received | (b) % | (c) Special deductions (a) x (b) |
|---|------------------------|------------------|----------------------------------|
| 1 Dividends from less-than-20%-owned domestic corporations (other than debt-financed stock) | | 70 | |
| 2 Dividends from 20%-or-more-owned domestic corporations (other than debt-financed stock) | | 80 | |
| 3 Dividends on debt-financed stock of domestic and foreign corporations | | See instructions | |
| 4 Dividends on certain preferred stock of less-than-20%-owned public utilities | | 42 | |
| 5 Dividends on certain preferred stock of 20%-or-more-owned public utilities | | 48 | |
| 6 Dividends from less-than-20%-owned foreign corporations and certain FSCs | | 70 | |
| 7 Dividends from 20%-or-more-owned foreign corporations and certain FSCs | | 80 | |
| 8 Dividends from wholly owned foreign subsidiaries | | 100 | |
| 9 Total. Add lines 1 through 8. See instructions for limitation | | | |
| 10 Dividends from domestic corporations received by a small business investment company operating under the Small Business Investment Act of 1958 | | 100 | |
| 11 Dividends from affiliated group members | | 100 | |
| 12 Dividends from certain FSCs | | 100 | |
| 13 Dividends from foreign corporations not included on lines 3, 6, 7, 8, 11, or 12 | | | |
| 14 Income from controlled foreign corporations under subpart F (attach Form(s) 5471), | | | |
| 15 Foreign dividend gross-up | | | |
| 16 IC-DISC and former DISC dividends not included on lines 1, 2, or 3 | | | |
| 17 Other dividends | | | |
| 18 Deduction for dividends paid on certain preferred stock of public utilities | | | |
| 19 Total dividends. Add lines 1 through 17. Enter here and on page 1, line 4 | | | |
| 20 Total special deductions. Add lines 9, 10, 11, 12, and 18. Enter here and on page 1, line 29b | | | |

Form 1120 (2016)

Sentra Corporation
 Form 1120 (2015)

Page 3

Schedule J Tax Computation and Payment (see Instructions)

Part I-Tax Computation

| | | | |
|----|--|--------------------------|---------|
| 1 | Check if the corporation is a member of a controlled group (attach Schedule O (Form 1120)) . . . | <input type="checkbox"/> | |
| 2 | Income tax. Check if a qualified personal service corporation (see Instructions) | <input type="checkbox"/> | 2 |
| 3 | Alternative minimum tax (attach Form 4626) | | 3 |
| 4 | Add lines 2 and 3 | | 4 |
| 5a | Foreign tax credit (attach Form 1118) | 5a | |
| b | Credit from Form 8834 (see Instructions) | 5b | |
| c | General business credit (attach Form 3800) | 5c | |
| d | Credit for prior year minimum tax (attach Form 8827) | 5d | |
| e | Bond credits from Form 8912 | 5e | |
| 6 | Total credits. Add lines 5a through 5e | | 6 |
| 7 | Subtract line 6 from line 4 | | 7 |
| 8 | Personal holding company tax (attach Schedule PH (Form 1120)) | | 8 |
| 9a | Recapture of investment credit (attach Form 4255) | 9a | |
| b | Recapture of low-income housing credit (attach Form 8811) | 9b | |
| c | Interest due under the look-back method - completed long-term contracts (attach Form 8897) | 9c | |
| d | Interest due under the look-back method - income forecast method (attach Form 8866) | 9d | |
| e | Alternative tax on qualifying shipping activities (attach Form 8902) | 9e | |
| f | Other (see Instructions - attach statement) | 9f | |
| 10 | Total. Add lines 9a through 9f | | 10 |
| 11 | Total tax. Add lines 7, 8, and 10. Enter here and on page 1, line 31 | | 11 NONE |

Part II-Payments and Refundable Credits

| | | | |
|----|--|-----|--------|
| 12 | 2014 overpayment credited to 2015 | | 12 |
| 13 | 2015 estimated tax payments | | 13 |
| 14 | 2016 refund applied for on Form 4466 | | 14 () |
| 15 | Combine lines 12, 13, and 14 | | 15 |
| 16 | Tax deposited with Form 7004 | | 16 |
| 17 | Withholding (see Instructions) | | 17 |
| 18 | Total payments. Add lines 15, 16, and 17 | | 18 |
| 19 | Refundable credits from: | | |
| a | Form 2439 | 19a | |
| b | Form 4136 | 19b | |
| c | Form 8827, line 8c | 19c | |
| d | Other (attach statement - see Instructions) | 19d | |
| 20 | Total credits. Add lines 19a through 19d | | 20 |
| 21 | Total payments and credits. Add lines 18 and 20. Enter here and on page 1, line 32 | | 21 |

Schedule K Other Information (see Instructions)

| | | |
|---|---|--------|
| 1 | Check accounting method: a <input type="checkbox"/> Cash b <input checked="" type="checkbox"/> Accrual c <input type="checkbox"/> Other (specify) ▶ | Yes No |
| 2 | See the Instructions and enter the: | |
| a | Business activity code no. ▶ 211110 | |
| b | Business activity ▶ Oil & Gas Extraction | |
| c | Product or service ▶ Oil & Gas | |
| 3 | Is the corporation a subsidiary in an affiliated group or a parent-subsidiary controlled group? | X |
| | If "Yes," enter name and EIN of the parent corporation ▶ Magnum Hunter Resources Corp | |
| 4 | At the end of the tax year: | |
| a | Did any foreign or domestic corporation, partnership (including any entity treated as a partnership), trust, or tax-exempt organization own directly 20% or more, or own, directly or indirectly, 50% or more of the total voting power of all classes of the corporation's stock entitled to vote? If "Yes," complete Part I of Schedule G (Form 1120) (attach Schedule G) | X |
| b | Did any individual or estate own directly 20% or more, or own, directly or indirectly, 50% or more of the total voting power of all classes of the corporation's stock entitled to vote? If "Yes," complete Part II of Schedule G (Form 1120) (attach Schedule G) | X |

Form 1120 (2015)

Sentra Corporation

Form 1120 (2015)

Page 4

Schedule K Other Information *continued* (see instructions)

| | | | | Yes | No |
|--|--|--------------------------------|---|-----|----|
| 5 At the end of the tax year, did the corporation: | | | | | |
| a Own directly 20% or more, or own, directly or indirectly, 50% or more of the total voting power of all classes of stock entitled to vote of any foreign or domestic corporation not included on Form 851, Affiliations Schedule? For rules of constructive ownership, see instructions. If "Yes," complete (i) through (iv) below. | | | | | X |
| (i) Name of Corporation | (ii) Employer Identification Number (if any) | (iii) Country of Incorporation | (iv) Percentage Owned in Voting Stock | | |
| | | | | | |
| b Own directly an interest of 20% or more, or own, directly or indirectly, an interest of 50% or more in any foreign or domestic partnership (including an entity treated as a partnership) or in the beneficial interest of a trust? For rules of constructive ownership, see instructions. If "Yes," complete (i) through (iv) below. | | | | | X |
| (i) Name of Entity | (ii) Employer Identification Number (if any) | (iii) Country of Organization | (iv) Maximum Percentage Owned in Profit, Loss, or Capital | | |
| | | | | | |
| 6 During this tax year, did the corporation pay dividends (other than stock dividends and distributions in exchange for stock) in excess of the corporation's current and accumulated earnings and profits? (See sections 301 and 316.) If "Yes," file Form 5462, Corporate Report of Nondividend Distributions. | | | | | X |
| If this is a consolidated return, answer here for the parent corporation and on Form 861 for each subsidiary. | | | | | |
| 7 At any time during the tax year, did one foreign person own, directly or indirectly, at least 25% of (a) the total voting power of all classes of the corporation's stock entitled to vote or (b) the total value of all classes of the corporation's stock? For rules of attribution, see section 318. If "Yes," enter: | | | | | X |
| (i) Percentage owned ▶ _____ and (ii) Owner's country ▶ _____ | | | | | |
| (c) The corporation may have to file Form 5472, Information Return of a 25% Foreign-Owned U.S. Corporation or a Foreign Corporation Engaged in a U.S. Trade or Business. Enter the number of Forms 5472 attached ▶ _____ | | | | | |
| 8 Check this box if the corporation issued publicly offered debt instruments with original issue discount <input type="checkbox"/> | | | | | |
| If checked, the corporation may have to file Form 8281, Information Return for Publicly Offered Original Issue Discount Instruments. | | | | | |
| 9 Enter the amount of tax-exempt interest received or accrued during the tax year ▶ \$ _____ | | | | | |
| 10 Enter the number of shareholders at the end of the tax year (if 100 or fewer) ▶ _____ | | | | | |
| 11 If the corporation has an NOL for the tax year and is electing to forego the carryback period, check here <input type="checkbox"/> If the corporation is filing a consolidated return, the statement required by Regulations section 1.1502-21(b)(3) must be attached or the election will not be valid. | | | | | |
| 12 Enter the available NOL carryover from prior tax years (do not reduce it by any deduction on line 29a.) ▶ \$ _____ | | | | | |
| 13 Are the corporation's total receipts (page 1, line 1a, plus lines 4 through 10) for the tax year and its total assets at the end of the tax year less than \$250,000? | | | | | X |
| If "Yes," the corporation is not required to complete Schedules L, M-1, and M-2. Instead, enter the total amount of cash distributions and the book value of property distributions (other than cash) made during the tax year ▶ \$ _____ | | | | | |
| 14 Is the corporation required to file Schedule UTP (Form 1120), Uncertain Tax Position Statement (see instructions)? | | | | | X |
| If "Yes," complete and attach Schedule UTP. | | | | | |
| 15a Did the corporation make any payments in 2015 that would require it to file Form(s) 1099? | | | | | X |
| b If "Yes," did or will the corporation file required Form(s) 1099? | | | | | |
| 16 During this tax year, did the corporation have an 80% or more change in ownership, including a change due to redemption of its own stock? | | | | | X |
| 17 During or subsequent to this tax year, but before the filing of this return, did the corporation dispose of more than 65% (by value) of its assets in a taxable, non-taxable, or tax deferred transaction? | | | | | X |
| 18 Did the corporation receive assets in a section 351 transfer in which any of the transferred assets had a fair market basis or fair market value of more than \$1 million? | | | | | X |

Form 1120 (2015)

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Sentra Corporation

Form 1120 (2015)

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| Schedule L Balance Sheets per Books | Beginning of tax year | | End of tax year | |
|---|-----------------------|-------------|-----------------|-------------|
| | (a) | (b) | (c) | (d) |
| Assets | | | | |
| 1 Cash | | -19,995. | | 103,863. |
| Trade notes and accounts receivable | -847,766. | | -814,793. | |
| a Less allowance for bad debts | () | -847,766. | () | -814,793. |
| 3 Inventories | | | | |
| 4 U.S. government obligations | | | | |
| 5 Tax-exempt securities (see instructions) | | | | |
| 6 Other current assets (attach statement) | Stmt 4 | | | 1,000. |
| 7 Loans to shareholders | | | | |
| 8 Mortgage and real estate loans | | | | |
| 9 Other investments (attach statement) | | | | |
| 10 a Buildings and other depreciable assets | 282,381. | | 282,381. | |
| b Less accumulated depreciation | (252,000.) | 30,381. | (282,381.) | |
| 11 a Depletable assets | | | | |
| b Less accumulated depletion | () | | () | |
| 12 Land (net of any amortization) | | | | |
| 13 a Intangible assets (amortizable only) | | | | |
| b Less accumulated amortization | () | | () | |
| 14 Other assets (attach statement) | | | | |
| 15 Total assets | | -837,380. | | -709,930. |
| Liabilities and Shareholders' Equity | | | | |
| 16 Accounts payable | | 35,313. | | 39,000. |
| 17 Mortgages, notes, bonds payable in less than 1 year | | | | |
| 18 Other current liabilities (attach statement) | | | | |
| 19 Loans from shareholders | | | | |
| 20 Mortgages, notes, bonds payable in 1 year or more | | | | |
| 21 Other liabilities (attach statement) | | | | |
| Capital stock: a Preferred stock | | | | |
| b Common stock | | | | |
| 23 Additional paid-in capital | | -1,114,686. | | -1,114,686. |
| 24 Retained earnings - Appropriated (attach statement) | | | | |
| 25 Retained earnings - Unappropriated | | 241,993. | | 365,756. |
| 26 Adjustments to shareholders' equity (attach statement) | | | | |
| 27 Less cost of treasury stock | () | | () | |
| 28 Total liabilities and shareholders' equity | | -837,380. | | -709,930. |

Schedule M-1 Reconciliation of Income (Loss) per Books With Income per Return

Note: The corporation may be required to file Schedule M-3 (see instructions).

| | | |
|---|--|---|
| 1 Net income (loss) per books | | 7 Income recorded on books this year not included on this return (Itemize): Tax-exempt interest \$ _____ |
| 2 Federal income tax per books | | |
| 3 Excess of capital losses over capital gains | | |
| 4 Income subject to tax not recorded on books this year (Itemize): _____ | | 8 Deductions on this return not charged against book income this year (Itemize): |
| 5 Expenses recorded on books this year not deducted on this return (Itemize): | | a Depreciation \$ _____ |
| a Depreciation \$ _____ | | b Charitable contributions \$ _____ |
| b Charitable contributions \$ _____ | | |
| c Travel and entertainment \$ _____ | | |
| 6 Add lines 1 through 5 | | 9 Add lines 7 and 8 |
| | | 10 Income (page 1, line 28) - line 6 less line 9 |

Schedule M-2 Analysis of Unappropriated Retained Earnings per Books (Line 25, Schedule L)

| | | | |
|--|----------|---|----------|
| 1 Balance at beginning of year | 241,993. | 5 Distributions: a Cash | |
| 2 Net income (loss) per books | 123,762. | b Stock | |
| 3 Other increases (Itemize): _____ | | c Property | |
| See Statement 5 | 1. | 6 Other decreases (Itemize): _____ | |
| 4 Add lines 1, 2, and 3 | 365,756. | 7 Add lines 5 and 6 | |
| | | 8 Balance at end of year (line 4 less line 7) | 365,756. |

J&A

Form 1120 (2015)

**SCHEDULE G
 (Form 1120)**
 (Rev. December 2011)
 Department of the Treasury
 Internal Revenue Service

**Information on Certain Persons Owning the
 Corporation's Voting Stock**

OMB No. 1545-0123

▶ Attach to Form 1120.
 ▶ See instructions on page 2.

Name: Sentra Corporation Employer identification number (EIN): _____

Part I **Certain Entities Owning the Corporation's Voting Stock.** (Form 1120, Schedule K, Question 4a). Complete columns (i) through (v) below for any foreign or domestic corporation, partnership (including any entity treated as a partnership), trust, or tax-exempt organization that owns directly 20% or more, or owns, directly or indirectly, 50% or more of the total voting power of all classes of the corporation's stock entitled to vote (see instructions).

| (i) Name of Entity | (ii) Employer Identification Number (if any) | (iii) Type of Entity | (iv) Country of Organization | (v) Percentage Owned In Voting Stock |
|--|--|----------------------|------------------------------|--------------------------------------|
| <u>Magnum Hunter Resources Corporation</u> | | <u>Corporation</u> | <u>US</u> | <u>100.000</u> |
| <u>Magnum Hunter Production, Inc</u> | | <u>Corporation</u> | <u>US</u> | <u>100.000</u> |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |

Part II **Certain Individuals and Estates Owning the Corporation's Voting Stock.** (Form 1120, Schedule K, Question 4b). Complete columns (i) through (iv) below for any individual or estate that owns directly 20% or more, or owns, directly or indirectly, 50% or more of the total voting power of all classes of the corporation's stock entitled to vote (see instructions).

| (i) Name of Individual or Estate | (ii) Identifying Number (if any) | (iii) Country of Citizenship (see instructions) | (iv) Percentage Owned In Voting Stock |
|----------------------------------|----------------------------------|---|---------------------------------------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

Form **4626**

Alternative Minimum Tax - Corporations

OMB No. 1545-0123

Department of the Treasury
 Internal Revenue Service

▶ Attach to the corporation's tax return.
 ▶ Information about Form 4626 and its separate instructions is at www.irs.gov/form4626.

2015

Name Sentra Corporation Employer identification number _____

Note: See the instructions to find out if the corporation is a small corporation exempt from the alternative minimum tax (AMT) under section 55(e).

| | | | |
|----|---|----|---------|
| 1 | Taxable income or (loss) before net operating loss deduction | 1 | 154,319 |
| 2 | Adjustments and preferences: | | |
| a | Depreciation of post-1986 property | 2a | |
| b | Amortization of certified pollution control facilities | 2b | |
| c | Amortization of mining exploration and development costs | 2c | |
| d | Amortization of circulation expenditures (personal holding companies only) | 2d | |
| e | Adjusted gain or loss | 2e | |
| f | Long-term contracts | 2f | |
| g | Merchant marine capital construction funds | 2g | |
| h | Section 833(b) deduction (Blue Cross, Blue Shield, and similar type organizations only) | 2h | |
| i | Tax shelter farm activities (personal service corporations only) | 2i | |
| j | Passive activities (closely held corporations and personal service corporations only) | 2j | |
| k | Loss limitations | 2k | |
| l | Depletion | 2l | |
| m | Tax-exempt interest income from specified private activity bonds | 2m | |
| n | Intangible drilling costs | 2n | |
| o | Other adjustments and preferences | 2o | NONE |
| 3 | Pre-adjustment alternative minimum taxable income (AMTI). Combine lines 1 through 2o | 3 | 154,319 |
| 4 | Adjusted current earnings (ACE) adjustment: | | |
| a | ACE from line 10 of the ACE worksheet in the instructions | 4a | 154,319 |
| b | Subtract line 3 from line 4a. If line 3 exceeds line 4a, enter the difference as a negative amount (see instructions) | 4b | |
| c | Multiply line 4b by 75% (.75). Enter the result as a positive amount | 4c | |
| d | Enter the excess, if any, of the corporation's total increases in AMTI from prior year ACE adjustments over its total reductions in AMTI from prior year ACE adjustments (see instructions). Note: You must enter an amount on line 4d (even if line 4b is positive) | 4d | |
| e | ACE adjustment • If line 4b is zero or more, enter the amount from line 4c • If line 4b is less than zero, enter the smaller of line 4c or line 4d as a negative amount | 4e | |
| 5 | Combine lines 3 and 4e. If zero or less, stop here; the corporation does not owe any AMT. | 5 | 154,319 |
| 6 | Alternative tax net operating loss deduction (see instructions) | 6 | |
| 7 | Alternative minimum taxable income. Subtract line 6 from line 5. If the corporation held a residual interest in a REMIC, see instructions. | 7 | 154,319 |
| 8 | Exemption phase-out (if line 7 is \$310,000 or more, skip lines 8a and 8b and enter -0- on line 8c): | | |
| a | Subtract \$150,000 from line 7 (if completing this line for a member of a controlled group, see instructions). If zero or less, enter -0- | 8a | 4,319 |
| b | Multiply line 8a by 25% (.25) | 8b | 1,080 |
| c | Exemption. Subtract line 8b from \$40,000 (if completing this line for a member of a controlled group, see instructions). If zero or less, enter -0- | 8c | 38,920 |
| 9 | Subtract line 8c from line 7. If zero or less, enter -0- | 9 | 115,399 |
| 10 | Multiply line 9 by 20% (.20) | 10 | 23,080 |
| 11 | Alternative minimum tax foreign tax credit (AMT-FTC) (see instructions) | 11 | |
| 12 | Tentative minimum tax. Subtract line 11 from line 10 | 12 | 23,080 |
| 13 | Regular tax liability before applying all credits except the foreign tax credit | 13 | |
| 14 | Alternative minimum tax. Subtract line 13 from line 12. If zero or less, enter -0-. Enter here and on Form 1120, Schedule J, line 3, or the appropriate line of the corporation's income tax return | 14 | |

For Paperwork Reduction Act Notice, see separate instructions.

Form **4626** (2015)

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Sentra Corporation

Adjusted Current Earnings (ACE) Worksheet

Keep for Your Records

See ACE Worksheet Instructions.

| | | | |
|----|---|-------|----------|
| 1 | Pre-adjustment AMTI. Enter the amount from line 3 of Form 4626 | 1 | 154,319. |
| 2 | ACE depreciation adjustment: | | |
| | a AMT depreciation | 2a | |
| | b ACE depreciation: | | |
| | (1) Post-1993 property | 2b(1) | |
| | (2) Post-1989, pre-1994 property | 2b(2) | |
| | (3) Pre-1990 MACRS property | 2b(3) | |
| | (4) Pre-1990 original ACRS property | 2b(4) | |
| | (5) Property described in sections 168(f)(1) through (4) | 2b(5) | |
| | (6) Other property | 2b(6) | |
| | (7) Total ACE depreciation. Add lines 2b(1) through 2b(6) | 2b(7) | |
| | c ACE depreciation adjustment. Subtract line 2b(7) from line 2a | 2c | |
| 3 | Inclusion in ACE of items included in earnings and profits (E&P): | | |
| | a Tax-exempt interest income | 3a | |
| | b Death benefits from life insurance contracts | 3b | |
| | c All other distributions from life insurance contracts (including surrenders) | 3c | |
| | d Inside buildup of undistributed income in life insurance contracts | 3d | |
| | e Other items (see Regulations sections 1.56(g)-1(c)(8)(ii) through (ix) for a partial list) | 3e | |
| | f Total increase to ACE from inclusion in ACE of items included in E&P. Add lines 3a through 3e | 3f | |
| 4 | Disallowance of items not deductible from E&P: | | |
| | a Certain dividends received | 4a | |
| | b Dividends paid on certain preferred stock of public utilities that are deductible under section 247 | 4b | |
| | c Dividends paid to an ESDP that are deductible under section 404(k) | 4c | |
| | d Nonpatronage dividends that are paid and deductible under section 1382(c) | 4d | |
| | e Other items (see Regulations sections 1.56(g)-1(d)(3)(i) and (ii) for a partial list) | 4e | |
| | f Total increase to ACE because of disallowance of items not deductible from E&P. Add lines 4a through 4e | 4f | |
| 5 | Other adjustments based on rules for figuring E&P: | | |
| | a Intangible drilling costs | 5a | |
| | b Circulation expenditures | 5b | |
| | c Organizational expenditures | 5c | |
| | d LIFO inventory adjustments | 5d | |
| | e Installment sales | 5e | |
| | f Total other E&P adjustments. Combine lines 5a through 5e | 5f | |
| 6 | Disallowance of loss on exchange of debt pools | 6 | |
| 7 | Acquisition expenses of life insurance companies for qualified foreign contracts | 7 | |
| 8 | Depletion | 8 | |
| 9 | Basis adjustments in determining gain or loss from sale or exchange of pre-1994 property | 9 | |
| 10 | Adjusted current earnings. Combine lines 1, 2c, 3f, 4f, and 5f through 9. Enter the result here and on line 4a of Form 4626 | 10 | 154,319. |

Schedule M-3 (Form 1120) 2015

Page 2

Name of corporation (common parent, if consolidated return) **Sentra Corporation** Employer identification number _____

Check applicable box(es): (1) Consolidated group (2) Parent corp (3) Consolidated eliminations (4) Subsidiary corp (5) Mbed 1120/LPC group

Check if a sub-consolidated: (6) 1120 group (7) 1120 eliminations

Name of subsidiary (if consolidated return) _____ Employer identification number _____

Part II Reconciliation of Net Income (Loss) per Income Statement of Includible Corporations With Taxable Income per Return (see instructions)

| Income (Loss) Items (Attach statements for lines 1 through 12) | (a) Income (Loss) per Income Statement | (b) Temporary Difference | (c) Permanent Difference | (d) Income (Loss) per Tax Return |
|---|--|--------------------------------|--------------------------------|--|
| 1 Income (loss) from equity method foreign corporations | | | | |
| 2 Gross foreign dividends not previously taxed | | | | |
| 3 Subject F, CEF, and similar income inclusions | | | | |
| 4 Section 78 gross-up | | | | |
| 5 Gross foreign distributions previously taxed | | | | |
| 6 Income (loss) from equity method U.S. corporations | | | | |
| 7 U.S. dividends not eliminated in tax consolidation | | | | |
| 8 Minority interest for includible corporations | | | | |
| 9 Income (loss) from U.S. partnerships | | | | |
| 10 Income (loss) from foreign partnerships | | | | |
| 11 Income (loss) from other pass-through entities | | | | |
| 12 Items relating to reportable transactions | | | | |
| 13 Interest income (see instructions) | | | | |
| 14 Total accrual to cash adjustment | | | | |
| 15 Hedging transactions | | | | |
| 16 Mark-to-market income (loss) | | | | |
| 17 Cost of goods sold (see instructions) | (455,228.) | | | (455,228.) |
| 18 Sale versus lease (for sellers and/or lessors) | | | | |
| 19 Section 481(a) adjustments | | | | |
| 20 Unearned/deferred revenue | | | | |
| 21 Income recognition from long-term contracts | | | | |
| 22 Original issue discount and other imputed interest | | | | |
| 23a Income statement gain/loss on sale, exchange, abandonment, worthlessness, or other disposition of assets other than inventory and pass-through entities | | | | |
| b Gross capital gains from Schedule D, excluding amounts from pass-through entities | | | | |
| c Gross capital losses from Schedule D, excluding amounts from pass-through entities, abandonment losses, and worthless stock losses | | | | |
| d Net gain/loss reported on Form 4797, line 17, excluding amounts from pass-through entities, abandonment losses, and worthless stock losses | | | | |
| e Abandonment losses | | | | |
| f Worthless stock losses (attach statement) | | | | |
| g Other gains/losses on disposition of assets other than inventory | | | | |
| 24 Capital loss limitation and carryforward used | | | | |
| 25 Other income (loss) items with differences (attach statements) | | | | |
| 26 Total income (loss) items. Combine lines 1 through 25 | -455,228. | | | -455,228. |
| 27 Total expense/deduction items (from Part I, line 58) | -38,688. | 30,381. | 176. | -6,131. |
| 28 Other items with no differences | 617,678. | | | 617,678. |
| 29a Mbed groups, see instructions. All others, combine lines 26 through 28 | 123,762. | 30,381. | 176. | 154,319. |
| b PC insurance subgroup reconciliation totals | | | | |
| c Life insurance subgroup reconciliation totals | | | | |
| 30 Reconciliation totals. Combine lines 29a through 29c | 123,762. | 30,381. | 176. | 154,319. |

Note. Line 30, column (a), must equal Part I, line 11, and column (d) must equal Form 1120, page 1, line 28.

Schedule M-3 (Form 1120) 2015

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Schedule M-3 (Form 1120) 2015

Page 3

| | | | | | |
|---|--|--|---|---|--|
| Name of corporation (common parent, if consolidated return) | | | | Employer identification number | |
| <u>Sentra Corporation</u> | | | | | |
| Check applicable boxes: (1) <input type="checkbox"/> Consolidated group | (2) <input type="checkbox"/> Parent corp | (3) <input type="checkbox"/> Consolidated eliminations | (4) <input checked="" type="checkbox"/> Subsidiary corp | (5) <input type="checkbox"/> Mixed 1120/LPC group | |
| Check if a sub-consolidated: (6) <input type="checkbox"/> 1120 group | | | | (7) <input type="checkbox"/> 1120 eliminations | |
| Name of subsidiary (if consolidated return) | | | | Employer identification number | |
| | | | | | |

Part III Reconciliation of Net Income (Loss) per Income Statement of Includible Corporations With Taxable Income per Return - Expense/Deduction Items (see instructions)

| Expense/Deduction Items | (a) Expenses per Income Statement | (b) Temporary Difference | (c) Permanent Difference | (d) Deduction per Tax Return |
|--|---|--------------------------------|--------------------------------|------------------------------------|
| 1 U.S. current income tax expense | | | | |
| 2 U.S. deferred income tax expense | | | | |
| 3 State and local current income tax expense | 7,005. | | | 7,005. |
| 4 State and local deferred income tax expense | | | | |
| 5 Foreign current income tax expense (other than foreign withholding taxes) | | | | |
| 6 Foreign deferred income tax expense | | | | |
| 7 Foreign withholding taxes | | | | |
| 8 Interest expense (see instructions) | | | | |
| 9 Stock option expense | | | | |
| 10 Other equity-based compensation | | | | |
| 11 Meals and entertainment | 53. | | -26. | 27. |
| 12 Fines and penalties | 150. | | -150. | |
| 13 Judgments, damages, awards, and similar costs | | | | |
| 14 Parachute payments | | | | |
| 15 Compensation with section 162(m) limitation | | | | |
| 16 Pension and profit-sharing | | | | |
| 17 Other post-retirement benefits | | | | |
| 18 Deferred compensation | | | | |
| 19 Charitable contribution of cash and tangible property | | | | |
| 20 Charitable contribution of intangible property | | | | |
| 21 Charitable contribution limitation carryforward | | | | |
| 22 Domestic production activities deduction | | | | |
| 23 Current year acquisition or reorganization investment banking fees | | | | |
| 24 Current year acquisition or reorganization legal and accounting fees | | | | |
| 25 Current year acquisition/reorganization other costs | | | | |
| 26 Amortization/impairment of goodwill | | | | |
| 27 Amortization of acquisition, reorganization, and start-up costs | | | | |
| 28 Other amortization or impairment write-offs | | | | |
| 29 Reserved | | | | |
| 30 Depletion | | | | |
| 31 Depreciation | 30,381. | -30,381. | | |
| 32 Bad debt expense | | | | |
| 33 Corporate owned life insurance premiums | | | | |
| 34 Purchase versus lease (for purchases and/or leases) | | | | |
| 35 Research and development costs | | | | |
| 36 Section 118 exclusion (attach statement) | | | | |
| 37 Other expense/deduction items with differences (attach statement) -7- | 1,099. | | | 1,099. |
| 38 Total expense/deduction items. Combine lines 1 through 37. Enter here and on Part I, line 27, reporting positive amounts as negative and negative amounts as positive | 38,688. | -30,381. | -176. | 8,131. |

Schedule M-3 (Form 1120) 2015

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Form **1125-A**
 (Rev. December 2012)

Cost of Goods Sold

OMB No. 1545-2225

Department of the Treasury
 Internal Revenue Service

▶ Attach to Form 1120, 1120-C, 1120-F, 1120S, 1065, or 1065-B.
 ▶ Information about Form 1125-A and its instructions is at www.irs.gov/form1125a.

| | | |
|---|--|---|
| Name Sentra Corporation | | Employer identification number |
| 1 | Inventory at beginning of year | 1 |
| 2 | Purchases | 2 |
| 3 | Cost of labor | 3 |
| 4 | Additional section 263A costs (attach schedule) | 4 |
| 5 | Other costs (attach schedule) | 5 |
| 6 | Total. Add lines 1 through 5 | 6 |
| 7 | Inventory at end of year | 7 |
| 8 | Cost of goods sold. Subtract line 7 from line 6. Enter here and on Form 1120, page 1, line 2 or the appropriate line of your tax return (see instructions) | 8 |
| 9a Check all methods used for valuing closing inventory: | | |
| <input type="checkbox"/> (i) Cost <input checked="" type="checkbox"/> (ii) Lower of cost or market <input type="checkbox"/> (iii) Other (Specify method used and attach explanation.) | | |
| b Check if there was a writedown of subnormal goods | | <input type="checkbox"/> |
| c Check if the LIFO inventory method was adopted this tax year for any goods (if checked, attach Form 870) | | <input type="checkbox"/> |
| d If the LIFO inventory method was used for this tax year, enter amount of closing inventory computed under LIFO | | 8d |
| e If property is produced or acquired for resale, do the rules of section 263A apply to the entity (see instructions)? | | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
| f Was there any change in determining quantities, cost, or valuations between opening and closing inventory? If "Yes," attach explanation | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

Section references are to the Internal Revenue Code unless otherwise noted.

General Instructions

Purpose of Form

Use Form 1125-A to calculate and deduct cost of goods sold for certain entities.

Who Must File

Filers of Form 1120, 1120-C, 1120-F, 1120S, 1065, or 1065-B, must complete and attach Form 1125-A if the applicable entity reports a deduction for cost of goods sold.

Inventories

Generally, inventories are required at the beginning and end of each tax year if the production, purchase, or sale of merchandise is an income-producing factor. See Regulations section 1.471-1. If inventories are required, you generally must use an accrual method of accounting for sales and purchases of inventory items.

Exception for certain taxpayers. If you are a qualifying taxpayer or a qualifying small business taxpayer (defined below), you can adopt or change your accounting method to account for inventoriable items in the same manner as materials and supplies that are not incidental.

Under this accounting method, inventory costs for raw materials purchased for use in producing finished goods and merchandise purchased for resale are deductible in the year the finished goods or merchandise are sold (but not before the year you paid for the raw materials or merchandise, if you are also using the cash method).

If you account for inventoriable items in the same manner as materials and supplies that are not incidental, you can currently deduct expenditures for direct labor and all indirect costs that would otherwise be included in inventory costs. See the instructions for lines 2 and 7.

For additional guidance on this method of accounting, see Pub. 538, Accounting Periods and Methods. For guidance on adopting or changing to this method of accounting, see Form 3115, Application for Change in Accounting Method, and its instructions.

Qualifying taxpayer. A qualifying taxpayer is a taxpayer that, (a) for each prior tax year ending after December 31, 1998, has average annual gross receipts of \$1 million or less for the 3 prior tax years and (b) its business is not a tax shelter (as defined in section 448(d)(3)). See Rev. Proc. 2001-10, 2001-2 I.R.B. 272.

Qualifying small business taxpayer. A qualifying small business taxpayer is a taxpayer that, (a) for each prior tax year

ending on or after December 31, 2000, has average annual gross receipts of \$1 million or less for the 3 prior tax years, (b) whose principal business activity is not an ineligible activity, and (c) whose business is not a tax shelter (as defined in section 448(d)(3)). See Rev. Proc. 2002-28, 2002-18, I.R.B. 815.

Uniform capitalization rules. The uniform capitalization rules of section 263A generally require you to capitalize, or include in inventory, certain costs incurred in connection with the following.

- The production of real property and tangible personal property held in inventory or held for sale in the ordinary course of business.
- Real property or personal property (tangible and intangible) acquired for resale.
- The production of real property and tangible personal property by a corporation for use in its trade or business or in an activity engaged in for profit.

See the discussion on section 263A uniform capitalization rules in the instructions for your tax return before completing Form 1125-A. Also see Regulations sections 1.263A-1 through 1.263A-3. See Regulations section 1.263A-4 for rules for property produced in a farming business.

Form **8916-A**

Supplemental Attachment to Schedule M-3

2015

Department of the Treasury
 Internal Revenue Service

▶ Attach to Schedule M-3 for Form 1086, 1120, 1120-L, 1120-PC, or 1120S.
 ▶ Information about Form 8916-A and its instructions is at www.irs.gov/form1120.

Name of common parent
Sentra Corporation

Employer identification number

Name of subsidiary

Employer identification number

Part I Cost of Goods Sold

| Cost of Goods Sold Items | (a) Expense per Income Statement | (b) Temporary Difference | (c) Permanent Difference | (d) Deduction per Tax Return |
|---|--|--------------------------------|--------------------------------|------------------------------------|
| 1 Amounts attributable to cost flow assumptions | | | | |
| 2 Amounts attributable to: | | | | |
| a Stock option expense | | | | |
| b Other equity based compensation | | | | |
| c Meals and entertainment | | | | |
| d Parachute payments | | | | |
| e Compensation with section 162(m) limitation | | | | |
| f Pension and profit sharing | | | | |
| g Other post-retirement benefits | | | | |
| h Deferred compensation | | | | |
| i Reserved | | | | |
| j Amortization | | | | |
| k Depletion | | | | |
| l Depreciation | | | | |
| m Corporate owned life insurance premiums | | | | |
| n Other section 263A costs | | | | |
| 3 Inventory shrinkage accruals | | | | |
| 4 Excess inventory and obsolescence reserves | | | | |
| 5 Lower of cost or market write-downs | | | | |
| 6 Other items with differences (attach statement) | | | | |
| 7 Other items with no differences | 455,228. | | | 455,228. |
| 8 Total cost of goods sold. Add lines 1 through 7 in columns a, b, c, and d. Enter totals on the applicable Schedule M-3. See instructions | 455,228. | | | 455,228. |

For Paperwork Reduction Act Notice, see Instructions.

Form **8916-A** (2016)

Sentra Corporation
 Form 8916-A (2016)

Page 2

Part II Interest Income

| | Interest Income Item | (a) Income (Loss) per Income Statement | (b) Temporary Difference | (c) Permanent Difference | (d) Income (Loss) per Tax Return |
|----|---|--|--------------------------------|--------------------------------|--|
| 1 | Tax-exempt Interest Income | | | | |
| 2 | Interest income from hybrid securities | | | | |
| 3 | Sale/lease Interest Income | | | | |
| 4a | Intercompany Interest Income - From outside tax affiliated group | | | | |
| 4b | Intercompany Interest Income - From tax affiliated group | | | | |
| 5 | Other Interest Income | | | | |
| 6 | Total Interest Income. Add lines 1 through 5 in columns a, b, c, and d. Enter total on the applicable Schedule M-3. See Instructions. | | | | |

Part III Interest Expense

| | Interest Expense Item | (a) Expense per Income Statement | (b) Temporary Difference | (c) Permanent Difference | (d) Deduction per Tax Return |
|----|--|--|--------------------------------|--------------------------------|---------------------------------|
| 1 | Interest expense from hybrid securities | | | | |
| 2 | Lease/purchase interest expense | | | | |
| 3a | Intercompany Interest expense - Paid to outside tax affiliated group | | | | |
| 3b | Intercompany Interest expense - Paid to tax affiliated group | | | | |
| 4 | Other Interest expense | | | | |
| 5 | Total Interest expense. Add lines 1 through 4 in columns a, b, c, and d. Enter total on the applicable Schedule M-3. See Instructions. | | | | |

Form 8916-A (2016)

Sentra Corporation

Form 1120, Page 1 Detail

Line 10 - Other income

OTHER MISCELLANEOUS INCOME ,

636,556.

Total

636,556.
=====

Statement 1

Sentra Corporation

Form 1120, Page 1 Detail

Line 17 - Tax Summary

| | |
|--------------------------------|----------------|
| Taxes (excluding income taxes) | 16,038. |
| Other state and local taxes | 7,005. |
| Total | <u>23,043.</u> |

Line 17 - Taxes and licenses

| | |
|-----------------------|----------------|
| FRANCHISE TAXES | 10,642. |
| OTHER PROPERTY TAXES | 4,273. |
| OTHER LICENSES | 1,123. |
| STATE AND LOCAL TAXES | 7,005. |
| Total | <u>23,043.</u> |

Sentra Corporation

Form 1120, Page 1 Detail

Line 26 - Summary of Travel, Meals and Entertainment

| | |
|---------------------------|-----|
| Net meals & entertainment | 27. |
| Total | 27. |

Line 26 - Other deductions

| | |
|---------------------------------|--------|
| Travel, meals and entertainment | 27. |
| DUES, SUBSCRIPTIONS, & FEES | 682. |
| CONSULTING EXPENSE | 417. |
| OFFICE SUPPLIES | 1,179. |
| POSTAGE & DELIVERY EXPENSE | 178. |
| Total | 2,483. |

Sentra Corporation

Form 1120, Page 5 Detail

Sch L, Line 6 -
Other current assets

PREPAID EXPENSES

Total

Beginning

Ending

1,000.

1,000.

Sentra Corporation

Form 1120, Page 5 Detail

Sch M-2, Line 3 - Other increases

| | |
|----------|----|
| Rounding | 1. |
| Total | 1. |

Statement 5

Sentra Corporation

Form 4626 Detail

Line 20 - Contributions Adjustment

Regular Contributions
AMT Contributions

NONE

Contribution adjustment

NONE

↑

Sentra Corporation

Schedule M-3, Part III Detail

Line 37 - Other expense/deduction items with differences

| Description | Expense Per Income Stmt | Temporary Difference | Permanent Difference | Deduction Per Tax Return |
|-----------------------------|----------------------------|-------------------------|-------------------------|-----------------------------|
| DUES, SUBSCRIPTIONS, & FEES | 682. | | | 682. |
| CONSULTING | 417. | | | 417. |
| Total | 1,099. | | | 1,099. |

Sentra Corporation

Form 1125-A Detail

Line 5 - Other costs

LEASE OPERATING EXPENSE

455,228.

Total

455,228.

3Y2017 1.000

720
 41A720
 Department of Revenue
 ▶ See Instructions.
 Taxable period
 beginning 01/01, 2013, and ending 12/31, 2013.



A _____
 Kentucky Corporation/LLET Account Number

KENTUCKY CORPORATION 2013
INCOME TAX AND LLET RETURN

| | | | |
|--|---|--|--|
| B. Check applicable boxes/ LLET Receipt Method <input type="checkbox"/> Gross Receipts <input type="checkbox"/> Gross Profits <input checked="" type="checkbox"/> \$175 minimum Nonfiling Status Code Enter Code _____ | D. Federal Identification Number _____ Taxable Year Ending <u>12/13</u> Mo. Yr. | | Kentucky Secretary of State Organization Number _____ |
| | Name of Corporation <u>Sentra Corporation</u> Number and Street <u>1046 TEXAN TRAIL</u> City State ZIP Code Telephone Number <u>GRAPEVINE TX 76051</u> | | State and Date of Incorporation KY <u>05/20/1992</u> |
| C. Income Tax Return <input type="checkbox"/> Separate <input type="checkbox"/> Mandatory NEXUS Nonfiling Status Code Enter Code _____ | E. Name of Common Parent _____ Kentucky Corporation/LLET Account Number _____ | | Principal Business Activity in KY <u>Oil & Gas Extracti</u> NAICS Code Number (Relating to Kentucky Activity) (See www.census.gov) |
| | F. Check if applicable: <input type="checkbox"/> Initial return <input type="checkbox"/> Final return (Complete Part IV) <input type="checkbox"/> Short-period return (Complete Part IV) <input type="checkbox"/> Change of name <input type="checkbox"/> Change of address <input type="checkbox"/> Change of accounting period | | 211110 |
| G. Check if applicable: <input type="checkbox"/> Amended return <input type="checkbox"/> Amended return-RAR Provide explanation of changes in Part V - Explanation of Amended Return Changes. | | | |

| PART I - LLET COMPUTATION | | | | PART II - INCOME TAX COMPUTATION | | | |
|---|----|-----|--|---|----|-------|--|
| 1. Schedule LLET, Section D, line 1 | 1 | 175 | | 1. Income tax (see instructions) | 1 | 1,885 | |
| 2. Recycling/composting equipment tax credit recapture | 2 | | | 2. Recycling/composting equipment tax credit recapture | 2 | | |
| 3. Total (add lines 1 and 2) | 3 | 175 | | 3. Tax installment on LIFO recapture | 3 | | |
| 4. Nonrefundable LLET credit from Kentucky Schedule(s) K-1 | 4 | | | 4. Total (add lines 1 through 3) | 4 | 1,885 | |
| 5. Nonrefundable tax credits (attach Schedule TC9) | 5 | | | 5. Nonrefundable LLET credit from the Corporation LLET Credit Worksheet(s) (see instructions) | 5 | | |
| 6. LLET liability (greater of line 3 less lines 4 and 5 or \$175 minimum) | 6 | 175 | | 6. Nonrefundable LLET credit (Part I, line 5 less \$175) | 6 | | |
| 7. Withholding tax (Form PTE-WH) | 7 | | | 7. Nonrefundable tax credits (attach Schedule TC9) | 7 | | |
| 8. Estimated tax payments | 8 | | | 8. Net income tax liability (line 4 less lines 5 through 7, but not less than zero) | 8 | 1,885 | |
| 9. Certified rehabilitation tax credit | 9 | | | 9. Estimated tax payments | 9 | | |
| 10. Film industry tax credit | 10 | | | <input checked="" type="checkbox"/> Check if Form 2220-K attached | | | |
| 11. Extension payment | 11 | | | 10. Extension payment | 10 | | |
| 12. Prior year's tax credit | 12 | | | 11. Prior year's tax credit | 11 | | |
| 13. Income tax overpayment from Part II, line 17 | 13 | | | 12. LLET overpayment from Part I, line 18 | 12 | | |
| 14. LLET paid on original return | 14 | | | 13. Corporation income tax paid on original return | 13 | | |
| 15. LLET overpayment on original return | 15 | | | 14. Corporation income tax overpayment on original return | 14 | | |
| 16. LLET due (lines 6 and 16 less lines 7 through 14) | 16 | 175 | | 15. Income tax due (lines 8 and 14 less lines 9 through 13) | 15 | 1,885 | |
| 17. LLET overpayment (lines 7 through 14 less lines 6 and 16) | 17 | | | 16. Income tax overpayment (lines 9 through 13 less lines 8 and 14) | 16 | | |
| 18. Credited to 2013 income tax | 18 | | | 17. Credited to 2013 LLET | 17 | | |
| 19. Credited to 2014 LLET | 19 | | | 18. Credited to 2014 corporation income tax | 18 | | |
| 20. Amount to be refunded | 20 | | | 18. Amount to be refunded | 19 | | |

| TAX PAYMENT SUMMARY (Round to nearest dollar) | | OFFICIAL USE ONLY | | ▶ Federal Form 1120, all pages and any supporting schedules must be attached. Make check payable to: Kentucky State Treasurer Mail return with payment to: Kentucky Dept. of Revenue, Frankfort, Kentucky 40620 |
|---|----------|-------------------|-------|---|
| LLET | INCOME | P | \$ | |
| 1. LLET due (Part I, Line 16) | \$ 175 | 1 | 1,885 | |
| 2. Penalty | \$ | 2 | | |
| 3. Interest | \$ | 0 | | |
| 4. Subtotal | \$ 175 | 4 | 1,885 | |
| TOTAL PAYMENT (Add Subtotals) | \$ 2,060 | V | | |
| | | A | | |
| | | L | | |
| | | # | | |

1062

Form 720 (2013)
 Commonwealth of Kentucky
 DEPARTMENT OF REVENUE



5Y2002 1 000
 Page 2

| PART III - TAXABLE INCOME COMPUTATION | | | |
|--|----|--------|--|
| 1. Federal taxable income (Form 1120, line 28) | 1 | 47,131 | |
| ADDITIONS: | | | |
| 2. Interest income (state and local obligations) | 2 | | |
| 3. State taxes based on net/gross income | 3 | | |
| 4. Depreciation adjustment | 4 | | |
| 5. Deductions attributable to nontaxable income | 5 | | |
| 6. Related party expenses (attach Schedule RPC) | 6 | | |
| 7. Dividend paid deduction (REIT) | 7 | | |
| 8. Domestic production activities deduction | 8 | | |
| 9. Other (attach Schedule O-720) | 9 | | |
| 10. Revenue Agent Report (RAR) | 10 | | |
| 11. Total (add lines 1 through 10) | 11 | 47,131 | |
| SUBTRACTIONS: | | | |
| 12. Interest income (U.S. obligations) | 12 | | |
| 13. Dividend income | 13 | | |
| 14. Federal work opportunity credit | 14 | | |
| 15. Depreciation adjustment | 15 | | |
| 16. Other (attach Schedule O-720) | 16 | | |
| 17. Revenue Agent Report (RAR) | 17 | | |
| 18. Net income (line 11 less lines 12 through 17) | 18 | 47,131 | |
| 19. Current net operating loss adjustment (mandatory nexus only) | 19 | | |
| 20. Kentucky net income (add lines 18 and 19) | 20 | 47,131 | |
| 21. Taxable net income (attach Schedule A if applicable) | 21 | 47,131 | |
| 22. Net operating loss deduction (NOLD) | 22 | | |
| 23. Taxable net income after NOLD (line 21 less line 22) | 23 | 47,131 | |
| 24. Kentucky domestic production activities deduction (KDPAD) | 24 | | |
| 25. Taxable net income after KDPAD (line 23 less line 24) | 25 | 47,131 | |

| PART IV - EXPLANATION OF FINAL RETURN AND/OR SHORT-PERIOD RETURN | |
|---|---|
| <input type="checkbox"/> Ceased operations in Kentucky <input type="checkbox"/> Change of ownership <input type="checkbox"/> Successor to previous business | <input type="checkbox"/> Change in filing status <input type="checkbox"/> Merger <input type="checkbox"/> Other |

| PART V - EXPLANATION OF AMENDED RETURN CHANGES | |
|--|--|
| | |

| OFFICER INFORMATION (Failure to Provide Requested Information May Result in a Penalty) | |
|--|--|
| Attach a schedule listing the name, home address and Social Security number of the vice president, secretary and treasurer. | |
| Has the attached officer information changed from the last return filed? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No See Statement 1 | |
| President's Name <u>Gary C. Evans</u> | President's Home Address <u>1046 Texan Trail</u> |
| President's Social Security Number _____ | <u>Grapevine, TX 76051</u> |
| Date Became President _____ | |
| I, the undersigned, declare under the penalties of perjury, that I have examined this return, including all accompanying schedules and statements, and to the best of my knowledge and belief, it is true, correct and complete. | |
| _____ Signature of principal officer or chief accounting officer | <u>09/30/14</u> _____ Date |
| _____ Name of person or firm preparing return | _____ SSN, PTIN or FEIN |
| www.revenue.ky.gov | |
| May the DOR discuss this return with the preparer? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | |
| Email Address: _____ | |
| Telephone No.: _____ | |

1062

Form 720 (2013)
Commonwealth of Kentucky
DEPARTMENT OF REVENUE

3Y2018 1.000
Page 3



SCHEDULE Q - KENTUCKY CORPORATION/LLET QUESTIONNAIRE

IMPORTANT: Questions 4-16 must be completed by all corporations. If this is the corporation's initial return or if the corporation did not file a return under the same name and same federal I.D. number for the preceding year, questions 1, 2 and 3 must be answered. Failure to do so may result in a request for a delinquent return.

1. Indicate whether: (a) new business; (b) successor to previously existing business which was organized as: (1) corporation; (2) partnership; (3) sole proprietorship; or (4) other _____

If successor to previously existing business, give name, address and federal I.D. number of the previous business organization. _____

2. List the following Kentucky account numbers. Enter N/A for any number not applicable.

Employer Withholding _____
Sales and Use Tax Permit _____
Consumer Use Tax _____
Unemployment Insurance _____
Coal Severance and/or Processing Tax _____

3. If a foreign corporation, enter the date qualified to do business in Kentucky. _____

4. The corporation's books are in care of: (name and address)
_____ See Statement 2 _____

6. Are disregarded entities included in this return?
 Yes No. If yes, list name, address and federal I.D. number of each entity. _____

8. Was the corporation a partner or member in a pass-through entity doing business in Kentucky? Yes No. If yes, list name and federal I.D. number of the pass-through entity(ies). _____

Was the corporation doing business in Kentucky other than through its interest held in a pass-through entity doing business in Kentucky? Yes No

7. Are related party costs as defined in KRS 141.205(1)(i) included in this return? Yes No. If yes, attach Schedule RPC, Related Party Costs Disclosure Statement, and enter any related party cost additions on Part III, Line B.

8. Did the corporation at any time during the taxable year do business in Kentucky and own 80 percent or more of the voting stock of another corporation doing business in Kentucky? Yes No. If yes, list name, address and federal I.D. number of each entity. _____

9. Was 80 percent or more of the corporation's voting stock owned by any corporation doing business in Kentucky at any time of the year? Yes No. If yes, list name, address and federal I.D. number of each entity. _____ See Statement 2 _____

10. The federal tax return attached to this Kentucky tax return is: a pro forma federal tax return a copy of the federal tax return filed with the Internal Revenue Service

11. Is the entity filing this Kentucky tax return or any entity included in the tax return organized as a limited cooperative association as provided by KRS Chapter 272A? Yes No. If yes, and this is a nexus consolidated return, enter each limited cooperative association's name, address and federal I.D. number included in the return: _____

12. Is the entity filing this Kentucky tax return or any entity included in this tax return organized as a statutory trust or a series statutory trust as provided by KRS Chapter 388A? Yes No. If yes, is the entity filing this Kentucky tax return or any entity included in this tax return a series within a statutory trust? Yes No. If yes, for each series within a statutory trust, enter the name, address and federal I.D. number of the statutory trust registered with the Kentucky Secretary of State: _____

13. Was this return prepared on: (a) cash basis, (b) accrual basis, (c) other _____

14. Did the corporation file a Kentucky tangible personal property tax return for January 1, 2014? Yes No. If yes, list name and federal I.D. number of entity(ies) filing return(s): _____

15. Is the corporation currently under audit by the Internal Revenue Service? Yes No

If yes, enter years under audit _____

If the Internal Revenue Service has made final and unappealable adjustments to the corporation's taxable income which have not been reported to the department, check here and file an amended return. See 2013 Kentucky Corporation Income Tax and LLET Return Instructions for information regarding amended returns. Attach a copy of the final determination to each amended return.

1062

SCHEDULE LLET

41A72CLET (10-13)
 Commonwealth of Kentucky
 DEPARTMENT OF REVENUE



Taxable Year Ending
 3Y2028 2,000
 12 / 13
 Mo Yr.

LIMITED LIABILITY ENTITY TAX
 KRS 141.0401

▶ See Instructions.

Member of a Combined Group
 Reason Code

▶ Attach to Form 720, 720S, 725 or 765.

| | | |
|--|-------------------------------|--|
| Name of Corporation or Limited Liability Pass-through Entity Sentra Corporation | Federal Identification Number | Kentucky Corporation/LLET Account Number |
|--|-------------------------------|--|

Check this box and complete Schedule LLET-C, Limited Liability Entity Tax - Continuation Sheet, if the corporation or limited liability pass-through entity filing this tax return is a partner or member of a limited liability pass-through entity or general partnership (organized or formed as a general partnership after January 1, 2006) doing business in Kentucky. Enter the total amounts from Schedule LLET-C in Section A of this schedule.

Section A - Computation of Gross Receipts and Gross Profits

| | | Column A Kentucky | Column B Total |
|---|---|----------------------|-------------------|
| 1. Gross receipts | 1 | | |
| 2. Returns and allowances | 2 | | |
| 3. Gross receipts after returns and allowances (line 1 less line 2 or amount from Schedule LLET-C) | 3 | | |
| 4. Cost of goods sold (attach Schedule COGS) | 4 | 376,955 | 376,955 |
| 5. Gross profits (line 3 less line 4 or amount from Schedule LLET-C) | 5 | -376,955 | -376,955 |

Section B - Computation of Gross Receipts LLET

| | | | |
|--|---|--|--|
| 1. If gross receipts from all sources (Column B, line 3) are \$3,000,000 or less, STOP and enter \$175 on Section D, line 1 | 1 | | |
| 2. If gross receipts from all sources (Column B, line 3) are greater than \$3,000,000 but less than \$6,000,000, enter the following: (Column A, line 3 x 0.00095) - [\$2,850 x (\$6,000,000 - Column A, line 3)] \$3,000,000 but in no case shall the result be less than zero | 2 | | |
| 3. If gross receipts from all sources (Column B, line 3) are \$6,000,000 or greater, enter the following: Column A, line 3 x 0.00095 | 3 | | |
| 4. Enter the amount from line 2 or line 3 | 4 | | |

Section C - Computation of Gross Profits LLET

| | | | |
|---|---|--|--|
| 1. If gross profits from all sources (Column B, line 5) are \$3,000,000 or less, STOP and enter \$175 on Section D, line 1 | 1 | | |
| 2. If gross profits from all sources (Column B, line 5) are greater than \$3,000,000 but less than \$6,000,000, enter the following: (Column A, line 5 x 0.0075) - [\$22,500 x (\$6,000,000 - Column A, line 5)] \$3,000,000 but in no case shall the result be less than zero | 2 | | |
| 3. If gross profits from all sources (Column B, line 5) are \$6,000,000 or greater, enter the following: Column A, line 5 x 0.0075 | 3 | | |
| 4. Enter the amount from line 2 or line 3 | 4 | | |

Section D - Computation of LLET

| | | | |
|--|---|--|-----|
| 1. Enter the lesser of Section B, line 4 or Section C, line 4, or a minimum of \$175 on this line and on Form 720, Part I, line 1; for Form 720S, 725 or 765, enter on Part II, line 1 | 1 | | 175 |
|--|---|--|-----|

1062 STOP Mark the applicable Receipts Method box on Form 720, 720S, 725 or 765, page 1, item B.

SCHEDULE A

41A720A (10-13)

Commonwealth of Kentucky
 DEPARTMENT OF REVENUE

- ▶ See Instructions.
- ▶ Attach to Form 720, 720S, 725, 765 or 765-OP.



3Y2018 1.000
 Taxable Year Ending
12 / 13
 Mo. / Yr.

APPORTIONMENT AND ALLOCATION
 (For corporations and pass-through entities taxable both within and without Kentucky.)

Regulations 103 KAR 18:090, 103 KAR 18:270, 103 KAR 18:290

| | | |
|---|-------------------------------|---|
| Name of Corporation or Pass-through Entity Sentra Corporation | Federal Identification Number | Kentucky Corporation/LLLET Account Number |
|---|-------------------------------|---|

Check this box and complete Schedule A-C, Apportionment and Allocation - Continuation Sheet: (i) if the corporation filing this tax return is a partner or member of a limited liability pass-through entity or general partnership (organized or formed as a general partnership after January 1, 2008) doing business in Kentucky; or (ii) if the pass-through entity filing this tax return is a partner or member of a pass-through entity doing business in Kentucky.

Check this box and complete Schedule A-N, Apportionment Factor Schedule (For a Nexus Consolidated Tax Return), if the corporation is filing a mandatory nexus consolidated tax return as provided by KRS 141.200(11).

If apportionment method other than statutory formula is used:

Check this box (i) if the department has granted written approval to use an alternative allocation and apportionment method as provided by KRS 141.200(9)(a), and attach a copy of the approval letter to the tax return; or (ii) if the company has made an irrevocable five year election to use an allocation and apportionment method as provided by KRS 141.200(9)(b), and attach a copy of the election to the tax return.

| SECTION I. COMPUTATION OF APPORTIONMENT FRACTION | | | | SECTION II. APPORTIONMENT AND ALLOCATION OF INCOME | | | |
|---|--|--|--|--|--|--|--|
| Convert lines 3, 4, 7, 10, 11 and 12 to a percentage carried to four decimal places. | | | | 1. Net income (from Form 720, Part III, line 20) 1 47,131 | | | |
| 1. Kentucky sales 1 | | | | 2. Deduct nonbusiness income (if applicable): | | | |
| 2. Total sales 2 | | | | (a) Interest 2(a) | | | |
| 3. Sales factor (line 1 divided by line 2) 3 % | | | | (b) Rents 2(b) | | | |
| 4. Double-weighted Sales factor (line 3 multiplied by 2) 4 % | | | | (c) Royalties 2(c) | | | |
| 5. Average value of Kentucky realizable property (line 5) 5 3,440 | | | | (d) Net gain or loss on sale or exchange of capital assets 2(d) | | | |
| 6. Average value of total realizable property (Section IV) 6 3,440 | | | | (e) Total (lines 2(a) through 2(e)) 2(e) | | | |
| 7. Property factor (line 5 divided by line 6) 7 100.0000% | | | | (f) Less related expenses (attach schedule) 2(f) | | | |
| 8. Kentucky payoffs 8 | | | | 3. Net nonbusiness income 3 | | | |
| 9. Total payoffs 9 | | | | 4. Business income (line 1 less line 3) 4 47,131 | | | |
| 10. Payroll factor (line 8 divided by line 9) 10 % | | | | 5. Business income apportioned to Kentucky (line 4 multiplied by line 12, Section I) 5 47,131 | | | |
| 11. Total (add lines 4, 7 and 10) 11 200.0000% | | | | 6. Add Kentucky nonbusiness income (if applicable): | | | |
| 12. Apportionment fraction - line 11 divided by 4 or number of factors present (sales representing 2 factors) 12 100.0000% | | | | (a) Interest 6(a) | | | |
| | | | | (b) Rents 6(b) | | | |
| | | | | (c) Royalties 6(c) | | | |
| | | | | (d) Net gain or loss on sale or exchange of capital assets 6(d) | | | |
| | | | | (e) Total (lines 6(a) through 6(e)) 6(e) | | | |
| | | | | (f) Less Kentucky related expenses (attach schedule) 6(f) | | | |
| | | | | 7. Kentucky net nonbusiness income 7 | | | |
| | | | | 8. Taxable net income (line 5 plus line 7) (enter here and on Form 720, Part III, line 21) 8 47,131 | | | |

| SECTION III. KENTUCKY REALTANGIBLE PROPERTY | | | SECTION IV. TOTAL REALTANGIBLE PROPERTY | | |
|--|----------------------|----------------|---|----------------------|----------------|
| PROPERTY | A. Beginning of Year | B. End of Year | PROPERTY | A. Beginning of Year | B. End of Year |
| 1. Inventories 1 | | | 1. Inventories 1 | | |
| 2. Buildings 2 | | | 2. Buildings 2 | | |
| 3. Machinery and equipment 3 | | | 3. Machinery and equipment 3 | | |
| 4. Land 4 | | | 4. Land 4 | | |
| 5. Other tangible assets 5 | | | 5. Other tangible assets 5 | | |
| 6. Total (lines 1 through 5) 6 | | | 6. Total (lines 1 through 5) 6 | | |
| 7. Average value of realtangible property owned in Kentucky, total of line 6, columns A and B divided by 2 7 | | | 7. Average value of realtangible property owned everywhere, total of line 6, columns A and B divided by 2 7 | | |
| 8. Leased property (Eight times the annual rental rate less subrentals) 8 3,440 | | | 8. Leased property (Eight times the annual rental rate less subrentals) 8 3,440 | | |
| 9. Total (lines 7 and 8) (enter on line 6, Section I) 9 3,440 | | | 9. Total (lines 7 and 8) (enter on line 6, Section I) 9 3,440 | | |

1062

2220-K

41A720-S6 (10-13)

Commonwealth of Kentucky
 DEPARTMENT OF REVENUE

▶ See Instructions.

▶ Attach to Form 720, 720S, 725 or 765.



2013

UNDERPAYMENT AND LATE PAYMENT
 OF ESTIMATED INCOME TAX AND LLET

| Name of Entity | Federal Identification Number | Kentucky Corporation/LLET Account Number |
|--------------------|-------------------------------|--|
| Sentra Corporation | | |

PART I - EXCEPTION

The exception shall apply if the entity's prior year combined tax liability was equal to or less than \$25,000 and estimated tax payments equal or exceed the prior year combined tax liability as provided by KRS 141.990. If the exception does not apply, go to Part II.

The estimated tax payments equal or exceed the prior year combined tax liability and the prior year combined tax liability was equal to or less than \$25,000. Check this box and complete lines 1 and 2 of this part.

| | | |
|--|---|--|
| 1. Enter the combined tax liability from the 2012 tax return: Form 720, Part I, line 6 and Part II, line 8; Form 720S, Part II, line 6 and Part III, line 4; or Form 725 or 765, Part II, line 6 | 1 | |
| 2. Enter the total tax payments from the 2013 tax return: Form 720, the total of Part I, lines 7, 8, 9, 10 and 12 and Part II, lines 9 and 11; Form 720S, Part II, lines 7, 8, 9 and 11 and Part III, lines 5 and 7; or Form 725 or 765, Part II, lines 7, 8, 9 and 11 | 2 | |

PART II - FIGURING THE UNDERPAYMENT AND PENALTY

| | | |
|---|----|---------|
| 1. Enter the LLET liability from the 2013 tax return: Form 720, Part I, line 6; or Form 720S, 725 or 765, Part II, line 6 | 1 | 175 |
| 2. Enter the income tax liability from the 2013 tax return: Form 720, Part II, line 8; or Form 720S, Part III, line 4 | 2 | 1,885 |
| 3. Enter the total of lines 1 and 2 | 3 | 2,060 |
| 4. Enter 70% (0.70) of line 3 | 4 | 1,442 |
| 5. Statutory exemption | 5 | \$5,000 |
| 6. Enter the total tax payments from the 2013 tax return: Form 720, the total of Part I, lines 7, 8, 9, 10 and 12 and Part II, lines 9 and 11; Form 720S, Part II, lines 7, 8, 9 and 11 and Part III, lines 5 and 7; or Form 725 or 765, Part II, lines 7, 8, 9 and 11 | 6 | |
| 7. Line 4 less lines 5 and 6 | 7 | -3,558 |
| 8. Penalty percentage is 10% | 8 | x .1 |
| 9. Multiply line 7 by line 8 and enter the greater of this amount or \$25 | 9 | |
| 10. LLET penalty (multiply the amount on line 9 by a percentage, the numerator of which is the amount on line 1 and the denominator of which is the amount on line 3), and enter the amount on this line and on the LLET Tax Payment Summary of the applicable form | 10 | |
| 11. Income tax penalty (multiply the amount on line 9 by a percentage, the numerator of which is the amount on line 2 and the denominator of which is the amount on line 3), and enter the amount on this line and on the Income Tax Payment Summary of the applicable form | 11 | |

1062

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3Y2025 2 000
 8

2220-K
 41A720-S6 (10-13)
 Commonwealth of Kentucky
 DEPARTMENT OF REVENUE



▶ See Instructions.

PART III - LATE PAYMENT INTEREST

| | (a) | (b) | (c) |
|---|------------|------------|------------|
| 1. Enter the LLET liability in column (a), Income tax liability in column (b) and total liability in column (c), 1 | | | |
| 2. Enter statutory exemption, 2 | | | \$5,000 |
| 3. Line 1 less line 2, 3 | | | |
| 4. Divide line 3, column (a) and column (b) by line 3, column (c) and enter the respective percentages (rounded to the nearest whole percent) on line 4; columns (a) and (b) 4 | % | % | 100 % |
| 5. Installment due dates 5 | | | |
| 6. Required estimated tax installments due . . . 6 | | | |
| 7. Estimated tax paid for each period. For column (a) only, enter the amount on line 7 and line 11, 7 | | | |
| 8. Enter amount, if any, from line 14 of preceding column 8 | | | |
| 9. Add lines 7 and 8 9 | | | |
| 10. Add amounts, if any, from lines 12 and 13 of preceding column, 10 | | | |
| 11. Subtract line 10 from line 9. If zero or less, enter -0- 11 | | | |
| 12. If amount on line 11 is zero, subtract line 9 from line 10. Otherwise, enter -0-. 12 | | | |
| 13. Underpayment. If line 11 is less than or equal to line 6, subtract line 11 from line 6, . . 13 | | | |
| 14. Overpayment. If line 6 is less than line 11, subtract line 6 from line 11 14 | | | |
| 15. The date the underpayment on line 13 was paid or the 15th day of the 4th month after the close of the tax year, whichever is earlier 15 | 04/15/2014 | 04/15/2014 | 04/15/2014 |
| 16. Interest on the tax underpayment on line 13. . 16 | | | |

PART IV - TOTAL INTEREST

| | | | |
|--|--|--|--|
| 1. Add the amounts in Part III, line 16 (all columns) and multiply this amount by the percentages in each column of Part III, line 4 and enter the amounts on Part IV, line 1, columns (a), (b) and (c), respectively. . . 1 | | | |
|--|--|--|--|

1062

Sentra Corporation

Kentucky Form 720, Page 2 Detail

Officer Information - Vice Presidents

| Name | Address | SSN |
|--------------------|---|-----|
| James W. Denny III | 1046 Texan Trail Grapevine, TX 76051 | |
| Paul M. Johnston | 1046 Texan Trail Grapevine, TX 76051 | |
| Don L. Kirkendall | 1046 Texan Trail Grapevine, TX 76051 | |

Officer Information - Additional Officers

| Title | Name | Address | SSN |
|-------|------------------|---|-----|
| CFO | Joseph C. Daches | 1046 Texan Trail Grapevine, TX 76051 | |

Sentra Corporation

Kentucky Form 720, Page 3 Detail

Question 4 - Corporation's books are in care of

Magnum Hunter Resources Corporation
1046 Texan Trail
Grapevine TX 76051

Question 9 - 80% Owned by another corporation

| | |
|---------|--|
| Name | Magnum Hunter Production, LLC |
| FEIN | |
| Address | 1046 Texan Trail Grapevine TX 76051 |

Statement 2

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11

| | | |
|---|--|---|
| 1120 Form 1120 Department of the Treasury Internal Revenue Service | U.S. Corporation Income Tax Return For calendar year 2013 or tax year beginning _____, ending _____ Information about Form 1120 and its separate instructions is at www.irs.gov/form1120 . | OMB No. 1545-0047 2013 |
| A Check if: 1a Consolidated return (attach Form 990) b Life/non-life consolidated return 2 Personal holding co. (attach Sch. PH) 3 Personal service corp. (see instructions) | | B Employer identification number |
| TYPE OR PRINT Name: <u>Sentra Corporation</u> Number, street, and room or suite no. If a P.O. box, see instructions. <u>1046 TEXAN TRAIL</u> City or town, state, or province, country and ZIP code or foreign postal code <u>GRAPEVINE, TX 76051</u> | | C Date incorporated: <u>05/22/1992</u> D Total assets (see instructions): \$ <u>-919,300</u> |
| 4 Schedule M-3 attached <input checked="" type="checkbox"/> | | E Check if: (1) Initial return (2) Final return (3) Name change (4) Address change |
| Income | 1a Gross receipts or sales b Returns and allowances c Balance. Subtract line 1b from line 1a 2 Cost of goods sold (attach Form 1125-A) 3 Gross profit. Subtract line 2 from line 1c 4 Dividends (Schedule C, line 19) 5 Interest 6 Gross rents 7 Gross royalties 8 Capital gain net income (attach Schedule D (Form 1120)) 9 Net gain or (loss) from Form 4797, Part II, line 17 (attach Form 4797) 10 Other income (see instructions - attach statement) <u>See Statement, 1.</u> 11 Total income. Add lines 3 through 10 | 1c 2 376,955. 3 -376,955. 4 5 6 7 8 9 10 481,518. 11 104,563. |
| Deductions (See instructions for limitations on deductions.) | 12 Compensation of officers (see instructions - attach Form 1125-E) 13 Salaries and wages (less employment credits) 14 Repairs and maintenance 15 Bad debts 16 Rents 17 Taxes and licenses <u>See Statement, 2.</u> 18 Interest 19 Charitable contributions 20 Depreciation from Form 4562 not claimed on Form 1125-A or elsewhere on return (attach Form 4562) 21 Depletion 22 Advertising 23 Pension, profit-sharing, etc., plans 24 Employee benefit programs 25 Domestic production activities deduction (attach Form 8803) 26 Other deductions (attach statement) <u>See Statement, 3.</u> 27 Total deductions. Add lines 12 through 26 28 Taxable income before net operating loss deduction and special deductions. Subtract line 27 from line 11 29a Net operating loss deduction (see instructions) 29b Special deductions (Schedule C, line 20) 29c Add lines 29a and 29b | 12 13 14 9,795. 15 22,493. 16 430. 17 499. 18 83. 19 NONE 20 21 22 23 24 25 26 20,132. 27 57,432. 28 47,131. 29a 29b 29c |
| Tax, Refundable Credits, and Payment | 30 Taxable income. Subtract line 29c from line 28 (see instructions) 31 Total tax (Schedule J, Part I, line 11) 32 Total payments and refundable credits (Schedule J, Part II, line 21) 33 Estimated tax penalty (see instructions). Check if Form 2220 is attached 34 Amount owed. If line 32 is smaller than the total of lines 31 and 33, enter amount owed 35 Overpayment. If line 32 is larger than the total of lines 31 and 33, enter amount overpaid 36 Enter amount from line 35 you want credited to 2014 estimated tax <input type="checkbox"/> Refunded <input type="checkbox"/> | 30 47,131. 31 NONE 32 33 34 35 36 |
| Sign Here Under penalties of perjury, I declare that I have examined this return, including accompanying schedules and statements, and to the best of my knowledge and belief, it is true, correct, and complete. Declaration of preparer (other than taxpayer) is based on all information of which preparer has any knowledge. | | |
| Signature of officer _____ Date _____ Title _____ | | May the IRS discuss this return with the preparer shown below (see instructions) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
| Paid Preparer Use Only | Print/Type preparer's name _____ Preparer's signature _____ Date _____ Firm's name _____ Firm's EIN _____ Firm's address _____ Phone no _____ | Check <input type="checkbox"/> if self-employed <input type="checkbox"/> if PTN |

Form 7004
 (Rev. December 2012)
 Department of the Treasury
 Internal Revenue Service

Application for Automatic Extension of Time To File Certain Business Income Tax, Information, and Other Returns
 ▶ File a separate application for each return.
 ▶ Information about Form 7004 and its separate instructions is at www.irs.gov/form7004.

OMB No. 1545-0239

Name: **MAGNUM HUNTER RESOURCES CORPORATION**
 Identifying number: _____
 Number, street, and room or suite no. (If P.O. box, see instructions):
1046 TEXAN TRAIL
 City, town, state, and ZIP code (If a foreign address, enter city, province or state, and country (follow the country's practice for entering postal code)).
GRAPEVINE, TEXAS 76061

Note. File request for extension by the due date of the return for which the extension is granted. See instructions before completing this form.

Part II Automatic 5-Month Extension

1a Enter the form code for the return that this application is for (see below)

| Application Is For: | Form Code | Application Is For: | Form Code |
|---------------------|-----------|---|-----------|
| Form 1065 | 09 | Form 1041 (estate other than a bankruptcy estate) | 09 |
| Form 8804 | 31 | Form 1041 (trust) | 09 |

Part III Automatic 6-Month Extension

b Enter the form code for the return that this application is for (see below)

| Application Is For: | Form Code | Application Is For: | Form Code |
|------------------------------------|-----------|-----------------------------------|-----------|
| Form 706-GS(D) | 01 | Form 1120-ND (section 4961 taxes) | 20 |
| Form 706-GS(T) | 02 | Form 1120-PC | 21 |
| Form 1041 (bankruptcy estate only) | 03 | Form 1120-POL | 22 |
| Form 1041-N | 08 | Form 1120-REIT | 23 |
| Form 1041-QFT | 07 | Form 1120-RIC | 24 |
| Form 1042 | 08 | Form 1120S | 25 |
| Form 1065-B | 10 | Form 1120-SF | 26 |
| Form 1068 | 11 | Form 3520-A | 27 |
| Form 1120 | 12 | Form 8612 | 28 |
| Form 1120-C | 34 | Form 8613 | 29 |
| Form 1120-F | 15 | Form 8725 | 30 |
| Form 1120-FSC | 16 | Form 8831 | 32 |
| Form 1120-H | 17 | Form 8876 | 33 |
| Form 1120-L | 18 | Form 8924 | 35 |
| Form 1120-ND | 18 | Form 8928 | 36 |

- 2 If the organization is a foreign corporation that does not have an office or place of business in the United States, check here
- 3 If the organization is a corporation and is the common parent of a group that intends to file a consolidated return, check here
 If checked, attach a statement, listing the name, address, and Employer Identification Number (EIN) for each member covered by this application.

Part IV All Filers Must Complete This Part

- 4 If the organization is a corporation or partnership that qualifies under Regulations section 1.6081-5, check here
- 5a The application is for calendar year 20 13, or tax year beginning 20, and ending 20
- b Short tax year. If this tax year is less than 12 months, check the reason: Initial return Final return
 Change in accounting period Consolidated return to be filed Other (see instructions-attach explanation)

| | | |
|---|---|--------------|
| 6 Tentative total tax | 6 | NONE |
| 7 Total payments and credits (see instructions) | 7 | 1,201,287 00 |
| 8 Balance due. Subtract line 7 from line 6 (see instructions) | 8 | NONE |

MAGNUM HUNTER RESOURCES CORPORATION

FORM 7004 – AFFILIATED GROUP MEMBERS

NAME AND ADDRESS OF EACH MEMBER OF THE GROUP

EMPLOYER ID

MAGNUM HUNTER RESOURCES CORPORATION
1046 TEXAN TRAIL
GRAPEVINE, TEXAS 76051

TRIAD HUNTER LLC
1046 TEXAN TRAIL
GRAPEVINE, TEXAS 76051

MAGNUM HUNTER PRODUCTION INC.
1046 TEXAN TRAIL
GRAPEVINE, TEXAS 76051

SENTRA CORPORATION
1046 TEXAN TRAIL
GRAPEVINE, TEXAS 76051

ENERGY HUNTER SECURITIES INC.
1046 TEXAN TRAIL
GRAPEVINE, TEXAS 76051

VIKING INTERNATIONAL RESOURCES CO., INC.
1046 TEXAN TRAIL
GRAPEVINE, TEXAS 76051

STATEMENT 1

Sentra Corporation
 Form 1120 (2013)

| Schedule C Dividends and Special Deductions (see instructions) | (a) Dividends received | (b) % | (c) Special deductions (a) x (b) |
|---|------------------------|-------|----------------------------------|
| 1 Dividends from less-than-20%-owned domestic corporations (other than debt-financed stock) | | 70 | |
| 2 Dividends from 20%-or-more-owned domestic corporations (other than debt-financed stock) | | 80 | |
| 3 Dividends on debt-financed stock of domestic and foreign corporations | | | |
| 4 Dividends on certain preferred stock of less-than-20%-owned public utilities | | 42 | |
| 5 Dividends on certain preferred stock of 20%-or-more-owned public utilities | | 48 | |
| 6 Dividends from less-than-20%-owned foreign corporations and certain FSCs | | 70 | |
| 7 Dividends from 20%-or-more-owned foreign corporations and certain FSCs | | 80 | |
| 8 Dividends from wholly owned foreign subsidiaries | | 100 | |
| 9 Total. Add lines 1 through 8. See instructions for limitation | | | |
| 10 Dividends from domestic corporations received by a small business investment company operating under the Small Business Investment Act of 1958 | | 100 | |
| 11 Dividends from affiliated group members | | 100 | |
| 12 Dividends from certain FSCs | | 100 | |
| 13 Dividends from foreign corporations not included on lines 3, 6, 7, 8, 11, or 12 | | | |
| 14 Income from controlled foreign corporations under subpart F (attach Form(s) 5471) | | | |
| 15 Foreign dividend gross-up | | | |
| 16 IC-DISC and former DISC dividends not included on lines 1, 2, or 3 | | | |
| 17 Other dividends | | | |
| 18 Deduction for dividends paid on certain preferred stock of public utilities | | | |
| 19 Total dividends. Add lines 1 through 17. Enter here and on page 1, line 4 | | | |
| 20 Total special deductions. Add lines 9, 10, 11, 12, and 18. Enter here and on page 1, line 29b | | | |

Sentra Corporation
 Form 1120 (2013)

Page 3

Schedule J Tax Computation and Payment (see instructions)

Part I-Tax Computation

| | | | |
|----|--|----|------|
| 1 | Check if the corporation is a member of a controlled group (attach Schedule O (Form 1120)) | | |
| 2 | Income tax. Check if a qualified personal service corporation (see instructions) | | 2 |
| 3 | Alternative minimum tax (attach Form 4828) | | 3 |
| 4 | Add lines 2 and 3 | | 4 |
| 5a | Foreign tax credit (attach Form 1118) | 5a | |
| b | Credit from Form 8834 (see instructions) | 5b | |
| c | General business credit (attach Form 3800) | 5c | |
| d | Credit for prior year minimum tax (attach Form 8827) | 5d | |
| e | Bond credits from Form 8812 | 5e | |
| 6 | Total credits. Add lines 5a through 5e | | 6 |
| 7 | Subtract line 6 from line 4 | | 7 |
| 8 | Personal holding company tax (attach Schedule PH (Form 1120)) | | 8 |
| 9a | Recapture of investment credit (attach Form 4265) | 9a | |
| b | Recapture of low-income housing credit (attach Form 8811) | 9b | |
| c | Interest due under the look-back method - completed long-term contracts (attach Form 8697) | 9c | |
| d | Interest due under the look-back method - income forecast method (attach Form 8866) | 9d | |
| e | Alternative tax on qualifying shipping activities (attach Form 8902) | 9e | |
| f | Other (see instructions - attach statement) | 9f | |
| 10 | Total. Add lines 9a through 9f | | 10 |
| 11 | Total tax. Add lines 7, 8, and 10. Enter here and on page 1, line 31 | | 11 |
| | | | NONE |

Part II-Payments and Refundable Credits

| | | | |
|----|--|-----|----|
| 12 | 2012 overpayment credited to 2013 | | 12 |
| 13 | 2013 estimated tax payments | | 13 |
| 14 | 2013 refund applied for on Form 4466 | | 14 |
| 15 | Combine lines 12, 13, and 14 | | 15 |
| 16 | Tax deposited with Form 7004 | | 16 |
| 17 | Withholding (see instructions) | | 17 |
| 18 | Total payments. Add lines 15, 16, and 17 | | 18 |
| 19 | Refundable credits from: | | |
| a | Form 2438 | 19a | |
| b | Form 4136 | 19b | |
| c | Form 8827, line 8c | 19c | |
| d | Other (attach statement - see instructions) | 19d | |
| 20 | Total credits. Add lines 19a through 19d | | 20 |
| 21 | Total payments and credits. Add lines 18 and 20. Enter here and on page 1, line 32 | | 21 |

Schedule K Other Information (see instructions)

| | | | |
|---|--|-----|----|
| 1 | Check accounting method: a <input type="checkbox"/> Cash b <input checked="" type="checkbox"/> Accrual c <input type="checkbox"/> Other (specify) _____ | Yes | No |
| 2 | See the instructions and enter the: | | |
| a | Business activity code no. <u>211110</u> | | |
| b | Business activity <u>Oil & Gas Extraction</u> | | |
| c | Product or service <u>Oil & Gas</u> | | |
| 3 | Is the corporation a subsidiary in an affiliated group or a parent-subidiary controlled group? If "Yes," enter name and EIN of the parent corporation <u>Magnum Hunter Resources Corp</u> | X | |
| 4 | At the end of the tax year: | | |
| a | Did any foreign or domestic corporation, partnership (including any entity treated as a partnership), trust, or tax-exempt organization own directly 20% or more, or own, directly or indirectly, 50% or more of the total voting power of all classes of the corporation's stock entitled to vote? If "Yes," complete Part I of Schedule G (Form 1120) (attach Schedule G). | X | |
| b | Did any individual or estate own directly 20% or more, or own, directly or indirectly, 50% or more of the total voting power of all classes of the corporation's stock entitled to vote? If "Yes," complete Part II of Schedule G (Form 1120) (attach Schedule G). | | X |

Form 1120 (2013)

Sentra Corporation

Form 1120 (2013)

Page 4

Schedule K Other Information *continued* (see instructions)

| | | | | Yes | No |
|---|--|--------------------------------|---|-----|----|
| 5 At the end of the tax year, did the corporation: | | | | | |
| a Own directly 20% or more, or own, directly or indirectly, 50% or more of the total voting power of all classes of stock entitled to vote of any foreign or domestic corporation not included on Form 851, Affiliations Schedule? For rules of constructive ownership, see Instructions. If "Yes," complete (i) through (iv) below. | | | | | X |
| (i) Name of Corporation | (ii) Employer Identification Number (if any) | (iii) Country of Incorporation | (iv) Percentage Owned in Voting Stock | | |
| | | | | | |
| b Own directly an interest of 20% or more, or own, directly or indirectly, an interest of 50% or more in any foreign or domestic partnership (including an entity treated as a partnership) or in the beneficial interest of a trust? For rules of constructive ownership, see Instructions. If "Yes," complete (i) through (iv) below. | | | | | X |
| (i) Name of Entity | (ii) Employer Identification Number (if any) | (iii) Country of Organization | (iv) Maximum Percentage Owned in Profit, Loss, or Capital | | |
| | | | | | |
| 6 During this tax year, did the corporation pay dividends (other than stock dividends and distributions in exchange for stock) in excess of the corporation's current and accumulated earnings and profits? (See sections 301 and 318.) If "Yes," file Form 5462, Corporate Report of Nondividend Distributions. If this is a consolidated return, answer here for the parent corporation and on Form 851 for each subsidiary. | | | | | X |
| 7 At any time during the tax year, did one foreign person own, directly or indirectly, at least 25% of (a) the total voting power of all classes of the corporation's stock entitled to vote or (b) the total value of all classes of the corporation's stock? For rules of attribution, see section 318. If "Yes," enter: | | | | | X |
| (i) Percentage owned ▶ _____ and (ii) Owner's country ▶ _____ | | | | | |
| (c) The corporation may have to file Form 6472, Information Return of a 25% Foreign-Owned U.S. Corporation or a Foreign Corporation Engaged in a U.S. Trade or Business. Enter the number of Forms 6472 attached ▶ _____ | | | | | |
| 8 Check this box if the corporation issued publicly offered debt instruments with original issue discount <input type="checkbox"/> If checked, the corporation may have to file Form 8281, Information Return for Publicly Offered Original Issue Discount Instruments. | | | | | |
| 9 Enter the amount of tax-exempt interest received or accrued during the tax year ▶ \$ _____ | | | | | |
| 10 Enter the number of shareholders at the end of the tax year (if 100 or fewer) ▶ _____ | | | | | |
| 11 If the corporation has an NOL for the tax year and is electing to forego the carryback period, check here <input type="checkbox"/> If the corporation is filing a consolidated return, the statement required by Regulations section 1.1602-21(b)(3) must be attached or the election will not be valid. | | | | | |
| 12 Enter the available NOL carryover from prior tax years (do not reduce it by any deduction on line 29a.) ▶ \$ _____ | | | | | |
| 13 Are the corporation's total receipts (page 1, line 1a, plus lines 4 through 10) for the tax year and its total assets at the end of the tax year less than \$250,000? If "Yes," the corporation is not required to complete Schedules L, M-1, and M-2. Instead, enter the total amount of cash distributions and the book value of property distributions (other than cash) made during the tax year ▶ \$ _____ | | | | | X |
| 14 Is the corporation required to file Schedule UTP (Form 1120), Uncertain Tax Position Statement (see Instructions)? If "Yes," complete and attach Schedule UTP. | | | | | X |
| 15a Did the corporation make any payments in 2013 that would require it to file Form(s) 1099? | | | | | X |
| b If "Yes," did or will the corporation file required Form(s) 1099? | | | | | |
| 16 During this tax year, did the corporation have an 80% or more change in ownership, including a change due to redemption of its own stock? | | | | | X |
| 17 During or subsequent to this tax year, but before the filing of this return, did the corporation dispose of more than 85% (by value) of its assets in a taxable, non-taxable, or tax-deferred transaction? | | | | | X |
| 18 Did the corporation receive assets in a section 351 transfer in which any of the transferred assets had a fair market basis or fair market value of more than \$1 million? | | | | | X |

Form 1120 (2013)

Sentra Corporation

Form 1120 (2013)

Page 5

| Schedule L | Balance Sheets per Books | Beginning of tax year | | End of tax year | |
|---|--|-----------------------|------------------|-----------------|------------------|
| | | (a) | (b) | (c) | (d) |
| Assets | | | | | |
| 1 | Cash | | 250. | | |
| 2a | Trade notes and accounts receivable | -1,130,570. | | -1,013,339. | |
| b | Less allowance for bad debts | | -1,130,570. | 25,000.) | -1,038,339. |
| 3 | Inventories | | | | |
| 4 | U.S. government obligations | | | | |
| 5 | Tax-exempt securities (see instructions) | | | | |
| 6 | Other current assets (attach statement) | | | | |
| 7 | Loans to shareholders | | | | |
| 8 | Mortgage and real estate loans | | | | |
| 9 | Other investments (attach statement) | | | | |
| 10a | Buildings and other depreciable assets | 282,381. | | 282,381. | |
| b | Less accumulated depreciation | 108,000.) | 174,381. | 162,000.) | 120,381. |
| 11a | Depletable assets | | | | |
| b | Less accumulated depletion | | | | |
| 12 | Land (net of any amortization) | | | | |
| 13a | Intangible assets (amortizable only) | | | | |
| b | Less accumulated amortization | | | | |
| 14 | Other assets (attach statement) | Stnt 4 | -3,405. | | -1,350. |
| 16 | Total assets | | -959,344. | | -919,300. |
| Liabilities and Shareholders' Equity | | | | | |
| 16 | Accounts payable | | 49,344. | | 9,404. |
| 17 | Mortgages, notes, bonds payable in less than 1 year | | | | |
| 18 | Other current liabilities (attach statement) | Stnt 4 | | | 55,723. |
| 19 | Loans from shareholders | | | | |
| 20 | Mortgages, notes, bonds payable in 1 year or more | | | | |
| 21 | Other liabilities (attach statement) | | | | |
| 22 | Capital stock: a Preferred stock | | | | |
| b | Common stock | | | | |
| 23 | Additional paid-in capital | | -1,114,686. | | -1,114,686. |
| 24 | Retained earnings - Appropriated stock | | | | |
| 25 | Retained earnings - Unappropriated | | 105,998. | | 130,251. |
| 26 | Adjustments to shareholders' equity (attach statement) | | | | |
| 27 | Less cost of treasury stock | | | | |
| 28 | Total liabilities and shareholders' equity | | -959,344. | | -919,300. |

Schedule M-1 Reconciliation of Income (Loss) per Books With Income per Return

Note: Schedule M-3 required instead of Schedule M-1 if total assets are \$10 million or more - see instructions

| | | | | | |
|---|---|--|----|--|--|
| 1 | Net income (loss) per books | | 7 | Income recorded on books this year not included on this return (Itemize): Tax-exempt interest \$ | |
| 2 | Federal income tax per books | | 8 | Deductions on this return not charged against book income this year (itemize): a Depreciation \$ b Charitable contributions \$ | |
| 3 | Excess of capital losses over capital gains | | 9 | Add lines 7 and 8 | |
| 4 | Income subject to tax not recorded on books this year (itemize) | | 10 | Income (page 1, line 28) - line 8 less line 9 | |
| 5 | Expense recorded on books this year not deducted on this return (itemize): a Depreciation \$ b Charitable contributions \$ c Travel and entertainment \$ | | | | |
| 6 | Add lines 1 through 5 | | | | |

Schedule M-2 Analysis of Unappropriated Retained Earnings per Books (Line 25, Schedule L)

| | | | | | |
|---|------------------------------|----------|---|---|----------|
| 1 | Balance at beginning of year | 105,998. | 5 | Distributions: a Cash | |
| 2 | Net income (loss) per books | 24,253. | b | Stock | |
| 3 | Other increases (itemize) | | c | Property | |
| | | | 6 | Other decreases (itemize) | |
| | | | 7 | Add lines 5 and 6 | |
| 4 | Add lines 1, 2, and 3 | 130,251. | 8 | Balance at end of year (line 4 less line 7) | 130,251. |

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Form 1120 (2013)

**SCHEDULE G
 (Form 1120)**

(Rev. December 2011)
 Department of the Treasury
 Internal Revenue Service
 Name

**Information on Certain Persons Owning the
 Corporation's Voting Stock**

▶ Attach to Form 1120.
 ▶ See instructions on page 2.

OMB No. 1545-0123

Employer identification number (EIN)

Sentra Corporation

Part I Certain Entities Owning the Corporation's Voting Stock. (Form 1120, Schedule K, Question 4a). Complete columns (i) through (v) below for any foreign or domestic corporation, partnership (including any entity treated as a partnership), trust, or tax-exempt organization that owns directly 20% or more, or owns, directly or indirectly, 50% or more of the total voting power of all classes of the corporation's stock entitled to vote (see instructions).

| (i) Name of Entity | (ii) Employer Identification Number (if any) | (iii) Type of Entity | (iv) Country of Organization | (v) Percentage Owned in Voting Stock |
|---|--|----------------------|------------------------------|--------------------------------------|
| <u>Magnum Hunter Resource Corporation</u> | | <u>Corporation</u> | <u>US</u> | <u>100.00</u> |
| <u>Magnum Hunter Production, Inc</u> | | <u>Corporation</u> | <u>US</u> | <u>100.00</u> |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
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| | | | | |
| | | | | |
| | | | | |

Part II Certain Individuals and Estates Owning the Corporation's Voting Stock. (Form 1120, Schedule K, Question 4b). Complete columns (i) through (iv) below for any individual or estate that owns directly 20% or more, or owns, directly or indirectly, 50% or more of the total voting power of all classes of the corporation's stock entitled to vote (see instructions).

| (i) Name of Individual or Estate | (ii) Identifying Number (if any) | (iii) Country of Citizenship (see instructions) | (iv) Percentage Owned in Voting Stock |
|----------------------------------|----------------------------------|---|---------------------------------------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
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| | | | |
| | | | |

Form **4626** **Alternative Minimum Tax - Corporations** OMB No. 1548-0176
 Department of the Treasury Internal Revenue Service **2013**
 Attach to the corporation's tax return.
 Information about Form 4626 and its separate instructions is at www.irs.gov/form4626.

Name Sentra Corporation Employer identification number _____

Note: See the instructions to find out if the corporation is a small corporation exempt from the alternative minimum tax (AMT) under section 55(e).

| | | | |
|----|--|----|---------|
| 1 | Taxable income or (loss) before net operating loss deduction | 1 | 47,131. |
| 2 | Adjustments and preferences: | | |
| a | Depreciation of post-1986 property | 2a | |
| b | Amortization of certified pollution control facilities | 2b | |
| c | Amortization of mining exploration and development costs | 2c | |
| d | Amortization of circulation expenditures (personal holding companies only) | 2d | |
| e | Adjusted gain or loss | 2e | |
| f | Long-term contracts | 2f | |
| g | Merchant marine capital construction funds | 2g | |
| h | Section 833(b) deduction (Blue Cross, Blue Shield, and similar type organizations only) | 2h | |
| i | Tax shelter farm activities (personal service corporations only) | 2i | |
| j | Passive activities (closely held corporations and personal service corporations only) | 2j | |
| k | Loss limitations | 2k | |
| l | Depletion | 2l | |
| m | Tax-exempt interest income from specified private activity bonds | 2m | |
| n | Intangible drilling costs | 2n | |
| o | Other adjustments and preferences | 2o | NONE |
| 3 | Pre-adjustment alternative minimum taxable income (AMTI). Combine lines 1 through 2o | 3 | 47,131. |
| 4 | Adjusted current earnings (ACE) adjustment: | | |
| a | ACE from line 10 of the ACE worksheet in the instructions | 4a | 47,131. |
| b | Subtract line 3 from line 4a. If line 3 exceeds line 4a, enter the difference as a negative amount (see instructions) | 4b | |
| c | Multiply line 4b by 75% (.75). Enter the result as a positive amount | 4c | |
| d | Enter the excess, if any, of the corporation's total increases in AMTI from prior year ACE adjustments over its total reductions in AMTI from prior year ACE adjustments (see instructions). Note: You must enter an amount on line 4d (even if line 4b is positive) | 4d | |
| e | ACE adjustment | 4e | |
| | <ul style="list-style-type: none"> If line 4b is zero or more, enter the amount from line 4c If line 4b is less than zero, enter the smaller of line 4c or line 4d as a negative amount | | |
| 5 | Combine lines 3 and 4e. If zero or less, stop here; the corporation does not owe any AMT. | 5 | 47,131. |
| 6 | Alternative tax net operating loss deduction (see instructions) | 6 | |
| 7 | Alternative minimum taxable income. Subtract line 6 from line 5. If the corporation held a residual interest in a REMIC, see instructions | 7 | 47,131. |
| 8 | Exemption phase-out (if line 7 is \$310,000 or more, skip lines 8a and 8b and enter -0- on line 8c): | | |
| a | Subtract \$150,000 from line 7 (if completing this line for a member of a controlled group, see instructions). If zero or less, enter -0- | 8a | NONE |
| b | Multiply line 8a by 25% (.25) | 8b | NONE |
| c | Exemption. Subtract line 8b from \$40,000 (if completing this line for a member of a controlled group, see instructions). If zero or less, enter -0- | 8c | 40,000. |
| 9 | Subtract line 8c from line 7. If zero or less, enter -0- | 9 | 7,131. |
| 10 | Multiply line 9 by 20% (.20) | 10 | 1,426. |
| 11 | Alternative minimum tax foreign tax credit (AMTFTC) (see instructions) | 11 | |
| 12 | Tentative minimum tax. Subtract line 11 from line 10 | 12 | 1,426. |
| 13 | Regular tax liability before applying all credits except the foreign tax credit | 13 | |
| 14 | Alternative minimum tax. Subtract line 13 from line 12. If zero or less, enter -0-. Enter here and on Form 1120, Schedule J, line 3, or the appropriate line of the corporation's income tax return | 14 | |

For Paperwork Reduction Act Notice, see separate instructions. Form 4626 (2013)

Sentra Corporation

Adjusted Current Earnings (ACE) Worksheet

Keep for Your Records

See ACE Worksheet Instructions.

| | | | | |
|-----|---|-------|----|--------|
| 1 | Pre-adjustment AMTI. Enter the amount from line 3 of Form 4626 | | 1 | 47,131 |
| 2 | ACE depreciation adjustment: | | | |
| a | AMT depreciation | 2a | | |
| b | ACE depreciation: | | | |
| (1) | Post-1993 property | 2b(1) | | |
| (2) | Post-1989, pre-1994 property | 2b(2) | | |
| (3) | Pre-1993 MACRS property | 2b(3) | | |
| (4) | Pre-1993 original ACRS property | 2b(4) | | |
| (5) | Property described in sections 168(f)(1) through (4) | 2b(5) | | |
| (6) | Other property | 2b(6) | | |
| (7) | Total ACE depreciation. Add lines 2b(1) through 2b(6) | 2b(7) | | |
| c | ACE depreciation adjustment. Subtract line 2b(7) from line 2a | | 2c | |
| 3 | Inclusion in ACE of items included in earnings and profits (E&P): | | | |
| a | Tax-exempt interest income | 3a | | |
| b | Death benefits from life insurance contracts | 3b | | |
| c | All other distributions from life insurance contracts (including surrenders) | 3c | | |
| d | Inside buildup of undistributed income in life insurance contracts | 3d | | |
| e | Other items (see Regulations sections 1.56(g)-1(c)(6)(ii) through (b) for a partial list) | 3e | | |
| f | Total increase to ACE from inclusion in ACE of items included in E&P. Add lines 3a through 3e | | 3f | |
| 4 | Disallowance of items not deductible from E&P: | | | |
| a | Certain dividends received | 4a | | |
| b | Dividends paid on certain preferred stock of public utilities that are deductible under section 247 | 4b | | |
| c | Dividends paid to an ESOP that are deductible under section 404(k) | 4c | | |
| d | Nonpatronage dividends that are paid and deductible under section 1362(c) | 4d | | |
| e | Other items (see Regulations sections 1.56(g)-1(d)(3)(i) and (ii) for a partial list) | 4e | | |
| f | Total increase to ACE because of disallowance of items not deductible from E&P. Add lines 4a through 4e | | 4f | |
| 5 | Other adjustments based on rules for figuring E&P: | | | |
| a | Intangible drilling costs | 5a | | |
| b | Circulation expenditures | 5b | | |
| c | Organizational expenditures | 5c | | |
| d | LIFO inventory adjustments | 5d | | |
| e | Installment sales | 5e | | |
| f | Total other E&P adjustments. Combine lines 5a through 5e | | 5f | |
| 6 | Disallowance of loss on exchange of debt pools | | 6 | |
| 7 | Acquisition expenses of life insurance companies for qualified foreign contracts | | 7 | |
| 8 | Depletion | | 8 | |
| 9 | Basis adjustments in determining gain or loss from sale or exchange of pre-1994 property | | 9 | |
| 10 | Adjusted current earnings. Combine lines 1, 2c, 3f, 4f, and 5f through 9. Enter the result here and on line 4a of Form 4626 | | 10 | 47,131 |

Schedule M-3 (Form 1120) 2013 Page 2
 Name of corporation (common parent, if consolidated return) Sentra Corporation Employer identification number _____
 Check applicable boxes: (1) Consolidated group (2) Parent corp (3) Consolidated eliminations (4) Subsidiary corp (5) Mixed 1120A/PC group
 Check if a sub-consolidated: (6) 1120 group (7) 1120 eliminations
 Name of subsidiary (if consolidated return) _____ Employer identification number _____

Part II Reconciliation of Net Income (Loss) per Income Statement of Includible Corporations With Taxable Income per Return (see instructions)

| Income (Loss) Items (Attach statements for lines 1 through 11) | (a) Income (Loss) per Income Statement | (b) Temporary Differences | (c) Permanent Differences | (d) Income (Loss) per Tax Return |
|---|--|---------------------------------|---------------------------------|--|
| 1 Income (loss) from equity method foreign corporations | | | | |
| 2 Gross foreign dividends not previously taxed | | | | |
| 3 Subpart F, GIEF, and similar income inclusions | | | | |
| 4 Section 78 gross-up | | | | |
| 5 Gross foreign distributions previously taxed | | | | |
| 6 Income (loss) from equity method U.S. corporations | | | | |
| 7 U.S. dividends not eliminated in tax consolidation | | | | |
| 8 Minority interest for includible corporations | | | | |
| 9 Income (loss) from U.S. partnerships | | | | |
| 10 Income (loss) from foreign partnerships | | | | |
| 11 Income (loss) from other pass-through entities | | | | |
| 12 Items relating to reportable transactions (attach statements) | | | | |
| 13 Interest income (attach Form 9918-A) | | | | |
| 14 Total accrual to cash adjustments | | | | |
| 15 Hedging transactions | | | | |
| 16 Mark-to-market income (loss) | | | | |
| 17 Cost of goods sold (attach Form 9918-A) | (376,955.) | | | (376,955.) |
| 18 Sale versus lease (for sales and/or leases) | | | | |
| 19 Section 481(a) adjustments | | | | |
| 20 Unearned/deferred revenue | | | | |
| 21 Income recognition from long-term contracts | | | | |
| 22 Growth lease account and other reported interest | | | | |
| 23a Income statement gain/loss on sale, exchange, abandonment, worthlessness, or other disposition of assets other than inventory and pass-through entities | -6,465. | 6,465. | | |
| b Gross capital gains from Schedule D, excluding amounts from pass-through entities | | | | |
| c Gross capital losses from Schedule D, excluding amounts from pass-through entities, abandonment losses, and worthless stock losses | | | | |
| d Net gain/loss reported on Form 4707, line 17, excluding amounts from pass-through entities, abandonment losses, and worthless stock losses | | | | |
| e Abandonment losses | | | | |
| f Worthless stock losses (attach statements) | | | | |
| g Other gain/loss on disposition of assets other than inventory | | | | |
| 24 Capital loss limitation and carryforward used | | | | |
| 26 Other income (loss) items with differences (attach statements) | | | | |
| 28 Total income (loss) items, Combine Lines 1 through 25 | -383,420. | 6,465. | | -376,955. |
| 27 Total expense/deduction items (from Part III, line 35) | -42,415. | 20,600. | -4,187. | -26,002. |
| 28 Other items with differences | 450,088. | | | 450,088. |
| 29a Mixed groups, see instructions. All others, combine lines 28 through 28 | 24,253. | 27,065. | -4,187. | 47,131. |
| b PC insurance subgroup reconciliation totals | | | | |
| c Life insurance subgroup record follow totals | | | | |
| 30 Reconciliation totals, Combine lines 29a through 29c | 24,253. | 27,065. | -4,187. | 47,131. |

Note. Line 30, column (a), must equal the amount on Part I, line 11, and column (d) must equal Form 1120, page 1, line 28.

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Schedule M-3 (Form 1120) 2013

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Schedule M-3 (Form 1120) 2013 Page 3

Name of corporation (common parent, if consolidated return) Employer identification number

Sentra Corporation

Check applicable box(es): (1) Consolidated group (2) Parent corp (3) Consolidated eliminations (4) Subsidiary corp (5) Mixed 1120/LPC group

Check if a sub-consolidated: (6) 1120 group (7) 1120 eliminations

Name of subsidiary (if consolidated return) Employer identification number

Part III Reconciliation of Net Income (Loss) per Income Statement of Includible Corporations With Taxable Income per Return - Expense/Deduction Items (see instructions)

| Expense/Deduction Items | (a) Expense per Income Statement | (b) Temporary Difference | (c) Permanent Difference | (d) Deduction per Tax Return |
|---|--|--------------------------------|--------------------------------|------------------------------------|
| 1 U.S. current income tax expense | | | | |
| 2 U.S. deferred income tax expense | -4,421. | | 4,421. | |
| 3 State and local current income tax expense | | | | |
| 4 State and local deferred income tax expense | | | | |
| 5 Foreign current income tax expense (other than foreign withholding taxes) | | | | |
| 6 Foreign deferred income tax expense | | | | |
| 7 Foreign withholding taxes | | | | |
| 8 Interest expense (attach Form 8918-A) | 83. | | | 83. |
| 9 Stock option expense | | | | |
| 10 Other equity-based compensation | | | | |
| 11 Meals and entertainment | | | | |
| 12 Fines and penalties | 234. | | -234. | |
| 13 Judgments, damages, awards and settlements | | | | |
| 14 Parachute payments | | | | |
| 15 Compensation with section 162(m) limitation | | | | |
| 16 Pension and profit-sharing | | | | |
| 17 Other post-retirement benefits | | | | |
| 18 Deferred compensation | | | | |
| 19 Charitable contribution of cash and tangible property | | | | |
| 20 Charitable contribution of intangible property | | | | |
| 21 Charitable contribution of realty (see Form 8829) | | | | |
| 22 Domestic production activities deduction | | | | |
| 23 Current year acquisition or reorganization investment banking fees | | | | |
| 24 Current year acquisition or reorganization legal and accounting fees | | | | |
| 25 Current year acquisition or reorganization other costs | | | | |
| 26 Amortization/impairment of goodwill | | | | |
| 27 Amortization of acquisition, reorganization, and start-up costs | | | | |
| 28 Other amortization or impairment write-offs | | | | |
| 29 Reserved | | | | |
| 30 Depletion | | | | |
| 31 Depreciation | 54,000. | -54,000. | | |
| 32 Bad debt expense | -10,907. | 33,400. | | 22,493. |
| 33 Corporate owned life insurance premiums | | | | |
| 34 Purchase versus lease (for purchases and/or leases) | | | | |
| 35 Research and development costs | | | | |
| 36 Section 118 exclusion (attach statement) | | | | |
| 37 Other expense/deduction items with differences (attach statement) | 3,426. | | | 3,426. |
| 38 Total expense/deduction items. Combine lines 1 through 37. Enter here and on Part III, line 27 reporting per line 20, 21, 22 as gains and negative amounts as losses | 42,415. | -20,600. | 6,187. | 26,002. |

Schedule M-3 (Form 1120) 2013

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Form **1125-A**
 (Rev. December 2012)
 Department of the Treasury
 Internal Revenue Service

Cost of Goods Sold

OMB No. 1545-2225

▶ Attach to Form 1120, 1120-C, 1120-F, 1120S, 1065, or 1065-B.
 ▶ Information about Form 1125-A and its instructions is at www.irs.gov/form1125a.

Name Sentra Corporation Employer identification number _____

| | | | |
|---|--|---|-----------------|
| 1 | Inventory at beginning of year | 1 | |
| 2 | Purchases | 2 | |
| 3 | Cost of labor | 3 | |
| 4 | Additional section 263A costs (attach schedule) | 4 | |
| 5 | Other costs (attach schedule) | 5 | See Statement 7 |
| 6 | Total. Add lines 1 through 5 | 6 | 376,955 |
| 7 | Inventory at end of year | 7 | |
| 8 | Cost of goods sold. Subtract line 7 from line 6. Enter here and on Form 1120, page 1, line 2 or the appropriate line of your tax return (see instructions) | 8 | 376,955 |

9a Check all methods used for valuing closing inventory:

(i) Cost

(ii) Lower of cost or market

(iii) Other (Specify method used and attach explanation.) ▶ _____

b Check if there was a writedown of subnormal goods

c Check if the LIFO inventory method was adopted this tax year for any goods (if checked, attach Form 970).

d If the LIFO inventory method was used for this tax year, enter amount of closing inventory computed under LIFO. 98

e If property is produced or acquired for resale, do the rules of section 263A apply to the entity (see instructions)? . . . Yes No

f Was there any change in determining quantities, cost, or valuations between opening and closing inventory? If "Yes," attach explanation Yes No

Section references are to the Internal Revenue Code unless otherwise noted.

General Instructions
Purpose of Form

Use Form 1125-A to calculate and deduct cost of goods sold for certain entities.

Who Must File

Filers of Form 1120, 1120-C, 1120-F, 1120S, 1065, or 1065-B, must complete and attach Form 1125-A if the applicable entity reports a deduction for cost of goods sold.

Inventories

Generally, inventories are required at the beginning and end of each tax year if the production, purchase, or sale of merchandise is an income-producing factor. See Regulations section 1.471-1. If inventories are required, you generally must use an accrual method of accounting for sales and purchases of inventory items.

Exception for certain taxpayers. If you are a qualifying taxpayer or a qualifying small business taxpayer (defined below), you can adopt or change your accounting method to account for inventoriable items in the same manner as materials and supplies that are not incidental.

Under this accounting method, inventory costs for raw materials purchased for use in producing finished goods and merchandise purchased for resale are deductible in the year the finished goods or merchandise are sold (but not before the year you paid for the raw materials or merchandise, if you are also using the cash method).

If you account for inventoriable items in the same manner as materials and supplies that are not incidental, you can currently deduct expenditures for direct labor and all indirect costs that would otherwise be included in inventory costs. See the instructions for lines 2 and 7.

For additional guidance on this method of accounting, see Pub. 538, Accounting Periods and Methods. For guidance on adopting or changing to this method of accounting, see Form 3115, Application for Change in Accounting Method, and its instructions.

Qualifying taxpayer. A qualifying taxpayer is a taxpayer that, (a) for each prior tax year ending after December 16, 1998, has average annual gross receipts of \$1 million or less for the 3 prior tax years and (b) its business is not a tax shelter (as defined in section 448(d)(3)). See Rev. Proc. 2001-10, 2001-2 I.R.B. 272.

Qualifying small business taxpayer. A qualifying small business taxpayer is a taxpayer that, (a) for each prior tax year

ending on or after December 31, 2000, has average annual gross receipts of \$1 million or less for the 3 prior tax years, (b) whose principal business activity is not an ineligible activity, and (c) whose business is not a tax shelter (as defined in section 448(d)(3)). See Rev. Proc. 2002-28, 2002-18, I.R.B. 815.

Uniform capitalization rules. The uniform capitalization rules of section 263A generally require you to capitalize, or include in inventory, certain costs incurred in connection with the following.

- The production of real property and tangible personal property held in inventory or held for sale in the ordinary course of business.
- Real property or personal property (tangible and intangible) acquired for resale.
- The production of real property and tangible personal property by a corporation for use in its trade or business or in an activity engaged in for profit.

See the discussion on section 263A uniform capitalization rules in the instructions for your tax return before completing Form 1125-A. Also see Regulations sections 1.263A-1 through 1.263A-3. See Regulations section 1.263A-4 for rules for property produced in a farming business.

| | | |
|--|---|----------------------------------|
| Form 8916-A Department of the Treasury Internal Revenue Service | Supplemental Attachment to Schedule M-3 Attach to Schedule M-3 for Form 1065, 1120, 1120-L, 1120-PC, or 1120S. Information about Form 8916-A and its instructions is at www.irs.gov/form1120 . | OMB No. 1545-2051 2013 |
| Name of common parent Sentra Corporation | | Employer identification number |
| Name of subsidiary | | Employer identification number |

| Part I Cost of Goods Sold | | | | |
|----------------------------------|--|--------------------------------|--------------------------------|------------------------------------|
| Cost of Goods Sold Item | (a) Expense per Income Statement | (b) Temporary Difference | (c) Permanent Difference | (d) Deduction per Tax Return |
| 1 | Amounts attributable to cost flow assumptions | | | |
| 2 | Amounts attributable to: | | | |
| a | Stock option expense | | | |
| b | Other equity based compensation | | | |
| c | Meals and entertainment | | | |
| d | Parachute payments | | | |
| e | Compensation with section 162(m) limitation | | | |
| f | Pension and profit sharing | | | |
| g | Other post-retirement benefits | | | |
| h | Deferred compensation | | | |
| i | Reserved | | | |
| j | Amortization | | | |
| k | Depletion | | | |
| l | Depreciation | | | |
| m | Corporate owned life insurance premiums | | | |
| n | Other section 263A costs | | | |
| 3 | Inventory shrinkage accruals | | | |
| 4 | Excess inventory and obsolescence reserves | | | |
| 5 | Lower of cost or market write-downs | | | |
| 6 | Other items with differences (attach statement) | | | |
| 7 | Other items with no differences | 376,955. | | 376,955. |
| 8 | Total cost of goods sold. Add lines 1 through 7 in columns a, b, c, and d. Enter totals on the applicable Schedule M-3. See instructions. | 376,955. | | 376,955. |

For Paperwork Reduction Act Notice, see Instructions.

Form 8916-A (2013)

JSA

3X9038 2.006

Sentra Corporation
 Form 9916-A (2013)

Page 2

| Part II Interest Income | | | | | |
|--------------------------------|---|---|-----------------------------|-----------------------------|-------------------------------------|
| | Interest Income Item | (a) Income (Loss) per Income Statement | (b) Temporary Difference | (c) Permanent Difference | (d) Income (Loss) per Tax Return |
| 1 | Tax-exempt Interest Income | | | | |
| 2 | Interest income from hybrid securities | | | | |
| 3 | Sale/lease interest income | | | | |
| 4 a | Intercompany Interest Income - From outside tax affiliated group | | | | |
| 4 b | Intercompany Interest Income - From tax affiliated group | | | | |
| 5 | Other Interest Income | | | | |
| 6 | Total Interest Income. Add lines 1 through 5 in columns a, b, c, and d. Enter total on the applicable Schedule M-3. See the instructions. | | | | |

| Part III Interest Expense | | | | | |
|----------------------------------|--|-------------------------------------|-----------------------------|-----------------------------|---------------------------------|
| | Interest Expense Item | (a) Expense per Income Statement | (b) Temporary Difference | (c) Permanent Difference | (d) Deduction per Tax Return |
| 1 | Interest expense from hybrid securities | | | | |
| 2 | Lease/purchase interest expense | | | | |
| 3 a | Intercompany Interest expense - Paid to outside tax affiliated group | | | | |
| 3 b | Intercompany Interest expense - Paid to tax affiliated group | | | | |
| 4 | Other interest expense Stmt 8 | 83. | | | 83. |
| 5 | Total interest expense. Add lines 1 through 4 in columns a, b, c, and d. Enter total on the applicable Schedule M-3. See instructions. | 83. | | | 83. |

Form 9916-A (2013)

Sentra Corporation

Form 1120, Page 1 Detail

Line 10 - Other income

OTHER MISCELLANEOUS INCOME

481,518.

Total

481,518.

Sentra Corporation

Form 1120, Page 1 Detail

Line 17 - Taxes and licenses

| | |
|----------------------|--------|
| FRANCHISE TAXES | 1,418. |
| OTHER PROPERTY TAXES | 3,081. |
| | <hr/> |
| Total | 4,499. |
| | <hr/> |

←

Statement 2

00000A L32M 09/09/2014 01:42:33 V13-6.5F

17

Sentra Corporation

Form 1120, Page 1 Detail

Line 26 - Other deductions

| | |
|------------------------------|---------|
| AUDIT, TAX & ACCOUNTING FEES | 12,804. |
| DUES, SUBSCRIPTIONS, & FEES | 626. |
| FILING & COPY FEES | 960. |
| INSURANCE EXPENSE | 334. |
| LEGAL EXPENSE | 2,800. |
| OFFICE EXPENSE | 1,455. |
| OFFICE SUPPLIES | 17. |
| UTILITIES EXPENSE | 1,136. |
| | <hr/> |
| Total | 20,132. |

Sentra Corporation

Form 1120, Page 5 Detail

| Sch L, Line 14 - Other assets | Beginning | Ending |
|---|-----------|---------|
| CERTIFICATE OF DEPOSIT | | -1,350. |
| OTHER ASSETS | -3,405. | |
| Total | -3,405. | -1,350. |
| | | |
| Sch L, Line 18 - Other current liabilities | | |
| ACCRUED LIABILITIES | | 55,723. |
| Total | | 55,723. |

Sentra Corporation

Form 4626 Detail

Line 20 - Contributions Adjustment

Regular Contributions
AMT Contributions

NONE

Contribution adjustment

NONE

Statement 5

Sentra Corporation

Schedule M-3, Part III Detail

Line 37 - Other expense/deduction items with differences

| Description | Expense Per Income Stmt | Temporary Difference | Permanent Difference | Deduction Per Tax Return |
|-----------------------------|----------------------------|-------------------------|-------------------------|-----------------------------|
| DUES, SUBSCRIPTIONS, & FEES | 626. | | | 626. |
| LEGAL EXPENSE | 2,800. | | | 2,800. |
| Total | 3,426. | | | 3,426. |

Sentra Corporation

Form 1125-A Detail

Line 5 - Other costs

| | |
|-------------------------|----------|
| LEASE OPERATING EXPENSE | 374,867. |
| AD VALOREM TAXES | 2,088. |
| | <hr/> |
| Total | 376,955. |
| | <hr/> |

Statement

Sentra Corporation

Form 8916-A, Part III Detail

Line 4 - Other Interest Expense

| Description | Per Income Stmt | Temporary Difference | Permanent Difference | Per Tax Return |
|------------------------|-----------------|----------------------|----------------------|----------------|
| OTHER INTEREST EXPENSE | 83. | | | 83. |
| Total | 83. | | | 83. |

4Y2017 1.000

720
 41A720
 Department of Revenue
 ▶ See Instructions.
 Taxable period
 beginning 01/01, 2014 and ending 12/31, 2014



A _____
 Kentucky Corporation/LLET Account Number

KENTUCKY CORPORATION 2014
INCOME TAX AND LLET RETURN

| | | | |
|---|---|--|---|
| B Check applicable box(es): LLET Receipt Method <input type="checkbox"/> Gross Receipts <input type="checkbox"/> Gross Profit <input checked="" type="checkbox"/> \$175 minimum Nonfiling Status Code Enter Code _____ | D Federal Identification Number _____ Taxable Year Ending <u>12/14</u> Mo. Yr. | | Kentucky Secretary of State Organization Number |
| | Name of Corporation Sentra Corporation | | State and Date of Incorporation KY 05/22/1992 |
| C Income Tax Return <input checked="" type="checkbox"/> Separate <input type="checkbox"/> Mandatory NEXUS Nonfiling Status Code Enter Code _____ | Number and Street 909 Lake Carolyn Parkway, STE 600 City State ZIP Code Telephone Number Irving TX 75039 | | Principal Business Activity in KY O&G Extraction NAICS Code Number (Relating to Kentucky Activity) (See www.cens.us.gov) |
| | E Name of Common Parent _____ Kentucky Corporation/LLET Account Number | | Provide explanation of changes in Part V - Explanation of Amended Return Changes. 211110 |
| F Check if applicable: <input type="checkbox"/> Initial return <input type="checkbox"/> Final return (Complete Part IV) <input type="checkbox"/> Short-period return (Complete Part IV) <input type="checkbox"/> Change of name <input checked="" type="checkbox"/> Change of address <input type="checkbox"/> Change of accounting period | | | |
| G Check if applicable: <input type="checkbox"/> Amended return <input type="checkbox"/> Amended return-RAR | | | |

| PART I - LLET COMPUTATION | | | | PART II - INCOME TAX COMPUTATION | | | |
|---|----|-----|--|---|----|-------|--|
| 1. Schedule LLET, Section D, line 1 | 1 | 75 | | 1. Income tax (see instructions) | 1 | 9,105 | |
| 2. Tax credit recapture | 2 | | | 2. Tax credit recapture | 2 | | |
| 3. Total (add lines 1 and 2) | 3 | 175 | | 3. Tax installment on LIFO recapture | 3 | | |
| 4. Nonrefundable LLET credit from Kentucky Schedule(s) K-1 | 4 | | | 4. Total (add lines 1 through 3) | 4 | 9,105 | |
| 5. Nonrefundable tax credits (attach Schedule TCS) | 5 | | | 5. Nonrefundable LLET credit from the Corporation LLET Credit Worksheet(a) (see instructions) | 5 | | |
| 6. LLET liability (greater of line 3 less lines 4 and 5 or \$175 minimum) | 6 | 175 | | 6. Nonrefundable LLET credit (Part I, line 6 less \$175) | 6 | | |
| 7. Withholding tax (Form PTE-WH) | 7 | | | 7. Nonrefundable tax credits (attach Schedule TCS) | 7 | | |
| 8. Estimated tax payments | 8 | | | 8. Net income tax liability (line 4 less lines 8 through 7, but not less than zero) | 8 | 9,105 | |
| 9. Certified rehabilitation tax credit | 9 | | | 9. Estimated tax payments | 9 | | |
| 10. Film industry tax credit | 10 | | | <input checked="" type="checkbox"/> Check if Form 2220-K attached | 9 | | |
| 11. Extension payment | 11 | | | 10. Extension payment | 10 | 2,100 | |
| 12. Prior year's tax credit | 12 | | | 11. Prior year's tax credit | 11 | | |
| 13. Income tax overpayment from Part II, line 17 | 13 | | | 12. LLET overpayment from Part I, line 18 | 12 | | |
| 14. LLET paid on original return | 14 | | | 13. Corporation income tax paid on original return | 13 | | |
| 15. LLET overpayment on original return | 15 | | | 14. Corporation income tax overpayment on original return | 14 | | |
| 16. LLET due (lines 6 and 15 less lines 7 through 14) | 16 | 175 | | 15. Income tax due (lines 8 and 14 less lines 9 through 13) | 15 | 7,005 | |
| 17. LLET overpayment (lines 7 through 14 less lines 6 and 15) | 17 | | | 16. Income tax overpayment (lines 9 through 13 less lines 8 and 14) | 16 | | |
| 18. Credited to 2014 income tax | 18 | | | 17. Credited to 2014 LLET | 17 | | |
| 19. Credited to 2014 interest | 19 | | | 18. Credited to 2014 interest | 18 | | |
| 20. Credited to 2014 penalty | 20 | | | 19. Credited to 2014 penalty | 19 | | |
| 21. Credited to 2015 LLET | 21 | | | 20. Credited to 2016 corporation income tax | 20 | | |
| 22. Amount to be refunded | 22 | | | 21. Amount to be refunded | 21 | | |

| TAX PAYMENT SUMMARY (Round to nearest dollar) | | OFFICIAL USE ONLY | | ▶ Federal Form 1120, all pages and any supporting schedules must be attached. Make check payable to: Kentucky State Treasurer Mail return with payment to: Kentucky Dept. of Revenue Frankfort, Kentucky 40620 |
|---|---|-------------------|---|--|
| LLET | INCOME | P | W | |
| 1. LLET due (Part I, Line 16) \$ 175 | 1. Income tax due (Part II, Line 15) \$ 7,005 | 2 | 0 | |
| 2. Interest \$ | 2. Interest \$ | 4 | | |
| 3. Penalty \$ | 3. Penalty/Start 1 \$ 150 | V | | |
| 4. Subtotal \$ 175 | 4. Subtotal \$ 150 | A | | |
| TOTAL PAYMENT (Add Subtotals) ▶ \$ 7,330 | | L | | |
| | | # | | |

Form 720 (2014)
 Commonwealth of Kentucky
 DEPARTMENT OF REVENUE



4Y2002 1.000
 Page 2

| PART III - TAXABLE INCOME COMPUTATION | | | | |
|--|----|---------|--|----|
| 1. Federal taxable income (Form 1120, line 28) | 1 | 176,743 | 14. Federal work opportunity credit | 14 |
| ADDITIONS: | | | 15. Depreciation adjustment | 15 |
| 2. Interest income (state and local obligations) | 2 | | 16. Other (attach Schedule O-720) | 16 |
| 3. State taxes based on net/gross income | 3 | | 17. Revenue Agent Report (RAR) | 17 |
| 4. Depreciation adjustment | 4 | | 18. Net Income (line 11 less lines 12 through 17) | 18 |
| 5. Deductions attributable to nontaxable income | 5 | | 19. Current net operating loss adjustment (mandatory nexus only) | 19 |
| 6. Related party expenses (attach Schedule RPC) | 6 | | 20. Kentucky net income (add lines 18 and 19) | 20 |
| 7. Dividend paid deduction (REIT) | 7 | | 21. Taxable net income (attach Schedule A if applicable) | 21 |
| 8. Domestic production activities deduction | 8 | | 22. Net operating loss deduction (NOLD) | 22 |
| 9. Other (attach Schedule O-720) | 9 | | 23. Taxable net income after NOLD (line 21 less line 22) | 23 |
| 10. Revenue Agent Report (RAR) | 10 | | 24. Kentucky domestic production activities deduction (KDPAD) | 24 |
| 11. Total (add lines 1 through 10) | 11 | 176,743 | 25. Taxable net income after KDPAD (line 23 less line 24) | 25 |
| SUBTRACTIONS: | | | | |
| 12. Interest income (U.S. obligations) | 12 | | | |
| 13. Dividend income | 13 | | | |

| PART IV - EXPLANATION OF FINAL RETURN AND/OR SHORT-PERIOD RETURN | |
|---|---|
| <input type="checkbox"/> Ceased operations in Kentucky <input type="checkbox"/> Change of ownership <input type="checkbox"/> Successor to previous business | <input type="checkbox"/> Change in filing status <input type="checkbox"/> Merger <input type="checkbox"/> Other _____ |

| PART V - EXPLANATION OF AMENDED RETURN CHANGES | |
|--|--|
| | |

| OFFICER INFORMATION (Failure to Provide Requested Information May Result in a Penalty) | |
|--|---------------------------------------|
| Attach a schedule listing the name, home address and Social Security number of the vice president, secretary and treasurer. | |
| Has the attached officer information changed from the last return filed? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No See Statement 2 | |
| President's Name <u>Gary C. Evans</u> | President's Home Address _____ |
| President's Social Security Number _____ | <u>909 Lake Carolyn Pkwy, STE 600</u> |
| Date Became President _____ | <u>Irving, TX 75039</u> |
| I, the undersigned, declare under the penalties of perjury, that I have examined this return, including all accompanying schedules and statements, and to the best of my knowledge and belief, it is true, correct and complete. | |
| <u>[Signature]</u> Signature of principal officer or chief accounting officer | <u>10/13/15</u> Date |
| _____ Name of person or firm preparing return | _____ SSN, PTIN or FEIN |
| May the DOR discuss this return with the preparer? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | |
| Email Address: _____ | |
| Telephone No.: _____ | |

1062

Form 720 (2014)
Commonwealth of Kentucky
DEPARTMENT OF REVENUE

4Y2018 1.000
Page 3



SCHEDULE Q - KENTUCKY CORPORATION/LLET QUESTIONNAIRE

IMPORTANT: Questions 4-15 must be completed by all corporations. If this is the corporation's initial return or if the corporation did not file a return under the same name and same federal ID. number for the preceding year, questions 1, 2 and 3 must be answered. Failure to do so may result in a request for a delinquent return.

1. Indicate whether: (a) new business; (b) successor to previously existing business which was organized as: (1) corporation; (2) partnership; (3) sole proprietorship; or (4) other _____

If successor to previously existing business, give name, address and federal ID. number of the previous business organization. _____

2. List the following Kentucky account numbers. Enter N/A for any number not applicable.
Employer Withholding _____
Sales and Use Tax Permit _____
Consumer Use Tax _____
Unemployment Insurance _____
Coal Severance and/or Processing Tax _____

3. If a foreign corporation, enter the date qualified to do business in Kentucky. _____

4. The corporation's books are in care of: (name and address)
See Statement 3

6. Are disregarded entities included in this return?
 Yes No. If yes, list name, address and federal ID. number of each entity. _____

8. (a) Was the corporation a partner or member in a pass-through entity doing business in Kentucky? Yes No. If yes, list name and federal ID. number of the pass-through entity(ies). _____

(b) Was the corporation doing business in Kentucky other than through its interest held in a pass-through entity doing business in Kentucky? Yes No

7. Are related party costs as defined in KRS 141.206(1)(f) included in this return? Yes No. If yes, attach Schedule RPC, Related Party Costs Disclosure Statement, and enter any related party cost additions on Part III, Line 8.

8. Did the corporation at any time during the taxable year do business in Kentucky and own 80 percent or more of the voting stock of another corporation doing business in Kentucky? Yes No. If yes, list name, address and federal ID. number of each entity. _____

9. Was 80 percent or more of the corporation's voting stock owned by any corporation doing business in Kentucky at any time of the year? Yes No. If yes, list name, address and federal ID. number of each entity. See Statement 3

10. The federal tax return attached to this Kentucky tax return is: a pro forma federal tax return a copy of the federal tax return filed with the Internal Revenue Service

11. Is the entity filing this Kentucky tax return or any entity included in the tax return organized as a limited cooperative association as provided by KRS Chapter 272A? Yes No. If yes, and this is a nexus consolidated return, enter each limited cooperative association's name, address and federal ID. number included in the return: _____

12. Is the entity filing this Kentucky tax return or any entity included in this tax return organized as a statutory trust or a series statutory trust as provided by KRS Chapter 388A? Yes No. If yes, is the entity filing this Kentucky tax return or any entity included in this tax return a series within a statutory trust? Yes No. If yes, for each series within a statutory trust, enter the name, address and federal ID. number of the statutory trust registered with the Kentucky Secretary of State: _____

13. Was this return prepared on: (a) cash basis, (b) accrual basis, (c) other _____

14. Did the corporation file a Kentucky tangible personal property tax return for January 1, 2015? Yes No. If yes, list name and federal ID. number of entity(ies) filing return(s): _____

15. Is the corporation currently under audit by the Internal Revenue Service? Yes No

If yes, enter years under audit _____
If the Internal Revenue Service has made final and unappealable adjustments to the corporation's taxable income which have not been reported to the department, check here and file an amended return. See 2014 Kentucky Corporation Income Tax and LLET Return Instructions for information regarding amended returns. Attach a copy of the final determination to each amended return.

SCHEDULE LLET

41A720LLET (10-14)
 Commonwealth of Kentucky
 DEPARTMENT OF REVENUE



4/2028 1.000
 Taxable Year Ending

12 / 14
 Mo. Yr.

LIMITED LIABILITY ENTITY TAX
 KRS 141.0401

▶ See Instructions.

Member of a Combined Group
 Reason Code

▶ Attach to Form 720, 720S, 725 or 785.

| | | |
|--|-------------------------------|--|
| Name of Corporation or Limited Liability Pass-through Entity Sentra Corporation | Federal Identification Number | Kentucky Corporation/LLET Account Number |
|--|-------------------------------|--|

Check this box and complete Schedule LLET-C, Limited Liability Entity Tax- Continuation Sheet, if the corporation or limited liability pass-through entity filing this tax return is a partner or member of a limited liability pass-through entity or general partnership (organized or formed as a general partnership after January 1, 2008) doing business in Kentucky. Enter the total amounts from Schedule LLET-C in Section A of this schedule.

Section A - Computation of Gross Receipts and Gross Profits

| | | Column A Kentucky | Column B Total |
|---|---|----------------------|-------------------|
| 1. Gross receipts | 1 | | |
| 2. Returns and allowances | 2 | | |
| 3. Gross receipts after returns and allowances (line 1 less line 2 or amount from Schedule LLET-C) | 3 | | |
| 4. Cost of goods sold (attach Schedule COGS) | 4 | 515,978 | 515,978 |
| 5. Gross profits (line 3 less line 4 or amount from Schedule LLET-C) | 6 | -515,978 | -515,978 |

Section B - Computation of Gross Receipts LLET

| | | | |
|--|---|--|--|
| 1. If gross receipts from all sources (Column B, line 3) are \$3,000,000 or less, STOP and enter \$175 on Section D, line 1 | 1 | | |
| 2. If gross receipts from all sources (Column B, line 3) are greater than \$3,000,000 but less than \$6,000,000, enter the following: (Column A, line 3 x 0.00095) - [\$2,850 x (\$6,000,000 - Column A, line 3)] \$3,000,000 but in no case shall the result be less than zero | 2 | | |
| 3. If gross receipts from all sources (Column B, line 3) are \$6,000,000 or greater, enter the following: Column A, line 3 x 0.00095 | 3 | | |
| 4. Enter the amount from line 2 or line 3 | 4 | | |

Section C - Computation of Gross Profits LLET

| | | | |
|---|---|--|--|
| 1. If gross profits from all sources (Column B, line 5) are \$3,000,000 or less, STOP and enter \$175 on Section D, line 1 | 1 | | |
| 2. If gross profits from all sources (Column B, line 5) are greater than \$3,000,000 but less than \$6,000,000, enter the following: (Column A, line 5 x 0.0075) - [\$22,500 x (\$6,000,000 - Column A, line 5)] \$3,000,000 but in no case shall the result be less than zero | 2 | | |
| 3. If gross profits from all sources (Column B, line 5) are \$6,000,000 or greater, enter the following: Column A, line 5 x 0.0075 | 3 | | |
| 4. Enter the amount from line 2 or line 3 | 4 | | |

Section D - Computation of LLET

| | | | |
|---|---|--|-----|
| 1. Enter the lesser of Section B, line 4 or Section C, line 4, or a minimum of \$175 on this line and on Form 720 or 720S, Part I, line 1; for Form 725 or 785, Part II, line 1 | 1 | | 175 |
|---|---|--|-----|

1062 [STOP] Mark the applicable Receipts Method box on Form 720, 720S, 725 or 785, page 1, Item B.

SCHEDULE A

41A720A (10-14)

Commonwealth of Kentucky
 DEPARTMENT OF REVENUE

- ▶ See Instructions.
- ▶ Attach to Form 720, 720S, 725, 785 or 765-SP.



4Y2018 1.000
 Taxable Year Ending
12/14
 Mo. Yr.

APPORTIONMENT AND ALLOCATION
 (For corporations and pass-through entities taxable both within and without Kentucky.)

Regulations 103 KAR 16:090, 103 KAR 16:278, 103 KAR 16:280

| | | |
|---|-------------------------------|---|
| Name of Corporation or Pass-through Entity Sentra Corporation | Federal Identification Number | Kentucky Corporation/LLLET Account Number |
|---|-------------------------------|---|

Check this box and complete Schedule A-C, Apportionment and Allocation - Continuation Sheet (I) if the corporation filing this tax return is a partner or member of a limited liability pass-through entity or general partnership (organized or formed as a general partnership after January 1, 2008) doing business in Kentucky; or (II) if the pass-through entity filing this tax return is a partner or member of a pass-through entity doing business in Kentucky.

Check this box and complete Schedule A-N, Apportionment Factor Schedule (For a Nexus Consolidated Tax Return), if the corporation is filing a mandatory nexus consolidated tax return as provided by KRS 141.200(11).

If apportionment method other than statutory formula is used:

Check this box (I) if the department has granted written approval to use an alternative allocation and apportionment method as provided by KRS 141.200(6)(a), and attach a copy of the approval letter to the tax return; or (II) if the company has made an irrevocable five year election to use an allocation and apportionment method as provided by KRS 141.200(6)(b), and attach a copy of the election to the tax return.

| SECTION I. COMPUTATION OF APPORTIONMENT FRACTION | | | | SECTION II. APPORTIONMENT AND ALLOCATION OF INCOME | | | |
|--|-------|--------------|---|--|--|--|---------|
| Convert lines 3, 4, 7, 10, 11 and 12 to a percentage carried to four decimal places. | | | | 1. Net Income (from Form 720, Part III, line 20) 1 | | | |
| 1. Kentucky sales 1 | | | | 2. Deduct nonbusiness income (if applicable): | | | 176,743 |
| 2. Total sales 2 | | | | (a) Interest 2(a) | | | |
| 3. Sales factor (line 1 divided by line 2) 3 | | | % | (b) Rents 2(b) | | | |
| 4. Double-weighted sales factor (line 3 multiplied by 2) 4 | | | % | (c) Royalties 2(c) | | | |
| 5. Average value of Kentucky real/tangible property (Section III) 5 | 3,080 | | | (d) Net gain or loss on sale or exchange of capital assets 2(d) | | | |
| 6. Average value of total real/tangible property (Section IV) 6 | 3,080 | | | (e) Total (lines (a) through (d)) 2(e) | | | |
| 7. Property factor (line 5 divided by line 6) 7 | | 71.00.0000% | | (f) Less federal expenses (attach schedule) 2(f) | | | |
| 8. Kentucky payroll 8 | | | | 3. Net nonbusiness income 3 | | | |
| 9. Total payroll 9 | | | | 4. Business income (line 1 less line 3) 4 | | | 176,743 |
| 10. Payroll factor (line 8 divided by line 9) 10 | | | % | 5. Business income apportioned to Kentucky (line 4 multiplied by line 12, Section I) 5 | | | 176,743 |
| 11. Total (add lines 4, 7 and 10) 11 | | 111.00.0000% | | 6. Add Kentucky nonbusiness income (if applicable): | | | |
| 12. Apportionment fraction - line 11 divided by 4 or number of factors present (sales representing 2 factors) 12 | | 27.75.0000% | | (a) Interest 6(a) | | | |
| | | | | (b) Rents 6(b) | | | |
| | | | | (c) Royalties 6(c) | | | |
| | | | | (d) Net gain or loss on sale or exchange of capital assets 6(d) | | | |
| | | | | (e) Total (lines (a) through (d)) 6(e) | | | |
| | | | | (f) Less Kentucky federal expenses (attach schedule) 6(f) | | | |
| | | | | 7. Kentucky net nonbusiness income 7 | | | |
| | | | | 8. Taxable net income (line 5 plus line 7) (enter here and on Form 720, Part III, line 21) 8 | | | 176,743 |

| SECTION III. KENTUCKY REAL/TANGIBLE PROPERTY | | | SECTION IV. TOTAL REAL/TANGIBLE PROPERTY | | |
|---|----------------------|----------------|--|----------------------|----------------|
| PROPERTY | A. Beginning of Year | B. End of Year | PROPERTY | A. Beginning of Year | B. End of Year |
| 1. Inventories 1 | | | 1. Inventories 1 | | |
| 2. Buildings 2 | | | 2. Buildings 2 | | |
| 3. Machinery and equipment 3 | | | 3. Machinery and equipment 3 | | |
| 4. Land 4 | | | 4. Land 4 | | |
| 5. Other tangible assets 5 | | | 5. Other tangible assets 5 | | |
| 6. Total (lines 1 through 5) 6 | | | 6. Total (line 1 through 5) 6 | | |
| 7. Average value of real/tangible property owned in Kentucky, total of line 6, columns A and B divided by 2 7 | | | 7. Average value of real/tangible property owned everywhere, total of line 6, columns A and B divided by 2 7 | | |
| 8. Leased property (Eight times the annual rental rate less subrentals) 8 | | 3,080 | 8. Leased property (Eight times the annual rental rate less subrentals) 8 | | 3,080 |
| 9. Total (lines 7 and 8) (enter on line 6, Section I) 9 | | 3,080 | 9. Total (lines 7 and 8) (enter on line 6, Section I) 9 | | 3,080 |

1062

2220-K



2014

41A720-S8 (10-14)
 Commonwealth of Kentucky
 DEPARTMENT OF REVENUE

**UNDERPAYMENT AND LATE PAYMENT
 OF ESTIMATED INCOME TAX AND LLET**

▶ See Instructions.
 ▶ Attach to Form 720, 720S, 725 or 765.

| Name of Entity | Federal Identification Number | Kentucky Corporation/LLET Account Number |
|--------------------|-------------------------------|--|
| Sentra Corporation | | |

PART I - EXCEPTION

The exception shall apply if the entity's prior year combined tax liability was equal to or less than \$25,000 and estimated tax payments equal or exceed the prior year combined tax liability as provided by KRS 141.990. If the exception does not apply, go to Part II.

The estimated tax payments equal or exceed the prior year combined tax liability and the prior year combined tax liability was equal to or less than \$25,000. Check this box and complete lines 1 and 2 of this part.

| | | |
|--|---|-------|
| 1. Enter the combined tax liability from the 2013 tax return: Form 720, Part I, line 6 and Part II, line 8; Form 720S, Part II, line 6 and Part III, line 4; or Form 725 or 765, Part II, line 6 | 1 | 1,885 |
| 2. Enter the total tax payments from the 2014 tax return: Form 720, the total of Part I, lines 7, 8, 9, 10 and 12 and Part II, lines 9 and 11; Form 720S, Part I, lines 7, 8, 9 and 11 and Part II, lines 5 and 7; or Form 725 or 765, Part II, lines 7, 8, 9 and 11 | 2 | |

PART II - FIGURING THE UNDERPAYMENT AND PENALTY

| | | |
|---|----|---------|
| 1. Enter the LLET liability from the 2014 tax return: Form 720 or 720S, Part I, line 6; or Form 725 or 765, Part II, line 6 | 1 | 175 |
| 2. Enter the Income tax liability from the 2014 tax return: Form 720, Part II, line 8; or Form 720S, Part II, line 4 | 2 | 9,105 |
| 3. Enter the total of lines 1 and 2 | 3 | 9,280 |
| 4. Enter 70% (0.70) of line 3 | 4 | 6,496 |
| 5. Statutory exemption | 5 | \$5,000 |
| 6. Enter the total tax payments from the 2014 tax return: Form 720, the total of Part I, lines 7, 8, 9, 10 and 12 and Part II, lines 9 and 11; Form 720S, Part I, lines 7, 8, 9 and 11 and Part II, lines 5 and 7; or Form 725 or 765, Part II, lines 7, 8, 9 and 11 | 6 | |
| 7. Line 4 less lines 5 and 6 | 7 | 1,496 |
| 8. Penalty percentage is 10% | 8 | x .1 |
| 9. Multiply line 7 by line 8 and enter the greater of this amount or \$25 | 9 | 150 |
| 10. LLET penalty (multiply the amount on line 9 by a percentage, the numerator of which is the amount on line 1 and the denominator of which is the amount on line 3), and enter the amount on this line and on the LLET Payment Summary of the applicable form | 10 | 3 |
| 11. Income tax penalty (multiply the amount on line 9 by a percentage, the numerator of which is the amount on line 2 and the denominator of which is the amount on line 3), and enter the amount on this line and on the Income Tax Payment Summary of the applicable form | 11 | 147 |

2220-K
 41A720-S8 (10-14)
 Commonwealth of Kentucky
 DEPARTMENT OF REVENUE



► See Instructions.

PART III - LATE PAYMENT INTEREST

| | (a) | (b) | (c) |
|--|-----|------------|-----------------------|
| 1. Enter the LLET liability in column (a), income tax liability in column (b) and total liability in column (c) | 1 | | |
| 2. Enter statutory exemption | 2 | | \$5,000 |
| 3. Line 1 less line 2 | 3 | | |
| 4. Divide line 3, column (a) and column (b) by line 3, column (c) and enter the respective percentages (rounded to the nearest whole percent) on line 4, columns (a) and (b) | 4 | % | % 100 % |
| 5. Installment due dates | 5 | | |
| 6. Required estimated tax installments due | 6 | | |
| 7. Estimated tax paid for each period. For column (a) only, enter the amount on line 7 and line 11 | 7 | | |
| 8. Enter amount, if any, from line 14 of preceding column | 8 | | |
| 9. Add lines 7 and 8 | 9 | | |
| 10. Add amounts, if any, from lines 12 and 13 of preceding column | 10 | | |
| 11. Subtract line 10 from line 9. If zero or less, enter -0- | 11 | | |
| 12. If amount on line 11 is zero, subtract line 9 from line 10. Otherwise, enter -0- | 12 | | |
| 13. Underpayment. If line 11 is less than or equal to line 6, subtract line 11 from line 6 | 13 | | |
| 14. Overpayment. If line 6 is less than line 11, subtract line 6 from line 11 | 14 | | |
| 15. The date the underpayment on line 13 was paid or the 15th day of the 4th month after the close of the tax year, whichever is earlier | 15 | 04/15/2015 | 04/15/2015 04/15/2015 |
| 16. Interest on the tax underpayment on line 13 (see worksheet on page 4) | 16 | | |

PART IV - TOTAL INTEREST

| | | | | |
|---|---|--|--|--|
| 1. Add the amounts in Part III, line 16 (all columns) and multiply this amount by the percentages in each column of Part III, line 4 and enter the amounts on Part IV, line 1, columns (a), (b) and (c), respectively | 1 | | | |
|---|---|--|--|--|

1062

Sentra Corporation

Kentucky Form 720, Page 1 Detail

Summary of Penalties Due with Return

| | |
|---|-----|
| Underpayment of estimated income tax, Form 2220-K | 150 |
| Total | 150 |

Statement 1

Sentra Corporation

Kentucky Form 720, Page 2 Detail

Officer Information - Vice Presidents

| Name | Address | SSN |
|------------------|--|-----|
| Paul M. Johnston | 909 Lake Carolyn Pkwy, STE 600 Irving, TX 75039 | |

Officer Information - Additional Officers

| Title | Name | Address | SSN |
|-------|------------------|--|-----|
| CFO | Joseph C. Daches | 909 Lake Carolyn Pkwy, STE 600 Irving, TX 75039 | |

1

Sentra Corporation

Kentucky Form 720, Page 3 Detail

Question 4 - Corporation's books are in care of

Magnum Hunter Resources Corporation
909 Lake Carolyn Parkway STE 600
Irving TX 75039

Question 9 - 80% Owned by another corporation

| | |
|---------|---|
| Name | Magnum Hunter Production, Inc |
| FEIN | |
| Address | 909 Lake Carolyn Pkwy, STE 600 Irving TX 75039 |

Statement 3

0000R2 L32M 10/12/2015 17:54:48 V14-7.1F

15

Form **7004**
 (Rev. December 2012)
 Department of the Treasury
 Internal Revenue Service

Application for Automatic Extension of Time To File Certain Business Income Tax, Information, and Other Returns

► File a separate application for each return.

► Information about Form 7004 and its separate instructions is at www.irs.gov/form7004.

OMB No. 1545-0233

Name: **MAGNUM HUNTER RESOURCES CORPORATION** Identifying number: _____
 Number, street, and room or suite no. (If P.O. box, see instructions.)
1046 TEXAN TRAIL
 City, town, state, and ZIP code (If a foreign address, enter city, province or state, and country (follow the country's practice for entering postal code)).
GRAPEVINE, TEXAS 78051

Note. File request for extension by the due date of the return for which the extension is granted. See instructions before completing this form.

Part I Automatic 5-Month Extension

1a Enter the form code for the return that this application is for (see below)

| Application Is For: | Form Code | Application Is For: | Form Code |
|---------------------|-----------|---|-----------|
| Form 1065 | 09 | Form 1041 (estate other than a bankruptcy estate) | 04 |
| Form 8804 | 31 | Form 1041 (trust) | 05 |

Part II Automatic 6-Month Extension

b Enter the form code for the return that this application is for (see below)

| Application Is For: | Form Code | Application Is For: | Form Code |
|------------------------------------|-----------|-----------------------------------|-----------|
| Form 706-GS(D) | 01 | Form 1120-ND (section 4951 taxes) | 20 |
| Form 706-GS(F) | 02 | Form 1120-PC | 21 |
| Form 1041 (bankruptcy estate only) | 03 | Form 1120-POL | 22 |
| Form 1041-N | 08 | Form 1120-REIT | 23 |
| Form 1041-QFT | 07 | Form 1120-RIC | 24 |
| Form 1042 | 08 | Form 1120S | 25 |
| Form 1065-B | 10 | Form 1120-9F | 28 |
| Form 1088 | 11 | Form 3520-A | 27 |
| Form 1120 | 12 | Form 8612 | 28 |
| Form 1120-C | 34 | Form 8613 | 29 |
| Form 1120-F | 15 | Form 8725 | 30 |
| Form 1120-FBC | 16 | Form 8831 | 32 |
| Form 1120-H | 17 | Form 8876 | 33 |
| Form 1120-L | 18 | Form 8924 | 35 |
| Form 1120-ND | 19 | Form 8928 | 38 |

- 2 If the organization is a foreign corporation that does not have an office or place of business in the United States, check here
- 3 If the organization is a corporation and is the common parent of a group that intends to file a consolidated return, check here
 If checked, attach a statement, listing the name, address, and Employer Identification Number (EIN) for each member covered by this application.

Part III All Filers Must Complete This Part

4 If the organization is a corporation or partnership that qualifies under Regulations section 1.6081-5, check here
 5a The application is for calendar year 2014, or tax year beginning _____, 20____, and ending _____, 20____

b Short tax year. If this tax year is less than 12 months, check the reason: Initial return Final return
 Change in accounting period Consolidated return to be filed Other (see instructions-attach explanation)

| | | |
|---|---|------|
| 6 Tentative total tax | 6 | NONE |
| 7 Total payments and credits (see instructions) | 7 | 0 |
| 8 Balance due. Subtract line 7 from line 6 (see instructions) | 8 | NONE |

For Privacy Act and Paperwork Reduction Act Notice, see separate instructions.

CaL No. 13B04A

Form **7004** (Rev. 12-2012)

MAGNUM HUNTER RESOURCES CORPORATION

FORM 7004 -- AFFILIATED GROUP MEMBERS

NAME AND ADDRESS OF EACH MEMBER OF THE GROUP

EMPLOYER ID

MAGNUM HUNTER RESOURCES CORPORATION
1046 TEXAN TRAIL
GRAPEVINE, TEXAS 76051

TRIAD HUNTER LLC
1046 TEXAN TRAIL
GRAPEVINE, TEXAS 76051

MAGNUM HUNTER PRODUCTION INC.
1046 TEXAN TRAIL
GRAPEVINE, TEXAS 76051

SENTRA CORPORATION
1046 TEXAN TRAIL
GRAPEVINE, TEXAS 76051

ENERGY HUNTER SECURITIES INC.
1046 TEXAN TRAIL
GRAPEVINE, TEXAS 76051

VIKING INTERNATIONAL RESOURCES CO., INC.
1046 TEXAN TRAIL
GRAPEVINE, TEXAS 76051

1120 U.S. Corporation Income Tax Return
 Form Department of the Treasury Internal Revenue Service For calendar year 2014 or tax year beginning _____ ending _____
 Information about Form 1120 and its separate instructions is at www.irs.gov/form1120. OMB No. 1545-0023
2014

A Check if: 1a Consolidated return (attach Form 941), 1b Life insurance consolidated return, 2 Personal holding co. (attach 909-PHD), 3 Personal service corp. (see instructions), 4 Schedule M-1 attached

B Employer identification number: _____

C Date incorporated: 05/22/1992

D Total assets (see instructions): \$ -837,380

E Check if: (1) Initial return, (2) Final return, (3) Name change, (4) Address change

| | | |
|--|-----------------------------------|--|
| Name | Sentra Corporation | |
| Number, street, and room or suite no. If a P.O. box, see instructions. | 909 Lake Carolyn Parkway, STE 600 | |
| City or town, state, or province, county and ZIP or foreign postal code | Irving, TX 75039 | |

| | | |
|--|------------|---------------------------|
| 1a Gross receipts or sales | 1a | |
| b Returns and allowances | 1b | |
| c Balance. Subtract line 1b from line 1a | 1c | |
| 2 Cost of goods sold (attach Form 1125-A) | 2 | 515,978. |
| 3 Gross profit. Subtract line 2 from line 1c | 3 | -515,978. |
| 4 Dividends (Schedule C, line 10) | 4 | |
| 5 Interest | 5 | |
| 6 Gross rents | 6 | |
| 7 Gross royalties | 7 | |
| 8 Capital gain net income (attach Schedule D (Form 1120)) | 8 | |
| 9 Net gain or (loss) from Form 4797, Part II, line 17 (attach Form 4797) | 9 | |
| 10 Other income (see instructions - attach statement) | 10 | See Statement 1, 719,596. |
| 11 Total income. Add lines 3 through 10 | 11 | 203,618. |
| 12 Compensation of officers (see instructions - attach Form 1125-E) | 12 | |
| 13 Salaries and wages (less employment credits) | 13 | |
| 14 Repairs and maintenance | 14 | 1,166. |
| 15 Bad debts | 15 | 9,898. |
| 16 Rents | 16 | 385. |
| 17 Taxes and licenses | 17 | See Statement 2, 4,606. |
| 18 Interest | 18 | |
| 19 Charitable contributions | 19 | NONE |
| 20 Depreciation from Form 4562 not claimed on Form 1125-A or elsewhere on return (attach Form 4562) | 20 | |
| 21 Depletion | 21 | |
| 22 Advertising | 22 | 17. |
| 23 Pension, profit-sharing, etc., plans | 23 | |
| 24 Employee benefit programs | 24 | |
| 25 Domestic production activities deduction (attach Form 8803) | 25 | |
| 26 Other deductions (attach statement) | 26 | See Statement 3, 10,803. |
| 27 Total deductions. Add lines 12 through 26 | 27 | 26,875. |
| 28 Taxable income before net operating loss deduction and special deductions. Subtract line 27 from line 11 | 28 | 176,743. |
| 29a Net operating loss deduction (see instructions) | 29a | |
| b Special deductions (Schedule C, line 20) | 29b | |
| c Add lines 29a and 29b | 29c | |
| 30 Taxable income. Subtract line 29c from line 28 (see instructions) | 30 | 176,743. |
| 31 Total tax (Schedule J, Part I, line 11) | 31 | NONE |
| 32 Total payments and refundable credits (Schedule J, Part II, line 21) | 32 | |
| 33 Estimated tax penalty (see instructions). Check if Form 2220 is attached <input type="checkbox"/> | 33 | |
| 34 Amount owed. If line 32 is smaller than the total of lines 31 and 33, enter amount owed | 34 | |
| 35 Overpayment. If line 32 is larger than the total of lines 31 and 33, enter amount overpaid | 35 | |
| 36 Enter amount from line 35 you want Credited to 2015 estimated tax <input type="checkbox"/> Refunded <input type="checkbox"/> | 36 | |

Sign Here Under penalties of perjury, I declare that I have examined this return, including accompanying schedules and statements, and to the best of my knowledge and belief, it is true, correct, and complete. Declaration of preparer (other than taxpayer) is based on all information of which preparer has any knowledge.

Signature of preparer: _____ Date: _____ Title: _____

May the IRS discuss this return with the preparer shown below (see instructions) Yes No

Paid Preparer Use Only

| | | | |
|----------------------------|----------------------|-----------|---|
| Print/type preparer's name | Preparer's signature | Date | Check <input type="checkbox"/> PTIN self-employed |
| Firm's name | Firm's EIN | Phone no. | |
| Firm's address | | | |

For Paperwork Reduction Act Notice, see separate instructions. Form 1120 (2014)

Sentra Corporation
 Form 1120 (2014)

| Schedule C Dividends and Special Deductions (see instructions) | | (a) Dividends received | (b) % | (c) Special deductions (a) x (b) |
|--|--|------------------------|-------|----------------------------------|
| 1 | Dividends from less-than-20%-owned domestic corporations (other than debt-financed stock) | | 70 | |
| 2 | Dividends from 20%-or-more-owned domestic corporations (other than debt-financed stock) | | 80 | |
| 3 | Dividends on debt-financed stock of domestic and foreign corporations | | | |
| 4 | Dividends on certain preferred stock of less-than-20%-owned public utilities | | 42 | |
| 5 | Dividends on certain preferred stock of 20%-or-more-owned public utilities | | 48 | |
| 6 | Dividends from less-than-20%-owned foreign corporations and certain FSCs | | 70 | |
| 7 | Dividends from 20%-or-more-owned foreign corporations and certain FSCs | | 80 | |
| 8 | Dividends from wholly owned foreign subsidiaries | | 100 | |
| 9 | Total. Add lines 1 through 8. See instructions for limitation | | | |
| 10 | Dividends from domestic corporations received by a small business investment company operating under the Small Business Investment Act of 1958 | | 100 | |
| 11 | Dividends from affiliated group members | | 100 | |
| 12 | Dividends from certain FSCs | | 100 | |
| 13 | Dividends from foreign corporations not included on lines 3, 6, 7, 8, 11, or 12 | | | |
| 14 | Income from controlled foreign corporations under subpart F (attach Form(s) 9471) | | | |
| 15 | Foreign dividend gross-up | | | |
| 16 | IC-DISC and former DISC dividends not included on lines 1, 2, or 3 | | | |
| 17 | Other dividends | | | |
| 18 | Deduction for dividends paid on certain preferred stock of public utilities | | | |
| 19 | Total dividends. Add lines 1 through 17. Enter here and on page 1, line 4 | | | |
| 20 | Total special deductions. Add lines 9, 10, 11, 12, and 18. Enter here and on page 1, line 29b | | | |

Sentra Corporation
 Form 1120 (2014)

Page 3

Schedule J Tax Computation and Payment (see instructions)

Part I-Tax Computation

| | | | |
|----|---|--------------------------|---------|
| 1 | Check if the corporation is a member of a controlled group (attach Schedule O (Form 1120)). | <input type="checkbox"/> | |
| 2 | Income tax. Check if a qualified personal service corporation (see instructions). | <input type="checkbox"/> | 2 |
| 3 | Alternative minimum tax (attach Form 4626) | | 3 |
| 4 | Add lines 2 and 3 | | 4 |
| 5a | Foreign tax credit (attach Form 1118) | 5a | |
| b | Credit from Form 8834 (see instructions) | 5b | |
| c | General business credit (attach Form 3800) | 5c | |
| d | Credit for prior year minimum tax (attach Form 8827) | 5d | |
| e | Bond credits from Form 8912 | 5e | |
| 6 | Total credits. Add lines 5a through 5e | | 6 |
| 7 | Subtract line 6 from line 4 | | 7 |
| 8 | Personal holding company tax (attach Schedule PH (Form 1120)) | | 8 |
| 9a | Recapture of investment credit (attach Form 4255) | 9a | |
| b | Recapture of low-income housing credit (attach Form 8611) | 9b | |
| c | Interest due under the look-back method - completed long-term contracts (attach Form 8697) | 9c | |
| d | Interest due under the look-back method - income forecast method (attach Form 8866) | 9d | |
| e | Alternative tax on qualifying shipping activities (attach Form 8902) | 9e | |
| f | Other (see instructions - attach statement) | 9f | |
| 10 | Total. Add lines 9a through 9f | | 10 |
| 11 | Total tax. Add lines 7, 8, and 10. Enter here and on page 1, line 31 | | 11 NONE |

Part II-Payments and Refundable Credits

| | | | |
|----|--|-----|--------|
| 12 | 2013 overpayment credited to 2014 | | 12 |
| 13 | 2014 estimated tax payments | | 13 |
| 14 | 2014 refund applied for on Form 4466 | | 14 () |
| 15 | Combine lines 12, 13, and 14 | | 15 |
| 16 | Tax deposited with Form 7004 | | 16 |
| 17 | Withholding (see instructions) | | 17 |
| 18 | Total payments. Add lines 15, 16, and 17 | | 18 |
| 19 | Refundable credits from: | | |
| a | Form 2439 | 19a | |
| b | Form 4136 | 19b | |
| c | Form 8827, line 8c | 19c | |
| d | Other (attach statement - see instructions) | 19d | |
| 20 | Total credits. Add lines 19a through 19d | | 20 |
| 21 | Total payments and credits. Add lines 18 and 20. Enter here and on page 1, line 32 | | 21 |

Schedule K Other Information (see instructions)

| | | |
|---|--|--------|
| 1 | Check accounting method: a <input type="checkbox"/> Cash b <input checked="" type="checkbox"/> Accrual c <input type="checkbox"/> Other (specify) _____ | Yes No |
| 2 | See the instructions and enter the: | |
| a | Business activity code no. <u>211110</u> | |
| b | Business activity <u>Oil & Gas Extraction</u> | |
| c | Product or service <u>Oil & Gas</u> | |
| 3 | Is the corporation a subsidiary in an affiliated group or a parent-subsidary controlled group? If "Yes," enter name and EIN of the parent corporation <u>Magnum Hunter Resources Corp</u> | X |
| 4 | At the end of the tax year: | |
| a | Did any foreign or domestic corporation, partnership (including any entity treated as a partnership), trust, or tax-exempt organization own directly 20% or more, or own, directly or indirectly, 50% or more of the total voting power of all classes of the corporation's stock entitled to vote? If "Yes," complete Part I of Schedule G (Form 1120) (attach Schedule G). | X |
| b | Did any individual or estate own directly 20% or more, or own, directly or indirectly, 50% or more of the total voting power of all classes of the corporation's stock entitled to vote? If "Yes," complete Part II of Schedule G (Form 1120) (attach Schedule G). | X |

Form 1120 (2014)

Sentra Corporation

Form 1120 (2014)

Page 4

Schedule M Other Information *continued (see instructions)*

| | | | | Yes | No |
|---|--|--------------------------------|---|-----|----|
| <p>5 At the end of the tax year, did the corporation:</p> <p>a Own directly 20% or more, or own, directly or indirectly, 50% or more of the total voting power of all classes of stock entitled to vote of any foreign or domestic corporation not included on Form 851, Affiliations Schedule? For rules of constructive ownership, see instructions. If "Yes," complete (i) through (iv) below.</p> | | | | | X |
| (i) Name of Corporation | (ii) Employer Identification Number (if any) | (iii) Country of Incorporation | (iv) Percentage Owned in Voting Stock | | |
| | | | | | |
| <p>b Own directly an interest of 20% or more, or own, directly or indirectly, an interest of 50% or more in any foreign or domestic partnership (including an entity treated as a partnership) or in the beneficial interest of a trust? For rules of constructive ownership, see instructions. If "Yes," complete (i) through (iv) below.</p> | | | | | X |
| (i) Name of Entity | (ii) Employer Identification Number (if any) | (iii) Country of Organization | (iv) Maximum Percentage Owned in Profit, Loss, or Capital | | |
| | | | | | |
| <p>6 During this tax year, did the corporation pay dividends (other than stock dividends and distributions in exchange for stock) in excess of the corporation's current and accumulated earnings and profits? (See sections 801 and 318.)</p> <p>If "Yes," file Form 5452, Corporate Report of Nondividend Distributions.</p> <p>If this is a consolidated return, answer here for the parent corporation and on Form 851 for each subsidiary.</p> | | | | | X |
| <p>7 At any time during the tax year, did one foreign person own, directly or indirectly, at least 25% of (a) the total voting power of all classes of the corporation's stock entitled to vote or (b) the total value of all classes of the corporation's stock?</p> <p>For rules of attribution, see section 318. If "Yes," enter:</p> <p>(i) Percentage owned ▶----- and (ii) Owner's country ▶-----</p> <p>(c) The corporation may have to file Form 5472, Information Return of a 25% Foreign-Owned U.S. Corporation or a Foreign Corporation Engaged in a U.S. Trade or Business. Enter the number of Forms 5472 attached ▶-----</p> | | | | | X |
| <p>8 Check this box if the corporation issued publicly offered debt instruments with original issue discount <input type="checkbox"/></p> <p>If checked, the corporation may have to file Form 8281, Information Return for Publicly Offered Original Issue Discount Instruments.</p> | | | | | |
| <p>9 Enter the amount of tax-exempt interest received or accrued during the tax year ▶ \$-----</p> | | | | | |
| <p>10 Enter the number of shareholders at the end of the tax year (if 100 or fewer) ▶-----</p> | | | | | |
| <p>11 If the corporation has an NOL for the tax year and is electing to forego the carryback period, check here <input type="checkbox"/></p> <p>If the corporation is filing a consolidated return, the statement required by Regulations section 1.1502-21(b)(3) must be attached or the election will not be valid.</p> | | | | | |
| <p>12 Enter the available NOL carryover from prior tax years (do not reduce it by any deduction on line 29a.) ▶ \$-----</p> | | | | | |
| <p>13 Are the corporation's total receipts (page 1, line 1a, plus lines 4 through 10) for the tax year and its total assets at the end of the tax year less than \$250,000?</p> <p>If "Yes," the corporation is not required to complete Schedules L, M-1, and M-2. Instead, enter the total amount of cash distributions and the book value of property distributions (other than cash) made during the tax year ▶ \$-----</p> | | | | | X |
| <p>14 Is the corporation required to file Schedule UTP (Form 1120), Unrelated Tax Position Statement (see instructions)?</p> <p>If "Yes," complete and attach Schedule UTP.</p> | | | | | X |
| <p>15a Did the corporation make any payments in 2014 that would require it to file Form(s) 1099?</p> <p>b If "Yes," did or will the corporation file required Form(s) 1099?</p> | | | | | X |
| <p>16 During this tax year, did the corporation have an 80% or more change in ownership, including a change due to redemption of its own stock?</p> | | | | | X |
| <p>17 During or subsequent to this tax year, but before the filing of this return, did the corporation dispose of more than 65% (by value) of its assets in a taxable, non-taxable, or tax deferred transaction?</p> | | | | | X |
| <p>18 Did the corporation receive assets in a section 351 transfer in which any of the transferred assets had a fair market basis or fair market value of more than \$1 million?</p> | | | | | X |

Form 1120 (2014)

Sentra Corporation
 Form 1120 (2014)

| Schedule L Balance Sheets per Books | Beginning of tax year | | End of tax year | |
|---|-----------------------|-------------|-----------------|-------------|
| | (a) | (b) | (c) | (d) |
| Assets | | | | |
| 1 Cash | | | | -19,995. |
| 2a Trade notes and accounts receivable | -1,038,339. | | -847,766. | |
| b Less allowance for bad debts | () | -1,038,339. | () | -847,766. |
| 3 Inventories | | | | |
| 4 U.S. government obligations | | | | |
| 5 Tax exempt securities (see instructions) | | | | |
| 6 Other current assets (attach statement) | | | | |
| 7 Loans to shareholders | | | | |
| 8 Mortgage and real estate loans | | | | |
| 9 Other investments (attach statement) | | | | |
| 10a Buildings and other depreciable assets | 282,381. | | 282,381. | |
| b Less accumulated depreciation | (162,000.) | 120,381. | (252,000.) | 30,381. |
| 11a Depletable assets | | | | |
| b Less accumulated depletion | () | | () | |
| 12 Land (net of any amortization) | | | | |
| 13a Intangible assets (amortizable only) | | | | |
| b Less accumulated amortization | () | | () | |
| 14 Other assets (attach statement) | Stmt 4 | -1,350. | | |
| 15 Total assets | | -919,308. | | -837,380. |
| Liabilities and Shareholders' Equity | | | | |
| 16 Accounts payable | | 9,404. | | 35,313. |
| 17 Mortgages, notes, bonds payable in less than 1 year | | | | |
| 18 Other current liabilities (attach statement) | Stmt 4 | 55,723. | | |
| 19 Loans from shareholders | | | | |
| 20 Mortgages, notes, bonds payable in 1 year or more | | | | |
| 21 Other liabilities (attach statement) | | | | |
| 22 Capital stock: a Preferred stock | | | | |
| b Common stock | | | | |
| 23 Additional paid-in capital | | -1,114,686. | | -1,114,686. |
| 24 Retained earnings - Appropriated (attach statement) | | | | |
| 25 Retained earnings - Unappropriated | | 130,251. | | 241,993. |
| 26 Adjustments to shareholders' equity (attach statement) | | | | |
| 27 Less cost of treasury stock | | () | | () |
| 28 Total liabilities and shareholders' equity | | -919,308. | | -837,380. |

Schedule M-1 Reconciliation of Income (Loss) per Books With Income per Return

Note: The corporation may be required to file Schedule M-3 (see instructions).

| | | | |
|---|--|---|--|
| 1 Net income (loss) per books | | 7 Income recorded on books this year not included on this return (itemize): Tax-exempt interest \$ _____ | |
| 2 Federal income tax per books | | | |
| 3 Excess of capital losses over capital gains | | | |
| 4 Income subject to tax not recorded on books this year (itemize): _____ | | 8 Deductions on this return not charged against book income this year (itemize): | |
| 5 Expenses recorded on books this year not deducted on this return (itemize): | | a Depreciation \$ _____ | |
| a Depreciation \$ _____ | | b Charitable contributions \$ _____ | |
| b Charitable contributions \$ _____ | | | |
| c Travel and entertainment \$ _____ | | 9 Add lines 7 and 8 | |
| 6 Add lines 1 through 5 | | 10 Income (page 1, line 28) - line 6 less line 9 | |

Schedule M-2 Analysis of Unappropriated Retained Earnings per Books (Line 25, Schedule L)

| | | | |
|--|----------|---|----------|
| 1 Balance at beginning of year | 130,251. | 5 Distributions: a Cash | |
| 2 Net income (loss) per books | 111,743. | b Stock | |
| 3 Other increases (itemize): _____ | | c Property | |
| | | 6 Other decreases (itemize) Stmt 5 | 1. |
| | | 7 Add lines 5 and 6 | 1. |
| 4 Add lines 1, 2, and 3 | 241,994. | 8 Balance at end of year (line 4 less line 7) | 241,993. |

**SCHEDULE G
 (Form 1120)**

(Rev. December 2011)
 Department of the Treasury
 Internal Revenue Service

**Information on Certain Persons Owning the
 Corporation's Voting Stock**

▶ Attach to Form 1120.
 ▶ See instructions on page 2.

OMB No. 1545-0123

Name: Sentra Corporation Employer identification number (EIN):

Part I Certain Entities Owning the Corporation's Voting Stock. (Form 1120, Schedule N, Question 4a). Complete columns (i) through (v) below for any foreign or domestic corporation, partnership (including any entity treated as a partnership), trust, or tax-exempt organization that owns directly 20% or more, or owns, directly or indirectly, 50% or more of the total voting power of all classes of the corporation's stock entitled to vote (see instructions).

| (i) Name of Entity | (ii) Employer Identification Number (if any) | (iii) Type of Entity | (iv) Country of Organization | (v) Percentage Owned in Voting Stock |
|--|--|----------------------|------------------------------|--------------------------------------|
| <u>Magnum Hunter Resources Corporation</u> | | <u>Corporation</u> | <u>US</u> | <u>100.000</u> |
| <u>Magnum Hunter Production, Inc</u> | | <u>Corporation</u> | <u>US</u> | <u>100.000</u> |
| | | | | |
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| | | | | |

Part II Certain Individuals and Estates Owning the Corporation's Voting Stock. (Form 1120, Schedule K, Question 4b). Complete columns (i) through (iv) below for any individual or estate that owns directly 20% or more, or owns, directly or indirectly, 50% or more of the total voting power of all classes of the corporation's stock entitled to vote (see instructions).

| (i) Name of Individual or Estate | (ii) Identifying Number (if any) | (iii) Country of Citizenship (see instructions) | (iv) Percentage Owned in Voting Stock |
|----------------------------------|----------------------------------|---|---------------------------------------|
| | | | |
| | | | |
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Form **4626** **Alternative Minimum Tax - Corporations** OMB No. 1545-0123
 Department of the Treasury Internal Revenue Service **2014**
 Information about Form 4626 and its separate instructions is at www.irs.gov/form4626

Name Sentra Corporation Employer identification number _____

Note: See the instructions to find out if the corporation is a small corporation exempt from the alternative minimum tax (AMT) under section 55(e).

| | | | |
|----|--|----|----------|
| 1 | Taxable income or (loss) before net operating loss deduction | 1 | 176,743. |
| 2 | Adjustments and preferences: | | |
| a | Depreciation of post-1986 property | 2a | |
| b | Amortization of certified pollution control facilities | 2b | |
| c | Amortization of mining exploration and development costs | 2c | |
| d | Amortization of circulation expenditures (personal holding companies only) | 2d | |
| e | Adjusted gain or loss | 2e | |
| f | Long-term contracts | 2f | |
| g | Merchant marine capital construction funds | 2g | |
| h | Section 833(b) deduction (Blue Cross, Blue Shield, and similar type organizations only) | 2h | |
| i | Tax shelter farm activities (personal service corporations only) | 2i | |
| j | Passive activities (closely held corporations and personal service corporations only) | 2j | |
| k | Loss limitations | 2k | |
| l | Depletion | 2l | |
| m | Tax-exempt interest income from specified private activity bonds | 2m | |
| n | Intangible drilling costs | 2n | |
| o | Other adjustments and preferences | 2o | NONE |
| 3 | Pre-adjustment alternative minimum taxable income (AMTI). Combine lines 1 through 2o | 3 | 176,743. |
| 4 | Adjusted current earnings (ACE) adjustment: | | |
| a | ACE from line 10 of the ACE worksheet in the instructions | 4a | 176,743. |
| b | Subtract line 3 from line 4a. If line 3 exceeds line 4a, enter the difference as a negative amount (see instructions) | 4b | |
| c | Multiply line 4b by 75% (.75). Enter the result as a positive amount | 4c | |
| d | Enter the excess, if any, of the corporation's total increases in AMTI from prior year ACE adjustments over its total reductions in AMTI from prior year ACE adjustments (see instructions). Note: You must enter an amount on line 4d (even if line 4b is positive) | 4d | |
| e | ACE adjustment: • If line 4b is zero or more, enter the amount from line 4c • If line 4b is less than zero, enter the smaller of line 4c or line 4d as a negative amount | 4e | |
| 5 | Combine lines 3 and 4e. If zero or less, stop here; the corporation does not owe any AMT. | 5 | 176,743. |
| 6 | Alternative tax net operating loss deduction (see instructions) | 6 | |
| 7 | Alternative minimum taxable income. Subtract line 6 from line 5. If the corporation held a residual interest in a REMIC, see instructions. | 7 | 176,743. |
| 8 | Exemption phase-out (if line 7 is \$310,000 or more, skip lines 8a and 8b and enter -0- on line 8c): | | |
| a | Subtract \$150,000 from line 7 (if completing this line for a member of a controlled group, see instructions). If zero or less, enter -0- | 8a | 26,743. |
| b | Multiply line 8a by 25% (.25) | 8b | 6,686. |
| c | Exemption. Subtract line 8b from \$40,000 (if completing this line for a member of a controlled group, see instructions). If zero or less, enter -0- | 8c | 33,314. |
| 9 | Subtract line 8c from line 7. If zero or less, enter -0- | 9 | 143,429. |
| 10 | Multiply line 9 by 20% (.20) | 10 | 28,686. |
| 11 | Alternative minimum tax foreign tax credit (AMTFTC) (see instructions) | 11 | |
| 12 | Tentative minimum tax. Subtract line 11 from line 10. | 12 | 28,686. |
| 13 | Regular tax liability before applying all credits except the foreign tax credit | 13 | |
| 14 | Alternative minimum tax. Subtract line 13 from line 12. If zero or less, enter -0-. Enter here and on Form 1120, Schedule J, line 3, or the appropriate line of the corporation's income tax return | 14 | |

For Paperwork Reduction Act Notice, see separate instructions. Form 4626 (2014)

Sentra Corporation

Adjusted Current Earnings (ACE) Worksheet

Keep for Your Records

▶ See ACE Worksheet Instructions.

| | | | |
|-----------|---|--------------|----------|
| 1 | Pre-adjustment AMTI. Enter the amount from line 3 of Form 4626 | 1 | 176,743. |
| 2 | ACE depreciation adjustment: | | |
| a | AMT depreciation | 2a | |
| b | ACE depreciation: | | |
| | (1) Post-1983 property | 2b(1) | |
| | (2) Post-1983, pre-1994 property | 2b(2) | |
| | (3) Pre-1980 MACRS property | 2b(3) | |
| | (4) Pre-1990 original ACRS property | 2b(4) | |
| | (5) Property described in sections 168(f)(1) through (4) | 2b(5) | |
| | (6) Other property | 2b(6) | |
| | (7) Total ACE depreciation. Add lines 2b(1) through 2b(6) | 2b(7) | |
| c | ACE depreciation adjustment. Subtract line 2b(7) from line 2a. | 2c | |
| 3 | Inclusion in ACE of items included in earnings and profits (E&P): | | |
| a | Tax-exempt interest income | 3a | |
| b | Death benefits from life insurance contracts | 3b | |
| c | All other distributions from life insurance contracts (including surrenders) | 3c | |
| d | Inside buildup of undistributed income in life insurance contracts | 3d | |
| e | Other items (see Regulations sections 1.59(g)-1(c)(5)(iii) through (v) for a partial list) | 3e | |
| f | Total increase to ACE from inclusion in ACE of items included in E&P. Add lines 3a through 3e | 3f | |
| 4 | Disallowance of items not deductible from E&P: | | |
| a | Certain dividends received | 4a | |
| b | Dividends paid on certain preferred stock of public utilities that are deductible under section 247 | 4b | |
| c | Dividends paid to an ESOP that are deductible under section 404(k) | 4c | |
| d | Nonpatronage dividends that are paid and deductible under section 1382(c) | 4d | |
| e | Other items (see Regulations sections 1.59(g)-1(d)(3)(i) and (ii) for a partial list) | 4e | |
| f | Total increase to ACE because of disallowance of items not deductible from E&P. Add lines 4a through 4e | 4f | |
| 5 | Other adjustments based on rules for figuring E&P: | | |
| a | Intangible drilling costs | 5a | |
| b | Circulation expenditures | 5b | |
| c | Organizational expenditures | 5c | |
| d | LIFO inventory adjustments | 5d | |
| e | Installment sales | 5e | |
| f | Total other E&P adjustments. Combine lines 5a through 5e | 5f | |
| 6 | Disallowance of loss on exchange of debt pools | 6 | |
| 7 | Acquisition expenses of life insurance companies for qualified foreign contracts | 7 | |
| 8 | Depletion | 8 | |
| 9 | Basis adjustments in determining gain or loss from sale or exchange of pre-1994 property | 9 | |
| 10 | Adjusted current earnings. Combine lines 1, 2c, 3f, 4f, and 5f through 8. Enter the result here and on line 4a of Form 4626 | 10 | 176,743. |

Schedule M-3 (Form 1120) 2014 Page 2
 Name of corporation (common parent, if consolidated return) Employer identification number

Sentra Corporation

Check applicable box(es): (1) Consolidated group (2) Parent corp (3) Consolidated eliminations (4) Subsidiary corp (5) Mixed 1120/1120-C group

Check if a sub-consolidated: (6) 1120 group (7) 1120 eliminations

Name of subsidiary (if consolidated return) Employer identification number

Part II Reconciliation of Net Income (Loss) per Income Statement of Includible Corporations With Taxable Income per Return (see instructions)

| Income (Loss) Items (Attach statements for lines 1 through 12) | (a) Income (Loss) per Income Statement | (b) Temporary Differences | (c) Permanent Differences | (d) Income (Loss) per Tax Return |
|---|--|---------------------------------|---------------------------------|--|
| 1 Income (loss) from equity method foreign corporations | | | | |
| 2 Gross foreign dividends not previously taxed | | | | |
| 3 Subpart F, QEF, and other income inclusions | | | | |
| 4 Section 78 gross-up | | | | |
| 5 Gross foreign distributions previously taxed | | | | |
| 6 Income (loss) from equity method U.S. corporations | | | | |
| 7 U.S. dividends not eliminated in tax consolidation | | | | |
| 8 Minority interest for includible corporations | | | | |
| 9 Income (loss) from U.S. partnerships | | | | |
| 10 Income (loss) from foreign partnerships | | | | |
| 11 Income (loss) from other pass-through entities | | | | |
| 12 Items relating to reportable transactions | | | | |
| 13 Interest income (see instructions) | | | | |
| 14 Total accrued to cash adjustment | | | | |
| 15 Hedging transactions | | | | |
| 16 Mark-to-market income (loss) | | | | |
| 17 Cost of goods sold (see instructions) | (515,978.) | | | (515,978.) |
| 18 Sales versus leases (for sales and/or leases) | | | | |
| 19 Section 481(a) adjustments | | | | |
| 20 Unearned/deferred revenue | | | | |
| 21 Income recognition from long-term contracts | | | | |
| 22 Original issue discount and other imputed interest | | | | |
| 23a Income statement gain/loss on sale, exchange, abandonment, worthlessness, or other disposition of assets other than inventory and pass-through entities | | | | |
| b Gross capital gains from Schedule D, excluding amounts from pass-through entities | | | | |
| c Gross capital losses from Schedule D, excluding amounts from pass-through entities, abandonment losses, and worthless stock losses | | | | |
| d Net gain/loss reported on Form 4797, line 17, excluding amounts from pass-through entities, abandonment losses, and worthless stock losses | | | | |
| e Abandonment losses | | | | |
| f Worthless stock losses (attach statement) | | | | |
| g Other gain/loss on disposition of assets other than inventory | | | | |
| 24 Capital loss limitation and carryforward used | | | | |
| 25 Other income (loss) items with differences (attach statements) | | | | |
| 26 Total income (loss) items. Combine lines 1 through 25 | -515,978. | | | -515,978. |
| 27 Total expense/deduction items (from Part II, line 38) | -73,387. | 65,000. | | -8,387. |
| 28 Other items with no differences | 701,108. | | | 701,108. |
| 29a Mixed groups, see instructions. All others, combine lines 25 through 28 | 111,743. | 65,000. | | 176,743. |
| b PC Insurance subgroup reconciliation totals | | | | |
| c Life Insurance subgroup reconciliation totals | | | | |
| 30 Reconciliation totals. Combine lines 29a through 29c | 111,743. | 65,000. | | 176,743. |

Note. Line 30, column (a), must equal Part I, line 11, and column (d) must equal Form 1120, page 1, line 28.

Schedule M-3 (Form 1120) 2014

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Schedule M-3 (Form 1120) 2014 Page 3
 Name of corporation (common parent, if consolidated return) Sentra Corporation Employer identification number _____
 Check applicable box(es): (1) Consolidated group (2) Parent corp (3) Consolidated eliminations (4) Subsidiary corp (5) Mixed 1120/L/PC group
 Check if a sub-consolidated: (6) 1120 group (7) 1120 eliminations
 Name of subsidiary (if consolidated return) _____ Employer identification number _____

Part III Reconciliation of Net Income (Loss) per Income Statement of Includible Corporations With Taxable Income per Return - Expense/Deduction Items (see instructions)

| Expense/Deduction Items | (a) Expense per Income Statement | (b) Temporary Difference | (c) Permanent Difference | (d) Deduction per Tax Return |
|--|--|--------------------------------|--------------------------------|------------------------------------|
| 1 U.S. current income tax expense | | | | |
| 2 U.S. deferred income tax expense | | | | |
| 3 State and local current income tax expense | | | | |
| 4 State and local deferred income tax expense | | | | |
| 5 Foreign current income tax expense (other than foreign withholding taxes) | | | | |
| 6 Foreign deferred income tax expense | | | | |
| 7 Foreign withholding taxes | | | | |
| 8 Interest expense (see instructions) | | | | |
| 9 Stock option expense | | | | |
| 10 Other equity-based compensation | | | | |
| 11 Meals and entertainment | | | | |
| 12 Fines and penalties | | | | |
| 13 Judgments, damages, awards, and similar costs | | | | |
| 14 Parachute payments | | | | |
| 15 Compensation with section 162(m) limitation | | | | |
| 16 Pension and profit-sharing | | | | |
| 17 Other post-retirement benefits | | | | |
| 18 Deferred compensation | | | | |
| 19 Charitable contribution of cash and tangible property | | | | |
| 20 Charitable contribution of intangible property | | | | |
| 21 Charitable contribution limitation/concessional | | | | |
| 22 Domestic production activities deduction | | | | |
| 23 Current year acquisition or reorganization investment banking fees | | | | |
| 24 Current year acquisition or reorganization legal and accounting fees | | | | |
| 25 Current year acquisition/reorganization other costs | | | | |
| 26 Amortization/impairment of goodwill | | | | |
| 27 Amortization of acquisition, reorganization, and start-up costs | | | | |
| 28 Other amortization or impairment write-offs | | | | |
| 29 Reserved | | | | |
| 30 Depletion | | | | |
| 31 Depreciation | 90,000. | -90,000. | | |
| 32 Bad debt expense | -15,102. | 25,000. | | 9,898. |
| 33 Corporate owned life insurance premiums | | | | |
| 34 Purchase stress lease (for purchasers and/or lessees) | | | | |
| 35 Research and development costs | | | | |
| 36 Section 179 exclusion (attach statement) | | | | |
| 37 Other expense/deduction items with differences (attach statement) (b) - (c) - (d) | -1,511. | | | -1,511. |
| 38 Total expense/deduction (b) + (c) - (d) (b) + (c) - (d) (b) + (c) - (d) (b) + (c) - (d) | 73,387. | -65,000. | | 8,387. |

Form **1125-A**

Cost of Goods Sold

(Rev. December 2012)

▶ Attach to Form 1120, 1120-C, 1120-F, 1120S, 1065, or 1065-B.

OMB No. 1545-2226

Department of the Treasury
 Internal Revenue Service

▶ Information about Form 1125-A and its instructions is at www.irs.gov/form1125a.

Name

Employer identification number

Sentra Corporation

| | | | |
|---|--|---|-----------------|
| 1 | Inventory at beginning of year | 1 | |
| 2 | Purchases | 2 | |
| 3 | Cost of labor | 3 | |
| 4 | Additional section 263A costs (attach schedule) | 4 | |
| 5 | Other costs (attach schedule) | 5 | See Statement B |
| 6 | Total. Add lines 1 through 5 | 6 | 515,978 |
| 7 | Inventory at end of year | 7 | 515,978 |
| 8 | Cost of goods sold. Subtract line 7 from line 6. Enter here and on Form 1120, page 1, line 2 or the appropriate line of your tax return (see instructions) | 8 | 515,978 |

8a Check all methods used for valuing closing inventory:

(i) Cost

(ii) Lower of cost or market

(iii) Other (Specify method used and attach explanation.) ▶

b Check if there was a writedown of subnormal goods ▶

c Check if the LIFO inventory method was adopted this tax year for any goods (if checked, attach Form 970). ▶

d If the LIFO inventory method was used for this tax year, enter amount of closing inventory computed under LIFO. Bld

e If property is produced or acquired for resale, do the rules of section 263A apply to the entity (see instructions)? . . . Yes No

f Was there any change in determining quantities, cost, or valuations between opening and closing inventory? If "Yes," attach explanation Yes No

Section references are to the Internal Revenue Code unless otherwise noted.

General Instructions

Purpose of Form

Use Form 1125-A to calculate and deduct cost of goods sold for certain entities.

Who Must File

filers of Form 1120, 1120-C, 1120-F, 1120S, 1065, or 1065-B, must complete and attach Form 1125-A if the applicable entity reports a deduction for cost of goods sold.

Inventories

Generally, inventories are required at the beginning and end of each tax year if the production, purchase, or sale of merchandise is an income-producing factor. See Regulations section 1.471-1. If inventories are required, you generally must use an accrual method of accounting for sales and purchases of inventory items.

Exception for certain taxpayers. If you are a qualifying taxpayer or a qualifying small business taxpayer (defined below), you can adopt or change your accounting method to account for inventoriable items in the same manner as materials and supplies that are not incidental.

Under this accounting method, inventory costs for raw materials purchased for use in producing finished goods and merchandise purchased for resale are deductible in the year the finished goods or merchandise are sold (but not before the year you paid for the raw materials or merchandise, if you are also using the cash method).

If you account for inventoriable items in the same manner as materials and supplies that are not incidental, you can currently deduct expenditures for direct labor and all indirect costs that would otherwise be included in inventory costs. See the instructions for lines 2 and 7.

For additional guidance on this method of accounting, see Pub. 538, Accounting Periods and Methods. For guidance on adopting or changing to this method of accounting, see Form 3115, Application for Change in Accounting Method, and its instructions.

Qualifying taxpayer. A qualifying taxpayer is a taxpayer that, (a) for each prior tax year ending after December 31, 1998, has average annual gross receipts of \$1 million or less for the 3 prior tax years and (b) its business is not a tax shelter (as defined in section 448(d)(3)). See Rev. Proc. 2001-10, 2001-2 I.R.B. 272.

Qualifying small business taxpayer. A qualifying small business taxpayer is a taxpayer that, (a) for each prior tax year

ending on or after December 31, 2000, has average annual gross receipts of \$10 million or less for the 3 prior tax years, (b) whose principal business activity is not an ineligible activity, and (c) whose business is not a tax shelter (as defined in section 448(d)(3)). See Rev. Proc. 2002-28, 2002-18, I.R.B. 815.

Uniform capitalization rules. The uniform capitalization rules of section 263A generally require you to capitalize, or include in inventory, certain costs incurred in connection with the following:

- The production of real property and tangible personal property held in inventory or held for sale in the ordinary course of business.
- Real property or personal property (tangible and intangible) acquired for resale.
- The production of real property and tangible personal property by a corporation for use in its trade or business or in an activity engaged in for profit.

See the discussion on section 263A uniform capitalization rules in the instructions for your tax return before completing Form 1125-A. Also see Regulations sections 1.263A-1 through 1.263A-3. See Regulations section 1.263A-4 for rules for property produced in a farming business.

| | | |
|--|---|---|
| Form 8916-A Department of the Treasury Internal Revenue Service | Supplemental Attachment to Schedule M-3 Attach to Schedule M-3 for Form 1065, 1120, 1120-L, 1120-PC, or 1120S. Information about Form 8916-A and its instructions is at www.irs.gov/form8916 . | OMB No. 1545-0123 <div style="font-size: 2em; font-weight: bold; text-align: center;">2014</div> ber Employer identification number |
| Name of common parent Sentra Corporation | | |
| Name of subsidiary | | |

| Part I Cost of Goods Sold | | | | |
|----------------------------------|---|--------------------------------|--------------------------------|------------------------------------|
| Cost of Goods Sold Items | (a) Expense per Income Statement | (b) Temporary Difference | (c) Permanent Difference | (d) Deduction per Tax Return |
| 1 | Amounts attributable to cost flow assumptions | | | |
| 2 | Amounts attributable to: | | | |
| a | Stock option expense | | | |
| b | Other equity based compensation | | | |
| c | Meals and entertainment | | | |
| d | Parachute payments | | | |
| e | Compensation with section 162(m) limitation | | | |
| f | Pension and profit sharing | | | |
| g | Other post-retirement benefits | | | |
| h | Deferred compensation | | | |
| i | Reserved | | | |
| j | Amortization | | | |
| k | Depletion | | | |
| l | Depreciation | | | |
| m | Corporate owned life insurance premiums | | | |
| n | Other section 263A costs | | | |
| 3 | Inventory shrinkage accruals | | | |
| 4 | Excess inventory and obsolescence reserves | | | |
| 5 | Lower of cost or market write-downs | | | |
| 6 | Other items with differences (attach statement) | | | |
| 7 | Other items with no differences | 515,978. | | 515,978. |
| 8 | Total cost of goods sold. Add lines 1 through 7 in columns a, b, c, and d. Enter totals on the applicable Schedule M-3. See instructions | 515,978. | | 515,978. |

For Paperwork Reduction Act Notice, see Instructions. Form 8916-A (2014)

Sentra Corporation
 Form 8816-A (2014)

Page Z

Part II Interest Income

| | Interest Income Item | (a) Income (Loss) per Income Statement | (b) Temporary Difference | (c) Permanent Difference | (d) Income (Loss) per Tax Return |
|----|---|--|--------------------------------|--------------------------------|--|
| 1 | Tax-exempt interest income | | | | |
| 2 | Interest income from hybrid securities | | | | |
| 3 | Sale/lease interest income | | | | |
| 4a | Intercompany interest income - From outside tax affiliated group | | | | |
| 4b | Intercompany interest income - From tax affiliated group | | | | |
| 5 | Other interest income | | | | |
| 6 | Total interest income. Add lines 1 through 5 in columns a, b, c, and d. Enter total on the applicable Schedule M-3. See instructions. | | | | |

Part III Interest Expense

| | Interest Expense Item | (a) Expense per Income Statement | (b) Temporary Difference | (c) Permanent Difference | (d) Deduction per Tax Return |
|----|--|--|--------------------------------|--------------------------------|---------------------------------|
| 1 | Interest expense from hybrid securities | | | | |
| 2 | Lease/purchase interest expense | | | | |
| 3a | Intercompany interest expense - Paid to outside tax affiliated group | | | | |
| 3b | Intercompany interest expense - Paid to tax affiliated group | | | | |
| 4 | Other interest expense | | | | |
| 5 | Total interest expense. Add lines 1 through 4 in columns a, b, c, and d. Enter total on the applicable Schedule M-3. See instructions. | | | | |

Form 8816-A (2014)

Sentra Corporation

Form 1120, Page 1 Detail

Line 10 - Other income

OTHER MISCELLANEOUS INCOME

719,596.

Total

719,596.

Sentra Corporation

Form 1120, Page 1 Detail

Line 17 - Taxes and licenses

| | |
|----------------------|--------|
| FRANCHISE TAXES | 3,023. |
| OTHER PROPERTY TAXES | 1,356. |
| OTHER LICENSES | 227. |
| | <hr/> |
| Total | 4,606. |
| | <hr/> |

Statement 2

Sentra Corporation

Form 1120, Page 1 Detail

Line 26 ~ Other deductions

| | |
|----------------------------------|---------------------|
| AUDIT, TAX & ACCOUNTING FEES | 4,723. |
| BANK CHARGES | 10. |
| CONSULTING EXPENSE | 1,289. |
| LEGAL EXPENSE | -2,800. |
| OFFICE SUPPLIES | 78. |
| POSTAGE & DELIVERY EXPENSE | 37. |
| TRAINING, DEVELOPMENT, EDUCATION | 7,109. |
| TRAVEL EXPENSE | 196. |
| UTILITIES EXPENSE | 161. |
| Total | <hr/> 10,803. <hr/> |

Sentra Corporation

Form 1120, Page 5 Detail

| Sch L, Line 14 - Other assets | Beginning | Ending |
|---|-----------|--------|
| CERTIFICATE OF DEPOSIT | -1,350. | |
| Total | -1,350. | |
| | | |
| Sch L, Line 18 - Other current liabilities | | |
| ACCRUED LIABILITIES | 55,723. | |
| Total | 55,723. | |

Sentra Corporation

Form 1120, Page 5 Detail

Sch M-2, Line 6 - Other decreases

| | |
|----------|----|
| Rounding | 1. |
| Total | 1. |

Sentra Corporation

Form 4626 Detail

Line 2c - Contributions Adjustment

Regular Contributions
AMT Contributions

NONE

Contribution adjustment

NONE

Sentra Corporation

Schedule M-3, Part III Detail

Line 37 - Other expense/deduction items with differences

| Description | Expense Per Income Stmt | Temporary Difference | Permanent Difference | Deduction Per Tax Return |
|---------------|----------------------------|-------------------------|-------------------------|-----------------------------|
| LEGAL EXPENSE | -2,800. | | | -2,800. |
| CONSULTING | 1,289. | | | 1,289. |
| Total | -1,511. | | | -1,511. |

Sentra Corporation

Form 1125-A Detail

Line 5 - Other costs

LEASE OPERATING EXPENSE
AD VALOREM TAXES

506,795.
9,183.

Total

515,978.

720
 41A720
 Department of Revenue



A _____
 Kentucky Corporation/LLET Account Number

See instructions.
 Taxable period beginning 01/01, 2015, and ending 12/31, 2015

**KENTUCKY CORPORATION 2015
 INCOME TAX AND LLET RETURN**

Check applicable boxes:
 LLET Receipts Method
 Gross Receipts
 Gross Profits
 \$175 minimum

Nonfiling Status Code _____
 Enter Code _____

C Income Tax Return
 Separate
 Mandatory NEXUS

Nonfiling Status Code _____
 Enter Code _____

D Federal Identification Number _____
 Taxable Year Ending 12/15 Mo. Yr.

Name of Corporation: **Sentra Corporation**
 Number and Street: **909 Lake Carolyn Parkway, STE 600**
 City: **Irving** State: **TX** ZIP Code: **75039** Telephone Number: _____

Kentucky Secretary of State Organization Number _____
 State and Date of Incorporation: **KY 05/22/1992**
 Principal Business Activity in KY: **O&G Extraction**

E Name of Common Parent: **Magnum Hunter Resources Corp**
 Kentucky Corporation/LLET Account Number: **211110**

F Check if applicable:
 Initial return Final return (Complete Part IV)
 Short-period return (Complete Part IV) Change of name Change of address
 Change of accounting period

G Check if applicable:
 Amended return Amended return-RAR
 Provide explanation of changes in Part V - Explanation of Amended Return Changes.

| PART I - LLET COMPUTATION | | | | PART II - INCOME TAX COMPUTATION | | | |
|---|----|-----|--|---|----|-------|--|
| 1. Schedule LLET, Section D, line 1 | 1 | 175 | | 1. Income tax (see instructions) | 1 | 8,179 | |
| 2. Tax credit recapture | 2 | | | 2. Tax credit recapture | 2 | | |
| 3. Total (add lines 1 and 2) | 3 | 175 | | 3. Tax installment on LIFO recapture | 3 | | |
| 4. Nonrefundable LLET credit from Kentucky Schedule(s) K-1 | 4 | | | 4. Total (add lines 1 through 3) | 4 | 8,179 | |
| 5. Nonrefundable tax credits (attach Schedule TCS) | 5 | | | 5. Nonrefundable LLET credit from the Corporation LLET Credit Worksheet(s) (see instructions) | 5 | | |
| 6. LLET liability (greater of line 3 less lines 4 and 5 or \$175 minimum) | 6 | 175 | | 6. Nonrefundable LLET credit (Part I, line 6 less \$175) | 6 | | |
| 7. Withholding tax (Form PTE-Wr) | 7 | | | 7. Nonrefundable tax credits (attach Schedule TCS) | 7 | | |
| 8. Estimated tax payments | 8 | | | 8. Net income tax liability (line 4 less lines 5 through 7, but not less than zero) | 8 | 8,179 | |
| 9. Certified rehabilitation tax credit | 9 | | | 9. Estimated tax payments | 9 | | |
| 10. Film industry tax credit | 10 | | | <input checked="" type="checkbox"/> Check if Form 2220-K attached | 9 | | |
| 11. Extension payment | 11 | 175 | | 10. Extension payment | 10 | 9,105 | |
| 12. Prior year's tax credit | 12 | | | 11. Prior year's tax credit | 11 | | |
| 13. Income tax overpayment from Part II, line 17 | 13 | 2 | | 12. LLET overpayment from Part I, line 18 | 12 | | |
| 14. LLET paid on original return | 14 | | | 13. Corporation income tax paid on original return | 13 | | |
| 15. LLET overpayment on original return | 15 | | | 14. Corporation income tax overpayment on original return | 14 | | |
| 16. LLET due (lines 6 and 15 less lines 7 through 14) | 16 | | | 15. Income tax due (lines 8 and 14 less lines 9 through 13) | 15 | | |
| 17. LLET overpayment (lines 7 through 14 less lines 6 and 16) | 17 | 2 | | 16. Income tax overpayment (lines 9 through 13 less lines 8 and 14) | 16 | 926 | |
| 18. Credited to 2016 income tax | 18 | | | 17. Credited to 2016 LLET | 17 | 2 | |
| 19. Credited to 2015 interest | 19 | | | 18. Credited to 2015 interest | 18 | | |
| 20. Credited to 2015 penalty | 20 | 2 | | 19. Credited to 2015 penalty | 19 | 83 | |
| 21. Credited to 2016 LLET | 21 | | | 20. Credited to 2016 corporation income tax | 20 | | |
| 22. Amount to be refunded | 22 | | | 21. Amount to be refunded | 21 | 841 | |

| TAX PAYMENT SUMMARY (Round to nearest dollar) | | OFFICIAL USE ONLY | |
|---|---|-------------------|--|
| LLET | INCOME | P | |
| 1. LLET due (Part I, Line 16) \$ _____ | 1. Income tax due (Part II, Line 15) \$ _____ | W | |
| Interest \$ _____ | 2. Interest \$ _____ | 2 | |
| Penalty \$ _____ | 3. Penalty/stmt. 1 \$ _____ | 0 | |
| 4. Subtotal \$ _____ | 4. Subtotal \$ _____ | 4 | |
| TOTAL PAYMENT (Add Subtotals) ▶ \$ _____ | | V | |
| | | A | |
| | | L | |
| | | # | |

Form 720 (2016)
 Commonwealth of Kentucky
 DEPARTMENT OF REVENUE



PART III - TAXABLE INCOME COMPUTATION

| | | | | | |
|--|----|---------|--|----|---------|
| 1. Federal taxable income (Form 1120, line 28) | 1 | 154,310 | 14. Federal work opportunity credit | 14 | |
| ADDITIONS: | | | 15. Depreciation adjustment | 15 | |
| 2. Interest income (state and local obligations) | 2 | | 16. Other (attach Schedule O-720) | 16 | |
| 3. State taxes based on net/gross income | 3 | 7,005 | 17. Revenue Agent Report (RAR) | 17 | |
| 4. Depreciation adjustment | 4 | | 18. Net income (line 11 less lines 12 through 17) | 18 | 161,324 |
| 6. Deductions attributable to nontaxable income | 5 | | 19. Current net operating loss adjustment (mandatory nexus only) | 19 | |
| 8. Related party expenses (attach Schedule RPC) | 6 | | 20. Kentucky net income (add lines 18 and 19) | 20 | 161,324 |
| 7. Dividend paid deduction (REIT) | 7 | | 21. Taxable net income (attach Schedule A if applicable) | 21 | 161,324 |
| 8. Domestic production activities deduction | 8 | | 22. Net operating loss deduction (NOLD) | 22 | |
| 9. Other (attach Schedule O-720) | 9 | | 23. Taxable net income after NOLD (line 21 less line 22) | 23 | 161,324 |
| 10. Revenue Agent Report (RAR) | 10 | | 24. Kentucky domestic production activities deduction (KDPAD) | 24 | |
| 11. Total (add lines 1 through 10) | 11 | 161,324 | 25. Taxable net income after KDPAD (line 23 less line 24) | 25 | 161,324 |
| SUBTRACTIONS: | | | | | |
| 12. Interest income (U.S. obligations) | 12 | | | | |
| 13. Dividend income | 13 | | | | |

PART IV - EXPLANATION OF FINAL RETURN AND/OR SHORT-PERIOD RETURN

- | | |
|--|--|
| <input type="checkbox"/> Cessation of operations in Kentucky | <input type="checkbox"/> Change in filing status |
| <input type="checkbox"/> Change of ownership | <input type="checkbox"/> Merger |
| <input type="checkbox"/> Successor to previous business | <input type="checkbox"/> Other |

PART V - EXPLANATION OF AMENDED RETURN CHANGES

OFFICER INFORMATION (Failure to Provide Requested Information May Result in a Penalty)

Attach a schedule listing the name, home address and Social Security number of the vice president, secretary and treasurer.
 Has the attached officer information changed from the last return filed? Yes No See Statement 3
 President's Name Gary C. Evans President's Home Address _____
 President's Social Security Number _____ 909 Lake Carolyn Pkwy, STE 600
 Date Became President _____ Irving, TX 75039

I, the undersigned, declare under the penalties of perjury, that I have examined this return, including all accompanying schedules and statements, and to the best of my knowledge and belief, it is true, correct and complete.

[Signature]

 Signature of principal officer or chief accounting officer
Sean Swindano

 Printed name of principal officer or chief accounting officer

 Name of person or firm preparing return

[Signature]

 Date

 SSN, PTIN or FEIN

Federal Form 1120, all pages and any supporting schedules must be attached.

May the DOR discuss this return with the preparer?
 Yes No

Make check payable to:
 Kentucky State Treasurer

Email Address: _____
 Telephone No.: _____

Mail to: **REFUNDS OR NO TAX DUE**

Kentucky Department of Revenue, Frankfort, KY 40618-0010

PAYMENTS

Kentucky Department of Revenue, Frankfort, KY 40620-0020

www.revenue.ky.gov

FORM 41A720SL INSTRUCTIONS

General - In accordance with the provisions of KRS 131.081(11), KRS 131.170, KRS 141.170 and Regulation 103 KAR 15:060, a six-month extension of time to file a Kentucky corporation income tax and LLET return or limited liability pass-through entity and LLET return may be obtained by either:

- 1. Requesting an extension pursuant to KRS 141.170 before the date prescribed by KRS 141.160 for filing the return, i.e., the 15th day of the fourth month following the close of the taxable year;
- or
- 2. Submitting with the tax return a copy of federal Form 7004, Application for Automatic Extension of Time To File Certain Business Income Tax, Information, and Other Returns.

Federal Extension - A corporation or limited liability pass-through entity granted an extension of time for filing a federal income tax return will be granted the same extension of time for filing a Kentucky income and LLET return for the same taxable year provided a copy of the federal Form 7004 is attached to the Kentucky income and LLET return when it is filed. A copy of the federal Form 7004 shall not be mailed to the Department of Revenue before filing the return. If submitting payment with extension, use Kentucky Form 41A720SL.

Kentucky Extension - A six-month extension of time to file a corporation or limited liability pass-through entity income and LLET return may be obtained by either making a specific request to the Department of Revenue or attaching a copy of the federal extension to the return when filed. A copy of the federal extension (Form 7004) submitted after the return is filed does not constitute a valid extension, and late filing penalties will be assessed. If a corporation or limited liability pass-through entity is making a payment with its extension, Kentucky Form 41A720SL must be used.

Filing Tip: A copy of either federal Form 7004 or Kentucky Form 41A720SL must be attached to the return when filed, and a copy should be retained for the corporation's or limited liability pass-through entity's records.

Mandatory Nexus Consolidated Returns - A six-month extension of time for filing a mandatory nexus consolidated Kentucky corporation income tax and LLET return also constitutes an extension of time for filing for each member of the affiliated group.


Payment of Tax - A six-month extension of time to file a return does not extend the date prescribed for payment of tax. Therefore, a check made payable to the Kentucky State Treasurer for the amount of any unpaid tax should be submitted to the Department of Revenue along with Form 41A720SL on or before the 15th day of the fourth month following the close of the taxable year.

Electronic Funds Transfer (EFT) - The Department of Revenue is accepting electronically filed Corporation Income Tax/Limited Liability Entity Tax estimated tax voucher payments for corporation income tax and limited liability entity tax. Before filing by EFT, the corporation must have a valid six-digit Kentucky Corporation/LLET account number and have registered with the Department of Revenue to file EFT. Using an incorrect account number, such as an account number for withholding tax or sales and use tax or a Secretary of State Organization Number, will result in the payment being credited to another corporation's account. For more information or for online registration, contact the Department of Revenue at 1-800-839-4137 or (502) 564-8020. To submit payment online, visit www.revenue.ky.gov/tps.

Penalty - A penalty of 2 percent of the tax due for each 30 days or fraction thereof may apply to any tax not paid by the 15th day of the fourth month following the close of the taxable year. KRS 131.180(1)

Interest - Interest at the tax interest rate plus 2 percent applies to any tax paid after the 15th day of the fourth month following the close of the taxable year. KRS 131.183(2)

When requesting an extension prior to filing a Kentucky return, this form must be used.


Make check(s) payable to: Kentucky State Treasurer.
 Mail extension with payment to Kentucky Department of Revenue, Frankfort, KY 40620-0021.

★ Detach Here ★ ★ Enclose Check and Extension Unattached ★

41A720SL (8/15)
 Department of Revenue

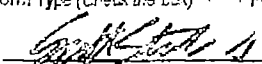
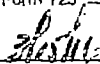
EXTENSION OF TIME TO FILE KENTUCKY CORPORATION / LLET RETURN

24
TRAN CODE

| KY Corporation / LLET Account No. | Taxable Year Ending (mm/yy) | Federal Identification Number |
|--|---------------------------------|-------------------------------|
| SENTRA CORPORATION | 12/15 | |
| State and Date of Organization | Corporation Income Tax | 9,105. 00 |
| 909 Lake Carolyn Parkway, STE 600KY 05/22/1992 | Limited Liability Entity Tax | 175. 00 |
| Irving TX 75039 | Total | 9,280. 00 |

Signature of President, Partner or Member Telephone No. of Entity

Form Type (Check the box): Form 700 Form 720S Form 725 Form 765

 _____  _____
 Signature of Principle Officer or Chief Accounting Officer OR Date

Mall to:
 Kentucky Department of Revenue
 Frankfort, KY 40620-0021

41A720SL0002

Form 720 (2015)
Commonwealth of Kentucky
DEPARTMENT OF REVENUE



SCHEDULE Q - KENTUCKY CORPORATION/LLET QUESTIONNAIRE

IMPORTANT: Questions 4-15 must be completed by all corporations. If this is the corporation's initial return or if the corporation did not file a return under the same name and same federal I.D. number for a preceding year, questions 1, 2 and 3 must be answered. Failure to do so may result in a request for a delinquent return.

1. Indicate whether: (a) new business; (b) successor to previously existing business which was organized as:
 (1) corporation; (2) partnership; (3) sole proprietorship; or (4) other _____
 If successor to previously existing business, give name, address and federal I.D. number of the previous business organization. _____

2. List the following Kentucky account numbers. Enter N/A for any number not applicable.
 Employer Withholding _____
 Sales and Use Tax Permit _____
 Consumer Use Tax _____
 Unemployment Insurance _____
 Coal Severance and/or Processing Tax _____

3. If a foreign corporation, enter the date qualified to do business in Kentucky. _____

4. The corporation's books are in care of: (name and address)
See Statement 4

5. Are disregarded entities included in this return?
 Yes No. If yes, list name, address and federal I.D. number of each entity.

6. (a) Was the corporation a partner or member in a pass-through entity doing business in Kentucky? Yes No. If yes, list name and federal I.D. number of the pass-through entity(ies).

6. (b) Was the corporation doing business in Kentucky other than through its interest held in a pass-through entity doing business in Kentucky? Yes No

7. Are related party costs as defined in KRS 141.205(1)(f) included in this return? Yes No. If yes, attach Schedule RPC, Related Party Costs Disclosure Statement, and enter any related party cost additions on Part III, Line 8.

8. Did the corporation at any time during the taxable year do business in Kentucky and own 80 percent or more of the voting stock of another corporation doing business in Kentucky?
 Yes No. If yes, list name, address and federal I.D. number of each entity.

9. Was 80 percent or more of the corporation's voting stock owned by any corporation doing business in Kentucky at any time of the year? Yes No. If yes, list name, address and federal I.D. number of each entity.
See Statement 4

10. The federal tax return attached to this Kentucky tax return is:
 a pro forma federal tax return a copy of the federal tax return filed with the Internal Revenue Service

11. Is the entity filing this Kentucky tax return or any entity included in the tax return organized as a limited cooperative association as provided by KRS Chapter 272A? Yes No. If yes, and this is a nexus consolidated return, enter each limited cooperative association's name, address and federal I.D. number included in the return;

12. Is the entity filing this Kentucky tax return or any entity included in this tax return organized as a statutory trust or a series statutory trust as provided by KRS Chapter 388A? Yes No. If yes, is the entity filing this Kentucky tax return or any entity included in this tax return a series within a statutory trust?
 Yes No
If yes, for each series within a statutory trust, enter the name, address and federal I.D. number of the statutory trust registered with the Kentucky Secretary of State.

13. Was this return prepared on: (a) cash basis, (b) accrual basis, (c) other

14. Did the corporation file a Kentucky tangible personal property tax return for January 1, 2016? Yes No. If yes, list name and federal I.D. number of entity(ies) filing return(s):

15. Is the corporation currently under audit by the Internal Revenue Service? Yes No
 If yes, enter years under audit _____
 If the Internal Revenue Service has made final and unappealable adjustments to the corporation's taxable income which have not been reported to the department, check here and file an amended return. See 2015 Kentucky Corporation Income Tax and LLET Return Instructions for information regarding amended returns. Attach a copy of the final determination to each amended return.

SCHEDULE LLET

41A720LLET (10-15)

Commonwealth of Kentucky
 DEPARTMENT OF REVENUE



LIMITED LIABILITY ENTITY TAX
 KRS 141.0401

▶ See Instructions.

▶ Attach to Form 720, 720S, 725 or 785.

Member of a Combined Group
 Reason Code

| | | |
|--|-------------------------------|--|
| Name of Corporation or Limited Liability Pass-through Entity Sentra Corporation | Federal Identification Number | Kentucky Corporation/LLET Account Number |
|--|-------------------------------|--|

Check this box and complete Schedule LLET-C, Limited Liability Entity Tax - Continuation Sheet, if the corporation or limited liability pass-through entity filing this tax return is a partner or member of a limited liability pass-through entity or general partnership (organized or formed as a general partnership after January 1, 2006) doing business in Kentucky. Enter the total amounts from Schedule LLET-C in Section A of this schedule.

Section A - Computation of Gross Receipts and Gross Profits

| | | Column A Kentucky | Column B Total |
|---|---|----------------------|-------------------|
| 1. Gross receipts | 1 | 636,556 | 636,556 |
| 2. Returns and allowances | 2 | | |
| 3. Gross receipts after returns and allowances (line 1 less line 2 or amount from Schedule LLET-C) | 3 | 636,556 | 636,556 |
| 4. Cost of goods sold (attach Schedule COGS) | 4 | 455,228 | 455,228 |
| 5. Gross profits (line 3 less line 4 or amount from Schedule LLET-C) | 5 | 181,328 | 181,328 |

Section B - Computation of Gross Receipts LLET

| | | | |
|--|---|--|--|
| 1. If gross receipts from all sources (Column B, line 3) are \$3,000,000 or less, STOP and enter \$175 on Section D, line 1 | 1 | | |
| 2. If gross receipts from all sources (Column B, line 3) are greater than \$3,000,000 but less than \$6,000,000, enter the following: (Column A, line 3 x 0.00085) - $\left[\frac{\$2,850 \times (\$6,000,000 - \text{Column A, line 3})}{\$3,000,000} \right]$ but in no case shall the result be less than zero | 2 | | |
| 3. If gross receipts from all sources (Column B, line 3) are \$6,000,000 or greater, enter the following: Column A, line 3 x 0.00095 | 3 | | |
| 4. Enter the amount from line 2 or line 3 | 4 | | |

Section C - Computation of Gross Profits LLET

| | | | |
|---|---|--|--|
| 1. If gross profits from all sources (Column B, line 5) are \$3,000,000 or less, STOP and enter \$175 on Section D, line 1 | 1 | | |
| 2. If gross profits from all sources (Column B, line 5) are greater than \$3,000,000 but less than \$6,000,000, enter the following: (Column A, line 5 x 0.0075) - $\left[\frac{\$22,500 \times (\$6,000,000 - \text{Column A, line 5})}{\$3,000,000} \right]$ but in no case shall the result be less than zero | 2 | | |
| 3. If gross profits from all sources (Column B, line 5) are \$6,000,000 or greater, enter the following: Column A, line 5 x 0.0075 | 3 | | |
| 4. Enter the amount from line 2 or line 3 | 4 | | |

Section D - Computation of LLET

| | | | |
|--|---|-----|--|
| 1. Enter the lesser of Section B, line 4 or Section C, line 4, or a minimum of \$175 on this line and on Form 720 or 720S, Part I, line 1; or Form 725 or 785, Part II, line 1 | 1 | 175 | |
|--|---|-----|--|

1062 **STOP** Mark the applicable Receipts Method box on Form 720, 720S, 725 or 785, page 1, Item B.

SCHEDULE A

41A720A (10-15)

Commonwealth of Kentucky
 DEPARTMENT OF REVENUE

See Instructions.

Attach to Form 720, 720S, 725,
 785 or 785-GP.



BY 2018 1.000
 Taxable Year Ending
 12 / 15
 Mo. Yr.

APPORTIONMENT AND ALLOCATION
 (For corporations and pass-through entities taxable
 both within and without Kentucky.)

Regulations 103 KAR 18:090, 103 KAR 16:270, 103 KAR 16:290

| | | |
|---|-------------------------------|--|
| Name of Corporation or Pass-through Entity Sentra Corporation | Federal Identification Number | Kentucky Corporation/LET Account Number |
|---|-------------------------------|--|

Check this box and complete Schedule A-C, Apportionment and Allocation - Continuation Sheet: (i) if the corporation filing this tax return is a partner or member of a limited liability pass-through entity or general partnership (organized or formed as a general partnership after January 1, 2008) doing business in Kentucky; or (ii) if the pass-through entity filing this tax return is a partner or member of a pass-through entity doing business in Kentucky.

Check this box and complete Schedule A-N, Apportionment Factor Schedule (For a Nexus Consolidated Tax Return), if the corporation is filing a mandatory nexus consolidated tax return as provided by KRS 141.200(11).

If apportionment method other than statutory formula is used:

Check this box (i) if the department has granted written approval to use an alternative allocation and apportionment method as provided by KRS 141.120(9)(a), and attach a copy of the approval letter to the tax return; or (ii) if the company has made an irrevocable five year election to use an allocation and apportionment method as provided by KRS 141.120(9)(b), and attach a copy of the election to the tax return.

| SECTION I. COMPUTATION OF APPORTIONMENT FRACTION | | | | SECTION II. APPORTIONMENT AND ALLOCATION OF INCOME | | | |
|--|-------|--|-----------|--|--|--|---------|
| Convert lines 3, 4, 7, 10, 11 and 12 to a percentage carried to four decimal places. | | | | 1. Net income (from Form 720, Part III, line 20) 1 | | | |
| 1. Kentucky sales 1 | | | | 2. Deduct nonbusiness income (if applicable): | | | 161,324 |
| 2. Total sales 2 | | | | (a) Interest 2(a) | | | |
| 3. Sales factor (line 1 divided by line 2) 3 | | | % | (b) Rents 2(b) | | | |
| 4. Double-weighted Sales factor (line 3 multiplied by 2) 4 | | | % | (c) Royalties 2(c) | | | |
| 5. Average value of Kentucky real/tangible property (Section III) 5 | 3,360 | | | (d) Net gain or loss on sale or exchange of capital assets 2(d) | | | |
| 6. Average value of local real/tangible property (Section IV) 6 | 3,36 | | | (e) Total (lines (a) through (d)) 2(e) | | | |
| 7. Property factor (line 5 divided by line 6) 7 | | | 100.0000% | (f) Less related expenses (attach schedule) 2(f) | | | |
| 8. Kentucky payroll 8 | | | | 3. Net nonbusiness income 3 | | | |
| 9. Total payroll 9 | | | | 4. Business income (line 1 less line 3) 4 | | | 161,324 |
| 10. Payroll factor (line 8 divided by line 9) 10 | | | % | 5. Business income apportioned to Kentucky (line 4 multiplied by Section I, line 12) 5 | | | 161,324 |
| 11. Total (add lines 4, 7 and 10) 11 | | | 100.0000% | 6. Add Kentucky nonbusiness income (if applicable): | | | |
| 12. Apportionment fraction - line 11 divided by 4 or number of factors present (sales representing 2 factors) 12 | | | 100.0000% | (a) Interest 6(a) | | | |
| | | | | (b) Rents 6(b) | | | |
| | | | | (c) Royalties 6(c) | | | |
| | | | | (d) Net gain or loss on sale or exchange of capital assets 6(d) | | | |
| | | | | (e) Total (lines (a) through (d)) 6(e) | | | |
| | | | | (f) Less Kentucky related expenses (attach schedule) 6(f) | | | |
| | | | | 7. Kentucky net nonbusiness income 7 | | | |
| | | | | 8. Taxable net income (line 5 plus line 7) (enter here and on Form 720, Part III, line 21) 8 | | | 161,324 |

| SECTION III. KENTUCKY REAL/TANGIBLE PROPERTY | | | SECTION IV. TOTAL REAL/TANGIBLE PROPERTY | | |
|---|----------------------|----------------|--|----------------------|----------------|
| PROPERTY | A. Beginning of Year | B. End of Year | PROPERTY | A. Beginning of Year | B. End of Year |
| 1. Inventories 1 | | | 1. Inventories 1 | | |
| 2. Buildings 2 | | | 2. Buildings 2 | | |
| 3. Machinery and equipment 3 | | | 3. Machinery and equipment 3 | | |
| 4. Land 4 | | | 4. Land 4 | | |
| 5. Other tangible assets 5 | | | 5. Other tangible assets 5 | | |
| 6. Total (lines 1 through 5) 6 | | | 6. Total (lines 1 through 5) 6 | | |
| 7. Average value of real/tangible property owned in Kentucky, total of line 6, columns A and B divided by 2 7 | | | 7. Average value of real/tangible property owned everywhere, total of line 6, columns A and B divided by 2 7 | | |
| 8. Leased property (Eight times the annual rental rate less subrentals) 8 | | 3,360 | 8. Leased property (Eight times the annual rental rate less subrentals) 8 | | 3,360 |
| 9. Total (lines 7 and 8) (enter on Section I, line 5) 9 | | 3,360 | 9. Total (lines 7 and 8) (enter on Section I, line 5) 9 | | 3,360 |

1062

2220-K



2015

41A720-S6 (10-15)
 Commonwealth of Kentucky
 DEPARTMENT OF REVENUE

See Instructions.

Attach to Form 720, 720S, 725 or 765.

UNDERPAYMENT AND LATE PAYMENT
 OF ESTIMATED INCOME TAX AND LLET

| Name of Entity | Federal Identification Number | Kentucky Corporation/LLET Account Number |
|--------------------|-------------------------------|--|
| Sentra Corporation | | |

PART I - EXCEPTION

The exception shall apply if the entity's prior year combined tax liability was equal to or less than \$25,000 and estimated tax payments equal or exceed the prior year combined tax liability as provided by KRS 141.990. If the exception does not apply, go to Part II.

The estimated tax payments equal or exceed the prior year combined tax liability and the prior year combined tax liability was equal to or less than \$25,000. Check this box and complete lines 1 and 2 of this part.

| | | |
|---|---|-------|
| 1. Enter the combined tax liability from the 2014 tax return: Form 720, Part I, line 6 and Part II, line 8; Form 720S, Part I, line 6 and Part II, line 4; or Form 725 or 765, Part II, line 6. | 1 | 9,105 |
| 2. Enter the total tax payments from the 2015 tax return: Form 720, the total of Part I, lines 7, 8, 9, 10 and 12 and Part II, lines 9 and 11; Form 720S, Part I, lines 7, 8, 9 and 11 and Part II, lines 6 and 7; or Form 725 or 765, Part II, lines 7, 8, 9 and 11. | 2 | |

PART II - FIGURING THE UNDERPAYMENT AND PENALTY

| | | |
|--|----|---------|
| 1. Enter the LLET liability from the 2015 tax return: Form 720 or 720S, Part I, line 6; or Form 725 or 765, Part II, line 6. | 1 | 175 |
| 2. Enter the income tax liability from the 2015 tax return: Form 720, Part II, line 8; or Form 720S, Part II, line 4. | 2 | 8,179 |
| 3. Enter the total of lines 1 and 2. | 3 | 8,354 |
| 4. Enter 70% (0.70) of line 3. | 4 | 5,848 |
| 5. Statutory exemption. | 5 | \$6,000 |
| 6. Enter the total tax payments from the 2015 tax return: Form 720, the total of Part I, lines 7, 8, 9, 10 and 12 and Part II, lines 9 and 11; Form 720S, Part I, lines 7, 8, 9 and 11 and Part II, lines 6 and 7; or Form 725 or 765, Part II, lines 7, 8, 9 and 11. | 6 | |
| 7. Line 4 less lines 5 and 6. | 7 | 848 |
| 8. Penalty percentage is 10%. | 8 | x 1 |
| 9. Multiply line 7 by line 8 and enter the greater of this amount or \$25. | 9 | 85 |
| 10. LLET penalty (multiply the amount on line 9 by a percentage, the numerator of which is the amount on line 1 and the denominator of which is the amount on line 3), and enter the amount on this line and on the LLET Payment Summary of the applicable form. | 10 | 2 |
| 11. Income tax penalty (multiply the amount on line 9 by a percentage, the numerator of which is the amount on line 2 and the denominator of which is the amount on line 3), and enter the amount on this line and on the Income Tax Payment Summary of the applicable form. | 11 | 83 |

2220-K
 41A720-SB (10-15)
 Commonwealth of Kentucky
 DEPARTMENT OF REVENUE



▶ See instructions.

PART III - LATE PAYMENT INTEREST

| | (a) | (b) | (c) |
|--|------------|------------|------------|
| 1. Enter the LLET liability in column (a), income tax liability in column (b) and total liability in column (c). | | | |
| 2. Enter statutory exemption. | | | \$5,000 |
| 3. Line 1 less line 2. | | | |
| 4. Divide line 3, column (a) and column (b) by line 3, column (c) and enter the respective percentages (rounded to the nearest whole percent) on line 4, columns (a) and (b) | | % | % |
| 5. Installment due dates | | | 100 % |
| 6. Required estimated tax installments due | | | |
| 7. Estimated tax paid for each period. For column (a) only, enter the amount on line 7 and line 11. | | | |
| 8. Enter amount, if any, from line 14 of preceding column | | | |
| 9. Add lines 7 and 8 | | | |
| 10. Add amounts, if any, from lines 12 and 13 of preceding column. | | | |
| 11. Subtract line 10 from line 9. If zero or less, enter -0- | | | |
| 12. If amount on line 11 is zero, subtract line 9 from line 10. Otherwise, enter -0- | | | |
| 13. Underpayment. If line 11 is less than or equal to line 6, subtract line 11 from line 6. . . . | | | |
| 14. Overpayment. If line 6 is less than line 11, subtract line 6 from line 11 | | | |
| 15. The date the underpayment on line 13 was paid or the 15th day of the 4th month after the close of the tax year, whichever is earlier | 04/15/2016 | 04/15/2016 | 04/15/2016 |
| 16. Interest on the tax underpayment on line 13 (see worksheet on page 4) | | | |

PART IV - TOTAL INTEREST

| | | | |
|--|--|--|--|
| 1. Add the amounts in Part III, line 16 (all columns) and multiply this amount by the percentages in each column of Part III, line 4 and enter the amounts on Part IV, line 1, columns (a), (b) and (c), respectively. | | | |
|--|--|--|--|

1062

Sentra Corporation

Kentucky Form 720, Page 1 Detail

Summary of Penalties Due with Return

| | |
|---|----|
| Underpayment of estimated income tax, Form 2220-K | 83 |
| Total | 83 |

Sentra Corporation

Kentucky Form 720, Page 2 Detail

Part III - Line 3 - State taxes based on net/gross income

| | |
|-----------------------|-------|
| STATE AND LOCAL TAXES | 7,005 |
| Total | 7,005 |

Sentra Corporation

Kentucky Form 720, Page 2 Detail

Officer Information - Vice Presidents

| Name | Address | SSN |
|------------------|--|-----|
| Paul M. Johnston | 909 Lake Carolyn Pkwy, STE 600 Irving, TX 75039 | |

Officer Information - Additional Officers

| Title | Name | Address | SSN |
|-------|------------------|--|-----|
| CFO | Joseph C. Daches | 909 Lake Carolyn Pkwy, STE 600 Irving, TX 75039 | |

Sentra Corporation

Kentucky Form 720, Page 3 Detail

Question 4 - Corporation's books are in care of

Magnum Hunter Resources Corporation
909 Lake Carolyn Parkway, STE 600
Irving TX 75039

Question 9 - 80% Owned by another corporation

| | |
|---------|---|
| Name | Magnum Hunter Production, Inc |
| FEIN | |
| Address | 909 Lake Carolyn Pkwy, STE 600 Irving TX 75039 |

1120

U.S. Corporation Income Tax Return

OMB No. 1545-0047

2015

Form 1120
 Department of the Treasury
 Internal Revenue Service

For calendar year 2015 or tax year beginning _____, ending _____
 Information about Form 1120 and its separate instructions is at www.irs.gov/form1120.

| | | | |
|---|--|---|--|
| A Check if: 1a Consolidated return (attach Form 990) <input type="checkbox"/> b Life/nonlife consolidated return <input type="checkbox"/> Personal holding company (attach Sch. PH) <input type="checkbox"/> 3 Personal service corp. (see instructions) <input type="checkbox"/> | | Name Sentra Corporation Number, street, and room or suite no. If a P.O. box, see instructions. 909 Lake Carolyn Parkway, STE 600 City or town, state, or province, country, and ZIP or foreign postal code Irving, TX 75039 | B Employer identification number C Date incorporated 05/22/1992 D Total assets (see instructions) \$ -709,930. |
| 4 Schedule M-3 attached <input checked="" type="checkbox"/> | | E Check if: (1) Initial return (2) Final return (3) Name change (4) Address change | |

| | | | | |
|--|---|--|----------|-----------|
| Income | 1a | Gross receipts or sales | 1a | |
| | b | Returns and allowances | 1b | |
| | c | Balance. Subtract line 1b from line 1a | 1c | |
| | 2 | Cost of goods sold (attach Form 1125-A) | 2 | 455,228. |
| | 3 | Gross profit. Subtract line 2 from line 1c | 3 | -455,228. |
| | 4 | Dividends (Schedule C, line 10) | 4 | |
| | 5 | Interest | 5 | |
| | 6 | Gross rents | 6 | |
| | 7 | Gross royalties | 7 | |
| | 8 | Capital gain net income (attach Schedule D (Form 1120)) | 8 | |
| | 9 | Net gain or (loss) from Form 4797, Part II, line 17 (attach Form 4797) | 9 | |
| Deductions (see instructions for limitations on deductions.) | 10 | Other income (see instructions - attach statement) | 10 | 636,556. |
| | 11 | Total income. Add lines 3 through 10 | 11 | 181,328. |
| | 12 | Compensation of officers (see instructions - attach Form 1125-E) | 12 | |
| | 13 | Salaries and wages (less employment credits) | 13 | |
| | 14 | Repairs and maintenance | 14 | 895. |
| | 15 | Bad debts | 15 | |
| | 16 | Rents | 16 | 420. |
| | 17 | Taxes and licenses | 17 | 23,043. |
| | 18 | Interest | 18 | |
| | 19 | Charitable contributions | 19 | NONE |
| | 20 | Depreciation from Form 4562 not claimed on Form 1125-A or elsewhere on return (attach Form 4562) | 20 | |
| | 21 | Depletion | 21 | |
| | 22 | Advertising | 22 | |
| | 23 | Pension, profit-sharing, etc., plans | 23 | |
| | 24 | Employee benefit programs | 24 | 168. |
| | 25 | Domestic production activities deduction (attach Form 8903) | 25 | |
| | 26 | Other deductions (attach statement) | 26 | 2,483. |
| 27 | Total deductions. Add lines 12 through 26 | 27 | 27,009. | |
| Taxable Income | 28 | Taxable income before net operating loss deduction and special deductions. Subtract line 27 from line 11 | 28 | 154,319. |
| | 29a | Net operating loss deduction (see instructions) | 29a | |
| | 29b | Special deductions (Schedule C, line 20) | 29b | |
| 29c | Add lines 29a and 29b | 29c | | |
| 30 | Taxable income. Subtract line 29c from line 28 (see instructions) | 30 | 154,319. | |
| 31 | Total tax (Schedule J, Part I, line 11) | 31 | NONE | |
| 32 | Total payments and refundable credits (Schedule J, Part II, line 21) | 32 | | |
| 33 | Estimated tax penalty (see instructions). Check if Form 2220 is attached <input type="checkbox"/> | 33 | | |
| 34 | Amount owed. If line 32 is smaller than the total of lines 31 and 33, enter amount owed | 34 | | |
| 35 | Overpayment. If line 32 is larger than the total of lines 31 and 33, enter amount overpaid | 35 | | |
| 36 | Enter amount from line 35 you want: Credited to 2016 estimated tax <input type="checkbox"/> Refunded <input type="checkbox"/> | 36 | | |

Under penalties of perjury, I declare that I have examined this return, including accompanying schedules and statements, and to the best of my knowledge and belief, it is true, correct, and complete. Declaration of preparer (other than taxpayer) is based on all information of which preparer has any knowledge.

| | | | | |
|------------------------|----------------------------|----------------------|-------|--|
| Sign Here | Signature of officer | Date | Title | May the IRS discuss this return with the preparer shown below (see instructions)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Paid Preparer Use Only | Print/Type preparer's name | Preparer's signature | Date | Check <input type="checkbox"/> if self-employed <input type="checkbox"/> if PTIN Firm's EIN <input type="checkbox"/> Firm's address <input type="checkbox"/> Phone no. <input type="checkbox"/> |

Sentra Corporation
 Form 1120 (2015)

| Schedule C Dividends and Special Deductions (see instructions) | | (a) Dividends received | (b) % | (c) Special deductions (a) x (b) |
|---|--|------------------------|-------|----------------------------------|
| 1 | Dividends from less-than-20%-owned domestic corporations (other than debt-financed stock) | | 70 | |
| 2 | Dividends from 20%-or-more-owned domestic corporations (other than debt-financed stock) | | 80 | |
| 3 | Dividends on debt-financed stock of domestic and foreign corporations | | | |
| 4 | Dividends on certain preferred stock of less-than-20%-owned public utilities | | 42 | |
| 5 | Dividends on certain preferred stock of 20%-or-more-owned public utilities | | 48 | |
| 6 | Dividends from less-than-20%-owned foreign corporations and certain FSCs | | 70 | |
| 7 | Dividends from 20%-or-more-owned foreign corporations and certain FSCs | | 80 | |
| 8 | Dividends from wholly owned foreign subsidiaries | | 100 | |
| 9 | Total. Add lines 1 through 8. See instructions for limitation | | | |
| 10 | Dividends from domestic corporations received by a small business investment company operating under the Small Business Investment Act of 1958 | | 100 | |
| 11 | Dividends from affiliated group members | | 100 | |
| 12 | Dividends from certain FSCs | | 100 | |
| 13 | Dividends from foreign corporations not included on lines 3, 6, 7, 8, 11, or 12 | | | |
| 14 | Income from controlled foreign corporations under subpart F (attach Form(s) 5471), | | | |
| 15 | Foreign dividend gross-up | | | |
| 16 | TC-DISC and former DISC dividends not included on lines 1, 2, or 3 | | | |
| 17 | Other dividends | | | |
| 18 | Deduction for dividends paid on certain preferred stock of public utilities | | | |
| 19 | Total dividends. Add lines 1 through 17. Enter here and on page 1, line 4 | | | |
| 20 | Total special deductions. Add lines 9, 10, 11, 12, and 18. Enter here and on page 1, line 28b | | | |

Sentra Corporation
 Form 1120 (2015)

Schedule J Tax Computation and Payment (see instructions)

Part I-Tax Computation

| | | | |
|----|---|----|------|
| 1 | Check if the corporation is a member of a controlled group (attach Schedule O (Form 1120)). | | |
| 2 | Income tax. Check if a qualified personal service corporation (see instructions). | | |
| 3 | Alternative minimum tax (attach Form 4626) | | |
| 4 | Add lines 2 and 3 | | |
| 5a | Foreign tax credit (attach Form 1118) | 5a | |
| b | Credit from Form 8834 (see instructions) | 5b | |
| c | General business credit (attach Form 3800) | 5c | |
| d | Credit for prior year minimum tax (attach Form 8827) | 5d | |
| e | Bond credits from Form 8912 | 5e | |
| 6 | Total credits. Add lines 5a through 5e | 6 | |
| 7 | Subtract line 6 from line 4 | 7 | |
| 8 | Personal holding company tax (attach Schedule PH (Form 1120)) | 8 | |
| 9a | Recapture of investment credit (attach Form 4255) | 9a | |
| b | Recapture of low-income housing credit (attach Form 8811) | 9b | |
| c | Interest due under the look-back method - completed long-term contracts (attach Form 8897) | 9c | |
| d | Interest due under the look-back method - income forecast method (attach Form 8866) | 9d | |
| e | Alternative tax on qualifying shipping activities (attach Form 8902) | 9e | |
| f | Other (see instructions - attach statement) | 9f | |
| 10 | Total. Add lines 9a through 9f | 10 | |
| 11 | Total tax. Add lines 7, 8, and 10. Enter here and on page 1, line 31 | 11 | NONE |

Part II-Payments and Refundable Credits

| | | | |
|----|--|-----|-----|
| 12 | 2014 overpayment credited to 2015 | 12 | |
| 13 | 2015 estimated tax payments | 13 | |
| 14 | 2015 refund applied for on Form 4466 | 14 | () |
| 15 | Combine lines 12, 13, and 14 | 15 | |
| 16 | Tax deposited with Form 7004 | 16 | |
| 17 | Withholding (see instructions) | 17 | |
| 18 | Total payments. Add lines 15, 16, and 17 | 18 | |
| 19 | Refundable credits from: | | |
| a | Form 2439 | 19a | |
| b | Form 4138 | 19b | |
| c | Form 8827, line 8c | 19c | |
| d | Other (attach statement - see instructions) | 19d | |
| 20 | Total credits. Add lines 19a through 19d | 20 | |
| 21 | Total payments and credits. Add lines 18 and 20. Enter here and on page 1, line 32 | 21 | |

Schedule K Other Information (see instructions)

| | | | |
|---|--|-----|----|
| 1 | Check accounting method: a <input type="checkbox"/> Cash b <input checked="" type="checkbox"/> Accrual c <input type="checkbox"/> Other (specify) ▶ | Yes | No |
| 2 | See the instructions and enter the: | | |
| a | Business activity code no. ▶ 211110 | | |
| b | Business activity ▶ Oil & Gas Extraction | | |
| c | Product or service ▶ Oil & Gas | | |
| 3 | Is the corporation a subsidiary in an affiliated group or a parent-subsidiary controlled group? If "Yes," enter name and EIN of the parent corporation ▶ | X | |
| | Magnum Hunter Resources Corp 86-0879278 | | |
| 4 | At the end of the tax year: | | |
| a | Did any foreign or domestic corporation, partnership (including any entity treated as a partnership), trust, or tax-exempt organization own directly 20% or more, or own, directly or indirectly, 50% or more of the total voting power of all classes of the corporation's stock entitled to vote? If "Yes," complete Part I of Schedule G (Form 1120) (attach Schedule G). | X | |
| b | Did any individual or estate own directly 20% or more, or own, directly or indirectly, 50% or more of the total voting power of all classes of the corporation's stock entitled to vote? If "Yes," complete Part II of Schedule G (Form 1120) (attach Schedule G). | | X |

Sentra Corporation

Form 1120 (2015)

Page 4

Schedule K Other Information continued (see instructions)

| | | | | Yes | No |
|---|--|--------------------------------|---|-----|----|
| <p>5 At the end of the tax year, did the corporation:</p> <p>a Own directly 20% or more, or own, directly or indirectly, 50% or more of the total voting power of all classes of stock entitled to vote of any foreign or domestic corporation not included on Form 851, Affiliations Schedule? For rules of constructive ownership, see Instructions. If "Yes," complete (i) through (iv) below.</p> | | | | | X |
| (i) Name of Corporation | (ii) Employer Identification Number (if any) | (iii) Country of Incorporation | (iv) Percentage Owned in Voting Stock | | |
| | | | | | |
| <p>b Own directly an interest of 20% or more, or own, directly or indirectly, an interest of 50% or more in any foreign or domestic partnership (including an entity treated as a partnership) or in the beneficial interest of a trust? For rules of constructive ownership, see Instructions. If "Yes," complete (i) through (iv) below.</p> | | | | | X |
| (i) Name of Entity | (ii) Employer Identification Number (if any) | (iii) Country of Organization | (iv) Maximum Percentage Owned in Profit, Loss, or Capital | | |
| | | | | | |
| <p>6 During this tax year, did the corporation pay dividends (other than stock dividends and distributions in exchange for stock) in excess of the corporation's current and accumulated earnings and profits? (See sections 301 and 316.)</p> <p>If "Yes," file Form 5452, Corporate Report of Nondividend Distributions.</p> <p>If this is a consolidated return, answer here for the parent corporation and on Form 851 for each subsidiary.</p> | | | | | X |
| <p>7 At any time during the tax year, did one foreign person own, directly or indirectly, at least 25% of (a) the total voting power of all classes of the corporation's stock entitled to vote or (b) the total value of all classes of the corporation's stock?</p> <p>For rules of attribution, see section 318. If "Yes," enter:</p> <p>(i) Percentage owned ▶ _____ and (ii) Owner's country ▶ _____</p> <p>(c) The corporation may have to file Form 5472, Information Return of a 25% Foreign-Owned U.S. Corporation or a Foreign Corporation Engaged in a U.S. Trade or Business. Enter the number of Forms 5472 attached ▶ _____</p> | | | | | X |
| <p>8 Check this box if the corporation issued publicly offered debt instruments with original issue discount <input type="checkbox"/></p> <p>If checked, the corporation may have to file Form 8281, Information Return for Publicly Offered Original Issue Discount Instruments.</p> | | | | | |
| <p>9 Enter the amount of tax-exempt interest received or accrued during the tax year ▶ \$ _____</p> | | | | | |
| <p>10 Enter the number of shareholders at the end of the tax year (if 100 or fewer) ▶ _____</p> | | | | | |
| <p>11 If the corporation has an NOL for the tax year and is electing to forego the carryback period, check here <input type="checkbox"/></p> <p>If the corporation is filing a consolidated return, the statement required by Regulations section 1.1502-21(b)(3) must be attached or the election will not be valid.</p> | | | | | |
| <p>12 Enter the available NOL carryover from prior tax years (do not reduce it by any deduction on line 28a.) ▶ \$ _____</p> | | | | | |
| <p>13 Are the corporation's total receipts (page 1, line 1a, plus lines 4 through 10) for the tax year and its total assets at the end of the tax year less than \$250,000?</p> <p>If "Yes," the corporation is not required to complete Schedules L, M-1, and M-2. Instead, enter the total amount of cash distributions and the book value of property distributions (other than cash) made during the tax year ▶ \$ _____</p> | | | | | X |
| <p>14 Is the corporation required to file Schedule UTP (Form 1120), Uncertain Tax Position Statement (see Instructions)?</p> <p>If "Yes," complete and attach Schedule UTP.</p> | | | | | X |
| <p>15a Did the corporation make any payments in 2015 that would require it to file Form(s) 1099?</p> <p>b If "Yes," did or will the corporation file required Form(s) 1099?</p> | | | | | X |
| <p>16 During this tax year, did the corporation have an 80% or more change in ownership, including a change due to redemption of its own stock?</p> | | | | | X |
| <p>17 During or subsequent to this tax year, but before the filing of this return, did the corporation dispose of more than 65% (by value) of its assets in a taxable, non-taxable, or tax deferred transaction?</p> | | | | | X |
| <p>18 Did the corporation receive assets in a section 351 transfer in which any of the transferred assets had a fair market basis or fair market value of more than \$1 million?</p> | | | | | X |

Form 1120 (2015)

Sentra Corporation

Form 1120 (2015)

Page 6

| Schedule L | Balance Sheets per Books | Beginning of tax year | | End of tax year | |
|---|--|-----------------------|-------------|-----------------|-------------|
| | | (a) | (b) | (c) | (d) |
| Assets | | | | | |
| 1 | Cash | | -19,995. | | 103,863. |
| | Trade notes and accounts receivable | -847,766. | | -814,793. | |
| | Less allowance for bad debts | () | -847,766. | () | -814,793. |
| 3 | Inventories | | | | |
| 4 | U.S. government obligations | | | | |
| 5 | Tax-exempt securities (see instructions) | | | | |
| 6 | Other current assets (attach statement) | Stmnt 4 | | | 1,000. |
| 7 | Loans to shareholders | | | | |
| 8 | Mortgage and real estate loans | | | | |
| 9 | Other investments (attach statement) | | | | |
| 10 a | Buildings and other depreciable assets | 282,381. | | 282,381. | |
| b | Less accumulated depreciation | (252,000.) | 30,381. | (282,381.) | |
| 11 a | Depletable assets | | | | |
| b | Less accumulated depletion | () | | () | |
| 12 | Land (net of any amortization) | | | | |
| 13 a | Intangible assets (amortizable only) | | | | |
| b | Less accumulated amortization | () | | () | |
| 14 | Other assets (attach statement) | | | | |
| 15 | Total assets | | -837,380. | | -709,930. |
| Liabilities and Shareholders' Equity | | | | | |
| 16 | Accounts payable | | 35,313. | | 39,000. |
| 17 | Mortgages, notes, bonds payable in less than 1 year | | | | |
| 18 | Other current liabilities (attach statement) | | | | |
| 19 | Loans from shareholders | | | | |
| 20 | Mortgages, notes, bonds payable in 1 year or more | | | | |
| 21 | Other liabilities (attach statement) | | | | |
| 22 | Capital stock: a Preferred stock | | | | |
| | b Common stock | | | | |
| 23 | Additional paid-in capital | | -1,114,686. | | -1,114,686. |
| 24 | Retained earnings - Appropriated (attach statement) | | | | |
| 25 | Retained earnings - Unappropriated | | 241,993. | | 365,756. |
| 26 | Adjustments to shareholders' equity (attach statement) | | | | |
| 27 | Less cost of treasury stock | () | | () | |
| 28 | Total liabilities and shareholders' equity | | -837,380. | | -709,930. |

Schedule M-1 Reconciliation of Income (Loss) per Books With Income per Return

Note: The corporation may be required to file Schedule M-3 (see instructions).

| | | | | | |
|---|---|--|----|---|--|
| 1 | Net income (loss) per books | | 7 | Income recorded on books this year not included on this return (itemize): Tax-exempt interest \$ | |
| 2 | Federal income tax per books | | 8 | Deductions on this return not charged against book income this year (itemize): | |
| 3 | Excess of capital losses over capital gains | | a | Depreciation \$ | |
| 4 | Income subject to tax not recorded on books this year (itemize): | | b | Charitable contributions \$ | |
| 5 | Expenses recorded on books this year not deducted on this return (itemize): | | 9 | Add lines 7 and 8 | |
| a | Depreciation \$ | | 10 | Income (page 1, line 28) - line 8 less line 9 | |
| b | Charitable contributions \$ | | | | |
| c | Travel and entertainment \$ | | | | |
| 6 | Add lines 1 through 5 | | | | |

Schedule M-2 Analysis of Unappropriated Retained Earnings per Books (Line 25, Schedule L)

| | | | | | |
|---|------------------------------|----------|---|---|----------|
| 1 | Balance at beginning of year | 241,993. | 5 | Distributions: a Cash | |
| 2 | Net income (loss) per books | 123,762. | | b Stock | |
| 3 | Other increases (itemize): | | | c Property | |
| | See Statement 5 | 1. | 6 | Other decreases (itemize): | |
| 4 | Add lines 1, 2, and 3 | 365,756. | 7 | Add lines 5 and 6 | |
| | | | 8 | Balance at end of year (line 4 less line 7) | 365,756. |

JBA

Form 1120 (2015)

**SCHEDULE G
 (Form 1120)**
 (Rev. December 2011)
 Department of the Treasury
 Internal Revenue Service

**Information on Certain Persons Owning the
 Corporation's Voting Stock**

OMB No. 1546-0123

▶ Attach to Form 1120.
 ▶ See instructions on page 2.

Name: Sentra Corporation Employer Identification number (EIN): _____

Certain Entities Owning the Corporation's Voting Stock. (Form 1120, Schedule K, Question 4a). Complete columns (i) through (v) below for any foreign or domestic corporation, partnership (including any entity treated as a partnership), trust, or tax-exempt organization that owns directly 20% or more, or owns, directly or indirectly, 50% or more of the total voting power of all classes of the corporation's stock entitled to vote (see instructions).

| (i) Name of Entity | (ii) Employer Identification Number (if any) | (iii) Type of Entity | (iv) Country of Organization | (v) Percentage Owned in Voting Stock |
|--|--|----------------------|------------------------------|--------------------------------------|
| <u>Magnum Hunter Resources Corporation</u> | | <u>Corporation</u> | <u>US</u> | <u>100.000</u> |
| <u>Magnum Hunter Production, Inc.</u> | | <u>Corporation</u> | <u>US</u> | <u>100.000</u> |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
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| | | | | |
| | | | | |
| | | | | |

Part II Certain Individuals and Estates Owning the Corporation's Voting Stock. (Form 1120, Schedule K, Question 4b). Complete columns (i) through (iv) below for any individual or estate that owns directly 20% or more, or owns, directly or indirectly, 50% or more of the total voting power of all classes of the corporation's stock entitled to vote (see instructions).

| (i) Name of Individual or Estate | (ii) Identifying Number (if any) | (iii) Country of Citizenship (see instructions) | (iv) Percentage Owned in Voting Stock |
|----------------------------------|----------------------------------|---|---------------------------------------|
| | | | |
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Form **4626**

Alternative Minimum Tax - Corporations

OMB No. 1545-0123

Department of the Treasury
 Internal Revenue Service

▶ Attach to this corporation's tax return.

▶ Information about Form 4626 and its separate instructions is at www.irs.gov/form4626.

2015

Name

Sentra Corporation

Employer identification number

Note: See the instructions to find out if the corporation is a small corporation exempt from the alternative minimum tax (AMT) under section 56(e).

| | | | |
|----|--|----|----------|
| 1 | Taxable income or (loss) before net operating loss deduction | 1 | 154,319. |
| 2 | Adjustments and preferences: | | |
| a | Depreciation of post-1986 property | 2a | |
| b | Amortization of certified pollution control facilities | 2b | |
| c | Amortization of mining exploration and development costs | 2c | |
| d | Amortization of circulation expenditures (personal holding companies only) | 2d | |
| e | Adjusted gain or loss | 2e | |
| f | Long-term contracts | 2f | |
| g | Merchant marine capital construction funds | 2g | |
| h | Section 833(b) deduction (Blue Cross, Blue Shield, and similar type organizations only) | 2h | |
| i | Tax shelter farm activities (personal service corporations only) | 2i | |
| j | Passive activities (closely held corporations and personal service corporations only) | 2j | |
| k | Loss limitations | 2k | |
| l | Depletion | 2l | |
| m | Tax-exempt interest income from specified private activity bonds | 2m | |
| n | Intangible drilling costs | 2n | |
| o | Other adjustments and preferences | 2o | NONE |
| 3 | Pre-adjustment alternative minimum taxable income (AMTI). Combine lines 1 through 2o | 3 | 154,319. |
| 4 | Adjusted current earnings (ACE) adjustment: | | |
| a | ACE from line 10 of the ACE worksheet in the instructions | 4a | 154,319. |
| b | Subtract line 3 from line 4a. If line 3 exceeds line 4a, enter the difference as a negative amount (see instructions) | 4b | |
| c | Multiply line 4b by 75% (.75). Enter the result as a positive amount | 4c | |
| d | Enter the excess, if any, of the corporation's total increases in AMTI from prior year ACE adjustments over its total reductions in AMTI from prior year ACE adjustments (see instructions). Note: You must enter an amount on line 4d (even if line 4b is positive) | 4d | |
| e | ACE adjustment. • If line 4b is zero or more, enter the amount from line 4c • If line 4b is less than zero, enter the smaller of line 4c or line 4d as a negative amount | 4e | |
| 5 | Combine lines 3 and 4e. If zero or less, stop here; the corporation does not owe any AMT | 5 | 154,319. |
| 6 | Alternative tax net operating loss deduction (see instructions) | 6 | |
| 7 | Alternative minimum taxable income. Subtract line 6 from line 5. If the corporation held a residual interest in a REMIC, see instructions | 7 | 154,319. |
| 8 | Exemption phase-out (if line 7 is \$310,000 or more, skip lines 8a and 8b and enter -0- on line 8c): | | |
| a | Subtract \$150,000 from line 7 (if completing this line for a member of a controlled group, see instructions). If zero or less, enter -0- | 8a | 4,319. |
| b | Multiply line 8a by 25% (.25) | 8b | 1,080. |
| c | Exemption. Subtract line 8b from \$40,000 (if completing this line for a member of a controlled group, see instructions). If zero or less, enter -0- | 8c | 38,920. |
| 9 | Subtract line 8c from line 7. If zero or less, enter -0- | 9 | 115,399. |
| 10 | Multiply line 9 by 20% (.20) | 10 | 23,080. |
| 11 | Alternative minimum tax foreign tax credit (AMTFTC) (see instructions) | 11 | |
| 12 | Tentative minimum tax. Subtract line 11 from line 10 | 12 | 23,080. |
| 13 | Regular tax liability before applying all credits except the foreign tax credit | 13 | |
| 14 | Alternative minimum tax. Subtract line 13 from line 12. If zero or less, enter -0-. Enter here and on Form 1120, Schedule J, line 3, or the appropriate line of the corporation's income tax return | 14 | |

For Paperwork Reduction Act Notice, see separate instructions.

Form **4626** (2015)

JSA

6X2400 2.000

Sentra Corporation

Adjusted Current Earnings (ACE) Worksheet

Keep for Your Records

See ACE Worksheet Instructions.

| | | | |
|----|---|-------|----------|
| 1 | Pre-adjustment AMTI. Enter the amount from line 3 of Form 4626 | 1 | 154,319. |
| 2 | ACE depreciation adjustment: | | |
| a | AMT depreciation | 2a | |
| b | ACE depreciation: | | |
| | (1) Post-1993 property | 2b(1) | |
| | (2) Post-1989, pre-1994 property | 2b(2) | |
| | (3) Pre-1990 MACRS property | 2b(3) | |
| | (4) Pre-1990 original ACRS property | 2b(4) | |
| | (5) Property described in sections 168(f)(1) through (4) | 2b(5) | |
| | (6) Other property | 2b(6) | |
| | (7) Total ACE depreciation. Add lines 2b(1) through 2b(6) | 2b(7) | |
| c | ACE depreciation adjustment. Subtract line 2b(7) from line 2a | 2c | |
| 3 | Inclusion in ACE of items included in earnings and profits (E&P): | | |
| a | Tax-exempt interest income | 3a | |
| b | Death benefits from life insurance contracts | 3b | |
| c | All other distributions from life insurance contracts (including surrenders) | 3c | |
| d | Inside buildup of undistributed income in life insurance contracts | 3d | |
| e | Other items (see Regulations sections 1.56(g)-1(c)(6)(iii) through (ix) for a partial list) | 3e | |
| f | Total increase to ACE from inclusion in ACE of items included in E&P. Add lines 3a through 3e | 3f | |
| 4 | Disallowance of items not deductible from E&P: | | |
| a | Certain dividends received | 4a | |
| b | Dividends paid on certain preferred stock of public utilities that are deductible under section 247 | 4b | |
| c | Dividends paid to an ESOP that are deductible under section 404(k) | 4c | |
| d | Nonpatronage dividends that are paid and deductible under section 1362(c) | 4d | |
| e | Other items (see Regulations sections 1.56(g)-1(d)(3)(i) and (ii) for a partial list) | 4e | |
| f | Total increase to ACE because of disallowance of items not deductible from E&P. Add lines 4a through 4e | 4f | |
| 5 | Other adjustments based on rules for figuring E&P: | | |
| a | Intangible drilling costs | 5a | |
| b | Circulation expenditures | 5b | |
| c | Organizational expenditures | 5c | |
| d | LIFO inventory adjustments | 5d | |
| e | Installation sales | 5e | |
| f | Total other E&P adjustments. Combine lines 5a through 5e | 5f | |
| 6 | Disallowance of loss on exchange of debt pools | 6 | |
| 7 | Acquisition expenses of life insurance companies for qualified foreign contracts | 7 | |
| 8 | Depletion | 8 | |
| 9 | Basis adjustments in determining gain or loss from sale or exchange of pre-1994 property | 9 | |
| 10 | Adjusted current earnings. Combine lines 1, 2c, 3f, 4f, and 5f through 9. Enter the result here and on line 4a of Form 4626 | 10 | 154,319. |

Schedule M-3 (Form 1120) 2016

Page 2

Name of corporation (common parent, if consolidated return) Sentra Corporation Employer identification number _____

Check applicable box(es): (1) Consolidated group (2) Parent corp (3) Consolidated eliminations (4) Subsidiary corp (5) Mixed 1120/LPC group

Check if a sub-consolidated: (6) 1120 group (7) 1120 eliminations

Name of subsidiary (if consolidated return) _____ Employer identification number _____

Part II Reconciliation of Net Income (Loss) per Income Statement of Includible Corporations With Taxable Income per Return (see instructions)

| Income (Loss) Items (Attach statements for lines 1 through 12) | (a) Income (Loss) per Income Statement | (b) Temporary Difference | (c) Permanent Difference | (d) Income (Loss) per Tax Return |
|--|--|--------------------------------|--------------------------------|--|
| 1 Income (loss) from equity method foreign corporations | | | | |
| 2 Gross foreign dividends not previously taxed | | | | |
| 3 Subpart F, QEF, and similar income inclusions | | | | |
| 4 Section 78 gross-up | | | | |
| 6 Gross foreign distributions previously taxed | | | | |
| 8 Income (loss) from equity method U.S. corporations | | | | |
| 7 U.S. dividends not eliminated in tax consolidation | | | | |
| 8 Minority interest for includible corporations | | | | |
| 9 Income (loss) from U.S. partnerships | | | | |
| 10 Income (loss) from foreign partnerships | | | | |
| 11 Income (loss) from other pass-through entities | | | | |
| 12 Items relating to reportable transactions | | | | |
| 13 Interest income (see instructions). | | | | |
| 14 Total accrual to cash adjustment. | | | | |
| 16 Hedging transactions | | | | |
| 18 Mark-to-market income (loss) | | | | |
| 17 Cost of goods sold (see instructions) | (455,228.) | | | (455,228.) |
| 18 Sales versus lease (for sellers and/or lessees) | | | | |
| 19 Section 481(e) adjustments | | | | |
| 20 Unearned/deferred revenue | | | | |
| 21 Income recognition from long-term contracts | | | | |
| 22 Original issue discount and other imputed interest | | | | |
| 23 a Income statement gain/loss on sale, exchange, abandonment, worthlessness, or other disposition of assets other than inventory and pass-through entities | | | | |
| b Gross capital gains from Schedule D, excluding amounts from pass-through entities | | | | |
| c Gross capital losses from Schedule D, excluding amounts from pass-through entities, abandonment losses, and worthless stock losses | | | | |
| d Net gain/loss reported on Form 4797, line 17, excluding amounts from pass-through entities, abandonment losses, and worthless stock losses | | | | |
| e Abandonment losses | | | | |
| f Worthless stock losses (attach statement). | | | | |
| g Other gain/loss on disposition of assets other than inventory | | | | |
| 24 Capital loss limitation and carryforward used | | | | |
| 25 Other income (loss) items with differences (attach statement) | | | | |
| 26 Total income (loss) items. Combine lines 1 through 25 | -455,228. | | | -455,228. |
| 27 Total expenses/deduction items (from Part II, line 26) | -38,688. | 30,381. | 176. | -8,131. |
| 28 Other items with no differences | 617,678. | | | 617,678. |
| 29 a Mixed groups, see instructions. All others, combine lines 28 through 28 | 123,762. | 30,381. | 176. | 154,319. |
| b PC insurance subgroup reconciliation totals | | | | |
| c Life insurance subgroup reconciliation totals | | | | |
| 30 Reconciliation totals. Combine lines 26a through 29c | 123,762. | 30,381. | 176. | 154,319. |

Note. Line 30, column (a), must equal Part I, line 11, and column (d) must equal Form 1120, page 1, line 28.

Schedule M-3 (Form 1120) 2018

Page 3

Name of corporation (common parent, if consolidated return) Sentra Corporation Employer identification number _____

Check applicable box(es): (1) Consolidated group (2) Parent corp (3) Consolidated eliminations (4) Subsidiary corp (5) Mixed 1120/L/PC group

Check if a sub-consolidated: (6) 1120 group (7) 1120 eliminations

Name of subsidiary (if consolidated return) _____ Employer identification number _____

Part III Reconciliation of Net Income (Loss) per Income Statement of Includible Corporations With Taxable Income per Return - Expense/Deduction Items (see instructions)

| Expense/Deduction Items | (a) Expense per Income Statement | (b) Temporary Difference | (c) Permanent Difference | (d) Deduction per Tax Return |
|--|--|--------------------------------|--------------------------------|------------------------------------|
| 1 U.S. current income tax expense | | | | |
| 2 U.S. deferred income tax expense | | | | |
| 3 State and local current income tax expense | 7,005. | | | 7,005. |
| 4 State and local deferred income tax expense | | | | |
| 5 Foreign current income tax expense (other than foreign withholding taxes) | | | | |
| 6 Foreign deferred income tax expense | | | | |
| 7 Foreign withholding taxes | | | | |
| 8 Interest expense (see instructions) | | | | |
| 9 Stock option expense | | | | |
| 10 Other equity-based compensation | | | | |
| 11 Meals and entertainment | 53. | | -26. | 27. |
| 12 Fines and penalties | 150. | | -150. | |
| 13 Judgments, damages, awards, and other costs | | | | |
| 14 Parachute payments | | | | |
| 15 Compensation with section 162(m) limitation | | | | |
| 16 Pension and profit-sharing | | | | |
| 17 Other post-retirement benefits | | | | |
| 18 Deferred compensation | | | | |
| 19 Charitable contribution of cash and tangible property | | | | |
| 20 Charitable contribution of intangible property | | | | |
| 21 Charitable contribution limitation/unused | | | | |
| 22 Domestic production activities deduction | | | | |
| 23 Current year acquisition or reorganization investment banking fees | | | | |
| 24 Current year acquisition or reorganization legal and accounting fees | | | | |
| 25 Current year acquisition/reorganization other costs | | | | |
| 26 Amortization/impairment of goodwill | | | | |
| 27 Amortization of acquisition, reorganization, and start-up costs | | | | |
| 28 Other amortization or impairment write-offs | | | | |
| 29 Reserved | | | | |
| 30 Depletion | | | | |
| 31 Depreciation | 30,381. | -30,381. | | |
| 32 Bad debt expense | | | | |
| 33 Corporate owned life insurance premiums | | | | |
| 34 Purchase versus lease (for purchasers and/or lessees) | | | | |
| 35 Research and development costs | | | | |
| 36 Section 118 exclusion (attach statement) | | | | |
| 37 Other expense/deduction items with differences (attach statement) | 1,099. | | | 1,099. |
| 38 Total expense/deduction (Items 1 through 37, reporting positive amounts as negative and negative amounts as positive) | 38,688. | -30,381. | -176. | 8,131. |

Form **1125-A**

Cost of Goods Sold

(Rev. December 2012)

▶ Attach to Form 1120, 1120-C, 1120-F, 1120S, 1065, or 1065-B.

OMB No. 1545-2225

Department of the Treasury
 Internal Revenue Service

▶ Information about Form 1125-A and its instructions is at www.irs.gov/form1125a.

| | | |
|---|---|---|
| Name Sentra Corporation | | Employer identification number |
| 1 | Inventory at beginning of year | 1 |
| 2 | Purchases | 2 |
| 3 | Cost of labor | 3 |
| 4 | Additional section 263A costs (attach schedule) | 4 |
| 5 | Other costs (attach schedule) See Statement 8 | 5 |
| 6 | Total. Add lines 1 through 5 | 6 |
| 7 | Inventory at end of year | 7 |
| 8 | Cost of goods sold. Subtract line 7 from line 6. Enter here and on Form 1120, page 1, line 2 or the appropriate line of your tax return (see instructions) | 8 |
| 9a Check all methods used for valuing closing inventory: | | |
| <input type="checkbox"/> (i) Cost <input type="checkbox"/> (ii) Lower of cost or market <input checked="" type="checkbox"/> (iii) Other (Specify method used and attach explanation.) ▶ | | |
| b Check if there was a writedown of abnormal goods | | <input type="checkbox"/> |
| c Check if the LIFO inventory method was adopted this tax year for any goods (if checked, attach Form 970) | | <input type="checkbox"/> |
| d If the LIFO inventory method was used for this tax year, enter amount of closing inventory computed under LIFO | | 9d |
| e If property is produced or acquired for resale, do the rules of section 263A apply to the entity (see instructions)? | | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
| f Was there any change in determining quantities, cost, or valuations between opening and closing inventory? If "Yes," attach explanation | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

Section references are to the Internal Revenue Code unless otherwise noted.

General Instructions

Purpose of Form

Use Form 1125-A to calculate and deduct cost of goods sold for certain entities.

Who Must File

filers of Form 1120, 1120-C, 1120-F, 1120S, 1065, or 1065-B, must complete and attach Form 1125-A if the applicable entity reports a deduction for cost of goods sold.

Inventories

Generally, inventories are required at the beginning and end of each tax year if the production, purchase, or sale of merchandise is an income-producing factor. See Regulations section 1.471-1. If inventories are required, you generally must use an accrual method of accounting for sales and purchases of inventory items.

Exception for certain taxpayers. If you are a qualifying taxpayer or a qualifying small business taxpayer (defined below), you can adopt or change your accounting method to account for inventoriable items in the same manner as materials and supplies that are not incidental.

Under this accounting method, inventory costs for raw materials purchased for use in producing finished goods and merchandise purchased for resale are deductible in the year the finished goods or merchandise are sold (but not before the year you paid for the raw materials or merchandise, if you are also using the cash method).

If you account for inventoriable items in the same manner as materials and supplies that are not incidental, you can currently deduct expenditures for direct labor and all indirect costs that would otherwise be included in inventory costs. See the Instructions for lines 2 and 7.

For additional guidance on this method of accounting, see Pub. 538, Accounting Periods and Methods. For guidance on adopting or changing to this method of accounting, see Form 3115, Application for Change in Accounting Method, and its instructions.

Qualifying taxpayer. A qualifying taxpayer is a taxpayer that, (a) for each prior tax year ending after December 16, 1998, has average annual gross receipts of \$1 million or less for the 3 prior tax years and (b) its business is not a tax shelter (as defined in section 448(d)(3)). See Rev. Proc. 2001-10, 2001-2 (I.R.B. 272).

Qualifying small business taxpayer. A qualifying small business taxpayer is a taxpayer that, (a) for each prior tax year

ending on or after December 31, 2000, has average annual gross receipts of \$1 million or less for the 3 prior tax years, (b) whose principal business activity is not an ineligible activity, and (c) whose business is not a tax shelter (as defined in section 448(d)(3)). See Rev. Proc. 2002-28, 2002-18, I.R.B. 815.

Uniform capitalization rules. The uniform capitalization rules of section 263A generally require you to capitalize, or include in inventory, certain costs incurred in connection with the following.

- The production of real property and tangible personal property held in inventory or held for sale in the ordinary course of business.
- Real property or personal property (tangible and intangible) acquired for resale.
- The production of real property and tangible personal property by a corporation for use in its trade or business or in an activity engaged in for profit.

See the discussion on section 263A uniform capitalization rules in the instructions for your tax return before completing Form 1125-A. Also see Regulations sections 1.263A-1 through 1.263A-3. See Regulations section 1.263A-4 for rules for property produced in a farming business.

Form **8916-A**

Supplemental Attachment to Schedule M-3

OMB No. 1545-0123

2015

Department of the Treasury
 Internal Revenue Service

▶ Attach to Schedule M-3 for Form 1085, 1120, 1120-L, 1120-PC, or 1120S.
 ▶ Information about Form 8916-A and its instructions is at www.irs.gov/form1120.

Name of common parent
Sentra Corporation

Employer identification number

Name of subsidiary

Employer identification number

| Cost of Goods Sold | | | | |
|--|--|--------------------------------|--------------------------------|------------------------------------|
| Cost of Goods Sold Items | (a) Expense per Income Statement | (b) Temporary Difference | (c) Permanent Difference | (d) Deduction per Tax Return |
| 1 Amounts attributable to cost flow assumptions | | | | |
| 2 Amounts attributable to: | | | | |
| a Stock option expense | | | | |
| b Other equity based compensation | | | | |
| c Meals and entertainment | | | | |
| d Parachute payments | | | | |
| e Compensation with section 162(m) limitation | | | | |
| f Pension and profit sharing | | | | |
| g Other post-retirement benefits | | | | |
| h Deferred compensation | | | | |
| i Reserved | | | | |
| j Amortization | | | | |
| k Depletion | | | | |
| l Depreciation | | | | |
| m Corporate owned life insurance premiums | | | | |
| n Other section 263A costs | | | | |
| 3 Inventory shrinkage accruals | | | | |
| 4 Excess inventory and obsolescence reserves | | | | |
| 5 Lower of cost or market write-downs | | | | |
| 6 Other items with differences (attach statement) | | | | |
| 7 Other items with no differences | 455,228. | | | 455,228. |
| 8 Total cost of goods sold. Add lines 1 through 7 in columns a, b, c, and d. Enter totals on the applicable Schedule M-3. See instructions | 455,228. | | | 455,228. |

For Paperwork Reduction Act Notice, see instructions.

Form 8916-A (2015)

JSA

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Sentra Corporation

Form 8918-A (2016)

Page 2

| Part II Interest Income | | | | | |
|--------------------------------|---|---|-----------------------------|-----------------------------|-------------------------------------|
| | Interest Income Item | (a) Income (Loss) per Income Statement | (b) Temporary Difference | (c) Permanent Difference | (d) Income (Loss) per Tax Return |
| 1 | Tax-exempt interest income | | | | |
| 2 | Interest income from hybrid securities | | | | |
| 3 | Sale/lease interest income | | | | |
| 4a | Intercompany interest income - From outside tax affiliated group | | | | |
| 4b | Intercompany interest income - From tax affiliated group | | | | |
| 5 | Other interest income | | | | |
| 6 | Total interest income. Add lines 1 through 5 in columns a, b, c, and d. Enter total on the applicable Schedule M-3. See instructions. | | | | |

| Part III Interest Expense | | | | | |
|----------------------------------|--|-------------------------------------|-----------------------------|-----------------------------|---------------------------------|
| | Interest Expense Item | (a) Expense per Income Statement | (b) Temporary Difference | (c) Permanent Difference | (d) Deduction per Tax Return |
| 1 | Interest expense from hybrid securities | | | | |
| 2 | Lease/purchase interest expense | | | | |
| 3a | Intercompany interest expense - Paid to outside tax affiliated group | | | | |
| 3b | Intercompany interest expense - Paid to tax affiliated group | | | | |
| 4 | Other interest expense | | | | |
| 5 | Total interest expense. Add lines 1 through 4 in columns a, b, c, and d. Enter total on the applicable Schedule M-3. See instructions. | | | | |

Form 8918-A (2016)

Sentra Corporation

Form 1120, Page 1 Detail

Line 10 - Other income

OTHER MISCELLANEOUS INCOME

636,556.

Total

636,556.

Statement 1

Sentra Corporation

Form 1120, Page 1 Detail

Line 17 - Tax Summary

| | |
|--------------------------------|----------------|
| Taxes (excluding income taxes) | 16,038. |
| Other state and local taxes | 7,005. |
| Total | <u>23,043.</u> |

Line 17 - Taxes and licenses

| | |
|-----------------------|----------------|
| FRANCHISE TAXES | 10,642. |
| OTHER PROPERTY TAXES | 4,273. |
| OTHER LICENSES | 1,123. |
| STATE AND LOCAL TAXES | 7,005. |
| Total | <u>23,043.</u> |

Sentra Corporation

Form 1120, Page 1 Detail

Line 26 - Summary of Travel, Meals and Entertainment

| | |
|---------------------------|-----|
| Net meals & entertainment | 27. |
| Total | 27. |

Line 26 - Other deductions

| | |
|---------------------------------|--------|
| Travel, meals and entertainment | 27. |
| DUES, SUBSCRIPTIONS, & FEES | 682. |
| CONSULTING EXPENSE | 417. |
| OFFICE SUPPLIES | 1,179. |
| POSTAGE & DELIVERY EXPENSE | 178. |
| Total | 2,483. |

Sentra Corporation

Form 1120, Page 5 Detail

Sch L, Line 6 -
Other current assets

PREPAID EXPENSES

Total

Beginning

Ending

1,000.

1,000.

Sentra Corporation

Form 1120, Page 5 Detail

Sch M-2, Line 3 - Other increases

| | |
|----------|----|
| Rounding | 1. |
| Total | 1. |

Sentra Corporation

Form 4626 Detail

Line 20 - Contributions Adjustment

| | |
|-------------------------|------|
| Regular Contributions | NONE |
| AMT Contributions | |
| Contribution adjustment | NONE |

↑

1

Schedule M-3, Part III Detail

Line 37 - Other expense/deduction items with differences

| Description | Expense Per Income Stmt | Temporary Difference | Permanent Difference | Deduction Per Tax Return |
|-----------------------------|----------------------------|-------------------------|-------------------------|-----------------------------|
| DUES, SUBSCRIPTIONS, & FEES | 682. | | | 682. |
| CONSULTING | 417. | | | 417. |
| Total | 1,099. | | | 1,099. |

Sentra Corporation

Form 1125-A Detail

Line 5 - Other costs

LEASE OPERATING EXPENSE

455,228.

Total

455,228.

SENTRA CORPORATION
ANNUAL BALANCE SHEETS
 (Unaudited)

| | <u>12/31/14</u> | <u>12/31/15</u> | <u>12/31/16</u> |
|--|-------------------|-------------------|-------------------|
| ASSETS | | | |
| CURRENT ASSETS | | | |
| Cash and cash equivalents | \$ - | \$ 103,863 | \$ - |
| Accounts receivable | 181,948 | 71,732 | 13,287 |
| Accounts receivable from related parties | - | - | 229,317 |
| Prepaid expenses | - | 1,000 | 9,849 |
| Total current assets | <u>181,948</u> | <u>176,595</u> | <u>252,453</u> |
| Property and equipment, net | 30,381 | - | - |
| Total assets | <u>\$ 212,329</u> | <u>\$ 176,595</u> | <u>\$ 252,453</u> |
| LIABILITIES AND SHAREHOLDERS' EQUITY | | | |
| CURRENT LIABILITIES | | | |
| Accounts payable and accrued liabilities | \$ 55,308 | \$ 38,999 | \$ 50,194 |
| Accounts payable to related parties | 1,029,714 | 886,525 | - |
| Total current liabilities | <u>1,085,022</u> | <u>925,524</u> | <u>50,194</u> |
| Total liabilities | <u>1,085,022</u> | <u>925,524</u> | <u>50,194</u> |
| SHAREHOLDERS' EQUITY (DEFICIT) | | | |
| Accumulated deficit | (872,693) | (748,929) | 202,259 |
| Total shareholders' equity (deficit) | <u>(872,693)</u> | <u>(748,929)</u> | <u>202,259</u> |
| Total liabilities and shareholders' equity (deficit) | <u>\$ 212,329</u> | <u>\$ 176,595</u> | <u>\$ 252,453</u> |

Base Contract for Sale and Purchase of Natural Gas

This Base Contract is entered into as of the following date: Dec. 23, 2013

The parties to this Base Contract are the following:

| PARTY A Greystone, LLC | PARTY NAME | PARTY B Magnum Hunter Production, Inc. |
|---|---|---|
| 500 The Grange Lane Lexington, KY 40511 | ADDRESS | 120 Prosperous Place Suite 201 Lexington, KY 40509 |
| | BUSINESS WEBSITE | |
| | CONTRACT NUMBER | |
| | D-U-N-S® NUMBER | |
| <input checked="" type="checkbox"/> US FEDERAL: 46-2836520 <input type="checkbox"/> OTHER: | TAX ID NUMBERS | <input type="checkbox"/> US FEDERAL: <input type="checkbox"/> OTHER: |
| CFTC Interim Compliance Identifier (CICI Number): | | CFTC Interim Compliance Identifier (CICI Number): |
| Kentucky | JURISDICTION OF ORGANIZATION | |
| <input type="checkbox"/> Corporation <input checked="" type="checkbox"/> LLC <input type="checkbox"/> Limited Partnership <input type="checkbox"/> Partnership <input type="checkbox"/> LLP <input type="checkbox"/> Other: | COMPANY TYPE | <input checked="" type="checkbox"/> Corporation <input type="checkbox"/> LLC <input type="checkbox"/> Limited Partnership <input type="checkbox"/> Partnership <input type="checkbox"/> LLP <input type="checkbox"/> Other: |
| | GUARANTOR (IF APPLICABLE) | |
| CONTACT INFORMATION | | |
| Same as above ATTN: David Rudder TEL#: (859) 321-1500 FAX#: _____ EMAIL: david@northamericanenergy.com | • COMMERCIAL | Same as above ATTN: Mike Wallen TEL#: (859) 293-3848 FAX#: (859) 263-4228 EMAIL: mwallen@mhproduction.com |
| Same as above ATTN: Gas Scheduling TEL#: (859) 321-1500 FAX#: _____ EMAIL: _____ | • SCHEDULING | ATTN: _____ TEL#: _____ FAX#: _____ EMAIL: _____ |
| Same as above ATTN: Contract Administration TEL#: (859) 321-1500 FAX#: _____ EMAIL: david@northamericanenergy.com | • CONTRACT AND LEGAL NOTICES | ATTN: _____ TEL#: _____ FAX#: _____ EMAIL: _____ |
| Same as above ATTN: _____ TEL#: (859) 321-1500 FAX#: _____ EMAIL: _____ | • CREDIT | ATTN: _____ TEL#: _____ FAX#: _____ EMAIL: _____ |
| Same as above ATTN: Confirmation Department TEL#: (859) 321-1500 FAX#: _____ EMAIL: david@northamericanenergy.com | • TRANSACTION CONFIRMATIONS | Same as above ATTN: _____ TEL#: _____ FAX#: _____ EMAIL: _____ |
| ACCOUNTING INFORMATION | | |
| Same as above ATTN: Gas Accounting TEL#: (859) 321-1500 FAX#: _____ EMAIL: david@northamericanenergy.com | • INVOICES • PAYMENTS • SETTLEMENTS | ATTN: _____ TEL#: _____ FAX#: _____ EMAIL: _____ |
| BANK: Fifth Third Bank ABA: 042101198 ACCT: 7280897632 OTHER DETAILS: _____ | WIRE TRANSFER NUMBERS (IF APPLICABLE) | BANK: _____ ABA: _____ ACCT: _____ OTHER DETAILS: _____ |
| BANK: _____ ABA: _____ ACCT: _____ OTHER DETAILS: _____ | ACH NUMBERS (IF APPLICABLE) | BANK: _____ ABA: _____ ACCT: _____ OTHER DETAILS: _____ |

| | | |
|-------------------------------|---------------------------|-------------------------------|
| ATTN: _____ ADDRESS: _____ | CHECKS (IF APPLICABLE) | ATTN: _____ ADDRESS: _____ |
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Base Contract for Sale and Purchase of Natural Gas


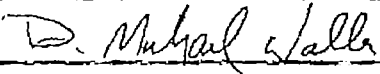
(Continued)

This Base Contract incorporates by reference for all purposes the General Terms and Conditions for Sale and Purchase of Natural Gas published by the North American Energy Standards Board. The parties hereby agree to the following provisions offered in said General Terms and Conditions. In the event the parties fail to check a box, the specified default provision shall apply. Select the appropriate box(es) from each section:

| | |
|---|--|
| Section 1.2 Transaction Procedure <input checked="" type="checkbox"/> Oral (default) OR <input type="checkbox"/> Written | Section 10.2 Additional Events of Default <input type="checkbox"/> No Additional Events of Default (default) <input checked="" type="checkbox"/> Indebtedness Cross Default <input checked="" type="checkbox"/> Party A: 3% of Shareholder's equity <input checked="" type="checkbox"/> Party B: 3% of Shareholder's equity For the purposes of this definition, "Shareholder's Equity" means, at any time, the amount of paid-in capital in respect of all issued and fully-paid shares of the share capital of the relevant entity, together with the contributed surplus, the cumulative translation adjustment (if any) and the retained earnings calculated in accordance with generally accepted accounting principles in the country in which that entity is organized, consistently applied. <input type="checkbox"/> Transactional Cross Default Specified Transactions: |
| Section 2.7 Confirm Deadline <input checked="" type="checkbox"/> 2 Business Days after receipt (default) OR <input type="checkbox"/> _____ Business Days after receipt | |
| Section 2.8 Confirming Party <input checked="" type="checkbox"/> Seller (default) OR <input type="checkbox"/> Buyer <input type="checkbox"/> _____ | |
| Section 3.2 Performance Obligation <input checked="" type="checkbox"/> Cover Standard (default) OR <input type="checkbox"/> Spot Price Standard | Section 10.3.1 Early Termination Damages <input checked="" type="checkbox"/> Early Termination Damages Apply (default) OR <input type="checkbox"/> Early Termination Damages Do Not Apply |
| <i>Note: The following Spot Price Publication applies to both of the immediately preceding.</i> | |
| Section 2.3.1 Spot Price Publication <input checked="" type="checkbox"/> Gas Daily Midpoint (default) OR <input type="checkbox"/> _____ | Section 10.3.2 Other Agreement Setoffs <input checked="" type="checkbox"/> Other Agreement Setoffs Apply (default) <input checked="" type="checkbox"/> Bilateral (default) <input type="checkbox"/> Triangular OR <input type="checkbox"/> Other Agreement Setoffs Do Not Apply |
| Section 6 Taxes <input checked="" type="checkbox"/> Buyer Pays At and After Delivery Point (default) OR <input type="checkbox"/> Seller Pays Before and At Delivery Point | |
| Section 7.2 Payment Date <input checked="" type="checkbox"/> 25 th Day of Month following Month of delivery (default) OR <input type="checkbox"/> Day of Month following Month of delivery | Section 15.6 Choice Of Law <u>Texas</u> |
| Section 7.2 Method of Payment <input checked="" type="checkbox"/> Wire transfer (default) <input type="checkbox"/> Automated Clearinghouse Credit (ACH) <input type="checkbox"/> Check | Section 15.10 Confidentiality <input checked="" type="checkbox"/> Confidentiality applies (default) OR <input type="checkbox"/> Confidentiality does not apply |
| Section 7.7 Netting <input checked="" type="checkbox"/> Netting applies (default) OR <input type="checkbox"/> Netting does not apply | |
| x Special Provisions Number of sheets attached: 4 <input type="checkbox"/> Addendum(s): _____ | |

WITNESS WHEREOF, the parties hereto have executed this Base Contract in duplicate.

| | | |
|----------------|------------|--------------------------------|
| GREYSTONE, LLC | PARTY NAME | MAGNUM HUNTER PRODUCTION, INC. |
|----------------|------------|--------------------------------|

| | | |
|---|--------------|--|
| By:  | SIGNATURE | By:  |
| DAVID RUDDER | PRINTED NAME | MIKE WALLEN |
| PRESIDENT | TITLE | SR. VP OF PRODUCTION |

General Terms and Conditions Base Contract for Sale and Purchase of Natural Gas

SECTION 1. PURPOSE AND PROCEDURES

1.1. These General Terms and Conditions are intended to facilitate purchase and sale transactions of Gas on a Firm or Interruptible basis. "Buyer" refers to the party receiving Gas and "Seller" refers to the party delivering Gas. The entire agreement between the parties shall be the Contract as defined in Section 2.9.

The parties have selected either the "Oral Transaction Procedure" or the "Written Transaction Procedure" as indicated on the Base Contract.

Oral Transaction Procedure:

1.2. The parties will use the following Transaction Confirmation procedure. Any Gas purchase and sale transaction may be effectuated in an EDI transmission or telephone conversation with the offer and acceptance constituting the agreement of the parties. The parties shall be legally bound from the time they so agree to transaction terms and may each rely thereon. Any such transaction shall be considered a "writing" and to have been "signed". Notwithstanding the foregoing sentence, the parties agree that Confirming Party shall, and the other party may, confirm a telephonic transaction by sending the other party a Transaction Confirmation by facsimile, EDI or mutually agreeable electronic means within three Business Days of a transaction covered by this Section 1.2 (Oral Transaction Procedure) provided that the failure to send a Transaction Confirmation shall not invalidate the oral agreement of the parties. Confirming Party adopts its confirming letterhead, or the like, as its signature on any Transaction Confirmation as the identification and authentication of Confirming Party. If the Transaction Confirmation contains any provisions other than those relating to the commercial terms of the transaction (i.e., price, quantity, performance obligation, delivery point, period of delivery and/or transportation conditions), which modify or supplement the Base Contract or General Terms and Conditions of this Contract (e.g., arbitration or additional representations and warranties), such provisions shall not be deemed to be accepted pursuant to Section 1.3 but must be expressly agreed to by both parties; provided that the foregoing shall not invalidate any transaction agreed to by the parties.

Written Transaction Procedure:

1.2. The parties will use the following Transaction Confirmation procedure. Should the parties come to an agreement regarding a Gas purchase and sale transaction for a particular Delivery Period, the Confirming Party shall, and the other party may, record that agreement on a Transaction Confirmation and communicate such Transaction Confirmation by facsimile, EDI or mutually agreeable electronic means, to the other party by the close of the Business Day following the date of agreement. The parties acknowledge that their agreement will not be binding until the exchange of nonconflicting Transaction Confirmations or the passage of the Confirm Deadline without objection from the receiving party, as provided in Section 1.3.

1.3. If a sending party's Transaction Confirmation is materially different from the receiving party's understanding of the agreement referred to in Section 1.2, such receiving party shall notify the sending party via facsimile, EDI or mutually agreeable electronic means by the Confirm Deadline, unless such receiving party has previously sent a Transaction Confirmation to the sending party. The failure of the receiving party to so notify the sending party in writing by the Confirm Deadline constitutes the receiving party's agreement to the terms of the transaction described in the sending party's Transaction Confirmation. If there are any material differences between timely sent Transaction Confirmations governing the same transaction, then neither Transaction Confirmation shall be binding until or unless such differences are resolved including the use of any evidence that clearly resolves the differences in the Transaction Confirmations. In the event of a conflict among the terms of (i) a binding Transaction Confirmation pursuant to Section 1.2, (ii) the oral agreement of the parties which may be evidenced by a recorded conversation, where the parties have selected the Oral Transaction Procedure of the Base Contract, (iii) the Base Contract, and (iv) these General Terms and Conditions, the terms of the documents shall govern in the priority listed in this sentence.

1.4. The parties agree that each party may electronically record all telephone conversations with respect to this Contract between their respective employees, without any special or further notice to the other party. Each party shall obtain any necessary consent of its agents and employees to such recording. Where the parties have selected the Oral Transaction Procedure in Section 1.2 of the Base Contract, the parties agree not to contest the validity or enforceability of telephonic recordings entered into in accordance with the requirements of this Base Contract.

SECTION 2. DEFINITIONS

The terms set forth below shall have the meaning ascribed to them below. Other terms are also defined elsewhere in the Contract and shall have the meanings ascribed to them herein.

2.1. "Additional Event of Default" shall mean Transactional Cross Default or Indebtedness Cross Default, each as and if selected by the parties pursuant to the Base Contract.

2.2. "Affiliate" shall mean, in relation to any person, any entity controlled, directly or indirectly, by the person, any entity that controls, directly or indirectly, the person or any entity directly or indirectly under common control with the person. For this purpose, "control" of any entity or person means ownership of at least 50 percent of the voting power of the entity or person.

- 2.3. "Alternative Damages" shall mean such damages, expressed in dollars or dollars per MMBtu, as the parties shall agree upon in the Transaction Confirmation, in the event either Seller or Buyer fails to perform a Firm obligation to deliver Gas in the case of Seller or to receive Gas in the case of Buyer.
- 2.4. "Base Contract" shall mean a contract executed by the parties that incorporates these General Terms and Conditions by reference; that specifies the agreed selections of provisions contained herein; and that sets forth other information required herein and any Special Provisions and addendum(s) as identified on page one.
- 2.5. "British thermal unit" or "Btu" shall mean the International BTU, which is also called the Btu (IT).
- 2.6. "Business Day(s)" shall mean Monday through Friday, excluding Federal Banking Holidays for transactions in the U.S.
- 2.7. "Confirm Deadline" shall mean 5:00 p.m. in the receiving party's time zone on the second Business Day following the Day a Transaction Confirmation is received or, if applicable, on the Business Day agreed to by the parties in the Base Contract; provided, if the Transaction Confirmation is time stamped after 5:00 p.m. in the receiving party's time zone, it shall be deemed received at the opening of the next Business Day.
- 2.8. "Confirming Party" shall mean the party designated in the Base Contract to prepare and forward Transaction Confirmations to the other party.
- 2.9. "Contract" shall mean the legally-binding relationship established by (i) the Base Contract, (ii) any and all binding Transaction Confirmations and (iii) where the parties have selected the Oral Transaction Procedure in Section 1.2 of the Base Contract, any and all transactions that the parties have entered into through an EDI transmission or by telephone, but that have not been confirmed in a binding Transaction Confirmation, all of which shall form a single integrated agreement between the parties.
- 2.10. "Contract Price" shall mean the amount expressed in U.S. Dollars per MMBtu to be paid by Buyer to Seller for the purchase of Gas as agreed to by the parties in a transaction.
- 2.11. "Contract Quantity" shall mean the quantity of Gas to be delivered and taken as agreed to by the parties in a transaction.
- 2.12. "Cover Standard", as referred to in Section 3.2, shall mean that if there is an unexcused failure to take or deliver any quantity of Gas pursuant to this Contract, then the performing party shall use commercially reasonable efforts to (i) if Buyer is the performing party, obtain Gas, (or an alternate fuel if elected by Buyer and replacement Gas is not available), or (ii) if Seller is the performing party, sell Gas, in either case, at a price reasonable for the delivery or production area, as applicable, consistent with: the amount of notice provided by the nonperforming party; the immediacy of the Buyer's Gas consumption needs or Seller's Gas sales requirements, as applicable; the quantities involved; and the anticipated length of failure by the nonperforming party.
- 2.13. "Credit Support Obligation(s)" shall mean any obligation(s) to provide or establish credit support for, or on behalf of, a party to this Contract such as cash, an irrevocable standby letter of credit, a margin agreement, a prepayment, a security interest in an asset, guaranty, or other good and sufficient security of a continuing nature.
- 2.14. "Day" shall mean a period of 24 consecutive hours, coextensive with a "day" as defined by the Receiving Transporter in a particular transaction.
- 2.15. "Delivery Period" shall be the period during which deliveries are to be made as agreed to by the parties in a transaction.
- 2.16. "Delivery Point(s)" shall mean such point(s) as are agreed to by the parties in a transaction.
- 2.17. "EDI" shall mean an electronic data interchange pursuant to an agreement entered into by the parties, specifically relating to the communication of Transaction Confirmations under this Contract.
- 2.18. "EFP" shall mean the purchase, sale or exchange of natural Gas as the "physical" side of an exchange for physical transaction involving gas futures contracts. EFP shall incorporate the meaning and remedies of "Firm", provided that a party's excuse for nonperformance of its obligations to deliver or receive Gas will be governed by the rules of the relevant futures exchange regulated under the Commodity Exchange Act.
- 2.19. "Firm" shall mean that either party may interrupt its performance without liability only to the extent that such performance is prevented for reasons of Force Majeure; provided, however, that during Force Majeure interruptions, the party invoking Force Majeure may be responsible for any Imbalance Charges as set forth in Section 4.3 related to its interruption after the nomination is made to the Transporter and until the change in deliveries and/or receipts is confirmed by the Transporter.
- 2.20. "Gas" shall mean any mixture of hydrocarbons and noncombustible gases in a gaseous state consisting primarily of methane.
- 2.21. "Guarantor" shall mean any entity that has provided a guaranty of the obligations of a party hereunder.
- 2.22. "Imbalance Charges" shall mean any fees, penalties, costs or charges (in cash or in kind) assessed by a Transporter for failure to satisfy the Transporter's balance and/or nomination requirements.
- 2.23. "Indebtedness Cross Default" shall mean if selected on the Base Contract by the parties with respect to a party, that it or its Guarantor, if any, experiences a default, or similar condition or event however therein defined, under one or more agreements or instruments, individually or collectively, relating to indebtedness (such indebtedness to include any obligation whether present or future, contingent or otherwise, as principal or surety or otherwise) for the payment or repayment of borrowed money in an aggregate amount greater than the threshold specified in the Base Contract with respect to such party or its Guarantor, if any, which results in such indebtedness becoming immediately due and payable.

- 2.24. "Interruption" shall mean that either party may interrupt its performance at any time for any reason, whether or not caused by an event of Force Majeure, with no liability, except such interrupting party may be responsible for any Imbalance Charges as set forth in Section 4.3 related to its interruption after the nomination is made to the Transporter and until the change in deliveries and/or receipts is confirmed by Transporter.
- 2.25. "MMBtu" shall mean one million British thermal units, which is equivalent to one dekatherm.
- 2.26. "Month" shall mean the period beginning on the first Day of the calendar month and ending immediately prior to the commencement of the first Day of the next calendar month.
- 2.27. "Payment Date" shall mean a date, as indicated on the Base Contract, on or before which payment is due Seller for Gas received by Buyer in the previous Month.
- 2.28. "Receiving Transporter" shall mean the Transporter receiving Gas at a Delivery Point, or absent such receiving Transporter, the Transporter delivering Gas at a Delivery Point.
- 2.29. "Scheduled Gas" shall mean the quantity of Gas confirmed by Transporter(s) for movement, transportation or management.
- 2.30. "Specified Transaction(s)" shall mean any other transaction or agreement between the parties for the purchase, sale or exchange of physical Gas, and any other transaction or agreement identified as a Specified Transaction under the Base Contract.
- 2.31. "Spot Price" as referred to in Section 3.2 shall mean the price listed in the publication indicated on the Base Contract, under the listing applicable to the geographic location closest in proximity to the Delivery Point(s) for the relevant Day; provided, if there is no single price published for such location for such Day, but there is published a range of prices, then the Spot Price shall be the average of such high and low prices. If no price or range of prices is published for such Day, then the Spot Price shall be the average of the following: (i) the price (determined as stated above) for the first Day for which a price or range of prices is published that next precedes the relevant Day; and (ii) the price (determined as stated above) for the first Day for which a price or range of prices is published that next follows the relevant Day.
- 2.32. "Transaction Confirmation" shall mean a document, similar to the form of Exhibit A, setting forth the terms of a transaction formed pursuant to Section 1 for a particular Delivery Period.
- 2.33. "Transactional Cross Default" shall mean if selected on the Base Contract by the parties with respect to a party, that it shall be in default, however therein defined, under any Specified Transaction.
- 2.34. "Termination Option" shall mean the option of either party to terminate a transaction in the event that the other party fails to perform a Firm obligation to deliver Gas in the case of Seller or to receive Gas in the case of Buyer for a designated number of days during a period as specified on the applicable Transaction Confirmation.
- 2.35. "Transporter(s)" shall mean all Gas gathering or pipeline companies, or local distribution companies, acting in the capacity of a transporter, transporting Gas for Seller or Buyer upstream or downstream, respectively, of the Delivery Point pursuant to a particular transaction.

SECTION 3. PERFORMANCE OBLIGATION

3.1. Seller agrees to sell and deliver, and Buyer agrees to receive and purchase, the Contract Quantity for a particular transaction in accordance with the terms of the Contract. Sales and purchases will be on a Firm or Interruption basis, as agreed to by the parties in a transaction.

The parties have selected either the "Cover Standard" or the "Spot Price Standard" as indicated on the Base Contract.

Cover Standard:

3.2. The sole and exclusive remedy of the parties in the event of a breach of a Firm obligation to deliver or receive Gas shall be recovery of the following: (i) in the event of a breach by Seller on any Day(s), payment by Seller to Buyer in an amount equal to the positive difference, if any, between the purchase price paid by Buyer utilizing the Cover Standard and the Contract Price, adjusted for commercially reasonable differences in transportation costs to or from the Delivery Point(s), multiplied by the difference between the Contract Quantity and the quantity actually delivered by Seller for such Day(s) excluding any quantity for which no replacement is available; or (ii) in the event of a breach by Buyer on any Day(s), payment by Buyer to Seller in the amount equal to the positive difference, if any, between the Contract Price and the price received by Seller utilizing the Cover Standard for the resale of such Gas, adjusted for commercially reasonable differences in transportation costs to or from the Delivery Point(s), multiplied by the difference between the Contract Quantity and the quantity actually taken by Buyer for such Day(s) excluding any quantity for which no sale is available; and (iii) in the event that Buyer has used commercially reasonable efforts to replace the Gas or Seller has used commercially reasonable efforts to sell the Gas to a third party, and no such replacement or sale is available for all or any portion of the Contract Quantity of Gas, then in addition to (i) or (ii) above, as applicable, the sole and exclusive remedy of the performing party with respect to the Gas not replaced or sold shall be an amount equal to any unfavorable difference between the Contract Price and the Spot Price, adjusted for such transportation to the applicable Delivery Point, multiplied by the quantity of such Gas not replaced or sold. Imbalance Charges shall not be recovered under this Section 3.2, but Seller and/or Buyer shall be responsible for Imbalance Charges, if any, as provided in Section 4.3. The amount of such unfavorable difference shall be payable five Business Days after presentation of the performing party's invoice, which shall set forth the basis upon which such amount was calculated.

Spot Price Standard:

3.2. The sole and exclusive remedy of the parties in the event of a breach of a Firm obligation to deliver or receive Gas shall be recovery of the following: (i) in the event of a breach by Seller on any Day(s), payment by Seller to Buyer in an amount equal to the difference between the Contract Quantity and the actual quantity delivered by Seller and received by Buyer for such Day(s), multiplied by the positive difference, if any, obtained by subtracting the Contract Price from the Spot Price; or (ii) in the event of a breach by Buyer on any Day(s), payment by Buyer to Seller in an amount equal to the difference between the Contract Quantity and the actual quantity delivered by Seller and received by Buyer for such Day(s), multiplied by the positive difference, if any, obtained by subtracting the applicable Spot Price from the Contract Price. Imbalance Charges shall not be recovered under this Section 3.2, but Seller and/or Buyer shall be responsible for Imbalance Charges, if any, as provided in Section 4.3. The amount of such unfavorable difference shall be payable five Business Days after presentation of the performing party's Invoice, which shall set forth the basis upon which such amount was calculated.

3.3. Notwithstanding Section 3.2, the parties may agree to Alternative Damages in a Transaction Confirmation executed in writing by both parties.

3.4. In addition to Sections 3.2 and 3.3, the parties may provide for a Termination Option in a Transaction Confirmation executed in writing by both parties. The Transaction Confirmation containing the Termination Option will designate the length of nonperformance triggering the Termination Option and the procedures for exercise thereof, how damages for nonperformance will be compensated, and how liquidation costs will be calculated.

SECTION 4. TRANSPORTATION, NOMINATIONS, AND IMBALANCES

4.1. Seller shall have the sole responsibility for transporting the Gas to the Delivery Point(s). Buyer shall have the sole responsibility for transporting the Gas from the Delivery Point(s).

4.2. The parties shall coordinate their nomination activities, giving sufficient time to meet the deadlines of the affected Transporter(s). Each party shall give the other party timely prior Notice, sufficient to meet the requirements of all Transporter(s) involved in the transaction, of the quantities of Gas to be delivered and purchased each Day. Should either party become aware that actual deliveries at the Delivery Point(s) are greater or lesser than the Scheduled Gas, such party shall promptly notify the other party.

4.3. The parties shall use commercially reasonable efforts to avoid imposition of any Imbalance Charges. If Buyer or Seller receives an invoice from a Transporter that includes Imbalance Charges, the parties shall determine the validity as well as the cause of such Imbalance Charges. If the Imbalance Charges were incurred as a result of Buyer's receipt of quantities of Gas greater than or less than the Scheduled Gas, then Buyer shall pay for such Imbalance Charges or reimburse Seller for such Imbalance Charges paid by Seller. If the Imbalance Charges were incurred as a result of Seller's delivery of quantities of Gas greater than or less than the Scheduled Gas, then Seller shall pay for such Imbalance Charges or reimburse Buyer for such Imbalance Charges paid by Buyer.

SECTION 5. QUALITY AND MEASUREMENT

All Gas delivered by Seller shall meet the pressure, quality and heat content requirements of the Receiving Transporter. The unit of quantity measurement for purposes of this Contract shall be one MMBtu dry. Measurement of Gas quantities hereunder shall be in accordance with the established procedures of the Receiving Transporter.

SECTION 6. TAXES

The parties have selected either "Buyer Pays At and After Delivery Point" or "Seller Pays Before and At Delivery Point" as indicated on the Base Contract.

Buyer Pays At and After Delivery Point:

Seller shall pay or cause to be paid all taxes, fees, levies, penalties, licenses or charges imposed by any government authority ("Taxes") on or with respect to the Gas prior to the Delivery Point(s). Buyer shall pay or cause to be paid all Taxes on or with respect to the Gas at the Delivery Point(s) and all Taxes after the Delivery Point(s). If a party is required to remit or pay Taxes that are the other party's responsibility hereunder, the party responsible for such Taxes shall promptly reimburse the other party for such Taxes. Any party entitled to an exemption from any such Taxes or charges shall furnish the other party any necessary documentation thereof.

Seller Pays Before and At Delivery Point:

Seller shall pay or cause to be paid all taxes, fees, levies, penalties, licenses or charges imposed by any government authority ("Taxes") on or with respect to the Gas prior to the Delivery Point(s) and all Taxes at the Delivery Point(s). Buyer shall pay or cause to be paid all Taxes on or with respect to the Gas after the Delivery Point(s). If a party is required to remit or pay Taxes that are the other party's responsibility hereunder, the party responsible for such Taxes shall promptly reimburse the other party for such Taxes. Any party entitled to an exemption from any such Taxes or charges shall furnish the other party any necessary documentation thereof.

SECTION 7. BILLING, PAYMENT, AND AUDIT

7.1. Seller shall invoice Buyer for Gas delivered and received in the preceding Month and for any other applicable charges, providing supporting documentation acceptable in industry practice to support the amount charged. If the actual quantity delivered is not known by the billing date, billing will be prepared based on the quantity of Scheduled Gas. The invoiced quantity will then be adjusted to the actual quantity on the following Month's billing or as soon thereafter as actual delivery information is available.

7.2. Buyer shall remit the amount due under Section 7.1 in the manner specified in the Base Contract, in immediately available funds, on or before the later of the Payment Date or 10 Days after receipt of the Invoice by Buyer, provided that if the Payment Date is not a Business Day, payment is due on the next Business Day following that date. In the event any payments are due Buyer hereunder, payment to Buyer shall be made in accordance with this Section 7.2.

7.3. In the event payments become due pursuant to Sections 3.2 or 3.3, the performing party may submit an invoice to the nonperforming party for an accelerated payment setting forth the basis upon which the invoiced amount was calculated. Payment from the nonperforming party will be due five Business Days after receipt of invoice.

7.4. If the invoiced party, in good faith, disputes the amount of any such invoice or any part thereof, such invoiced party will pay such amount as it concedes to be correct; provided, however, if the invoiced party disputes the amount due, it must provide supporting documentation acceptable in industry practice to support the amount paid or disputed without undue delay. In the event the parties are unable to resolve such dispute, either party may pursue any remedy available at law or in equity to enforce its rights pursuant to this Section.

7.5. If the invoiced party fails to remit the full amount payable when due, interest on the unpaid portion shall accrue from the date due until the date of payment at a rate equal to the lower of (i) the then-effective prime rate of interest published under "Money Rates" by The Wall Street Journal, plus two percent per annum; or (ii) the maximum applicable lawful interest rate.

7.6. A party shall have the right, at its own expense, upon reasonable Notice and at reasonable times, to examine and audit and to obtain copies of the relevant portion of the books, records, and telephone recordings of the other party only to the extent reasonably necessary to verify the accuracy of any statement, charge, payment, or computation made under the Contract. This right to examine, audit, and to obtain copies shall not be available with respect to proprietary information not directly relevant to transactions under this Contract. All invoices and billings shall be conclusively presumed final and accurate and all associated claims for under- or overpayments shall be deemed waived unless such invoices or billings are objected to in writing, with adequate explanation and/or documentation, within two years after the Month of Gas delivery. All retroactive adjustments under Section 7 shall be paid in full by the party owing payment within 30 Days of Notice and substantiation of such inaccuracy.

7.7. Unless the parties have elected on the Base Contract not to make this Section 7.7 applicable to this Contract, the parties shall net all undisputed amounts due and owing, and/or past due, arising under the Contract such that the party owing the greater amount shall make a single payment of the net amount to the other party in accordance with Section 7; provided that no payment required to be made pursuant to the terms of any Credit Support Obligation or pursuant to Section 7.3 shall be subject to netting under this Section. If the parties have executed a separate netting agreement, the terms and conditions therein shall prevail to the extent inconsistent herewith.

SECTION 8. TITLE, WARRANTY, AND INDEMNITY

8.1. Unless otherwise specifically agreed, title to the Gas shall pass from Seller to Buyer at the Delivery Point(s). Seller shall have responsibility for and assume any liability with respect to the Gas prior to its delivery to Buyer at the specified Delivery Point(s). Buyer shall have responsibility for and assume any liability with respect to said Gas after its delivery to Buyer at the Delivery Point(s).

8.2. Seller warrants that it will have the right to convey and will transfer good and merchantable title to all Gas sold hereunder and delivered by it to Buyer, free and clear of all liens, encumbrances, and claims. EXCEPT AS PROVIDED IN THIS SECTION 8.2 AND IN SECTION 15.8, ALL OTHER WARRANTIES, EXPRESS OR IMPLIED, INCLUDING ANY WARRANTY OF MERCHANTABILITY OR OF FITNESS FOR ANY PARTICULAR PURPOSE, ARE DISCLAIMED.

8.3. Seller agrees to indemnify Buyer and save it harmless from all losses, liabilities or claims including reasonable attorneys' fees and costs of court ("Claims"), from any and all persons, arising from or out of claims of title, personal injury (including death) or property damage from said Gas or other charges thereon which attach before title passes to Buyer. Buyer agrees to indemnify Seller and save it harmless from all Claims, from any and all persons, arising from or out of claims regarding payment, personal injury (including death) or property damage from said Gas or other charges thereon which attach after title passes to Buyer.

8.4. The parties agree that the delivery of and the transfer of title to all Gas under this Contract shall take place within the Customs Territory of the United States (as defined in general note 2 of the Harmonized Tariff Schedule of the United States 19 U.S.C. §1202, General Notes, page 3); provided, however, that in the event Seller took title to the Gas outside the Customs Territory of the United States, Seller represents and warrants that it is the importer of record for all Gas entered and delivered into the United States, and shall be responsible for entry and entry summary filings as well as the payment of duties, taxes and fees, if any, and all applicable record keeping requirements.

8.5. Notwithstanding the other provisions of this Section 8, as between Seller and Buyer, Seller will be liable for all Claims to the extent that such arise from the failure of Gas delivered by Seller to meet the quality requirements of Section 5.

SECTION 9. NOTICES

9.1. All Transaction Confirmations, invoices, payment instructions, and other communications made pursuant to the Base Contract ("Notices") shall be made to the addresses specified in writing by the respective parties from time to time.

9.2. All Notices required hereunder shall be in writing and may be sent by facsimile or mutually acceptable electronic means, a nationally recognized overnight courier service, first class mail or hand delivered.

9.3. Notice shall be given when received on a Business Day by the addressee. In the absence of proof of the actual receipt date, the following presumptions will apply. Notices sent by facsimile shall be deemed to have been received upon the sending party's receipt of its facsimile machine's confirmation of successful transmission. If the day on which such facsimile is received is

a Business Day or is after five p.m. on a Business Day, then such facsimile shall be deemed to have been received on the next following Business Day. Notice by overnight mail or courier shall be deemed to have been received on the next Business Day after it was sent or such earlier time as is confirmed by the receiving party. Notice via first class mail shall be considered delivered five Business Days after mailing.

9.4. The party receiving a commercially acceptable Notice of change in payment instructions or other payment information shall not be obligated to implement such change until ten Business Days after receipt of such Notice.

SECTION 10. FINANCIAL RESPONSIBILITY

10.1. If either party ("X") has reasonable grounds for insecurity regarding the performance of any obligation under this Contract (whether or not then due) by the other party ("Y") (including, without limitation, the occurrence of a material change in the creditworthiness of Y or its Guarantor, if applicable), X may demand Adequate Assurance of Performance. "Adequate Assurance of Performance" shall mean sufficient security in the form, amount, for a term, and from an issuer, all as reasonably acceptable to X, including, but not limited to cash, a standby irrevocable letter of credit, a prepayment, a security interest in an asset or guaranty. Y hereby grants to X a continuing first priority security interest in, lien on, and right of setoff against all Adequate Assurance of Performance in the form of cash transferred by Y to X pursuant to this Section 10.1. Upon the return by X to Y of such Adequate Assurance of Performance, the security interest and lien granted hereunder on that Adequate Assurance of Performance shall be released automatically and, to the extent possible, without any further action by either party.

10.2. In the event (each an "Event of Default") either party (the "Defaulting Party") or its Guarantor shall: (i) make an assignment or any general arrangement for the benefit of creditors; (ii) file a petition or otherwise commence, authorize, or acquiesce in the commencement of a proceeding or case under any bankruptcy or similar law for the protection of creditors or have such petition filed or proceeding commenced against it; (iii) otherwise become bankrupt or insolvent (however evidenced); (iv) be unable to pay its debts as they fall due; (v) have a receiver, provisional liquidator, conservator, custodian, trustee or other similar official appointed with respect to it or substantially all of its assets; (vi) fail to perform any obligation to the other party with respect to any Credit Support Obligations relating to the Contract; (vii) fail to give Adequate Assurance of Performance under Section 10.1 within 48 hours but at least one Business Day of a written request by the other party; (viii) not have paid any amount due the other party hereunder on or before the second Business Day following written Notice that such payment is due; or (ix) be the affected party with respect to any Additional Event of Default; then the other party (the "Non-Defaulting Party") shall have the right, at its sole election, to immediately withhold and/or suspend deliveries or payments upon Notice and/or to terminate and liquidate the transactions under the Contract, in the manner provided in Section 10.3, in addition to any and all other remedies available hereunder.

10.3. If an Event of Default has occurred and is continuing, the Non-Defaulting Party shall have the right, by Notice to the Defaulting Party, to designate a Day, no earlier than the Day such Notice is given and no later than 20 Days after such Notice is given, as an early termination date (the "Early Termination Date") for the liquidation and termination pursuant to Section 10.3.1 of all transactions under the Contract, each a "Terminated Transaction". On the Early Termination Date, all transactions will terminate, other than those transactions, if any, that may not be liquidated and terminated under applicable law ("Excluded Transactions"), which Excluded Transactions must be liquidated and terminated as soon thereafter as is legally permissible, and upon termination shall be a Terminated Transaction and be valued consistent with Section 10.3.1 below. With respect to each Excluded Transaction, its actual termination date shall be the Early Termination Date for purposes of Section 10.3.1.

The parties have selected either "Early Termination Damages Apply" or "Early Termination Damages Do Not Apply" as indicated on the Base Contract.

Early Termination Damages Apply:

10.3.1. As of the Early Termination Date, the Non-Defaulting Party shall determine, in good faith and in a commercially reasonable manner, (i) the amount owed (whether or not then due) by each party with respect to all Gas delivered and received between the parties under Terminated Transactions and Excluded Transactions on and before the Early Termination Date and all other applicable charges relating to such deliveries and receipts (including without limitation any amounts owed under Section 3.2), for which payment has not yet been made by the party that owes such payment under this Contract and (ii) the Market Value, as defined below, of each Terminated Transaction. The Non-Defaulting Party shall (x) liquidate and accelerate each Terminated Transaction at its Market Value, so that each amount equal to the difference between such Market Value and the Contract Value, as defined below, of such Terminated Transaction(s) shall be due to the Buyer under the Terminated Transaction(s) if such Market Value exceeds the Contract Value and to the Seller if the opposite is the case; and (y) where appropriate, discount each amount then due under clause (x) above to present value in a commercially reasonable manner as of the Early Termination Date (to take account of the period between the date of liquidation and the date on which such amount would have otherwise been due pursuant to the relevant Terminated Transactions).

For purposes of this Section 10.3.1, "Contract Value" means the amount of Gas remaining to be delivered or purchased under a transaction multiplied by the Contract Price, and "Market Value" means the amount of Gas remaining to be delivered or purchased under a transaction multiplied by the market price for a similar transaction at the Delivery Point determined by the Non-Defaulting Party in a commercially reasonable manner. To ascertain the Market Value, the Non-Defaulting Party may consider, among other valuations, any or all of the settlement prices of NYMEX Gas futures contracts, quotations from leading dealers in energy swap contracts or physical gas trading markets, similar sales or purchases and any other bona fide third-party offers, all adjusted for the length of the term and differences in transportation costs. A party shall not be required to enter into a replacement transaction(s) in order to determine the Market Value. Any extension(s) of the term of a transaction to which parties are not bound as of the Early Termination Date (including but not limited to "evergreen provisions") shall not be considered in determining Contract Values and

Market Values. For the avoidance of doubt, any option pursuant to which one party has the right to extend the term of a transaction shall be considered in determining Contract Values and Market Values. The rate of interest used in calculating net present value shall be determined by the Non-Defaulting Party in a commercially reasonable manner.

Early Termination Damages Do Not Apply:

10.3.1. As of the Early Termination Date, the Non-Defaulting Party shall determine, in good faith and in a commercially reasonable manner, the amount owed (whether or not then due) by each party with respect to all Gas delivered and received between the parties under Terminated Transactions and Excluded Transactions on and before the Early Termination Date and all other applicable charges relating to such deliveries and receipts (including without limitation any amounts owed under Section 3.2), for which payment has not yet been made by the party that owes such payment under this Contract.

The parties have selected either "Other Agreement Setoffs Apply" or "Other Agreement Setoffs Do Not Apply" as indicated on the Base Contract.

Other Agreement Setoffs Apply:

Bilateral Setoff Option:

10.3.2. The Non-Defaulting Party shall net or aggregate, as appropriate, any and all amounts owing between the parties under Section 10.3.1, so that all such amounts are netted or aggregated to a single liquidated amount payable by one party to the other (the "Net Settlement Amount"). At its sole option and without prior Notice to the Defaulting Party, the Non-Defaulting Party is hereby authorized to setoff any Net Settlement Amount against (i) any margin or other collateral held by a party in connection with any Credit Support Obligation relating to the Contract; and (ii) any amount(s) (including any excess cash margin or excess cash collateral) owed or held by the party that is entitled to the Net Settlement Amount under any other agreement or arrangement between the parties.

Triangular Setoff Option:

10.3.2. The Non-Defaulting Party shall net or aggregate, as appropriate, any and all amounts owing between the parties under Section 10.3.1, so that all such amounts are netted or aggregated to a single liquidated amount payable by one party to the other (the "Net Settlement Amount"). At its sole option, and without prior Notice to the Defaulting Party, the Non-Defaulting Party is hereby authorized to setoff (i) any Net Settlement Amount against any margin or other collateral held by a party in connection with any Credit Support Obligation relating to the Contract; (ii) any Net Settlement Amount against any amount(s) (including any excess cash margin or excess cash collateral) owed by or to a party under any other agreement or arrangement between the parties; (iii) any Net Settlement Amount owed to the Non-Defaulting Party against any amount(s) (including any excess cash margin or excess cash collateral) owed by the Non-Defaulting Party or its Affiliates to the Defaulting Party under any other agreement or arrangement; (iv) any Net Settlement Amount owed to the Defaulting Party against any amount(s) (including any excess cash margin or excess cash collateral) owed by the Defaulting Party to the Non-Defaulting Party or its Affiliates under any other agreement or arrangement; and/or (v) any Net Settlement Amount owed to the Defaulting Party against any amount(s) (including any excess cash margin or excess cash collateral) owed by the Defaulting Party or its Affiliates to the Non-Defaulting Party under any other agreement or arrangement.

Other Agreement Setoffs Do Not Apply:

10.3.2. The Non-Defaulting Party shall net or aggregate, as appropriate, any and all amounts owing between the parties under Section 10.3.1, so that all such amounts are netted or aggregated to a single liquidated amount payable by one party to the other (the "Net Settlement Amount"). At its sole option and without prior Notice to the Defaulting Party, the Non-Defaulting Party may setoff any Net Settlement Amount against any margin or other collateral held by a party in connection with any Credit Support Obligation relating to the Contract.

10.3.3. If any obligation that is to be included in any netting, aggregation or setoff pursuant to Section 10.3.2 is unascertained, the Non-Defaulting Party may in good faith estimate that obligation and net, aggregate or setoff, as applicable, in respect of the estimate, subject to the Non-Defaulting Party accounting to the Defaulting Party when the obligation is ascertained. Any amount not then due which is included in any netting, aggregation or setoff pursuant to Section 10.3.2 shall be discounted to net present value in a commercially reasonable manner determined by the Non-Defaulting Party.

10.4. As soon as practicable after a liquidation, Notice shall be given by the Non-Defaulting Party to the Defaulting Party of the Net Settlement Amount, and whether the Net Settlement Amount is due to or due from the Non-Defaulting Party. The Notice shall include a written statement explaining in reasonable detail the calculation of the Net Settlement Amount, provided that failure to give such Notice shall not affect the validity or enforceability of the liquidation or give rise to any claim by the Defaulting Party against the Non-Defaulting Party. The Net Settlement Amount as well as any setoffs applied against such amount pursuant to Section 10.3.2, shall be paid by the close of business on the second Business Day following such Notice, which date shall not be earlier than the Early Termination Date. Interest on any unpaid portion of the Net Settlement Amount as adjusted by setoffs, shall accrue from the date due until the date of payment at a rate equal to the lower of (i) the then-effective prime rate of interest published under "Money Rates" by The Wall Street Journal, plus two percent per annum; or (ii) the maximum applicable lawful interest rate.

10.5. The parties agree that the transactions hereunder constitute a "forward contract" within the meaning of the United States Bankruptcy Code and that Buyer and Seller are each "forward contract merchants" within the meaning of the United States Bankruptcy Code.

10.6. The Non-Defaulting Party's remedies under this Section 10 are the sole and exclusive remedies of the Non-Defaulting Party with respect to the occurrence of any Early Termination Date. Each party reserves to itself all other rights, setoffs, counterclaims and other defenses that it is or may be entitled to arising from the Contract.

10.7. With respect to this Section 10, if the parties have executed a separate netting agreement with close-out netting provisions, the terms and conditions therein shall prevail to the extent inconsistent herewith.

SECTION 11. FORCE MAJEURE

11.1. Except with regard to a party's obligation to make payment(s) due under Section 7, Section 10.4, and Imbalance Charges under Section 4, neither party shall be liable to the other for failure to perform a Firm obligation, to the extent such failure was caused by Force Majeure. The term "Force Majeure" as employed herein means any cause not reasonably within the control of the party claiming suspension, as further defined in Section 11.2.

11.2. Force Majeure shall include, but not be limited to, the following: (i) physical events such as acts of God, landslides, lightning, earthquakes, fires, storms or storm warnings, such as hurricanes, which result in evacuation of the affected area, floods, washouts, explosions, breakage or accident or necessity of repairs to machinery or equipment or lines of pipe; (ii) weather related events affecting an entire geographic region, such as low temperatures which cause freezing or failure of wells or lines of pipe; (iii) interruption and/or curtailment of Firm transportation and/or storage by Transporters; (iv) acts of others such as strikes, lockouts or other industrial disturbances, riots, sabotage, insurrections or wars, or acts of terror; and (v) governmental actions such as necessarily for compliance with any court order, law, statute, ordinance, regulation, or policy having the effect of law promulgated by a governmental authority having jurisdiction. Seller and Buyer shall make reasonable efforts to avoid the adverse impacts of a Force Majeure and to resolve the event or occurrence once it has occurred in order to resume performance.

11.3. Neither party shall be entitled to the benefit of the provisions of Force Majeure to the extent performance is affected by any or all of the following circumstances: (i) the curtailment of interruptible or secondary Firm transportation unless primary, in-path, Firm transportation is also curtailed; (ii) the party claiming excuse failed to remedy the condition and to resume the performance of such covenants or obligations with reasonable dispatch; or (iii) economic hardship, to include, without limitation, Seller's ability to sell Gas at a higher or more advantageous price than the Contract Price, Buyer's ability to purchase Gas at a lower or more advantageous price than the Contract Price, or a regulatory agency disallowing, in whole or in part, the pass through of costs resulting from this Contract; (iv) the loss of Buyer's market(s) or Buyer's inability to use or resell Gas purchased hereunder, except, in either case, as provided in Section 11.2; or (v) the loss or failure of Seller's gas supply or depletion of reserves, except, in either case, as provided in Section 11.2. The party claiming Force Majeure shall not be excused from its responsibility for Imbalance Charges.

11.4. Notwithstanding anything to the contrary herein, the parties agree that the settlement of strikes, lockouts or other industrial disturbances shall be within the sole discretion of the party experiencing such disturbance.

11.5. The party whose performance is prevented by Force Majeure must provide Notice to the other party. Initial Notice may be given orally; however, written Notice with reasonably full particulars of the event or occurrence is required as soon as reasonably possible. Upon providing written Notice of Force Majeure to the other party, the affected party will be relieved of its obligation, from the onset of the Force Majeure event, to make or accept delivery of Gas, as applicable, to the extent and for the duration of Force Majeure, and neither party shall be deemed to have failed in such obligations to the other during such occurrence or event.

11.6. Notwithstanding Sections 11.2 and 11.3, the parties may agree to alternative Force Majeure provisions in a Transaction Confirmation executed in writing by both parties.

SECTION 12. TERM

This Contract may be terminated on 30 Day's written Notice, but shall remain in effect until the expiration of the latest Delivery Period of any transaction(s). The rights of either party pursuant to Section 7.6, Section 10, Section 13, the obligations to make payment hereunder, and the obligation of either party to indemnify the other, pursuant hereto shall survive the termination of the Base Contract or any transaction.

SECTION 13. LIMITATIONS

FOR BREACH OF ANY PROVISION FOR WHICH AN EXPRESS REMEDY OR MEASURE OF DAMAGES IS PROVIDED, SUCH EXPRESS REMEDY OR MEASURE OF DAMAGES SHALL BE THE SOLE AND EXCLUSIVE REMEDY. A PARTY'S LIABILITY HEREUNDER SHALL BE LIMITED AS SET FORTH IN SUCH PROVISION, AND ALL OTHER REMEDIES OR DAMAGES AT LAW OR IN EQUITY ARE WAIVED. IF NO REMEDY OR MEASURE OF DAMAGES IS EXPRESSLY PROVIDED HEREIN OR IN A TRANSACTION, A PARTY'S LIABILITY SHALL BE LIMITED TO DIRECT ACTUAL DAMAGES ONLY. SUCH DIRECT ACTUAL DAMAGES SHALL BE THE SOLE AND EXCLUSIVE REMEDY, AND ALL OTHER REMEDIES OR DAMAGES AT LAW OR IN EQUITY ARE WAIVED. UNLESS EXPRESSLY HEREIN PROVIDED, NEITHER PARTY SHALL BE LIABLE FOR CONSEQUENTIAL, INCIDENTAL, PUNITIVE, EXEMPLARY OR INDIRECT DAMAGES, LOST PROFITS OR OTHER BUSINESS INTERRUPTION DAMAGES, BY STATUTE, IN TORT OR CONTRACT, UNDER ANY INDEMNITY PROVISION OR OTHERWISE. IT IS THE INTENT OF THE PARTIES THAT THE LIMITATIONS HEREIN IMPOSED ON REMEDIES AND THE MEASURE OF DAMAGES BE WITHOUT REGARD TO THE CAUSE OR CAUSES RELATED THERETO, INCLUDING THE NEGLIGENCE OF ANY PARTY, WHETHER SUCH NEGLIGENCE BE SOLE, JOINT OR CONCURRENT, OR ACTIVE OR PASSIVE. TO THE EXTENT ANY DAMAGES REQUIRED TO BE PAID HEREUNDER ARE LIQUIDATED, THE PARTIES ACKNOWLEDGE THAT THE DAMAGES ARE DIFFICULT OR IMPOSSIBLE TO DETERMINE, OR OTHERWISE OBTAINING AN ADEQUATE REMEDY IS INCONVENIENT AND THE DAMAGES CALCULATED HEREUNDER CONSTITUTE A REASONABLE APPROXIMATION OF THE HARM OR LOSS.

SECTION 14. MARKET DISRUPTION

If a Market Disruption Event has occurred then the parties shall negotiate in good faith to agree on a replacement price for the Floating Price (or on a method for determining a replacement price for the Floating Price) for the affected Day, and if the parties have not so agreed on or before the second Business Day following the affected Day then the replacement price for the Floating Price shall be determined within the next two following Business Days with each party obtaining, in good faith and from non-affiliated market participants in the relevant market, two quotes for prices of Gas for the affected Day of a similar quality and quantity in the geographical location closest in proximity to the Delivery Point and averaging the four quotes. If either party fails to provide two quotes then the average of the other party's two quotes shall determine the replacement price for the Floating Price. "Floating Price" means the price or a factor of the price agreed to in the transaction as being based upon a specified index. "Market Disruption Event" means, with respect to an Index specified for a transaction, any of the following events: (a) the failure of the Index to announce or publish information necessary for determining the Floating Price; (b) the failure of trading to commence or the permanent discontinuance or material suspension of trading on the exchange or market acting as the Index; (c) the temporary or permanent discontinuance or unavailability of the Index; (d) the temporary or permanent closing of any exchange acting as the Index; or (e) both parties agree that a material change in the formula for or the method of determining the Floating Price has occurred. For the purposes of the calculation of a replacement price for the Floating Price, all numbers shall be rounded to three decimal places. If the fourth decimal number is five or greater, then the third decimal number shall be increased by one and if the fourth decimal number is less than five, then the third decimal number shall remain unchanged.

SECTION 15. MISCELLANEOUS

15.1. This Contract shall be binding upon and inure to the benefit of the successors, assigns, personal representatives, and heirs of the respective parties hereto, and the covenants, conditions, rights and obligations of this Contract shall run for the full term of this Contract. No assignment of this Contract, in whole or in part, will be made without the prior written consent of the non-assigning party (and shall not relieve the assigning party from liability hereunder), which consent will not be unreasonably withheld or delayed; provided, either party may (i) transfer, sell, pledge, encumber, or assign this Contract or the accounts, revenues, or proceeds hereof in connection with any financing or other financial arrangements, or (ii) transfer its interest to any parent or Affiliate by assignment, merger or otherwise without the prior approval of the other party. Upon any such assignment, transfer and assumption, the transferor shall remain principally liable for and shall not be relieved of or discharged from any obligations hereunder.

15.2. If any provision in this Contract is determined to be invalid, void or unenforceable by any court having jurisdiction, such determination shall not invalidate, void, or make unenforceable any other provision, agreement or covenant of this Contract.

15.3. No waiver of any breach of this Contract shall be held to be a waiver of any other or subsequent breach.

15.4. This Contract sets forth all understandings between the parties respecting each transaction subject hereto, and any prior contracts, understandings and representations, whether oral or written, relating to such transactions are merged into and superseded by this Contract and any effective transaction(s). This Contract may be amended only by a writing executed by both parties.

15.5. The interpretation and performance of this Contract shall be governed by the laws of the jurisdiction as indicated on the Base Contract, excluding, however, any conflict of laws rule which would apply the law of another jurisdiction.

15.6. This Contract and all provisions herein will be subject to all applicable and valid statutes, rules, orders and regulations of any governmental authority having jurisdiction over the parties, their facilities, or Gas supply, this Contract or transaction or any provisions thereof.

15.7. There is no third party beneficiary to this Contract.

15.8. Each party to this Contract represents and warrants that it has full and complete authority to enter into and perform this Contract. Each person who executes this Contract on behalf of either party represents and warrants that it has full and complete authority to do so and that such party will be bound thereby.

15.9. The headings and subheadings contained in this Contract are used solely for convenience and do not constitute a part of this Contract between the parties and shall not be used to construe or interpret the provisions of this Contract.

15.10. Unless the parties have elected on the Base Contract not to make this Section 15.10 applicable to this Contract, neither party shall disclose directly or indirectly without the prior written consent of the other party the terms of any transaction to a third party (other than the employees, lenders, royalty owners, counsel, accountants and other agents of the party, or prospective purchasers of all or substantially all of a party's assets or of any rights under this Contract, provided such persons shall have agreed to keep such terms confidential) except (i) in order to comply with any applicable law, order, regulation, or exchange rule, (ii) to the extent necessary for the enforcement of this Contract, (iii) to the extent necessary to implement any transaction, (iv) to the extent necessary to comply with a regulatory agency's reporting requirements including but not limited to gas cost recovery proceedings; or (v) to the extent such information is delivered to such third party for the sole purpose of calculating a published index. Each party shall notify the other party of any proceeding of which it is aware which may result in disclosure of the terms of any transaction (other than as permitted hereunder) and use reasonable efforts to prevent or limit the disclosure. The existence of this Contract is not subject to this confidentiality obligation. Subject to Section 13, the parties shall be entitled to all remedies available at law or in equity to enforce, or seek relief in connection with this confidentiality obligation. The terms of any transaction hereunder shall be kept confidential by the parties hereto for one year from the expiration of the transaction.

In the event that disclosure is required by a governmental body or applicable law, the party subject to such requirement may disclose the material terms of this Contract to the extent so required, but shall promptly notify the other party, prior to disclosure.

and shall cooperate (consistent with the disclosing party's legal obligations) with the other party's efforts to obtain protective orders or similar restraints with respect to such disclosure at the expense of the other party.

15.11. The parties may agree to dispute resolution procedures in Special Provisions attached to the Base Contract or in a Transaction Confirmation executed in writing by both parties

15.12. Any original executed Base Contract, Transaction Confirmation or other related document may be digitally copied, photocopied, or stored on computer tapes and disks (the "Imaged Agreement"). The Imaged Agreement, if introduced as evidence on paper, the Transaction Confirmation, if introduced as evidence in automated facsimile form, the recording, if introduced as evidence in its original form, and all computer records of the foregoing, if introduced as evidence in printed format, in any judicial, arbitration, mediation or administrative proceedings will be admissible as between the parties to the same extent and under the same conditions as other business records originated and maintained in documentary form. Neither Party shall object to the admissibility of the recording, the Transaction Confirmation, or the Imaged Agreement on the basis that such were not originated or maintained in documentary form. However, nothing herein shall be construed as a waiver of any other objection to the admissibility of such evidence.

DISCLAIMER: The purposes of this Contract are to facilitate trade, avoid misunderstandings and make more definite the terms of contracts of purchase and sale of natural gas. Further, NAESB does not mandate the use of this Contract by any party. NAESB DISCLAIMS AND EXCLUDES, AND ANY USER OF THIS CONTRACT ACKNOWLEDGES AND AGREES TO NAESB'S DISCLAIMER OF, ANY AND ALL WARRANTIES, CONDITIONS OR REPRESENTATIONS, EXPRESS OR IMPLIED, ORAL OR WRITTEN, WITH RESPECT TO THIS CONTRACT OR ANY PART THEREOF, INCLUDING ANY AND ALL IMPLIED WARRANTIES OR CONDITIONS OF TITLE, NON-INFRINGEMENT, MERCHANTABILITY, OR FITNESS OR SUITABILITY FOR ANY PARTICULAR PURPOSE (WHETHER OR NOT NAESB KNOWS, HAS REASON TO KNOW, HAS BEEN ADVISED, OR IS OTHERWISE IN FACT AWARE OF ANY SUCH PURPOSE), WHETHER ALLEGED TO ARISE BY LAW, BY REASON OF CUSTOM OR USAGE IN THE TRADE, OR BY COURSE OF DEALING. EACH USER OF THIS CONTRACT ALSO AGREES THAT UNDER NO CIRCUMSTANCES WILL NAESB BE LIABLE FOR ANY DIRECT, SPECIAL, INCIDENTAL, EXEMPLARY, PUNITIVE OR CONSEQUENTIAL DAMAGES ARISING OUT OF ANY USE OF THIS CONTRACT.

TRANSACTION CONFIRMATION
 FOR IMMEDIATE DELIVERY

EXHIBIT

| | | |
|--|---|---|
| Letterhead/Logo | Date: _____ Transaction Confirmation #: _____ | |
| This Transaction Confirmation is subject to the Base Contract between Seller and Buyer dated _____. The terms of this Transaction Confirmation are binding unless disputed in writing within 2 Business Days of receipt unless otherwise specified in the Base Contract. | | |
| SELLER: _____ _____ Attn: _____ Phone: _____ Fax: _____ Base Contract No. _____ Transporter: _____ Transporter Contract Number: _____ | BUYER: _____ _____ Attn: _____ Phone: _____ Fax: _____ Base Contract No. _____ Transporter: _____ Transporter Contract Number: _____ | |
| Contract Price: \$ _____/MMBtu or _____ | | |
| Delivery Period: Begin: _____ End: _____ | | |
| Performance Obligation and Contract Quantity: (Select One) | | |
| Firm (Fixed Quantity): _____ MMBtus/day <input type="checkbox"/> EFP | Firm (Variable Quantity): _____ MMBtus/day Minimum _____ MMBtus/day Maximum subject to Section 4.2. at election of <input type="checkbox"/> Buyer or <input type="checkbox"/> Seller | Interruptible: Up to _____ MMBtus/day |
| Delivery Point(s): _____ (If a pooling point is used, list a specific geographic and pipeline location): | | |
| Special Conditions: | | |
| Seller: _____ By: _____ Title: _____ Date: _____ | Buyer: _____ By: _____ Title: _____ Date: _____ | |

BILLING AND SERVICE AGREEMENT

THIS AGREEMENT made as of the 8th day of February 2001, by and between Clay Gas Utility District, a Tennessee Gas Utility District, herein called "CGUD", and Sentra Corporation, a Kentucky corporation, herein called "Sentra".

For and in consideration of the mutual agreements and premises contain herein, the parties agree as follows:

SENTRA:

- 1) Sentra will provide the following bill and accounts receivable services to CGUD:
 - a) All CGUD customer data will be input into Sentra's billing software and said information will be periodically updated and maintained on an as needed basis.
 - b) Sentra will prepare and mail monthly statements to CGUD customers.
 - c) Sentra will make receipt of all funds mailed to its office in payment on CGUD accounts and will deposit said funds into an account established by CGUD at the Central Bank & Trust Company, Lexington, Kentucky, ABA# 042100146. Sentra on Friday of each week will fax to CGUD a weekly report indicating the deposits made into said account.
 - d) Sentra will produce and deliver to CGUD periodic reports including, aged accounts receivable, deposit reports, customer usage reports, and meter reading route book.
 - e) Sentra will mail the first monthly statements for February gas sales on March 5, 2001 and on the fifth day of each month thereafter.
 - f) Sentra will provide personnel to answer customer inquiries regarding billing matters.
 - g) Sentra will provide all personnel, equipment and software necessary to provide the services to CGUD.
 - h) Sentra will provide all invoices, supplies and postage necessary for billing and reporting services.
- 2) Sentra will charge CGUD the sum of \$500.00 as a one-time setup fee and a monthly fee of \$1.75 per customer for the services rendered. Sentra will, simultaneous with the mailing of monthly invoices, deliver to CGUD a monthly invoice detailing the invoicing services by number of customers.

CGUD:

- 1) CGUD will provide the following information to Sentra:
 - a) All CGUD customer data, including rates, names, addresses, and accurate accounts outstanding by February 13, 2001.

- b) An employee to work with Sentra personnel during the initial setup of the CGUD customer data.
 - c) Account information at Central Bank & Trust Company, Lexington, Kentucky.
 - d) Monthly meter readings on a route book format provided by Sentra by March 2, 2001 for February gas sales and on the second day of each month thereafter.
 - e) Information and assistance on an as needed basis to respond to customer inquiries regarding billing matters.
- 2) CGUD will pay Sentra the sum of \$500.00 as a one-time set-up fee and a monthly fee of \$1.75 per customer for the services rendered.

Payment for the set-up fee shall be due and payable upon execution of this Agreement and payment for the monthly services shall be due and payable on later than the 20th day of each month.

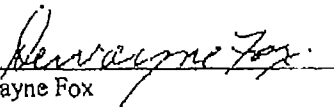
This Agreement shall be in force for a term of one year commencing with on the date of this Agreement. The term of this Agreement shall be extended automatically and without further notice beyond its initial term on a month-to-month basis unless and until terminated by either party upon thirty (30) days prior written notice.

Sentra agrees that the customer information delivered to it and maintain by it during the term of this Agreement shall be confidential and shall not be revealed to any party without the consent of CGUD.

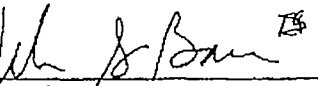
As to all matters of construction and interpretation, this Assignment shall be interpreted, construed and governed by the laws of the State of Kentucky, without regard to principles or conflicts of law otherwise applicable to such determination.

This Agreement shall be effective as of the date stated above.

Clay Gas Utility District

By: 
Dewayne Fox
President

Daugherty Petroleum, Inc.

By: 
William G. Barr III
Vice President

**EXTENSION OF
BILLING AND SERVICE AGREEMENT**

THIS AGREEMENT made as of the 5th day of June 2001, by and between Clay Gas Utility District, a Tennessee Gas Utility District, herein called "CGUD", and Sentra Corporation, a Kentucky corporation, herein called "Sentra".

Whereas, CGUD and Sentra entered into a Billing and Service Agreement ("Agreement") dated as of the 8th day of February 2001;

Whereas, said Agreement provided for a one year term ending February 7th, 2002; and

Whereas, the parties to said Agreement desire to extend the term and have the Agreement remain in force and effect until July 31, 2002.

NOW, THEREFORE, for and in consideration of the above stated premises, the parties agree as follows:

The Billing and Services Agreement dated as of the 8th day of February 2001 is amended by the extension of the term of the Agreement to and through July 31, 2002.

All other terms and conditions of the Agreement are adopted and ratified as if set out at length herein and shall remain unchanged and in full force and effect.

This Agreement shall be effective as of the date stated above.

Clay Gas Utility District

By: Dewayne Fox
Dewayne Fox
President

Sentra Corporation.

By: William G. Barr III
William G. Barr III
Vice President

**EXTENSION OF
BILLING AND SERVICE AGREEMENT**

THIS AGREEMENT made as of the 5th day of March 2002, by and between Clay Gas Utility District, a Tennessee Gas Utility District, herein called "CGUD", and Sentra Corporation, a Kentucky corporation, herein called "Sentra".

Whereas, CGUD and Sentra entered into a Billing and Service Agreement ("Agreement") dated as of the 8th day of February 2001 and an extension thereof dated as of the 5th day of June 2001;

Whereas, said Agreement provided for a one year term ending July 31, 2002; and

Whereas, the parties to said Agreement desire to extend the term and have the Agreement remain in force and effect until July 31, 2003.


NOW, THEREFORE, for and in consideration of the above stated premises, the parties agree as follows:

The Billing and Services Agreement dated as of the 8th day of February 2001 is amended by the extension of the term of the Agreement to and through July 31, 2003.


All other terms and conditions of the Agreement are adopted and ratified as if set out at length herein and shall remain unchanged and in full force and effect.

This Agreement shall be effective as of the date stated above.

Clay Gas Utility District

By: 
Ronnie Parsons
President

Sentra Corporation.

By: 
William G. Barr III
Vice President

ADDENDUM TO BILLING AND SERVICE AGREEMENT

THIS ADDENDUM TO THE BILLING AND SERVICE AGREEMENT (the "Addendum"), effective as of the 1st day of January 2009, is made by and between CLAY GAS UTILITY DISTRICT ("CGUD"), a Tennessee Gas Utility District, and SENTRA CORPORATION ("SENTRA"), a Kentucky corporation, to the Extension Of Billing And Service Agreement (the "Agreement") dated March 5, 2002, and all prior agreements ("Prior Agreements") between CGUD and SENTRA that may be effected by this Addendum.

WHEREAS, CGUD and SENTRA desire to amend the Agreement to extend the term of the Agreement from the effective date of this Addendum to July 31, 2009, at which time the term shall be extended automatically, without further notice, for additional terms of twelve months unless either CGUD or SENTRA terminates the Agreement by providing the other party with sixty (60) days prior written notice; and

WHEREAS, CGUD and SENTRA that language be added to the Agreement and all Prior Agreements between CGUD and SENTRA that would satisfy the requirements of the Tennessee Department of Transportation ("TDOT"), together with all other federal, state or local authorities to allow SENTRA to provide design or re-design work to maintain the current integrity of the system, and the language to be added shall specifically read as follows:

SENTRA agrees to provide design services for any system design/re-design that may be required to maintain the current system integrity, including system design/re-design services as may be required by others such as Federal, State, or Local Authorities. CGUD agrees to reimburse SENTRA for the actual costs of such required design services based upon the current market rates.

NOW THEREFORE, for and in consideration of the provisions contained herein, CGUD and SENTRA agree as follows:

That all above recitals are made a substantive part of this Addendum.

That the term of the March 5, 2002 Agreement is extended to July 31, 2009 and shall annually thereafter be extended automatically, without further notice, for additional terms of twelve months each unless either CGUD or SENTRA terminates the Agreement by providing the other party with written notice of termination sixty (60) days prior to the end of the term.

That the following language be added to the Agreement and all Prior Agreements that may be effected by said language:

SENTRA agrees to provide design services for any system design/re-design that may be required to maintain the current system integrity, including system design/re-design services as may be required by others such as Federal, State, or Local Authorities. CGUD agrees to reimburse SENTRA for the actual costs of such required design services based upon the current market rates.

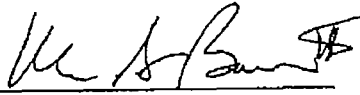
That CGUD and SENTRA agree that they will amend, if necessary, all documents and agreements to conform to the purpose and intent of this Addendum.

That all other terms and conditions of the Agreement and Prior Agreements shall remain the same and in full force and effect.

CLAY GAS UTILITY DISTRICT

By: _____
Ray Norris
President

SENTRA CORPORATION

By: 
William G. Barr III
Vice President

MANAGEMENT AND SERVICE AGREEMENT

THIS AGREEMENT made as of the 8 day of March 2001, by and between Clay Gas Utility District, a Tennessee Gas Utility District, herein called "CGUD", and Sentra Corporation, a Kentucky corporation, herein called "Sentra".

Whereas, CGUD and Sentra have previously entered into a Billing and Service Agreement relative to billing and accounts receivable services;

Whereas, CGUD and Daugherty Petroleum, Inc., the parent of Sentra, have previously entered in to agreements relative to the operation of the portion of the 8-inch gas line owned by CGUD located in Kentucky and for the purchase and sale of natural gas by DPI to CGUD;

Whereas, CGUD desires to retain a company to provide management and other operational services relative to its business of delivering natural gas to its customers;

Whereas, Sentra desires to provide management and operational services to CGUD; and

Whereas, CGUD and Sentra have reached an agreement relative to said management and operational services and wish to reduce the agreement to writing.

NOW THEREFORE:

For and in consideration of the mutual agreements and premises contain herein, the parties agree as follows:

SENTRA:

- 1) Sentra will provide the following management services to CGUD:
 - a) Sentra will provide CGUD with monthly reports of number of customers, gas purchased, gas sold, and number of new connections and disconnections. In addition, Sentra will provide CGUD with a monthly report that detail by category (residential, commercial, industrial, and agricultural) the average monthly gas consumption.
 - b) Sentra will provide monthly reports to CGUD regarding the status of its accounts receivable.
 - c) Sentra will provide monthly reports to CGUD regarding the status of its accounts payables.
 - d) Sentra will assist CGUD or its profession representatives in the preparation reports or the submission of data as may be required by the State of Tennessee.
 - e) Sentra will provide personnel to prepare system maps of the CGUD gas distribution system on an as built basis.
 - f) Sentra will by June 1, 2001 prepare and present to CGUD a plan to address future growth and expansion of the CGUD system, as well as the issues

- relating its \$3,250,000 bond issue underwritten by Cumberland Securities.
- g) Sentra will work with other professional representatives of CGUD, such as attorney or accountants, as directed or requested by CGUD.
 - h) A Sentra representative will be present at all quarterly and special called meetings of CGUD.
 - i) Sentra will prepare a proposal for the sale and disposal of surplus equipment and inventory and other cost-cutting steps.
 - j) Sentra shall not make any capital expenditures or any non-capital expenditure in excess of \$1,000 without the advance approval of CGUD.
 - k) Sentra will generally provide all management services necessary to implement the decisions and directives of the Board of Commissioners of CGUD and to assist the Board in the conducting of the affairs of CGUD.
- 2) Sentra will provide the following operational services to CGUD:
- a) Sentra will provide all personnel necessary to conduct the operations of the existing CGUD system located within the State of Tennessee
 - b) Sentra will have a representative present a minimum of one hour per business day at pre-established time in the office of CGUD. Said representative will review phone messages, mail, collect payments, and meet with customers during the office hours.
 - c) Sentra personnel will conduct meter readings and transmit said readings to Sentra personnel in Lexington for entry and calculation.
 - d) Sentra personnel will be on call to handle emergency calls, and make repairs to CGUD's system.
 - e) Sentra personnel will inspect the system for safety compliance and leaks.
 - f) Sentra personnel will construct and install additional lines and services.
 - g) Sentra personnel will assist CGUD in the taking of an inventory of parts, supplies, materials and equipment owned by CGUD.
- 3) Sentra will be responsible for all employment taxes, unemployment benefits, workman compensation insurance and wages and benefits associated with the personnel that it utilizes in performing the services required by this Agreement.

CGUD:

- 1) CGUD will conduct the following steps to implement this Agreement:
- a) CGUD will terminate all employees and consultants.
 - b) CGUD will deliver or provide access to all information regarding equipment and inventory.
 - c) CGUD will deliver to Sentra accurate information regarding its accounts payable, and business records for prior operations.
 - d) CGUD will provide, on an as needed basis, written confirmation of Sentra's status as manager of the CGUD system.
 - e) CGUD will assist Sentra personnel in the taking of an inventory of parts,

- supplies, materials and equipment owned by CGUD.
- f) CGUD will set policies relating to the management and operation of its gas system.
- 2) CGUD will continue to maintain and pay for property, causality, and general liability insurance for the operation of its gas system and will list Sentra as an additional insured on said policies.
- 3) CGUD shall maintain its office and facility at 126 East Lake Avenue, Celina, Tennessee and CGUD shall be responsible for the rent thereon as well as utilities, and phone service.
- 4) CGUD retains complete authority and control over the management and operations of the CGUD system. All capital expenditures and any non-capital expenditure in excess of \$1,000 shall be subject to the advance approval of the Board of CGUD.

COSTS OF SERVICES AND PAYMENT

- 1) Sentra agrees to provide all management and operations services, except as provided below, for the sum of \$.50 per dekatherms of natural gas sold by CGUD per month and CGUD agrees to pay said amounts for said services on a monthly basis.
- 2) Sentra agrees to provide all construction, installation and repair work on the following basis:
- a) If said services are provided using Sentra equipment the following charges will prevail:
Trained technicians operating a backhoe or trencher: \$55.00/hour regular time, \$65.00/hour after hours, nights and weekends.
Laborer: \$15.00/hour regular time, \$20.00/hour after hours, nights and weekends.
- b) If said services are provided using CGUD's equipment or no equipment the following charges will prevail:
Trained technicians capable of operating a backhoe or trencher: \$25/hour regular time, \$35.00/hour after hours, nights and weekends.
Laborer: \$15.00/hour regular time, \$20.00/hour after hours, nights and weekends.
- c) Included in these charges is all transportation to and from any site within the District's service area. Transportation necessitated outside the CGUD's service area will be at \$.325 per mile.
- d) In the event that Sentra purchases or furnishes supplies, materials or parts for and on behalf of CGUD, Sentra shall be reimbursed for said supplies, material, or parts at its actual costs.

- 3) Sentra agrees to prepare maps of the CGUD system for a one-time charge of \$750.00.
- 4) CGUD agrees to pay Sentra for all services and reimbursements as set forth above on a monthly basis.

This Agreement shall be in force for a term of one year commencing with on the date of this Agreement. The term of this Agreement shall be extended automatically and without further notice beyond its initial term on a month-to-month basis unless and until terminated by either party upon thirty (30) days prior written notice.

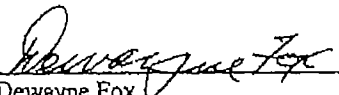
The parties agree that the execution of this Agreement and the duties and obligations imposed upon Sentra will not preclude Sentra or its parent corporation from entering into new contracts or renewal or extensions of existing contracts with CGUD for the purpose of providing gas or other services with the intent and purpose of making a profit there from.

Sentra agrees that the information delivered to it and maintain by it during the term of this Agreement shall be confidential and shall not be revealed to any party without the consent of CGUD.

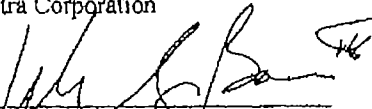
As to all matters of construction and interpretation, this Assignment shall be interpreted, construed and governed by the laws of the State of Kentucky, without regard to principles or conflicts of law otherwise applicable to such determination.

This Agreement shall be effective as of 3-09-01, 2001.

Clay Gas Utility District

By: 
Dewayne Fox
President

Sentra Corporation

By: 
William G. Barr III
Vice President

**EXTENSION OF
MANAGEMENT AND SERVICE AGREEMENT**

THIS AGREEMENT made as of the 5th day of June 2001, by and between Clay Gas Utility District, a Tennessee Gas Utility District, herein called "CGUD", and Sentra Corporation, a Kentucky corporation, herein called "Sentra".

Whereas, CGUD and Sentra entered into a Management and Services Agreement ("Agreement") dated as of the 8th day of March 2001;

Whereas, said Agreement provided for a one year term ending March 9, 2002; and

Whereas, the parties to said Agreement desire to extend the term and have the Agreement remain in force and effect until July 31, 2002.

NOW, THEREFORE, for and in consideration of the above stated premises, the parties agree as follows:

The Management and Services Agreement dated as of the 8th day of March 2001 is amended by the extension of the term of the Agreement to and through July 31, 2002.

All other terms and conditions of the Agreement are adopted and ratified as if set out at length herein and shall remain unchanged and in full force and effect.

This Agreement shall be effective as of the date stated above.

Clay Gas Utility District

By: Dewayne Fox
Dewayne Fox
President

Sentra Corporation

By: William G. Barr III
William G. Barr III
Vice President

GAS PURCHASE AGREEMENT
between
CLAY GAS UTILITY DISTRICT
("Buyer")
and
DAUGHERTY PETROLEUM, INC.
("Seller")

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THIS AGREEMENT made as of the _____ day of February 2001, by and between Clay Gas Utility District, a Tennessee Gas Utility District, herein called "Seller", and Daugherty Petroleum, Inc., a Kentucky corporation, herein called "Buyer".

WITNESSETH THAT:

WHEREAS, Buyer desires to purchase certain natural gas volumes from Seller, and WHEREAS, Seller owns or has the right to market certain quantities of natural gas; NOW, THEREFORE, In consideration of mutual benefits, covenants, and agreements herein contained, Buyer and Seller hereby covenant and agree as follows:

ARTICLE 1
DEFINITIONS

Except where expressly stated otherwise, the following terms where used in this Agreement shall mean:

- 1.1 The term "gas" shall include casinghead gas produced with crude oil, natural gas from gas wells, and residue gas resulting from processing casinghead gas, gas well gas or both.
- 1.2 A "day" shall begin at 8 o'clock a.m. Eastern time on each calendar day and end at 8 o'clock a.m. Eastern Time on the following calendar day; and a "month" or "year" shall begin at 8 o'clock a.m. Eastern Time on the first calendar day of such period of time and end at 8 o'clock a.m. Eastern Time on the first calendar day following such period.
- 1.3 "Nomination Agreement" shall mean the agreement, a copy of the blank form of which is attached as Exhibit A, which may be executed by the parties hereto from time to time and which binds the parties hereto to particular transactions for the purchase and sale of natural gas in accordance with the terms of this Agreement.

- 1.4 The term "Nomination Period" shall mean the period of time set forth in the Nomination Agreement.
- 1.5 The term "Nomination Quantity" shall mean the quantity of gas specified in the Nomination Agreement as the daily quantity which Seller agrees to sell and Buyer agrees to purchase each day during the Nomination Period, subject to the terms and condition of this Agreement.
- 1.6 The term "Nomination Price" shall be the price set forth in the Nomination Agreement which Buyer agrees to pay Seller and Seller agrees to accept for the Nomination Quantity at each Delivery Point.
- 1.7 The "Delivery Point(s)" shall be the point(s) at which Buyer agrees to pay the Nomination Price(s).
- 1.8 The term "liquids" shall mean condensate and/or distillate, which may be recovered by Seller by either mechanical or low temperature means from gas delivered hereunder.
- 1.9 The term "Commission", as used herein, shall mean the Federal Energy Regulatory Commission or any successor thereto.
- 1.10 The term "Btu" shall mean British thermal unit, which is equal to the amount of heat that must be added to one pound (avoirdupois) of pure water to raise its temperature from fifty-eight and one-half (58.5) degrees Fahrenheit to fifty-nine and one-half (59.5) degrees Fahrenheit under standard pressure conditions as set forth at Page 158 of the AGA Measurement Manual, copyright date 1963.
- 1.11 The term "MMBtu" shall mean one million (1,000,000) Btu's.
- 1.12 The term "Cubic foot of gas" shall mean the volume of gas which occupies one (1) cubic foot when such gas is at a temperature of sixty (60) degrees Fahrenheit and at a pressure base of fourteen and seventy-three hundredth (14.73) psia dry.

1.13 The term "Mcf" shall mean one thousand (1,000) cubic feet.

1.14 The term "transporter" shall mean the party or parties, if any which will receive and handle gas deliverable hereunder for Buyer's or Seller's account.

ARTICLE II
DELIVERY POINT(S)

2.1 The point(s) of delivery shall be the point(s) designated in the Nomination Agreement(s).

2.2 The Seller shall be responsible for any and all expenses including, but not limited to tariff charges, transportation charges or take or pay charges associated with transporting quantities of gas to the delivery point(s) specified in Section 2.1 above.

2.3 Title to all gas sold and delivered hereunder shall pass to Buyer at the delivery point(s) specified in Section 2.1 above. As between the parties hereto, Seller shall be in control and possession of the gas and responsible for any damage or injury caused thereby until same shall have been delivered to Buyer for the account of Buyer, at the delivery point(s), after which delivery, as between Buyer and Seller, Buyer shall be deemed to be in exclusive control and possession thereof and responsible for any injury or damage caused thereby. Each party shall indemnify the other for and save it harmless from, any and all damages, injuries or liabilities caused by the gas in its possession and not due to or contributed to by the act or omission of the other party.

ARTICLE III
QUANTITY

3.1 Subject to the terms and conditions hereunder, upon the execution of the Nomination Agreement by Buyer, or the giving of verbal acceptance by Buyer

which is confirmed by Buyer by the execution and return of the Nomination Agreement, Buyer and Seller will be obligated to purchase and sell gas in accordance with this Agreement and the applicable Nomination Agreement. It is contemplated that more than one Nomination Agreement may be in effect between the parties hereto from time to time and each Nomination Agreement shall be treated as a separate and independent contract. An executed copy of the Nomination Agreement represents a firm obligation from Seller to deliver and Buyer to accept delivery and purchase the volumes as specified.

ARTICLE IV
PERFORMANCE OBLIGATION

- 4.1 Buyer and Seller agree that Seller has a firm obligation to deliver and Buyer has a firm obligation to take and purchase the volumes under the terms of this Agreement and contained in the Nomination Agreement.
- 4.2 Should Seller fail to make available, to Buyer, the natural gas volumes specified herein during any month of this Agreement, Seller shall be liable to Buyer for the difference, if any, between the cost of the alternative supply procured by Buyer for such month and the price as specified in the corresponding Nomination Agreement.
- 4.3 Should Buyer fail to take from Seller the natural gas volumes specified herein during any month of this Agreement, Buyer shall be liable to Seller for the difference, if any, between the alternative market price received by Seller for such month and the price as specified in the corresponding Nomination Agreement.
- 4.4 The remedy stated above in Article 4.2 and 4.3 shall be the sole remedy available to Buyer and/or Seller in any month in which the other party failed to meet the volumetric obligations as specified in the Nomination Agreement.

ARTICLE V
PRICE

- 5.1 Buyer shall pay to Seller, for all gas received by or for the account of Buyer at each delivery point hereunder, the Nomination Price (as amended if necessary by the terms and provisions contained within the "Other Provisions" section) as specified in the applicable Nomination Agreement.

ARTICLE VI
TERM

- 6.1 This Agreement shall be in force for a term from February 15, 2001 through July 31, 2001. The term of this Agreement shall be extended automatically and without further notice beyond its initial term on a month-to-month basis unless and until terminated by either party upon thirty (30) days prior written notice.

ARTICLE VII
BILLINGS AND PAYMENTS

- 7.1 Seller shall render to Buyer, at the address indicated in Article XIV hereof, on or before the tenth (10th) day of each calendar month a billing for all gas purchased during the preceding month according to the measurements, computations, and prices herein provided. Buyer agrees to make payment hereunder to Seller for its account by check at the address indicated on the monthly billing, or such other address as Seller may from time to time designate in writing. Payment shall be made by Buyer to Seller on or before the thirtieth (30th) calendar day of each month in the amount as billed by Seller pursuant to this Agreement.
- 7.2 If any overcharge or undercharge in any form whatsoever shall at any time be found and the bill therefore has been paid, Seller shall refund the amount of any

overcharge received by Seller, and Buyer shall pay the amount of any undercharge within thirty (30) days after final determination thereof; however, no retroactive adjustment will be made for any overcharge or undercharge beyond a period of twenty-four (24) months from the date a discrepancy occurred.

- 7.3 The obligation of Buyer to make payment to Seller hereunder shall survive the termination or cancellation of this Agreement.
- 7.4 If payment from Buyer to Seller for gas sold under the terms herein, is delayed for more than ten (10) days, then such amount due shall accrue at the then in effect Citibank, N.A. prime interest rate plus two and Seller may at its sole option, suspend deliveries of gas until such payment is made.
- 7.5 As a portion of the consideration for this Agreement, the Buyer agrees to open and maintain a checking account at Central Bank & Trust Company, Lexington, Kentucky, ABA# 042100146. The Buyer further agrees to cause all proceeds attributable to its distribution and sale of the natural gas covered hereby to be deposited into said account and to maintain a balance in said account sufficient to timely make the required monthly payments for the natural gas covered by this Agreement.

ARTICLE VIII
QUALITY AND MEASUREMENT OF GAS

- 8.1 All natural gas delivered by Seller hereunder shall conform to the standard contract quality specifications of Texas Eastern Transmission Corporation. Buyer shall have no liability to Seller should Seller fail to deliver natural gas which meets the specifications of Texas Eastern Transmission Corporation.
- 8.2 All natural gas delivered by Seller shall be measured at the sales meter located at tap and station number 73161 on the Texas Eastern Transmission Corporation

line located in Monroe County, Kentucky according to the standard natural gas measurement procedures in use by Texas Eastern. There shall be subtracted from the volumes delivered and measured at the above referenced meter, those volumes of natural gas delivered to Sentra Corporation and measured at sales meters located on the 8 Inch PE line owned by the Buyer and leased and assigned to the Seller. The Sentra sales meters shall be calibrated prior to the commencement of deliveries of natural gas pursuant to this Agreement and the costs associated therewith shall be borne by the Seller. The meter at tap and station number 73161 shall be calibrated by Texas Eastern pursuant to its existing time schedule and any costs associated with the calibration(s) not borne by Texas Eastern shall be the responsibility of the Seller.

ARTICLE IX
WARRANTY OF TITLE

- 9.1 Seller warrants that it will at the time of delivery have good title to the gas delivered by it to Buyer hereunder, free and clear of all liens, encumbrances and claims whatsoever.

ARTICLE X
TAXES

- 10.1 Seller shall pay or cause to be paid all taxes (including without limitation production and severance taxes) lawfully levied on Seller, or otherwise to be borne contractually by Seller, and applicable to the gas delivered hereunder prior to its delivery to Buyer at the Delivery Point(s). Buyer shall pay all taxes lawfully levied on Buyer applicable to such gas after delivery to or for the account of Buyer at the Delivery Point(s).

ARTICLE XI
FORCE MAJEURE

11.1 No failure or delay in performance, whether in whole or in part, by either Seller or Buyer shall be deemed to be a breach hereof when: (1) such failure or delay is occasioned by or due to any act of God, strike, lockout, act of public enemy, sabotage, war (whether or not an actual declaration is made thereof), blockade, insurrection, riot, epidemic, landslide, lightning, earthquake, flood, storm, fire, washout, arrest and restraint of rulers and peoples, civil disturbance, inability of either party to obtain any necessary and material permit, and the act of any court or governmental authority; and (2) the affected party gives written notice with reasonably complete particulars to the other party. However, force majeure shall not excuse the payment of financial obligations, such as those incurred in liquidating hedge positions undertaken by a party in reliance upon a trigger price, fixed price or other price risk management option exercised by the non-performing party, who shall be liable for any losses incurred in such liquidation. It is expressly agreed that Seller's ability to sell gas dedicated to Buyer under this Agreement at a higher price to any other party or Buyer's ability to purchase gas at a lower price from any party shall not constitute force majeure. No force majeure cause or contingency shall relieve any party from its obligations to make payments of amounts then due under this Agreement. In the event of any such force majeure, the obligations of the party giving notices insofar as the same are affected by such force majeure shall be suspended during the continuance of such force majeure, but for no longer period, and such cause shall, if reasonably possible, be remedied with all reasonable dispatch. Notwithstanding the above, in the event any such force majeure is not remedied within thirty (30) days, the party

receiving notice of the force majeure from the affected party may, at its option, terminate this Agreement by delivery of ten (10) days written notice to the affected party.

ARTICLE XII
GOVERNMENTAL RULES, REGULATIONS, AND AUTHORIZATIONS

12.1 This Agreement shall be subject to all valid laws, order, directives, rules and regulations of any governmental body, agency, or official having jurisdiction in the premises whether state or federal.

ARTICLE XIII
ASSIGNMENT

13.1 This agreement shall extend to and be binding upon the parties, their heirs, administrators, successors, and assigns, but neither party shall assign or transfer any of its rights or obligations hereto without the consent to the other party, which consent shall not be unreasonably withheld. No transfer of or succession to the interest of either party hereunder, wholly or partially, shall affect or bind the other party until it shall have been furnished with written notice and a true copy of such assignment or with other proper proof that the claimant is legally entitled to such interest. Nothing herein contained shall in any way prevent either party hereto from pledging or mortgaging all or any part of such party's property as security for any mortgage, deed of trust, or other similar lien or from pledging this Agreement or any benefits accruing hereunder to the party making the pledge, without the assumption of the obligations hereunder by the mortgagee, pledge, or other grantee under such instrument.

ARTICLE XIV
NOTICE

- 14.1. Whenever, under the terms of this agreement, any notice is required or permitted to be given by one party to the other, such notice shall be given in writing and shall be deemed to have been sufficiently given for all purposes if given by telefax (receipt/answer-back acknowledged), delivered by courier, or if mailed, postage prepaid, to the parties at the address set forth in paragraphs 14.2 and 14.3 below.
- 14.2 The address of Buyer for the purpose of all notices, payments and communications hereunder, unless Buyer designates another address in writing, shall be:

CLAY GAS UTILITY DISTRICT
126 EAST LAKE AVENUE
CELINA, TN 38551
PHONE: (931) 243-4070

- 14.2 The address of Seller for the purposes of all notices, payments and communications hereunder, unless another address is designated by Seller in writing, shall be:

DAUGHERTY PETROLEUM, INC.
120 PROSPEROUS PLACE, SUITE 201
LEXINGTON, KY 40509
PHONE: (859) 263-3948
FAX: (859) 263-4228

ARTICLE XV
MISCELLANEOUS

- 15.1 No waiver by Buyer or Seller of any default of the other under this Agreement shall operate as waiver of any future default, whether of a like or different character.

15.2 This Agreement contains the entire Agreement between the parties and there no oral promises, agreements or warranties affecting it. No modification or amendment of this Agreement shall be binding on either party unless in writing and agreed to by the parties.

15.3 As to all matters of construction and interpretation, this Agreement shall be interpreted, construed and governed by the laws of the State of Kentucky, without regard to principles or conflicts of law otherwise applicable to such determination.

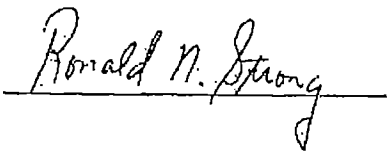
15.4 The numbering and titling of particular provisions of this Agreement is for the purposes of facilitating administration and shall not be construed as having any substantive effect on the terms of this Agreement.

15.5 Exhibit "A" and the provisions therein shall constitute a part of this Agreement.

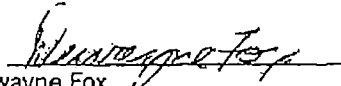
15.6 The terms and conditions of this offer and Agreement are considered **CONFIDENTIAL** and shall not be divulged to any third party except as required by regulatory authorities or court order.

IN WITNESS WHEREOF, this Instrument is executed in two (2) counterparts, each of which is an original as of the date first above mentioned.

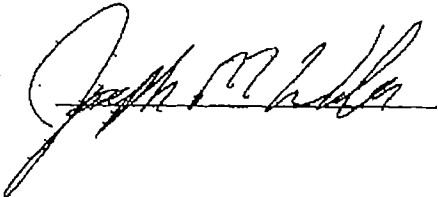
WITNESS:



BUYER:
CLAY GAS UTILITY DISTRICT

By: 
Dewayne Fox
President

WITNESS:



SELLER:
DAUGHERTY PETROLEUM, INC.

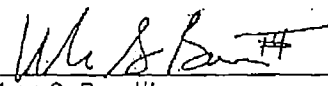
By: 
William G. Barr III
Vice President, Acquisitions & Legal Affairs

EXHIBIT A
FORM OF NOMINATION AGREEMENT

This NOMINATION AGREEMENT is made and entered into this ____ day of _____, 2001 by and between CLAY GAS UTILITY DISTRICT, a Tennessee Gas Utility District ("Buyer"), and DAUGHTERY PETROLEUM, INC., a Kentucky corporation, ("Seller")

Reference is made to the Gas Purchase and Sale Agreement ("Agreement") dated February _____, 2001 between Buyer and Seller. The terms of the Agreement are incorporated herein and made a part hereof.

Buyer and Seller stipulate and agree as follows:

Nomination Period: _____

Nomination Price: \$ _____ / _____

Nomination Volume: _____

Point of Delivery: _____

Point(s) of Measurement: _____

Buyer:
CLAY GAS UTILITY DISTRICT

Seller:
DAUGHERTY PETROLEUM, INC.

By: _____

By: _____

Title: _____

Title: _____

Date: _____

Date: _____

**** DO NOT EXECUTE - SAMPLE ONLY ****

EXTENSION OF
GAS PURCHASE AGREEMENT

THIS AGREEMENT made as of the 5th day of June 2001, by and between Clay Gas Utility District, a Tennessee Gas Utility District, herein called "CGUD", and Daugherty Petroleum, Inc., a Kentucky corporation, herein called "DPI".

Whereas, CGUD and DPI entered into a Gas Purchase Agreement ("Agreement") dated as of the 8th day of February 2001;

Whereas, said Agreement provided for a term ending July 31, 2001; and

Whereas, the parties to said Agreement desire to extend the term and have the Agreement remain in force and effect until July 31, 2002.

NOW, THEREFORE, for and in consideration of the above stated premises, the parties agree as follows:

The Gas Purchase Agreement dated as of the 8th day of February 2001 is amended by the extension of the term of the Agreement to and through July 31, 2002.

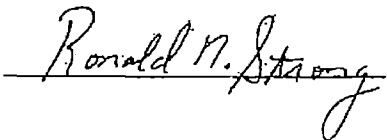
All other terms and conditions of the Agreement are adopted and ratified as if set out at length herein and shall remain unchanged and in full force and effect.

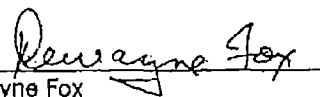
This Agreement shall be effective as of the date stated above.

IN WITNESS WHEREOF, this Instrument is executed in two (2) counterparts, each of which is an original as of the date first above mentioned.

WITNESS:

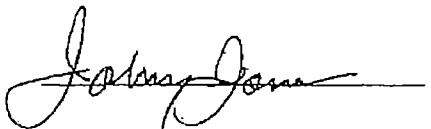
CLAY GAS UTILITY DISTRICT

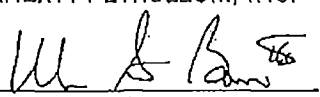


By: 
Dewayne Fox
President

WITNESS:

DAUGHERTY PETROLEUM, INC.



By: 
William G. Barr III
Vice President, Acquisitions & Legal Affairs

**ASSIGNMENT OF PIPELINE, REGULATOR STATION,
METER SITE AND PIPELINE TAP**

THIS AGREEMENT made as of the 8th day of February 2001, by and between Clay Gas Utility District, a Tennessee Gas Utility District, herein called "Assignor", and Daugherty Petroleum, Inc., a Kentucky corporation, herein called "Assignee".

For and in consideration of the sum of \$1.00 per dekatherm (one thousand (1,000) Btu's) of natural gas transported through the Properties to entities other than the Assignor and other adequate consideration Assignor, named above, grants, and assigns to Assignee, named above, all of Assignor's rights, title, and interests in the operations and use of the Pipeline (including easements and right of ways), the Regulator Station, Meter Site and Pipeline Tap (the "Properties"), as more particularly described in Exhibit "A". Exhibit "A" is incorporated into this Assignment for all purposes.

For like consideration, Assignor grants, and conveys to Assignee all of Assignor's rights, title, and interests in the operations and use of all pertinent equipment, personal property, and fixtures relating to the Properties. Assignor reserves the ownership of and in the Properties subject to the Assignee's right to operate and use said Properties.

This Assignment shall be in force for a term from February 15, 2001 through July 31, 2001. The term of this Agreement shall be extended automatically and without further notice beyond its initial term for a term equal to and consistent with any extensions of the Gas Purchase Agreement this date entered into by the parties hereto.

The Assignee shall make payment for amounts due pursuant to this Agreement by monthly offsetting the amounts against sums of money due to the Assignee under the terms of the above referenced Gas Purchase Agreement.

This Assignment is made by Assignor to Assignee subject to the rights of the terms, conditions and obligations created as the result of the \$3,250,000 Gas System Revenue Bonds, Series 1998 issued by the Assignor and Assignee's rights shall be governed by any other documents found of record in the county where the Properties are located, including but not limited to, easements and rights of way agreements.

Assignee agrees that after the Effective Date stated above, the operation of the Properties shall be conducted at the sole discretion, risk, cost, and expense of Assignee. Assignee assumes sole liability and responsibility for the operations and maintenance of the Properties from and after the Effective Date. Assignee agrees to indemnify and hold harmless Assignor, its agents, employees, and assigns, from any and all liability, claims, damages, or causes of action arising out of Assignee's operation of the Properties, on or after the Effective Date. *

Notwithstanding the above, Assignor agrees to indemnify and hold harmless Assignee, its agents, employees, and assigns, from any and all liability, claims, damages,

* ASSIGNEE AGREES THAT IT WILL NOT ADD ADDITIONAL TAPS TO THE 8 INCH LINE WITHOUT THE PRIOR CONSENT OF THE ASSIGNOR WHICH CONSENT SHALL NOT BE UNREASONABLY WITHHELD

WDP
MPL

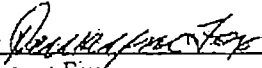
or causes of action arising out of Assignor's design, construction and past operation of the Properties prior to the Effective Date. Furthermore, the Assignor shall be responsible for any repair or replacement of the Properties arising from any cause other than the Assignee's negligence or failure to maintain the Properties. The Assignor agrees to maintain general liability, causality and property insurance coverage on the Properties and to name the Assignee as an additional insured on said policies.

This Agreement shall be effective as of 8 AM February 15, 2001 (the "Effective Date").


As to all matters of construction and interpretation, this Assignment shall be interpreted, construed and governed by the laws of the State of Kentucky, without regard to principles or conflicts of law otherwise applicable to such determination.

Assignor and Assignee execute this Assignment as of the date of acknowledgment of Assignor's and Assignee's signatures below, but is effective for all purposes as of the Effective Date stated above.


Assignor
Clay Gas Utility District

By: 
Dewayne Fox
President

Assignor
Daugherty Petroleum, Inc.

By: 
William G. Barr III
Vice President

Prepared by:


William G. Barr III
Vice President
Daugherty Petroleum, Inc.
120 Prosperous Place, Suite 201
Lexington, KY 40509
859.263.3948

**EXTENSION OF
ASSIGNMENT OF PIPELINE, REGULATOR STATION,
METER SITE AND PIPELINE TAP**

THIS AGREEMENT made as of the 8th day of June 2001, by and between Clay Gas Utility District, a Tennessee Gas Utility District, herein called "CGUD", and Daugherty Petroleum, Inc., a Kentucky corporation, herein called "DPI".

Whereas, CGUD and DPI entered into an Assignment of Pipeline, Regulator Station, Meter Site and Pipeline Tap ("Agreement") dated as of the 8th day of February 2001;

Whereas, said Agreement provided for a term ending July 31, 2001; and

Whereas, the parties to said Agreement desire to extend the term and have the Agreement remain in force and effect until July 31, 2002.

NOW, THEREFORE, for and in consideration of the above stated promises, the parties agree as follows:

The Assignment of Pipeline, Regulator Station, Meter Site and Pipeline Tap dated as of the 8th day of February is amended by the extension of the term of the Agreement to and through July 31, 2002.

All other terms and conditions of the Agreement are adopted and ratified as if set out at length herein and shall remain unchanged and in full force and effect.

This Agreement shall be effective as of the date stated above.

Clay Gas Utility District

By: Dewayne Fox
Dewayne Fox
President

Daugherty Petroleum, Inc.

By: William G. Barr III
William G. Barr III
Vice President

Prepared by:

William G. Barr III
William G. Barr III
Vice President

Daugherty Petroleum, Inc.
120 Prosperous Place, Suite 201
Lexington, KY 40509
859.263.3948

J:\DOCS\DP\WGB\CLAY GAS UTILITY\ASNP\PROPERTIES.DOC

NOMINATION AGREEMENT

This NOMINATION AGREEMENT is made and entered into this 8th day of February, 2001 by and between CLAY GAS UTILITY DISTRICT, a Tennessee Gas Utility District ("Buyer"), and DAUGHERTY PETROLEUM, INC., a Kentucky corporation, ("Seller")

Reference is made to the Gas Purchase and Sale Agreement ("Agreement") dated February 8, 2001 between Buyer and Seller. The terms of the Agreement are incorporated herein and made a part hereof.

Buyer and Seller stipulate and agree as follows:

Nomination Period: February 15, 2001 - July 31, 2001

Nomination Price: \$ 6.80 per Mmbtu (dry) *WGS*
DGE

Nomination Volume: Those volumes necessary to meet the demand of the Buyer as per the customers and circumstances as they exist as of the date of this Nomination Agreement and as may be amended by virtue of notification to the Seller of increase of customers or change of circumstances pursuant to the "Other Conditions" section set forth below.

Point of Delivery: Texas Eastern Transmission Corporation ("TETCO")

Point(s) of Measurement: All natural gas delivered by Seller shall be measured at the sales meter located at tap and station number 73161 on the Texas Eastern Transmission Corporation line located in Monroe County, Kentucky according to the standard natural gas measurement procedures in use by Texas Eastern. There shall be subtracted from the volumes delivered and measured at the above referenced meter, those volumes of natural gas delivered to Senra Corporation and measured at Senra's sales meters located on the 8 inch PE line owned by the Buyer and leased and assigned to the Seller.

Other Conditions: The Buyer shall notify the Seller of the addition or loss of any customer(s) or other situation that is reasonably anticipated to result in a significant change in the required deliveries of volumes of natural gas. Should the Buyer fail to notify the Seller of the addition or loss of such a customer(s) or a change in circumstances 10 days prior to the date that such customer is connected or disconnected to the Buyer's distribution system and/or commences or ceases taking deliveries of natural gas, the Nomination Price that the Buyer shall pay for the increased amounts of natural gas attributable to such customer or circumstance shall be the 125% of the Nomination Price or in the event that the failure to notify is a lost customer or reduction of delivery situation, the Buyer shall pay the Seller the Nomination Price for the volumes of natural gas that would have otherwise been delivered.

Buyer:
CLAY GAS UTILITY DISTRICT

By: *Dewayne Fox*
Dewayne Fox
President
Date: 2-08-01

Seller:
DAUGHERTY PETROLEUM, INC.

By: *William G. Barr III*
William G. Barr III
Vice President
Date: 2/8/2001

NOMINATION AGREEMENT

This NOMINATION AGREEMENT is made and entered into this 5th day of June, 2001 by and between CLAY GAS UTILITY DISTRICT, a Tennessee Gas Utility District ("Buyer"), and DAUGHERTY PETROLEUM, INC., a Kentucky corporation, ("Seller")

Reference is made to the Gas Purchase and Sale Agreement ("Agreement") dated February 8th, 2001 and amended June 5, 2001 between Buyer and Seller. The terms of the Agreement are incorporated herein and made a part hereof.

Buyer and Seller stipulate and agree as follows:

Nomination Period: August 1, 2001 - July 31, 2002

Nomination Price: \$ 5.38 per Mmbtu (dry) *WSGB P.F.*

Nomination Volume: Those volumes necessary to meet the demand of the Buyer as per the customers and circumstances as they exist as of the date of this Nomination Agreement and as may be amended by virtue of notification to the Seller of Increase of customers or change of circumstances pursuant to the "Other Conditions" section set forth below.

Point of Delivery: Texas Eastern Transmission Corporation ("TETCO")

Point(s) of Measurement: All natural gas delivered by Seller shall be measured at the sales meter located at tap and station number 73161 on the Texas Eastern Transmission Corporation line located in Monroe County, Kentucky according to the standard natural gas measurement procedures in use by Texas Eastern. There shall be subtracted from the volumes delivered and measured at the above referenced meter, those volumes of natural gas delivered to Sentra Corporation and measured at Senta's sales meters located on the 8 Inch PE line owned by the Buyer and leased and assigned to the Seller.

Other Conditions: The Buyer shall notify the Seller of the addition or loss of any customer(s) or other situation that is reasonably anticipated to result in a significant change in the required deliveries of volumes of natural gas. Should the Buyer fail to notify the Seller of the addition or loss of such a customer(s) or a change in circumstances 10 days prior to the date that such customer is connected or disconnected to the Buyer's distribution system and/or commences or ceases taking deliveries of natural gas, the Nomination Price that the Buyer shall pay for the increased amounts of natural gas attributable to such customer or circumstance shall be the 125% of the Nomination Price or in the event that the failure to notify is a lost customer or reduction of delivery situation, the Buyer shall pay the Seller the Nomination Price for the volumes of natural gas that would have otherwise been delivered.

Buyer:
CLAY GAS UTILITY DISTRICT

By: *Dewayne Fox*
Dewayne Fox
President
Date: 6-5-01

Seller:
DAUGHERTY PETROLEUM, INC.

By: *William G. Barr III*
William G. Barr III
Vice President
Date: 6/5/01

Spectra Energy Transmission

Nomination Change Form

Form 713-9859-1934

Attention: Mikael Moscardi

Company: Texas Eastern Transmission, LP
 Mirabeau & Northeast, LP (Canada)
 Southeast Supply Header, LLC
 Bobcat Gas Storage

Algonquin Gas Transmission, LLC
 East Tennessee Natural Gas, LLC
 Ozark Gas Transmission, LLC
 Big Sandy Pipeline, LLC

Marilines & Northeast, LLC (US)
 Egan Hub Storage, LLC
 Ozark Gas Gathering

Moss Bluff Hub, LLC
 Stockman Ridge, LP
 Saltville Gas Storage Company, LLC

Shipper: Seminole

Contract #: B712415

Agent: _____

Eff Dates: 4/1/2013

Description/Reason for the Change: _____

| Requested Change | | | | | | | | | | | |
|------------------|----|-----------|--------------|----------|------|---------|--------------|----------|------|----------|---------|
| Appl# | TT | Rept Mtr | Re: Loc Name | Up Name | Up K | Del Mtr | Del Loc Name | Dr Name | Dr K | Rept Qty | Del Qty |
| 001 | 01 | 4/15/2014 | Somerset | Seminole | 20 | 73161 | 263344 | Seminole | | 150 | 150 |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |

Authorized Agent Signature: _____

Signature: [Signature]

Signature Date: 4/15/2014

Legal Company Name: Seminole Energy Services, LLC

Phone #: 918-477-3415 Date: 4/15/2014

Signature: [Signature]

Signature Date: 4/16/2014

Legal Company Name: Somerset Gas Service

Phone #: 606-478-4166 Date: 4/16/2014

Signature: [Signature]

Signature Date: 4-22-2014

Legal Company Name: Somerset

Phone #: 857-263-6727 Date: 4-22-2014

Additional Representative: _____

Signature: _____

Legal Company Name: _____

Phone #: _____ Date: _____

Internal Use:
I have verified this nomination change does not circumvent a posted pole of restriction and does not negatively impact a balancing point.

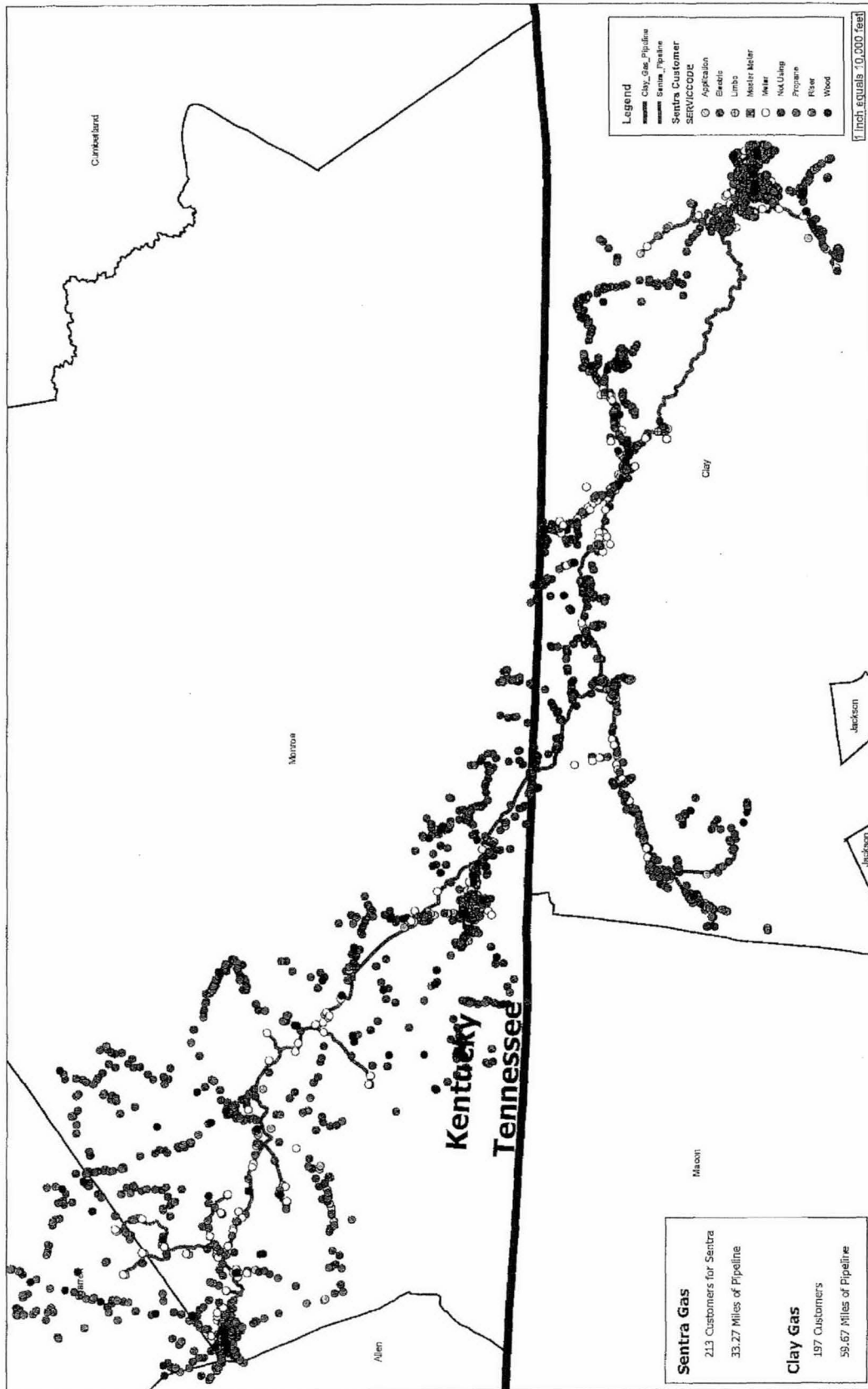
Signature: [Signature] Date: 4/15/2014

Receipt Meter AM Signature/Date: SOMERSET GAS

Delivery Meter AM Signature/Date: CLAY GAS UTIL


Remover Signature/Date: _____





NOTICE: This report is required by 49 CFR Part 191. Failure to report can result in a civil penalty not to exceed 100,000 for each violation for each day that such violation persists except that the maximum civil penalty shall not exceed \$1,000,000 as provided in 49 USC 60122.

OMB NO: 2137-0522
 EXPIRATION DATE: 10/31/2018

| | | |
|---|-------------------------|------------|
|  U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration | Initial Date Submitted: | 08/13/2015 |
| | Form Type: | INITIAL |
| | Date Submitted: | |

**ANNUAL REPORT FOR
 CALENDAR YEAR 2014
 GAS DISTRIBUTION SYSTEM**

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0522. Public reporting for this collection of information is estimated to be approximately 18 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

PART A OPERATOR INFORMATION (DOT Use Only) 20154495-25871

| | |
|--|---------------------------------|
| 1. Name of Operator | SENTRA CORPORATION |
| 2. LOCATION OF OFFICE (WHERE ADDITIONAL INFORMATION MAY BE OBTAINED) | |
| 2a. Street Address | 120 Prosperous Place Suite 201 |
| 2b. City and County | Lexington |
| 2c. State | KY |
| 2d. Zip Code | 40509 |
| 3. OPERATOR'S 6 DIGIT IDENTIFICATION NUMBER | 31831 |
| 4. HEADQUARTERS NAME & ADDRESS | |
| 4a. Street Address | 120 PROSPEROUS PLACE, SUITE 201 |
| 4b. City and County | LEXINGTON, US |
| 4c. State | KY |
| 4d. Zip Code | 40509 |
| 6. STATE IN WHICH SYSTEM OPERATES | KY |

PART B SYSTEM DESCRIPTION

| 1. GENERAL | STEEL | | | | PLASTIC | CAST/ WROUGHT IRON | DUCTILE IRON | COPPER | OTHER | SYSTEM TOTAL |
|-----------------|-------------|--------|------------------------|--------|---------|--------------------|--------------|--------|-------|--------------|
| | UNPROTECTED | | CATHODICALLY PROTECTED | | | | | | | |
| | BARE | COATED | BARE | COATED | | | | | | |
| MILES OF MAIN | 0 | 0 | 0 | 0 | 38 | 0 | 0 | 0 | 0 | 38 |
| NO. OF SERVICES | 0 | 0 | 0 | 0 | 219 | 0 | 0 | 0 | 0 | 219 |

| 2. MILES OF MAINS IN SYSTEM AT END OF YEAR | | | | | | | |
|--|---------|------------|-----------------|-----------------|------------------|----------|---------------|
| MATERIAL | UNKNOWN | 2" OR LESS | OVER 2" THRU 4" | OVER 4" THRU 6" | OVER 6" THRU 12" | OVER 12" | SYSTEM TOTALS |
| STEEL | 0 | 0 | 0 | 0 | 0 | 0 | 0.00 |
| DUCTILE IRON | 0 | 0 | 0 | 0 | 0 | 0 | 0.00 |
| COPPER | 0 | 0 | 0 | 0 | 0 | 0 | 0.00 |
| CAST/WROUGHT IRON | 0 | 0 | 0 | 0 | 0 | 0 | 0.00 |
| PLASTIC PVC | 0 | 0 | 0 | 0 | 0 | 0 | 0.00 |
| PLASTIC PE | 0 | 19 | 19 | 0 | 0 | 0 | 38.00 |
| PLASTIC ABS | 0 | 0 | 0 | 0 | 0 | 0 | 0.00 |
| PLASTIC OTHER | 0 | 0 | 0 | 0 | 0 | 0 | 0.00 |
| OTHER | 0 | 0 | 0 | 0 | 0 | 0 | 0.00 |
| TOTAL | 0.00 | 19.00 | 19.00 | 0.00 | 0.00 | 0.00 | 38.00 |


| 3. NUMBER OF SERVICES IN SYSTEM AT END OF YEAR | | | | | | AVERAGE SERVICE LENGTH: 216 | |
|--|---------|------------|-----------------|-----------------|-----------------|-----------------------------|---------------|
| MATERIAL | UNKNOWN | 1" OR LESS | OVER 1" THRU 2" | OVER 2" THRU 4" | OVER 4" THRU 8" | OVER 8" | SYSTEM TOTALS |
| STEEL | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| DUCTILE IRON | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| COPPER | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| CAST/WROUGHT IRON | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| PLASTIC PVC | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| PLASTIC PE | 0 | 219 | 0 | 0 | 0 | 0 | 219 |
| PLASTIC ABS | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| PLASTIC OTHER | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| OTHER | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| TOTAL | 0 | 219 | 0 | 0 | 0 | 0 | 219 |

| 4. MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION | | | | | | | | | | | |
|---|---------|----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-------|
| | UNKNOWN | PRE-1940 | 1940-1949 | 1950-1959 | 1960-1969 | 1970-1979 | 1980-1989 | 1990-1999 | 2000-2009 | 2010-2019 | TOTAL |
| MILES OF MAIN | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 10 | 10 | 18 | 38 |
| NUMBER OF SERVICES | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 50 | 150 | 19 | 219 |

| PART C - TOTAL LEAKS AND HAZARDOUS LEAKS ELIMINATED/REPAIRED DURING THE YEAR | | | | |
|---|-------|-----------|---|-----------|
| CAUSE OF LEAK | MAINS | | SERVICES | |
| | TOTAL | HAZARDOUS | TOTAL | HAZARDOUS |
| CORROSION | | | | |
| NATURAL FORCES | | | | |
| EXCAVATION DAMAGE | | | 1 | |
| OTHER OUTSIDE FORCE DAMAGE | | | | |
| MATERIAL OR WELDS | | | | |
| EQUIPMENT | | | | |
| INCORRECT OPERATIONS | | | | |
| OTHER | | | | |
| NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR : 0 | | | | |
| PART D - EXCAVATION DAMAGE | | | PART E - EXCESS FLOW VALVE (EFV) DATA | |
| NUMBER OF EXCAVATION DAMAGES: <u>1</u> | | | NUMBER OF EFV'S INSTALLED THIS CALENDER YEAR ON SINGLE FAMILY RESIDENTIAL SERVICES: <u>1</u> | |
| NUMBER OF EXCAVATION TICKETS : <u>0</u> | | | ESTIMATED NUMBER OF EFV'S IN SYSTEM AT THE END OF YEAR: <u>12</u> | |
| PART F - LEAKS ON FEDERAL LAND | | | PART G - PERCENT OF UNACCOUNTED FOR GAS | |
| TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED TO REPAIR: <u>0</u> | | | UNACCOUNTED FOR GAS AS A PERCENT OF TOTAL INPUT FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR. | |
| | | | INPUT FOR YEAR ENDING 6/30: <u>3%</u> | |
| PART H - ADDITIONAL INFORMATION | | | | |
| | | | | |
| PART I - PREPARER AND AUTHORIZED SIGNATURE | | | | |
| <u>Sheila Thacker, Operator</u> (Preparer's Name and Title) | | | <u>(859)263-8722</u> (Area Code and Telephone Number) | |
| <u>sthacker@mhp.energy</u> (Preparer's email address) | | | <u>(859)263-4228</u> (Area Code and Facsimile Number) | |

| | | | | | | | | | | |
|--|-------|--|-----------|--|----------|--|--|-----------|--|--|
| MILES OF MAIN | | | | | | | | | | |
| NUMBER OF SERVICES | | | | | | | | | | |
| PART C: TOTAL LEAKS AND HAZARDOUS LEAKS ELIMINATED/REPAIRED DURING THE YEAR | | | | | | | | | | |
| CAUSE OF LEAK | MAINS | | | | SERVICES | | | | | |
| | TOTAL | | HAZARDOUS | | TOTAL | | | HAZARDOUS | | |
| NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR : | | | | | | | | | | |
| PART D: EXCAVATION DAMAGE | | | | | | | | | | |
| PART E: EXCESS FLOW VALUE (EFV) DATA | | | | | | | | | | |
| 1. TOTAL NUMBER OF EXCAVATION DAMAGES BY APPARENT ROOT CAUSE: _____ | | | | | | NUMBER OF EFV'S INSTALLED THIS CALENDER YEAR ON SINGLE FAMILY RESIDENTIAL SERVICES: _____ | | | | |
| a. One-Call Notification Practices Not Sufficient: _____ | | | | | | ESTIMATED NUMBER OF EFV'S IN THE SYSTEM AT THE END OF YEAR: _____ | | | | |
| b. Locating Practices Not Sufficient: _____ | | | | | | | | | | |
| c. Exoavation Practices Not Sufficient: _____ | | | | | | | | | | |
| d. Other: _____ | | | | | | | | | | |
| 2. NUMBER OF EXCAVATION TICKETS : _____ | | | | | | | | | | |
| PART F: LEAKS ON FEDERAL LAND | | | | | | PART G: PERCENT OF UNACCOUNTED FOR GAS | | | | |
| TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED TO REPAIR: _____ | | | | | | UNACCOUNTED FOR GAS AS A PERCENT OF TOTAL INPUT FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR. INPUT FOR YEAR ENDING 6/30: % _____ | | | | |
| PART H: ADDITIONAL INFORMATION | | | | | | | | | | |
| | | | | | | | | | | |
| PART I: PREPARER | | | | | | | | | | |
| Sheila Thacker, Operator (Preparer's Name and Title) | | | | | | (859)263-6722 (Area Code and Telephone Number) | | | | |

| | |
|--|--|
| sthacker@mhrproduction.com (Preparer's email address) | <u>(859)283-4228</u> (Area Code and Facsimile Number) |
|--|--|

| | | | |
|--|-------------------------|---|--|
| NOTICE: This report is required by 49 CFR Part 191. Failure to report can result in a civil penalty not to exceed 100,000 for each violation for each day that such violation persists except that the maximum civil penalty shall not exceed \$1,000,000 as provided in 49 USC 60122. | | OMB NO: 2137-0629 EXPIRATION DATE: 5/31/2018 | |
|  U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration | Initial Date Submitted: | 02/07/2017 | |
| | Form Type: | INITIAL | |
| | Date Submitted: | | |

**ANNUAL REPORT FOR
 CALENDAR YEAR 2016
 GAS DISTRIBUTION SYSTEM**

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0629. Public reporting for this collection of information is estimated to be approximately 18 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at <http://www.phmsa.dot.gov/pipeline/library/forms>.

PART A - OPERATOR INFORMATION (DOT use only) 20176251-30454

| | |
|---|---------------------------------|
| 1. Name of Operator | SENTRA CORPORATION |
| 2. LOCATION OF OFFICE (WHERE ADDITIONAL INFORMATION MAY BE OBTAINED) | |
| 2a. Street Address | 120 Prosperous Place Suite 201 |
| 2b. City and County | Lexington |
| 2c. State | KY |
| 2d. Zip Code | 40509 |
| 3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER | 31831 |
| 4. HEADQUARTERS NAME & ADDRESS | |
| 4a. Street Address | 120 PROSPEROUS PLACE, SUITE 201 |
| 4b. City and County | LEXINGTON ,US |
| 4c. State | KY |
| 4d. Zip Code | 40509 |
| 5. STATE IN WHICH SYSTEM OPERATES | KY |
| 6. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP (Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.) | |
| Natural Gas | |
| 7. THIS REPORT PERTAINS TO THE FOLLOWING TYPE OF OPERATOR (Select Type of Operator based on the structure of the company included in this OPID for which this report is being submitted.): | |
| Privately Owned | |

PART B - SYSTEM DESCRIPTION

| 1. GENERAL | STEEL | | | | PLASTIC | CAST/ WROUGHT IRON | DUCTILE IRON | COPPER | OTHER | RECONDITION ED CAST IRON | SYSTEM TOTAL |
|-----------------|-------------|--------|---------------------------|--------|---------|--------------------------|-----------------|--------|-------|--------------------------------|-----------------|
| | UNPROTECTED | | CATHODICALLY PROTECTED | | | | | | | | |
| | BARE | COATED | BARE | COATED | | | | | | | |
| MILES OF MAIN | 0 | 0 | 0 | 0 | 38 | 0 | 0 | 0 | 0 | | 38 |
| NO. OF SERVICES | 0 | 0 | 0 | 0 | 219 | 0 | 0 | 0 | 0 | | 219 |

| | | | | | | | | | | | |
|--------------------|---|---|---|---|---|---|---|----|-----|----|-----|
| MILES OF MAIN | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 10 | 10 | 18 | 38 |
| NUMBER OF SERVICES | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 60 | 150 | 19 | 219 |

PART C - TOTAL LEAKS AND HAZARDOUS LEAKS ELIMINATED/REPAIRED DURING THE YEAR

| CAUSE OF LEAK | MAINS | | SERVICES | |
|-----------------------------|-------|-----------|----------|-----------|
| | TOTAL | HAZARDOUS | TOTAL | HAZARDOUS |
| CORROSION FAILURE | | | | |
| NATURAL FORCE DAMAGE | | | | |
| EXCAVATION DAMAGE | | | 1 | |
| OTHER OUTSIDE FORCE DAMAGE | | | | |
| PIPE, WELD OR JOINT FAILURE | | | | |
| EQUIPMENT FAILURE | | | | |
| INCORRECT OPERATIONS | | | | |
| OTHER CAUSE | | | | |

NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR : 0

PART D - EXCAVATION DAMAGE

1. TOTAL NUMBER OF EXCAVATION DAMAGES BY APPARENT ROOT CAUSE: 0

- a. One-Call Notification Practices Not Sufficient: 0
- b. Locating Practices Not Sufficient: 0
- c. Excavation Practices Not Sufficient: 0
- d. Other: 0

2. NUMBER OF EXCAVATION TICKETS : 0

PART E - EXCESS FLOW VALVE (EFV) DATA

NUMBER OF EFV'S INSTALLED THIS CALENDER YEAR ON SINGLE FAMILY RESIDENTIAL SERVICES: 1

ESTIMATED NUMBER OF EFV'S IN THE SYSTEM AT THE END OF YEAR: 12

PART F - LEAKS ON FEDERAL LAND

TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED TO REPAIR: 0

PART G - PERCENT OF UNACCOUNTED FOR GAS

UNACCOUNTED FOR GAS AS A PERCENT OF TOTAL INPUT FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR.

INPUT FOR YEAR ENDING 6/30: 3%

PART H - ADDITIONAL INFORMATION

PART I - PREPARER

| | |
|--|---|
| | |
| Shella Thacker, Operator (Preparer's Name and Title) | (859)263-6722 (Area Code and Telephone Number) |
| | |
| sthacker@mhrproduction.com (Preparer's email address) | (859)263-4228 (Area Code and Facsimile Number) |




| | | | | | | | | | | |
|---|-------------|--------|---------------------------|--------|--|--------------------------|-----------------|--------|-------|-----------------|
| NOTICE: This report is required by 49 CFR Part 191. Failure to report can result in a civil penalty not to exceed 100,000 for each violation for each day that such violation persists except that the maximum civil penalty shall not exceed \$1,000,000 as provided in 49 USC 80122. | | | | | OMB NO: 2137-0522 EXPIRATION DATE: 10/31/2016 | | | | | |
|  U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration | | | | | Initial Date Submitted: | | 08/12/2015 | | | |
| | | | | | Form Type: | | INITIAL | | | |
| | | | | | Date Submitted: | | | | | |
| ANNUAL REPORT FOR CALENDAR YEAR 2014 GAS DISTRIBUTION SYSTEM | | | | | | | | | | |
| A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0522. Public reporting for this collection of information is estimated to be approximately 18 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590. | | | | | | | | | | |
| PART A - OPERATOR INFORMATION | | | | | (DOT use only) | | 20154492-25851 | | | |
| 1. Name of Operator | | | | | CLAY GAS UTILITY DISTRICT | | | | | |
| 2. LOCATION OF OFFICE (WHERE ADDITIONAL INFORMATION MAY BE OBTAINED) | | | | | | | | | | |
| 2a. Street Address | | | | | 120 Prosperous Place Suite 201 | | | | | |
| 2b. City and County | | | | | Lexington | | | | | |
| 2c. State | | | | | KY | | | | | |
| 2d. Zip Code | | | | | 40509 | | | | | |
| 3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER | | | | | 31315 | | | | | |
| 4. HEADQUARTERS NAME & ADDRESS | | | | | | | | | | |
| 4a. Street Address | | | | | 120 PROSPEROUS PL, SUITE 201 | | | | | |
| 4b. City and County | | | | | LEXINGTON, US | | | | | |
| 4c. State | | | | | KY | | | | | |
| 4d. Zip Code | | | | | 40509 | | | | | |
| 5. STATE IN WHICH SYSTEM OPERATES | | | | | TN | | | | | |
| PART B - SYSTEM DESCRIPTION | | | | | | | | | | |
| 1. GENERAL | | | | | | | | | | |
| | STEEL | | | | PLASTIC | CAST/ WROUGHT IRON | DUCTILE IRON | COPPER | OTHER | SYSTEM TOTAL |
| | UNPROTECTED | | CATHODICALLY PROTECTED | | | | | | | |
| | BARE | COATED | BARE | COATED | | | | | | |
| MILES OF MAIN | 0 | 0 | 0 | 0 | 66 | 0 | 0 | 0 | 0 | 66 |
| NO. OF SERVICES | 0 | 0 | 0 | 0 | 248 | 0 | 0 | 0 | 0 | 248 |

| 2. MILES OF MAINS IN SYSTEM AT END OF YEAR | | | | | | | |
|--|---------|------------|-----------------|-----------------|------------------|----------|---------------|
| MATERIAL | UNKNOWN | 2" OR LESS | OVER 2" THRU 4" | OVER 4" THRU 8" | OVER 8" THRU 12" | OVER 12" | SYSTEM TOTALS |
| STEEL | 0 | 0 | 0 | 0 | 0 | 0 | 0.00 |
| DUCTILE IRON | 0 | 0 | 0 | 0 | 0 | 0 | 0.00 |
| COPPER | 0 | 0 | 0 | 0 | 0 | 0 | 0.00 |
| CAST/WROUGHT IRON | 0 | 0 | 0 | 0 | 0 | 0 | 0.00 |
| PLASTIC PVC | 0 | 0 | 0 | 0 | 0 | 0 | 0.00 |
| PLASTIC PE | 0 | 16 | 10 | 29 | 0 | 0 | 55.00 |
| PLASTIC ABS | 0 | 0 | 0 | 0 | 0 | 0 | 0.00 |
| PLASTIC OTHER | 0 | 0 | 0 | 0 | 0 | 0 | 0.00 |
| OTHER | 0 | 0 | 0 | 0 | 0 | 0 | 0.00 |
| TOTAL | 0.00 | 16.00 | 10.00 | 29.00 | 0.00 | 0.00 | 56.00 |

| 3. NUMBER OF SERVICES IN SYSTEM AT END OF YEAR | | | | | AVERAGE SERVICE LENGTH: 150 | | |
|--|---------|------------|-----------------|-----------------|-----------------------------|---------|---------------|
| MATERIAL | UNKNOWN | 1" OR LESS | OVER 1" THRU 2" | OVER 2" THRU 4" | OVER 4" THRU 8" | OVER 8" | SYSTEM TOTALS |
| STEEL | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| DUCTILE IRON | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| COPPER | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| CAST/WROUGHT IRON | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| PLASTIC PVC | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| PLASTIC PE | 0 | 246 | 0 | 0 | 0 | 0 | 246 |
| PLASTIC ABS | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| PLASTIC OTHER | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| OTHER | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| TOTAL | 0 | 246 | 0 | 0 | 0 | 0 | 246 |

| 4. MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION | | | | | | | | | | | |
|---|---------|----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-------|
| | UNKNOWN | PRE-1940 | 1940-1949 | 1950-1959 | 1960-1969 | 1970-1979 | 1980-1989 | 1990-1999 | 2000-2009 | 2010-2019 | TOTAL |
| MILES OF MAIN | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 55 | 55 |
| NUMBER OF SERVICES | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 246 | 246 |

| PART C - TOTAL LEAKS AND HAZARDOUS LEAKS ELIMINATED/REPAIRED DURING THE YEAR | | | | |
|---|-------|---|----------|-----------|
| CAUSE OF LEAK | MAINS | | SERVICES | |
| | TOTAL | HAZARDOUS | TOTAL | HAZARDOUS |
| CORROSION | | | | |
| NATURAL FORCES | | | | |
| EXCAVATION DAMAGE | | | 9 | |
| OTHER OUTSIDE FORCE DAMAGE | | | | |
| MATERIAL OR WELDS | | | 6 | |
| EQUIPMENT | | | | |
| INCORRECT OPERATIONS | | | | |
| OTHER | | | | |
| NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR : 0 | | | | |
| PART D - EXCAVATION DAMAGE | | PART E - EXCESS FLOW VALVE (EFV) DATA | | |
| NUMBER OF EXCAVATION DAMAGES: <u>9</u> | | NUMBER OF EFV'S INSTALLED THIS CALENDER YEAR ON SINGLE FAMILY RESIDENTIAL SERVICES: <u>4</u> | | |
| NUMBER OF EXCAVATION TICKETS : <u>0</u> | | ESTIMATED NUMBER OF EFV'S IN SYSTEM AT THE END OF YEAR: <u>24</u> | | |
| PART F - LEAKS ON FEDERAL LAND | | PART G - PERCENT OF UNACCOUNTED FOR GAS | | |
| TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED TO REPAIR: <u>0</u> | | UNACCOUNTED FOR GAS AS A PERCENT OF TOTAL INPUT FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR. | | |
| | | INPUT FOR YEAR ENDING 6/30: <u>3%</u> | | |
| PART H - ADDITIONAL INFORMATION | | | | |
| | | | | |
| PART I - PREPARER AND AUTHORIZED SIGNATURE | | | | |
| <u>Shella Thacker, Operator</u> (Preparer's Name and Title) | | <u>(859)263-6722</u> (Area Code and Telephone Number) | | |
| <u>sthacker@mhp.energy</u> (Preparer's email address) | | <u>(859)263-4228</u> (Area Code and Facsimile Number) | | |

| | | | |
|--|-------------------------|---|---------|
| NOTICE: This report is required by 49 CFR Part 191. Failure to report can result in a civil penalty not to exceed 100,000 for each violation for each day that such violation persists except that the maximum civil penalty shall not exceed \$1,000,000 as provided in 49 USC 80122. | | OMB NO: 2137-0629 EXPIRATION DATE: 5/31/2018 | |
|  U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration | Initial Date Submitted: | | |
| | Form Type: | | INITIAL |
| | Date Submitted: | | |

**ANNUAL REPORT FOR
 CALENDAR YEAR 2015
 GAS DISTRIBUTION SYSTEM**

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0629. Public reporting for this collection of information is estimated to be approximately 16 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at <http://www.phmsa.dot.gov/pipeline/library/forms>.

PART A - OPERATOR INFORMATION (DOT use only)

| | |
|---|--------------------------------|
| 1. Name of Operator | CLAY GAS UTILITY DISTRICT |
| 2. LOCATION OF OFFICE (WHERE ADDITIONAL INFORMATION MAY BE OBTAINED) | |
| 2a. Street Address | 120 PROSPEROUS PLAGE SUITE 201 |
| 2b. City and County | LEXINGTON |
| 2c. State | KY |
| 2d. Zip Code | 40509 |
| 3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER | 31315 |
| 4. HEADQUARTERS NAME & ADDRESS | |
| 4a. Street Address | 120 PROSPEROUS PL |
| 4b. City and County | LEXINGTON |
| 4c. State | KY |
| 4d. Zip Code | 40509 |
| 5. STATE IN WHICH SYSTEM OPERATES | TN |
| 6. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP (Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.) | |
| Natural Gas | |
| 7. THIS REPORT PERTAINS TO THE FOLLOWING TYPE OF OPERATOR (Select Type of Operator based on the structure of the company included in this OPID for which this report is being submitted.): | |
| | |

PART B - SYSTEM DESCRIPTION

| 1. GENERAL | STEEL | | | | PLASTIC | CAST/ WROUGHT IRON | DUCTILE IRON | COPPER | OTHER | RECONDITION ED CAST IRON | SYSTEM TOTAL |
|-----------------|-------------|--------|---------------------------|--------|---------|--------------------------|-----------------|--------|-------|--------------------------------|-----------------|
| | UNPROTECTED | | CATHODICALLY PROTECTED | | | | | | | | |
| | BARE | COATED | BARE | COATED | | | | | | | |
| MILES OF MAIN | 0 | 0 | 0 | 0 | 55 | 0 | 0 | 0 | 0 | 0 | 55 |
| NO. OF SERVICES | 0 | 0 | 0 | 0 | 252 | 0 | 0 | 0 | 0 | 0 | 252 |

| | | | | | | | | | | | |
|--------------------|---|---|---|---|---|---|---|----|-----|----|-----|
| MILES OF MAIN | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 10 | 10 | 18 | 38 |
| NUMBER OF SERVICES | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 60 | 150 | 19 | 219 |

PART C - TOTAL LEAKS AND HAZARDOUS LEAKS ELIMINATED/REPAIRED DURING THE YEAR

| CAUSE OF LEAK | MAINS | | SERVICES | |
|--|-------|-----------|----------|-----------|
| | TOTAL | HAZARDOUS | TOTAL | HAZARDOUS |
| NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR : | | | | |

PART D - EXCAVATION DAMAGE **PART E - EXCESS FLOW VALUE (EFV) DATA**

| | |
|---|---|
| 1. TOTAL NUMBER OF EXCAVATION DAMAGES BY APPARENT ROOT CAUSE: _____ | NUMBER OF EFV'S INSTALLED THIS CALENDER YEAR ON SINGLE FAMILY RESIDENTIAL SERVICES: _____ |
| a. One-Call Notification Practices Not Sufficient: _____ | ESTIMATED NUMBER OF EFV'S IN THE SYSTEM AT THE END OF YEAR: _____ |
| b. Locating Practices Not Sufficient: _____ | |
| c. Excavation Practices Not Sufficient: _____ | |
| d. Other: _____ | |
| 2. NUMBER OF EXCAVATION TICKETS : _____ | |

PART F - LEAKS ON FEDERAL LAND **PART G - PERCENT OF UNACCOUNTED FOR GAS**


| | |
|--|---|
| TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED TO REPAIR: _____ | UNACCOUNTED FOR GAS AS A PERCENT OF TOTAL INPUT FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR. INPUT FOR YEAR ENDING 6/30: _____% |
|--|---|

PART H - ADDITIONAL INFORMATION

PART I - PREPARER

| | |
|---|--|
| | |
| Shella Thacker, Operator (Preparer's Name and Title) | (859) 263-6722 (Area Code and Telephone Number) |
| | |

| | |
|--|--|
| <p>sthacker@mhrproduction.com (Preparer's email address)</p> | <p><u>(859)263-4228</u> (Area Code and Facsimile Number)</p> |
|--|--|

| | | |
|--|-------------------------|---|
| NOTICE: This report is required by 49 CFR Part 191. Failure to report can result in a civil penalty not to exceed 100,000 for each violation for each day that such violation persists except that the maximum civil penalty shall not exceed \$1,000,000 as provided in 49 USC 80122. | | OMB NO: 2137-0829 EXPIRATION DATE: 5/31/2018 |
|  U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration | Initial Date Submitted: | 02/07/2017 |
| | Form Type: | INITIAL |
| | Date Submitted: | |

**ANNUAL REPORT FOR
 CALENDAR YEAR 2016
 GAS DISTRIBUTION SYSTEM**

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0829. Public reporting for this collection of information is estimated to be approximately 18 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at <http://www.phmsa.dot.gov/pipeline/library/forms>.

PART A - OPERATOR INFORMATION (DOT Use only) 20176252-30455

| | |
|---|--------------------------------|
| 1. Name of Operator | CLAY GAS UTILITY DISTRICT |
| 2. LOCATION OF OFFICE (WHERE ADDITIONAL INFORMATION MAY BE OBTAINED) | |
| 2a. Street Address | 120 Prosperous Place Suite 201 |
| 2b. City and County | Lexington |
| 2c. State | KY |
| 2d. Zip Code | 40509 |
| 3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER | 31315 |
| 4. HEADQUARTERS NAME & ADDRESS | |
| 4a. Street Address | 120 PROSPEROUS PL, SUITE 201 |
| 4b. City and County | LEXINGTON ,US |
| 4c. State | KY |
| 4d. Zip Code | 40508 |
| 5. STATE IN WHICH SYSTEM OPERATES | TN |
| 6. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP (Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.) | |
| Natural Gas | |
| 7. THIS REPORT PERTAINS TO THE FOLLOWING TYPE OF OPERATOR (Select Type of Operator based on the structure of the company included in this OPID for which this report is being submitted.): | |
| Municipal Owned | |

PART B - SYSTEM DESCRIPTION

| 1. GENERAL | STEEL | | | | PLASTIC | CAST/ WROUGHT IRON | DUCTILE IRON | COPPER | OTHER | RECONDITION ED CAST IRON | SYSTEM TOTAL |
|-----------------|-------------|--------|---------------------------|--------|---------|--------------------------|-----------------|--------|-------|--------------------------------|-----------------|
| | UNPROTECTED | | CATHODICALLY PROTECTED | | | | | | | | |
| | BARE | COATED | BARE | COATED | | | | | | | |
| MILES OF MAIN | 0 | 0 | 0 | 0 | 55 | 0 | 0 | 0 | 0 | | 55 |
| NO. OF SERVICES | 0 | 0 | 0 | 0 | 257 | 0 | 0 | 0 | 0 | | 257 |

| | | | | | | | | | | | |
|--------------------|---|---|---|---|---|---|---|---|---|-----|-----|
| MILES OF MAIN | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 55 | 55 |
| NUMBER OF SERVICES | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 257 | 257 |

PART C - TOTAL LEAKS AND HAZARDOUS LEAKS ELIMINATED/REPAIRED DURING THE YEAR

| CAUSE OF LEAK | MAINS | | SERVICES | |
|-----------------------------|-------|-----------|----------|-----------|
| | TOTAL | HAZARDOUS | TOTAL | HAZARDOUS |
| CORROSION FAILURE | | | | |
| NATURAL FORCE DAMAGE | | | | |
| EXCAVATION DAMAGE | | | 8 | |
| OTHER OUTSIDE FORCE DAMAGE | | | | |
| PIPE, WELD OR JOINT FAILURE | | | | |
| EQUIPMENT FAILURE | | | | |
| INCORRECT OPERATIONS | | | | |
| OTHER CAUSE | | | | |

NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR : 0

PART D - EXCAVATION DAMAGE **PART E - EXCESS FLOW VALVE (EFV) DATA**

| | |
|--|--|
| 1. TOTAL NUMBER OF EXCAVATION DAMAGES BY APPARENT ROOT CAUSE: <u>6</u> | NUMBER OF EFV'S INSTALLED THIS CALENDER YEAR ON SINGLE FAMILY RESIDENTIAL SERVICES: <u>5</u> |
| a. One-Call Notification Practices Not Sufficient: <u>0</u> | ESTIMATED NUMBER OF EFV'S IN THE SYSTEM AT THE END OF YEAR: <u>19</u> |
| b. Locating Practices Not Sufficient: <u>0</u> | |
| c. Excavation Practices Not Sufficient: <u>6</u> | |
| d. Other: <u>0</u> | |
| 2. NUMBER OF EXCAVATION TICKETS : <u>80</u> | |

PART F - LEAKS ON FEDERAL LAND **PART G - PERCENT OF UNACCOUNTED FOR GAS**

| | |
|---|--|
| TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED TO REPAIR: <u>0</u> | UNACCOUNTED FOR GAS AS A PERCENT OF TOTAL INPUT FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR. INPUT FOR YEAR ENDING 6/30: <u>3%</u> |
|---|--|

PART H - ADDITIONAL INFORMATION

PART I - PREPARER

| | |
|--|---|
| | |
| Sheila Thacker, Operator (Preparer's Name and Title) | (859)263-6722 (Area Code and Telephone Number) |
| | |
| sthacker@mhrproduction.com (Preparer's email address) | (859)263-4228 (Area Code and Facsimile Number) |

4

8-23-17

Wes, Dan, Greg Golden, D.C.
Sentra Gas Call

Greg

- Had asked to Purchased Clay Gas

- A person had set up some bad
Financials in order to purchase
the company for himself

- Greg's initial thought is:

- (1) IF you look at the financials
- (2) forgive of debt helped some
- (3) some hidden growth
- (4) could investments be paid for?
- (5) revenue 718,000²⁰¹⁵ to 431,000²⁰¹⁶

Wes & Dan thoughts -

✓ Dan - (1) we could help expand the system

✓ Dan - (2) Transmission mains that have
taps

✓ Dan - (3) maybe the system is not worth much
at the present time

✓ Dan - (4) Maybe we sell gas to city's

✓ Wes - (5) Hard to tell where \$ are made

✓ Dan - (6) maybe 1⁰⁰ per CF

✓ Wes - (7) clay & Sentra were 1 system
at one time

✓ Wes - (8) guy went to Jail in 1997 for
per belatement

Wes - Mike Walland - Lexington office

Johnny said Drive down, went

✓ Wes - Magnum Hunter Buying wells
& in Herieted this system

2

mcf

- wes - 38 Chicken houses ready to hook up ROG
- Greg - why not hooking up now
- wes - Not wanting to spend \$\$
- ✓ Dan - Nobody knows system like local guys
- ✓ Dan - System will not handle a cold ^{wint}
- ✓ Dan - Sentra No charging mech for Gas To Clay Gas
- ✓ Dan - Clay needed alot of gas for a factory but didnt get it
- ✓ Dan Greg - How much cost to repair \$100,000⁰⁰ water bath
- ✓ wes - Texas gas Reversed flow not as much as a problem
- ✓ Greg - How much to Expand \$\$
- ✓ wes - wes 3 to 4 miles line \$200,000⁰⁰
- Greg - Future revenue or growth?
- wes - under 2.00 mcf now selling For 1100 mcf.
- 1 Chicken House 100 mcf
- Employees \$100,000⁰⁰
- Expanding ~~\$100,000⁰⁰~~ \$200,000⁰⁰
- 2014 110, oper income Cash Flow
- 2016 Cash Flow
- ✓ Greg - Is forgiveness of debt gone?
- Greg - what about receivable?
- Greg - buy Rights (No Payables & receivables)

3

✓ Greg - Is a parent Co. that filed
bankruptcy? Magna Hunter

Greg - Is it worth anything?

★ Wes - The value of line in ground

✓ D.C. - Is Clay buying gas from Sento?
Clay 100 per mcf, Johnny have rates
to repair lines & bill Clay Gas

- Clay Co. is a Municipal Co.
& can't sell gas for any cost.

→ - 20% of stock have not been bought
\$500,000 face value

Greg - Do we want to know more about
the questions

- How many customers? 218

Steven Henderson - understand accounting practice
- understand billing practice
- understand decline
- What's their timeline
\$500,000 to \$600,000 EBITDA

Value ↑
\$300,000 Mike Wollond
be worth

STITES & HARBISON PLLC
ATTORNEYS

Darren,

Tierra asked us to
prepare tax documents to
obtain tax ID and make
an S election. They are
enclosed. Please complete
and return. Thank you.

David

1-26-18

Spectra

Tony High

- Is the lease Long Term Expense
- Tap belongs to who? Clay Gas
- How does Clay gas pay for repairs
- No Re-emburment accounts
-

Amortizing the \$250,000
Schedule 5.5% Interest

Darren Cleary

From: Greg Golden
Sent: Friday, January 05, 2018 7:06 PM
To: Darren Cleary
Cc: Wesley Cleary; Dan Bryant
Subject: RE: Sentra Resources

Darren,

Thanks for the email. I was thinking about touching base with you today just to see how things were going. Glad to hear from you.

Since in Kentucky there is no state income tax as an S Corp, I would agree an S Corp is normally the valid option. However, since the S Corp requires taxes to be paid at the individual level, how would the company pay the individual tax bill? Would the PSC agree to allow tax distributions from your S Corp like a normal S Corp business would? Can you even have an S Corp for an entity monitored by the PSC? Also, an S Corporation flow through income would be taxed at your highest individual tax brackets after earnings from your other private businesses.

There may be a requirement by the Kentucky PSC that an entity must be a C Corporation. With the new tax law reducing tax rates for C corporations to a flat 21%, this may be your best alternative anyway since flowing income from Sentra Resources to you individually would likely be taxed at individual rates higher than 21%. By the way the old Sentra Corporation was a C corporation as well. The downside of a C Corporation is that dividends would be double taxed but I don't think you are allowed to take dividends anyway? And since you guys are in higher tax brackets, the flow through tax could be worse than the new C Corp rate.

I would check with your attorney who has a history with the Kentucky PSC and get his thoughts as well on PSC monitored entities. And if you do have an option after hearing back from your attorney regarding PSC laws and whether you can elect S Corp and take distributions to pay individual taxes, I would suggest contacting Tim Cooper to get his opinion as well between C and S Corps.

It is great to hear from you.

Happy New Year!

Greg

From: Darren Cleary [mailto:darrencleary@clearyconst.com]
Sent: Friday, January 5, 2018 6:08 PM
To: Greg Golden
Cc: Wesley Cleary <wesleycleary@clearyconst.com>; Dan Bryant <danbryant@clearyconst.com>
Subject: Sentra Resources

Greg,

I hope you are doing well. We are in the process of getting Sentra Resources a Tax ID to make an S election. Just to make sure before we go too far we do want Sentra to be an S Corp don't we? I'm sure this has been discussed in previous conversations but this company is somewhat different in nature than our other businesses. Your thoughts? Just to caught you up we are getting close to a signing of the purchase agreement and the moving closer to a filing with the PSC. Its been somewhat of a slow process but I think we all expected it.

Thanks Greg,

October 21, 2017

John Reinhart
Blue Ridge Mountain Resources, Inc.
909 Lake Carolyn Parkway
Suite 600
Irving, Texas 75039

PRIVATE & CONFIDENTIAL

Dear Mr. Reinhart,

This letter summarizes the terms on which an affiliate of Cleary Construction, Inc., a Kentucky corporation ("Purchaser"), is prepared to purchase all of the issued and outstanding stock of Sentra Corporation, a Kentucky corporation ("Sentra") from Blue Ridge Mountain Resources, Inc.

- Purchaser will pay \$250,000 for all of the issued and outstanding stock of Sentra ("Purchase Price").
- Purchase Price assumes zero cash/debt and no other liabilities within Sentra at closing.
- Purchaser acknowledges that the Accounts Receivable from Related Parties currently listed on the Seller's balance sheet in the amount of \$203,353 will not be included as part of the transaction and any intercompany or related party payables will be satisfied prior to closing.
- To the extent Sentra has a positive or negative Working Capital at closing, the Purchase Price will be adjusted accordingly. Working Capital means the difference between current assets (excluding cash and intercompany or related party receivables) and current liabilities (excluding intercompany or related party payables).
- Purchase Price is payable in cash at closing.
- Closing is subject to obtaining all required regulatory approvals and subject to satisfactory due diligence.
- If closing occurs on or before December 31, 2017, the effective date of closing will be November 1, 2017 and the net economic effect of operations between such date and closing shall be reflected in a purchase price adjustment. If closing occurs after December 31, 2017, the effective date of closing will be December 1, 2017 and the net economic effect of operations between such date and closing shall be reflected in a purchase price adjustment.

- Sentra will cooperate as to determining the optimal tax structure for the purchase.

Upon execution of this letter, Seller will, and will cause its affiliates and its affiliates' officers, directors, employees, agents and other representatives to immediately terminate any discussions or negotiations with any person other than Purchaser regarding any acquisition of the stock of Seller. Seller will not take any action to solicit, initiate, seek or encourage any inquiry, proposal or offer from, furnish any information to, or participate in any discussions or negotiations with any person other than Purchaser regarding any acquisition of the stock of Seller for a period of thirty days after execution of this letter while Seller and Purchaser negotiate definitive agreements consistent with the terms of this letter.

Upon execution of this letter, Purchaser will deposit \$10,000 into an escrow account held by Stites & Harbison PLLC. The funds will be held in such account until closing, and shall be applied to the Purchase Price at that time. Should Purchaser elect to terminate further negotiations for any reason other than regulatory denial, funds will be granted to Sentra. Should regulatory approval be denied, the funds held in escrow shall be returned to Purchaser.

Excluding Sentra's foregoing agreement to deal exclusively with Purchaser for a period of thirty days after execution of this letter, as well as Purchaser's commitment to release deposit to Sentra upon termination of negotiations for any reason other than regulatory approval being denied, this expression of interest set forth above is non-binding and unless and until definitive acquisition documents are signed by all applicable parties, no party shall be obligated to complete the transactions described in this letter, and this letter is not intended to constitute, and shall not create, a binding contract upon any party, a commitment letter, or an agreement to agree. If this letter accurately sets forth the terms we have agreed to be the basis for the negotiation of the purchase of the stock of Seller, please acknowledge your approval by signing the enclosed copy of this letter. We look forward to working closely with you towards a successful completion of the transaction.

Yours sincerely,

~~CLEARY CONSTRUCTION, INC.~~ D.C.

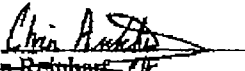
By: 
Darren Cleary

By: 
Wesley Cleary

By: 
Dan Bryant

THE FOREGOING TERMS
ARE HEREBY AGREED TO:

SENTRA CORPORATION

By: 
~~John Reinhart - CF~~
Chris Hutchison

Darren Cleary

From: Darren Cleary
Sent: Tuesday, October 10, 2017 10:22 AM
To: Wesley Cleary; Dan Bryant
Subject: Sentra

I had a conversation with Greg about Sentra and he said that our offer basically states there will be no liabilities coming with the sale nor any assets coming with the sale. In other words we are buying the pipe in the ground with customers and the potential to grow the company just as his email stated. Greg said knowing that C-corps come with all the baggage and this is a stock sale we should ask Steven and David to make sure in their due diligence to cover the following:

Due Diligence

- 1) No unknown Litigation
- 2) Make sure the contracts are right and up to date
- 3) Make sure the corporation and our personal assets are protected will
- 4) Make sure the contracts and easements are legal with customers and landowners
- 5) Plus anything else we can think of

I think we need to get David and Steven to agree to a time and Day for a phone call whenever it's good for you all.
Thoughts,
Thanks,

Darren Cleary
Cleary Construction Inc.
2006 Edmonton Road
Tompkinsville, KY 42167
O: (270)-427-1784
F: (270)-487-8029
C: (270)-427-6146
W: www.clearyconst.com

October 2, 2017

John Reinhart
Blue Ridge Mountain Resources, Inc.
909 Lake Carolyn Parkway
Suite 600
Irving, Texas 75039

PRIVATE & CONFIDENTIAL

Dear Mr. Reinhart,

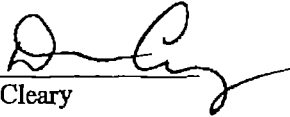
This letter summarizes the terms on which an affiliate of Cleary Construction, Inc., a Kentucky corporation ("Purchaser"), is prepared to purchase all of the issued and outstanding stock of Sentra Corporation, a Kentucky corporation ("Seller").

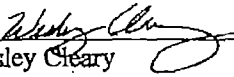
- Purchaser will pay \$250,000 for substantially all the issued and outstanding stock of Seller ("Purchase Price").
- Purchase Price assumes zero cash/debt and no other liabilities within Seller at closing.
- To the extent there is a positive or negative net cash/debt balance or any other liabilities within Seller at closing which will be assumed as part of the purchase of the stock, the Purchase Price will be adjusted accordingly.
- Purchase Price is payable in cash at closing.
- Closing is subject to obtaining all relevant regulatory approval and subject to satisfactory due diligence.
- Seller will cooperate as to determining the optimal tax structure for the purchase.

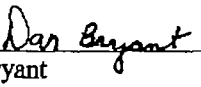
This expression of interest set forth above is non-binding and unless and until definitive acquisition documents are signed by all applicable parties, no party shall be obligated to complete the transactions described in this letter, and this letter is not intended to constitute, and shall not create, a binding contract upon any party, a commitment letter, or an agreement to agree. If this letter accurately sets forth the terms we have agreed to be the basis for the negotiation of the purchase of the stock of Seller, please acknowledge your approval by signing the enclosed copy of this letter. We look forward to working closely with you towards a successful completion of the transaction.

Yours sincerely,

CLEARY CONSTRUCTION, INC.

By: 
Darren Cleary

By: 
Wesley Cleary

By: 
Dan Bryant

THE FOREGOING TERMS
ARE HEREBY AGREED TO:

SENTRA CORPORATION

By: _____
John Reinhart



- ✓ - loss ratio
- ✓ - Magnan been in bankruptcy
- ✓ - How Extensive is the PSC Audit
- ✓ - Is there any Bad Debt
- ✓ - Find out what happened to Mike Walland
- ✓ - Can the Cost agreement Between Sertre & Clay gas be re-negotiated
- ✓ - Something said about a petition to keep financial reports confidential
- ✓ - It was mention a 9.25% return rate to owners in ~~or~~ or Max. \$ amount Salaries
- ✓ - Drop in Revenue from 2015 to 2016

| | <u>Sentra Gas - Income</u> | <u>Sales</u> | <u>Bad Debt</u> |
|---------|----------------------------------|--------------------------|------------------------|
| 329,000 | - 2013 - \$47,131 ⁰⁰ | \$1376,955 ⁰⁰ | \$22,493 ⁰¹ |
| 339,000 | - 2014 - \$176,743 ⁰⁰ | \$ 55,978 | \$9,898 ⁰⁰ |
| 301,000 | - 2015 - \$154,319 ⁰⁰ | \$ 455,228 | ● |

| | <u>Assets</u> | <u>other income</u> |
|--------|---------------|---------------------|
| 2013 - | -\$119,308 | \$481,518 ✓ |
| 2014 | -\$837,280 | \$719,000 ✓ |
| 2015 | -\$709,930 | \$ 636,000 ✓ |

| | <u>ASSETS</u> | <u>total Liabilities</u> |
|--------|---------------|--------------------------|
| 2014 - | 212,000 | 1,085,022 |
| 2015 - | 176,000 | 925,524 |
| 2016 - | 252,000 | 50,194 |

> ??

| | <u>Equity</u> |
|--------|---------------|
| 2014 - | 872,000 |
| 2015 - | 748,000 |
| 2016 - | 202,000 |

> ??

38 miles

219 services 2015

Darren Cleary

From: Darren Cleary
Sent: Tuesday, August 15, 2017 7:15 PM
To: Greg Golden
Subject: Re: Update regarding Sentra Corporation

Greg,

I appreciate your quick response on looking into Sentra Gas. I've been on the road today and I will be out of the office most likely till Friday looking at jobs to bid and visiting our job sites. Maybe we can talk on Thursday and set up a call for Friday or Monday if that works for you. What are your thoughts?

Thanks.

Darren Cleary
Cleary Construction Inc.
2006 Edmonton Road
Tompkinsville, KY 42167
O: (270)-427-1784
F: (270)-487-8029
C: (270)-427-6146
W: www.clearyconst.com

On Aug 15, 2017, at 12:32 PM, Greg Golden < > wrote:

Darren,

I went by to pick up the key this morning and just pulled up the files and overviewed. These are just a few ideas for you to consider:

Without the bad debt recovery this company was working in an insolvency position. They had negative equity and negative working capital of (\$748,929).

Of course even after the debt write-off, the equity and working capital are only \$202,259.

Also, there are receivables from related parties amounting to \$229,317. If this is not collectable or proves to be uncollectable, the Sentra equity and working capital would only be (\$27,058) which is another insolvency type position.

In regard to income, without the debt forgiveness, the company would have reflected only \$28,520 of income for 2016 which is a sharp decline from 12-31-14 and 12-31-15.

I have several questions:

- 1) Who is the \$229,317 receivable-related party due from?
- 2) How can we be absolutely sure it will be collected?
- 3) Was it collected after 12-31-16?
- 4) Why did this begin in 2016 and why not present at 12-31-14 and 12-31-15?
- 5) Why are regular trade receivables dropping?
- 6) All fixed assets are fully depreciated. Is there a need for new equipment/vehicles?
- 7) Why the reduced profit in 2016 before debt forgiveness?

- 8) What will allow the new owners to realize profitability?

Due Diligence regarding financials only (although probably won't come to Due Diligence):

- 1) Review Internal accounting practices.
- 2) Bank statement review with reconciliations.
- 3) Why no cash position at 12-31-16?
- 4) Detail of accounts receivable trade and accounts receivable from related parties.
- 5) Review aging from both trade and related party AR.
- 6) Determine if they are collectable or if they were collected after year-end.
- 7) Examine prepaid expense
- 8) Check accounts payable balances by vendor and review aging.
- 9) Need sales by customer breakdown for years-ended 12-31-14, 12-31-15 and 12-31-16 and YTD 2017.
- 10) Need Balance Sheet and Income Statement through YTD 2017.

Other Due Diligence questions:

- 1) Have there ever been CPA prepared statements?
- 2) In regard to Sentra, which current related parties would the new owners be dealing with? What portion of the business must you rely on third parties?
- 3) Based on results of previous calendar year-end reflected pre-debt forgiveness income drop to \$28,520, what caused this reduction in net income?
- 4) How will new owners reverse the slide on income in 2016 and make money and grow the business?
- 5) Why were current owners not able to grow the business quicker and how did it get into such a negative hole at the end of 12-31-15?
- 6) Need 2016 Tax return
- 7) How long are current contracts? And how likely can fees be increased? How likely is it the new owners could obtain new clients?

Call me when you get a chance to review.

Also, I am available Thursday morning to go over the EBITDA schedules. Let me know if you need me to drive up on Thursday morning to meet regarding EBITDA and this Sentra issues.

Greg Golden, CPA
Golden Consulting, LLC
116 Penn Warren Drive #300195
Brentwood, TN 37027

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EMPLOYEE BENEFITS



- Insurance benefits go into effect the first of the month following hire date unless you begin employment on the first day of the month then insurance is effective on that day.
- Participation in the 401(k) plan may begin the first of the month following 30 days of full time employment.

All questions concerning benefits should be directed to the Human Resources Department.

MEDICAL INSURANCE

| IN NETWORK BENEFITS | BCBS TX GOLD PLAN | BCBS TX PLATINUM PLAN |
|--------------------------|----------------------------------|----------------------------------|
| Individual Deductible | \$1,500 | \$750 |
| Family Deductible | \$4,500 | \$2,250 |
| Primary Care Copay | \$30 | \$20 |
| Specialist Copay | \$50 | \$40 |
| Coinsurance | 10% | 10% |
| Individual Payment Limit | \$4,000 | \$3,000 |
| Family Payment Limit | \$12,000 | \$9,000 |
| Inpatient Hospital | 20% after deductible | 10% after deductible |
| Outpatient | 20% after deductible | 10% after deductible |
| Urgent Care | \$75 | \$75 |
| Emergency Room | \$200 copay plus 20% coinsurance | \$150 copay plus 20% coinsurance |
| Prescriptions | | |
| Generic | \$10 | \$10 |
| Brand | \$45 | \$45 |
| Non formulary | \$70 | \$70 |
| COST PER PAYCHECK | | |
| Employee Only | \$0 | \$26.07 |
| Employee/Spouse | \$80.48 | \$184.60 |
| Employee/Child(ren) | \$66.48 | \$160.92 |
| Family | \$146.96 | \$297.08 |

DENTAL INSURANCE

| IN NETWORK BENEFITS | METLIFE GOLD PLAN | METLIFE PLATINUM PLAN |
|------------------------------------|-------------------|-----------------------|
| Calendar Year Maximum | \$1,500 | \$2,000 |
| Deductible (per member/per family) | \$50/\$150 | \$50/\$150 |
| Diagnostic & Preventive Services | 100% | 100% |
| Basic Services | 80% | 80% |
| Major Services | 50% | 50% |
| Orthodontic Lifetime Max | 50% \$1,000 | 50% \$1,500 |
| COST PER BIWEEKLY PAYCHECK | | |
| Employee Only | \$0 | \$3.53 |
| Employee/Spouse | \$5.79 | \$14.00 |
| Employee/Child(ren) | \$7.91 | \$17.89 |
| Family | \$15.16 | \$30.54 |

SUPERIOR INSURANCE

| IN NETWORK BENEFITS | SUPERIOR VISION |
|---------------------------------------|--------------------------------------|
| Eye Exam | \$15 |
| Lenses | \$15 |
| Frames (up to \$150 retail allowance) | \$15 |
| Contact Lenses | 100% after \$150 retail allowance |
| COST PER BIWEEKLY PAYCHECK | |
| Employee Only | \$0 |
| Employee/Spouse | \$1.34 |
| Employee/Child(ren) | \$1.22 |
| Family | \$3.85 |

OTHER BENEFITS

| BENEFIT | COST PER BIWEEKLY PAYCHECK |
|---|--|
| Life Insurance: (employee only) Hourly Employees: \$50,000 Salaried Employees: 1 x annual salary <i>Additional term life insurance is available for purchase on your spouse and children.</i> | \$0 |
| Short Term Disability Insurance (employee only) | \$0 |
| Long Term Disability Insurance (employee only) | \$0 |
| Employee Assistance Program | \$0 |
| Travel Assistance Program | \$0 |
| Flexible Spending Accounts- up to \$2600 per year | Based on annual election |
| Dependent Care Accounts- up to \$5000 per year | Based on annual election |
| Identity Theft Coverage | Based on plan selection |
| Accident Insurance | Based on plan selection |
| Critical Illness Coverage | Based on plan selection |
| 401(k) Plan | Company Match: 100% on 1% 50% on next 5% *Starting 1/1/18 100% on 5% |

PAID TIME OFF/HOLIDAYS

We currently offer PTO for each full time employee based on years of service and prior work experience.

We also offer 10 company paid holidays:

- New Year's Day
- Good Friday
- Memorial Day
- Independence Day
- Labor Day
- Thanksgiving
- Day after Thanksgiving
- Christmas Day
- Either the day before or day after Christmas
- New Year's Eve

OTHER PERKS

- Free Parking
- Free workout facility

**This is just a summary of our employee benefits. Please review the summary plan descriptions and policies for more detailed information.*

Summarized Pro forma

1/26/18

| | 2015 | 2016 | 2017 | 2018 | 2018 | 2018 | 2018 |
|-----------------------------------|---------------|---------------|----------------|------------------|--------------------------------|-------------------|-----------------------------|
| | | | | 5% customer Inc. | 5% customer + 4% rate Increase | 10% customer Inc. | 10% customer + 4% rate Inc. |
| REVENUES | \$ 636,556.00 | \$ 431,739.00 | \$ 278,735.00 | \$ 292,671.75 | \$ 304,378.62 | \$ 306,608.50 | \$ 318,872.84 |
| OPERATING EXPENSES | | | | | | | |
| Cost of sales | 455,228.00 | 344,461.06 | 285,052.00 | 299,304.60 | 311,276.78 | 313,557.20 | 326,099.49 |
| Depreciation | 30,381.00 | | | | | | |
| General and administrative | 20,179.00 | 58,753.00 | 55,351.00 | 58,118.55 | 60,443.29 | 60,886.10 | 63,321.54 |
| Total operating expenses | 505,788.00 | 403,214.06 | 340,403.00 | 357,423.15 | 371,720.08 | 374,443.30 | 389,421.03 |
| OPERATING INCOME (LOSS) | 130,768.00 | 28,524.94 | (61,668.00) | (64,751.40) | (67,341.46) | (67,834.80) | (70,548.19) |
| OTHER INCOME (EXPENSE) | | | | | | | |
| Miscellaneous expense | (7,005.00) | | 26.00 | 27.30 | 28.39 | 28.60 | 29.74 |
| Total other income (expense), net | (7,005.00) | 922,667.00 | 26.00 | 27.30 | 28.39 | 28.60 | 29.74 |
| NET INCOME (LOSS) | \$ 123,763.00 | \$ 951,186.94 | \$ (61,642.00) | \$ (64,724.10) | \$ (67,313.06) | \$ (67,806.20) | \$ (70,518.45) |

Get w/ Tony

- David Longenecker

Get w/ Tony about loan today

| 2018 | | 2018 | | 2017 | |
|---|---------------|---|---------------|---|----------------|
| REVENUES | | REVENUES | | REVENUES | |
| SENTRA - SALES | \$ 638,636.00 | SENTRA - SALES | \$ 481,798.00 | SENTRA - SALES | \$ 278,735.00 |
| OPERATING EXPENSES | | OPERATING EXPENSES | | OPERATING EXPENSES | |
| Cost of Sales | | Field Operations Expense (Cost of Sales) | | Field Operations Expense (Cost of Sales) | |
| REPAIRS & MAINT-EAST KY | 525.00 | 7400.1 - Company Labor- Field CLEAR | 118,352.00 | 7400.1 - Company Labor- Field CLEAR | 105,270.00 |
| METER TESTING/METER SUPPLIES | 674.34 | 7401.1 - Services- Field CLEARING | 14,678.00 | 7401.1 - Benefits- Field CLEARING | 18,889.00 |
| SENTRA - COST OF SALES | 301,309.89 | 7402.1 - Payroll Taxes- Field CLEAR | 9,875.08 | 7402.1 - Payroll Taxes- Field CLEAR | 9,485.00 |
| SENTRA EXPENSE | 609.72 | 7403.1 - Bonuses - Field CLEARING | 5,600.09 | 7403.1 - Bonuses - Field CLEARING | - |
| SENTRA WAGES & SALARIES | 89,746.29 | 7406 - Workers Compensation | 1,272.00 | 7406 - Workers Compensation | 1,464.00 |
| ACCRUED PROPERTY TAX | 8,049.70 | | | 7422 - Ad Valorem - FOS | 14,949.00 |
| ELECTRICITY/PHONE | 520.00 | 7424 - Communications & Cell Month | 542.00 | | |
| METER REP/TEST/ANALYSIS | 529.00 | 7425 - Analytical, Measurement & Te | 463.00 | 7425 - Analytical, Measurement & Te | 13,267.00 |
| REPAIR LEASES | 737.25 | | | 7436 - Environ, Pollution & Safety | 253.00 |
| MAJOR PIPELINES REPLACEMENT | 3,851.80 | 7471 - Materials & Supplies | 1,809.00 | 7471 - Materials & Supplies | 2,759.00 |
| ODORANT | 730.00 | 7483 - Repairs & Maintenance | 1,094.00 | 7483 - Repairs & Maintenance | 739.00 |
| TRUCK EXPENSE-EAST KY | 5,535.37 | 7490 - Utilities | 1,199.00 | 7490 - Utilities | 1,427.00 |
| SMALL TOOLS & SUPPLIES | 1,587.81 | 7497 - Sentra Gas Purchased | 216,795.00 | 7497 - Sentra Gas Purchased | 246,817.00 |
| MISC EXP - OPERATING | 8,036.70 | 7492.1 - Elimination of Sentra Gas | (25,858.00) | 7492.1 - Elimination of Sentra Gas | (140,799.00) |
| FD PAYROLL TAXES-FICA | 6,847.35 | 7495 - Vehicle and Fuel Expense | 4,573.00 | 7495 - Vehicle and Fuel Expense | 4,219.00 |
| FD EMPL BENEFITS-HEALTH INS. | 12,259.78 | 7496 - Misc. Field Operations Expen | 7,574.00 | 7496 - Misc. Field Operations Expen | 6,270.00 |
| COSM/UNICATIONS-FIELD EXPENSE | 1,423.95 | Field Operations Expense | 561,979.00 | Field Operations Expense | 284,387.00 |
| EQUIPMENT/VEHICLE FUEL | 7,958.64 | | | | |
| Total Cost of Sales | 455,227.84 | Field Operations Expense - Accrual | (17,516.00) | Field Operations Expense - Accrual | 88.00 |
| Depreciation, Depletion, and Accretion | 30,381.00 | Total Field Operations Expense | 544,463.00 | Total Field Operations Expense | 285,253.00 |
| General and Administrative Expenses | | General and Administrative Expenses | | General and Administrative Expenses | |
| EMPL BENEFITS - LIFE INS. | 167.51 | 900.003 Employee Benefits | 24.00 | 900.003 Employee Benefits | 48.00 |
| OFFICE SUPPLIES | 1,178.34 | 901.001 Meals | 307.00 | | |
| COMPUTER REPAIR & MAINT | 885.00 | | | 901.003 Meals & Entertainment | 18.00 |
| POSTAGE & DELIVERY | 178.10 | 901.005 Mileage | 204.00 | | |
| DUES & SUBSCRIPTIONS | 581.74 | 902.001 Data and Subscriptions | 461.00 | | |
| BUSINESS MEALS/ENTERTAINMENT | 52.81 | 902.002 Training and Development | 3,450.00 | 902.002 Training and Development | 8,950.00 |
| PROFESSIONAL - CONSULTING | 417.00 | 905.001 Contract Labor | 1,900.00 | | |
| LICENSE/FEE/PERMITS | 1,123.20 | 906.001 Insurance | 5,972.00 | 906.001 Insurance | 3,262.00 |
| RENT EXPENSE - BUILDINGS | 420.00 | 906.003 Insurance - Vehicles | 1,417.00 | 906.003 Insurance - Vehicles | 2,359.00 |
| PROPERTY TAX EXPENSE - OFFICE | 4,272.95 | 908.001 Legal - Litigation | 11,874.00 | | |
| FINES/PENALTIES | 150.00 | | | 908.005 Legal - Other | 3,250.00 |
| FRANCHISE TAXES | 10,642.11 | 909.001 Professional Support | 600.00 | 909.001 Professional Support | 710.00 |
| Total General and Administrative Expenses | 20,178.76 | 912.001 Rent Expense - Office | 3,430.00 | 912.001 Rent Expense - Office | 18,403.00 |
| | | 913.001 Utilities | 166.00 | | |
| | | 914.001 Office Supplies & Expense | 19.00 | 914.001 Office Supplies & Expense | 776.00 |
| | | 914.003 Postage & Delivery | 186.00 | | |
| | | 915.002 Computer Maintenance & Repairs | 1,151.00 | 915.002 Computer Maintenance & Repairs | 1,077.00 |
| | | 915.006 Licenses, Registrations & Permits | 855.00 | | |
| | | 915.007 Fines & Penalties | 20.00 | 915.007 Fines & Penalties | 1,039.08 |
| | | 915.010 Miscellaneous Expense | 28.00 | 915.010 Miscellaneous Expense | - |
| | | 917.001 Franchise Taxes | 17,078.00 | 917.001 Franchise Taxes | 4,882.00 |
| | | 917.002 Property Taxes | 10,484.00 | 917.002 Property Taxes | 243.00 |
| | | | | 917.003 Other Taxes | 4,522.00 |
| | | 918.001 Bad Debt Expense | 105.00 | 918.001 Bad Debt Expense | 4,459.00 |
| | | Total General and Administrative Expenses | 58,751.00 | Total General and Administrative Expenses | 58,192.00 |
| Total Operating Expenses | 505,787.80 | Total Operating Expenses | 409,214.00 | Total Operating Expenses | 341,247.00 |
| OPERATING INCOME (LOSS) | 132,768.40 | OPERATING INCOME (LOSS) | 26,524.80 | OPERATING INCOME (LOSS) | (62,512.00) |
| OTHER INCOME (EXPENSE) | | OTHER INCOME (EXPENSE) | | OTHER INCOME (EXPENSE) | |
| Miscellaneous expense | (7,005.00) | INTEREST EXPENSE | (4.58) | 953.001 Miscellaneous Other Income | 841.00 |
| Total other income (expense), net | (7,005.00) | FORGIVENESS OF DEBT INCOME ⁽¹⁾ | 922,667.00 | 955.001 Miscellaneous Expense | 26.00 |
| | | Total other income (expense), net | 922,662.42 | Total other income (expense), net | 867.00 |
| NET INCOME (LOSS) | \$ 125,763.40 | NET INCOME (LOSS) | \$ 951,187.29 | NET INCOME (LOSS) | \$ (61,645.00) |

REQUEST NO. 3: State whether Sentra Resources is aware that it will be required to file quarterly applications with the Commission to adjust its cost of gas, pursuant to Sentra's approved tariff on file with the Commission.

RESPONSE: Sentra Resources is aware that Sentra will be required to file quarterly applications with the Commission to adjust its cost of gas as set forth in Sentra's approved tariff.

REQUEST NO. 4: State whether Sentra Resources is aware that after April 27, 2001, each gas utility must have a written procedure for operator qualification to operate a gas system.

RESPONSE: Sentra Resources is aware that Sentra must have a written procedure for operator qualification to operate a gas system.

REQUEST NO. 5: State whether Sentra Resources is aware of the requirement to keep utility books and records in conformity with the Uniform System of Accounts for public utilities.

RESPONSE: Sentra Resources is aware that Sentra will be required to keep utility books and records in conformity with the Uniform System of Accounts for public utilities.

REQUEST NO. 6: State whether Sentra Resources is aware that any changes in Sentra's rates, charges, or conditions of service as set out in Sentra's approved tariff must be proposed to, and approved by the Commission.

RESPONSE: Sentra Resources is aware that any changes in Sentra's rates, charges or conditions of service as set forth in Sentra's approved tariff must be proposed to, and approved by the Commission.

REQUEST NO. 7: Explain whether Sentra Resources has performed any analysis as to whether and when a base rate adjustment will be needed.

RESPONSE: Sentra Resources is currently reviewing the operations of Sentra to determine whether and when a request for a base rate adjustment will be filed.

REQUEST NO. 8: State whether Sentra Resources has developed a business plan.

- a. If yes, describe the business plan and provide a copy.
- b. If no, state when Sentra Resources expects to develop a plan and explain why a plan has not yet been developed.

RESPONSE: Sentra has developed a business plan.

- a. See attached copy.
- b. Sentra Resources anticipates that Sentra will revise its business plan as it becomes more familiar with Sentra's operations.

Sentra Corporation

Owned by: Sentra Resources, LLC.

Darren Cleary

darrencleary@clearyconst.com

270-487-1784

2006 Edmonton Rd.,

Tompkinsville, KY 42167

With support from: WKU Small Business Development Center

Miller.Slaughter@wku.edu
2413 Nashville Rd,
Bowling Green, KY 42101
www.wku.edu/sbdc

Business Plan Contents

| | |
|--|--------------------------------------|
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1.0 Executive Summary

Sentra Corporation is a Kentucky natural gas distribution company serving the Monroe County, Kentucky area. Upon obtaining control of the Corporation, the owners plan to implement their managerial expertise to better the services provided by the company.

1.1 Objectives

Sentra Corporation's primary objective will be to provide the most efficient gas distribution service to its customers. The members of Sentra Resources, LLC, owner of Sentra Corporation, have extensive budgeting and management experience. Thus, we intend to utilize these skills to implement cost and quality control measures within the company. We also plan to expand our customer base in the area. There are many individuals, farmers and owners of industrial buildings that currently rely on propane or electricity for heat. We would like to provide these potential customers with natural gas as it is a more reliable and cost effective source of energy. Sentra Resources will use a line of credit from Edmonton State Bank in Tompkinsville, Kentucky to fund the business operations.

1.2 Need/Problem

Sentra Corporation needs improvements in the areas of cost management and quality control.

1.3 Opportunity/Solution

Sentra Resources, LLC has the managerial expertise necessary to make those improvements.

1.4 Mission

We believe in the future of natural gas. We believe in clean energy, reduced carbon footprints and safe, reliable service. Our mission is to grow Sentra Corporation to its full potential while providing our customers with service they can depend upon and trust.

1.5 Keys to Success

- Effective Managerial Skills
- Quality Control
- Consumer Transparency
- Consumer Location

2.0 Company Summary

2.1 Corporate Information

Sentra Corporation

2006 Edmonton Rd., Tompkinsville, KY 42167

To be purchased by Sentra Resources, LLC upon acceptance by the PSC.

2.2 Company Description

Sentra Corporation is a Kentucky natural gas distribution company serving the Monroe County, Kentucky area. Sentra Corporation was initially formed on May 22, 1992 and has since grown to serve approximately 200 customers in Monroe County, Kentucky. Sentra Resources, LLC entered into the proposed acquisition of Sentra Corporation on March 6, 2018. The competitive advantage held by Sentra Corporation is the location of its pipeline in Monroe County, Kentucky. Sentra Resources, LLC plans to control the expenses of Sentra Corporation to ensure customers their best rate. Upon obtaining control of the Corporation, the owners plan to implement their managerial expertise to better the services provided by the company.

2.3 Location and Facilities

Sentra Corporation's central office will be located at 2006 Edmonton Rd., Tompkinsville, KY 42167.

3.0 Management Summary

3.1 Key Personnel

The members of Sentra Resources, LLC will collectively manage the operations of Sentra Corporation. Those members are Darren Cleary, Wesley Cleary and Dan Bryant. Each of these individuals have extensive managerial experience. They also have extensive experience in testing, repairing, maintaining and constructing natural gas lines.

3.2 Employee Information

The company will employ four individuals to perform the operations for the company. Two of these employees, Johnny Jones and Wendell Scott, were employed by Sentra Corporation before the proposed transaction. They will continue to perform system maintenance and answer service calls. The two new employees are Tierra Brown and Tom Baker. Tierra Brown will provide the billing and collection services, and Tom Baker will provide assistance on construction and safety issues.

4.0 Marketing and Distribution Plan

We plan to contact potential customers in the area with financial information and studies supporting our view that natural gas provides cleaner, cheaper energy than its competitors.

4.1 Customers and Target Market

The target customers are all residential, agricultural, industrial and commercial properties within the pipeline's range.

4.2 SWOT Analysis

Strengths: The strengths of our business are our managers' business expertise. They have extensive managerial experience as well as experience with gas pipelines.

Weaknesses: The weakness of Sentra Corporation is simply the nature of the business. Natural gas companies have to compete with electricity and propane, and converting from one system to another can be expensive.

Opportunities: Opportunities in the market which we hope to benefit from are potential customers in the area that have yet to convert from propane or electricity to natural gas. We also plan to implement cost and quality control measures to ensure that our customers get the best rate.

Threats: Potential threats to our business include malfunctioning equipment, failure to control costs and the price of competing energy sources.

5.0 References

Tony High, Monroe County Community President, Edmonton State Bank, Monroe County, KY
PH: 270-487-6123 EMAIL:

Greg Golden, CPA, Golden Consulting, LLC, Brentwood, TN
PH: 615-210-9693 EMAIL:

Robert C. Moore, Attorney, Stites and Harbison, Frankfort, KY
PH: 502-209-1218 EMAIL:

David Longenecker, Attorney, Stites and Harbison, Lexington, KY
PH: 859-226-2224 EMAIL:

Darren Cleary, Member, Sentra Resources, LLC, Tompkinsville, KY
PH: 270-427-6146 EMAIL: darrencleary@clearyconst.com

Dan Bryant, Member, Sentra Resources, LLC, Tompkinsville, KY
PH: 270-427-7981 EMAIL: danbryant@clearyconst.com

Wesley Cleary, Member, Sentra Resources, LLC, Tompkinsville, KY
PH: 270-407-1069 EMAIL: wesleycleary@clearyconst.com

REQUEST NO. 9: Provide current personal financial statements for Wesley Dustin Cleary, Dan Bryant, and Randy Darren Cleary.

RESPONSE: The requested current personal financial statements are being filed separate from this document with a petition for confidential treatment made pursuant to 807 KAR 5:001, Section 7.

Witness: Wesley Cleary

REQUEST NO. 10: Describe the efforts that Sentra Resources has undertaken, if any, to determine the availability of liability insurance for Sentra after the proposed transfer of control occurs and the results of those efforts. List each insurance carrier or provider that has been contacted and the carrier's response.

RESPONSE: Sentra Resources requested a copy of the insurance policy issued to Sentra. However, the insurance for Sentra was "bundled" with other entities owned by BRMR. Accordingly, Sentra Resources is currently in discussions with its insurance agent, Jaime Noe with Insurance Group of America, Brentwood, Tennessee, to determine the liability insurance to be obtained for Sentra.

REQUEST NO. 11: Describe the due diligence Sentra Resources performed to satisfy itself that the price of its gas supply will be the least cost option to provide natural gas service to Sentra Resources' customers, consistent with security of supply.

RESPONSE: Sentra Resources reviewed the contract whereby Sentra obtained its gas supply from Greystone LLC during its due diligence. Once the transfer of the Sentra stock from BRMR to Sentra Resources has been approved, Sentra will carefully review its gas supply to determine the least cost option to provide natural gas service to Sentra's customers, consistent with security of supply.

REQUEST NO. 12: Provide details concerning the source of system gas supply and gas transportation arrangements following the transfer, and include copies of all executed contracts.

RESPONSE: The source of system gas supply for Sentra prior to the stock transfer is Greystone, LLC, and the gas is transported to Sentra by Texas Eastern Transmission, LP at Station 73161-Clay Gas Utility.-Monroe County, Kentucky. See Attachment 1 to Response No. 2, pages 474 through 520.

REQUEST NO. 13: Provide the name and job title of each of current Sentra operating staff and personnel that Sentra Resources will retain after the proposed transfer and a summary of their experience and qualifications.

RESPONSE: The current Sentra operating staff and personnel are Johnny Jones, Field Operations Manager, and Wendell L. Scott. The summary of the experience and qualifications of Johnny Jones and Wendell L. Scott are set forth in their resumes and certificates reflecting their education and training attached hereto as Attachment 1.

WENDELL L. SCOTT

OBJECTIVE | To use my skills to a better career pathway.

- SKILLS & ABILITIES** |
- Skilled backhoe operator
 - Exceptional interpersonal communication
 - Customer Relationship Management
 - Skilled trainer

 - Effective workflow management
 - Adherence to high customer service standards
 - Inventory control
 - Effective problem solver

EXPERIENCE | **COCA-COLA FROM 1977-1987 AS A ROUTE SALESMAN.**
CLAY COUNTY HIGHWAY DEPT. FROM 1988 TO 1993 AS A TRUCK DRIVER
PALLET PRO. GREEN FORREST- MOSS FROM 1994 TO 1998 AS A FORKLIFT DRIVER AND A SUPERVISOR OVER 10 MEN
WALT CONSTRUCTION FROM 1998 TO 2000 AS A LABORER LAYING GAS LINE IN SIZE FROM 2" THRU 6"
DENNIS TRUCKING AS A DUMP TRUCK DRIVER 2001- 2003
• **2003-CURRENT COORDINATED THE CONSTRUCTION OF THE GAS LINE SYSTEMS IN GAMALIEL AND FOUNTAIN RUN. PUT MAIN LINE AND SERVICES BY OPERATING HEAVY EQUIPMENT. MAINTAINED THE UTILITY BY ADDING SERVICES AND MAKING REPAIRS. 2000-CURRENT STARTED FIELD OPERATIONS FOR CLAY AND SENTRA GAS. COMPLETING THE TASK OF READING METERS FOR GAS USAGE, LEAK SURVEYS, INSTALLED MAIN AND SERVICE LINES, OPERATED HEABY EQUIPMENT, AND HAVE BEEN ON CALL 24/7 FOR EMERGENCIES.**

CERTIFICATION

8

Operator qualifications:

M-8 "Make Field Repairs on Gas Pipelines" F- 1 "Pipe Joining with Heat Fusion"

M-4 "Inspect and Test Pressure Limiting Stations, Relief Devices and Pressure Regulating Stations" L-2 "Purge Pipelines (Small & Large Diameter)"

M-3 "Pressure Testing Gas Pipelines"

F-2 "Pipe Joining with Mechanical Coupling"

L- 1a "Hot Tapping Pipelines Using Self-Tapping Tees"

H-2 "Install Customer Gas Service Lines"

H-1 "Install Customer Gas Meter and Regulator Sets"

M-7 "Recognize and React to Abnormal Operating Conditions" M-2 "Locate and Mark Underground Pipeline Facilities"

M- 5a "Inspect Emergency Valves" L-3a "Monitor Odorant Levels"

M-10 "Abandon or Deactivate Gas Pipeline Facilities" M-1 "Performing Patrol and Leakage Surveys"

H-2 Install customer gas service lines

M5a- inspect emergency valves

L3a monitor odorant valves

L-2 purge pipelines

M 2 locate and mark underground facilities

M1 perform and patrol leakage surveys

F1 pipe joining with heat fusion

L1aHot tapping pipelines using self tapping tees

ARC RANDOLPH & ASSOCIATES, LLC

This is to confirm that:

Wendell Scott

has the knowledge to perform Operator Qualification task:

M-7 "Recognize and React to Abnormal Operating Conditions"

Dated the 23rd of March in the year 2017



D.J. Nedelk M/S., President

www.ARCRandolph.com

(859) 543-0224

ARC RANDOLPH & ASSOCIATES, LLC

This is to confirm that:

Wendell Scott

has the knowledge to perform Operator Qualification task:

H-1 "Install Customer Gas Meter and Regulator Sets"

Dated the 23rd of March in the year 2017



D.J. Nedelk M.S., President

www.ARCRandolph.com

(859) 543-0224

ARC RANDOLPH & ASSOCIATES, LLC

This is to confirm that:

Wendell Scott

has the knowledge to perform Operator Qualification task:

H-2 "Install Customer Gas Service Lines"

Dated the 23rd of March in the year 2017



D.J. Nedelk M.S., President

www.ARCRandolph.com

(859) 543-0224

ARC RANDOLPH & ASSOCIATES, LLC

This is to confirm that:

Wendell Scott

has the knowledge to perform Operator Qualification task:

M-5a "Inspect Emergency Valves"

Dated the 22nd of March in the year 2017



D.J. Nedelk M.S., President

www.ARCRandolph.com

(859) 543-0224

ARC RANDOLPH & ASSOCIATES, LLC

This is to confirm that:

Wendell Scott

has the knowledge to perform Operator Qualification task:

L-3a "Monitor Odorant Levels"

Dated the 22nd of March in the year 2017



D.J. Nedelk M.S., President

www.ARCRandolph.com

(859) 543-0224

ARC RANDOLPH & ASSOCIATES, LLC

This is to confirm that:

Wendell Scott

has the knowledge to perform Operator Qualification task:

L-2 "Purge Pipelines (Small & Large Diameter)"

Dated the 22nd of March in the year 2017



D.J. Nedek M.S., President

www.ARCRandolph.com

(859) 543-0224

ARC RANDOLPH & ASSOCIATES, LLC

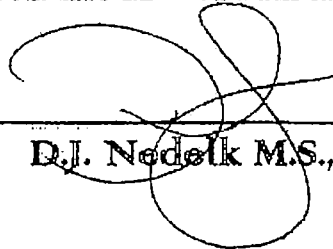
This is to confirm that:

Wendell Scott

has the knowledge to perform Operator Qualification task:

M-2 "Locate and Mark Underground Pipeline Facilities"

Dated the 22nd of March in the year 2017



D.J. Nedelk M.S., President

www.ARCRandolph.com

(859) 543-0224

ARC RANDOLPH & ASSOCIATES, LLC

This is to confirm that:

Wendell Scott

has the knowledge to perform Operator Qualification task:

M-3 "Pressure Testing Gas Pipelines"

Dated the 24th of March in the year 2017



D.J. Nedelk M.S., President

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(859) 543-0224

ARC RANDOLPH & ASSOCIATES, LLC

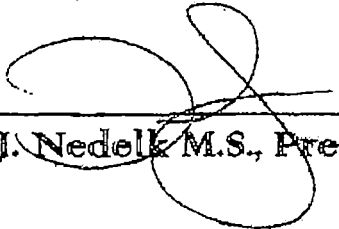
This is to confirm that:

Wendell Scott

has the knowledge to perform Operator Qualification task:

**M-4 "Inspect and Test Pressure Limiting Stations, Relief Devices and
Pressure Regulating Stations"**

Dated the 24th of March in the year 2017



D.J. Nedelk M.S., President

www.ARCRandolph.com

(859) 543-0224

ARC RANDOLPH & ASSOCIATES, LLC

This is to confirm that:

Wendell Scott

has the knowledge to perform Operator Qualification task:

M-1 "Performing Patrol and Leakage Surveys"

Dated the 21st of March in the year 2017



D.J. Nedelk M.S., President

www.ARCRandolph.com

(859) 543-0224

ARC RANDOLPH & ASSOCIATES, LLC

This is to confirm that:

Wendell Scott

has the knowledge to perform Operator Qualification task:

M-10 "Abandon or Deactivate Gas Pipeline Facilities"

Dated the 22nd of March in the year 2017



D.J. Nedelk M.S., President

ARC RANDOLPH & ASSOCIATES, LLC

This is to confirm that:

Wendell Scott

has the knowledge to perform Operator Qualification task:

M-8 "Make Field Repairs on Gas Pipelines"

Dated the 20th of March in the year 2017



D.J. Nedelk M.S., President

www.ARCRandolph.com

(859) 543-0224

ARC RANDOLPH & ASSOCIATES, LLC

This is to confirm that:

Wendell Scott

has the knowledge to perform Operator Qualification task:

R-2 "Pipe Joining with Mechanical Coupling"

Dated the 20th of March in the year 2017



D.J. Nedelk M.S., President

www.ARCRandolph.com

(859) 543-0224

ARC RANDOLPH & ASSOCIATES, LLC

This is to confirm that:

Wendell Scott

has the knowledge to perform Operator Qualification task:

F-1 "Pipe Joining with Heat Fusion"

Dated the 20th of March in the year 2017



D.J. Nedelk M.S., President

ARC RANDOLPH & ASSOCIATES, LLC

This is to confirm that:

Wendell Scott

has the knowledge to perform Operator Qualification task:

L-1a "Hot Tapping Pipelines Using Self-Tapping Tees"

Dated the 20th of March in the year 2017



D.J. Nedelk M.S., President

www.ARCRandolph.com

(859) 543-0224

JOHNNY JONES

PROFESSIONAL SUMMARY

Ambitious Manager experienced with managing complex projects and driving productivity improvement. Total of 39 years of experience in the Naturel Gas Field.

SKILLS

- Skilled backhoe operator
- Exceptional interpersonal communication
- Customer Relationship Management
- Skilled trainer
- Effective workflow management
- Adherence to high customer service standards
- Inventory control
- Effective problem solver

WORK HISTORY

Natural Resources Tech/Heavy Equipment Operator, 1979 to 1983

Roberts Construction – Sulpher Springs, IN

1979-1980 Collaborated with Indiana Gas to install steel and plastic gas main and service lines.

1980-1983 became a Forman over a Leak Survey Crew. Gathered and analyzed data for studies and reports and made repairs on gas lines based on findings all over Indiana.

Environmental Tech/Heavy Equipment Operator, 1983 to 1985

Garing Construction – Monticello , Kentucky

1983-1985 Operated equipment such as dozer and backhoe. Dug trenches, backfilled holes and compacted earth to prepare for new construction. Prepared and cleaned construction sites by removing debris.

Natural Gas Business Development Specialist, 1985 to 1998

Albany Gas – Albany, Kentucky

1985-1998 Coordinated the construction of the gas line system in Albany Kentucky. Put main lines and services by operating heavy equipment. Maintained the utility by adding services and making repairs.

Field Operations Manager, 1998 to Current

Senra Gas – Gamaliel and Fountain Run, Kentucky

1998-current Coordinated the construction of the gas line systems in Gamaliel and Fountain Run. Put main line and services by operating heavy equipment. Maintained the utility by adding services and making repairs. 2000-current Started Field Operations for Clay Gas. Manage a crew and coordinate with contractors to run services and main lines. Maintain payroll records, reading of meters for gas usages, daily workflow sheets and maintain other regulation reports for Kentucky and Tennessee. Order supplies needed to maintain gas system. Promptly respond to inquiries and requests from prospective customers. Assumed ownership over team productivity and managed work flow to meet or exceed quality service goals. Facilitated inter-departmental communication to effectively provide customer support. Fostered an environment which encouraged continual process improvements.

CERTIFICATIONS

Operator qualifications:

M-8 "Make Field Repairs on Gas Pipelines"

F-1 "Pipe Joining with Heat Fusion"

M-4 "Inspect and Test Pressure Limiting Stations, Relief Devices and Pressure Regulating Stations"

L-2 "Purge Pipelines (Small & Large Diameter)"

M-3 "Pressure Testing Gas Pipelines"

F-2 "Pipe Joining with Mechanical Coupling"

L-1a "Hot Tapping Pipelines Using Self-Tapping Tees"

H-2 "Install Customer Gas Service Lines"

H-1 "Install Customer Gas Meter and Regulator Sets"

M-7 "Recognize and React to Abnormal Operating Conditions"

M-2 "Locate and Mark Underground Pipeline Facilities"

M-5a "Inspect Emergency Valves"

L-3a "Monitor Odorant Levels"

M-10 "Abandon or Deactivate Gas Pipeline Facilities"

M-1 "Performing Patrol and Leakage Surveys"

ARC RANDOLPH & ASSOCIATES, LLC

This is to certify that
Johnny Jones

has the knowledge, experience, training, and qualifications to perform the work of a
M-8 "Make Field Repairs on Gas Pipelines"

Dated this 20th day of March in the year 2017


Duane Adams, President

www.ARCRandolph.com

(859) 543-0204

ARC RANDOLPH & ASSOCIATES, LLC

This is to confirm that

Johnny Jones

has the knowledge to perform Operator Qualification task

For "Pipe Joining with Heat Fusion"

Effective 03/31/2018 to the year 2018

D. J. Nerlich, M.S., President

www.ARCRandolph.com

(859) 543-0224

ARC RANDOLPH & ASSOCIATES, LLC

This is to confirm that

Johnny Jones

has the knowledge to perform Operator Qualification tasks

**M-4 "Inspect and Test Pressure Limiting Stations, Relief Devices and
Pressure Regulating Stations"**

Dated the 22nd of March 2018

DI. Nodell M.S. President

www.ARCrandolph.com

(859) 543-0224

ARC RANDOLPH & ASSOCIATES, LLC

This is to certify that:

Johnny Jones

Has the knowledge to perform "Operation Qualification Task

L-2 "Purge Pipelines (Small & Large Diameter)"

Dated this 20th of March, 2018.

D. J. Nadelkorn, S. President

www.ARCRandolph.com

(889) 543-0224

ARC RANDOLPH & ASSOCIATES, LLC

This is to confirm that

Johnny Jones

has the knowledge to perform Operator Qualification task:

M-3 "Pressure Testing Gas Pipelines"

Dated the 24th of March in the year 2017


D.J. Nedelle M.S., President

www.ARCRandolph.com

(859) 543-0224

ARC RANDOLPH & ASSOCIATES, LLC

This is to confirm that:

Johnny Jones

has the knowledge to perform Operator Qualification task:

R-2 "Pipe Joining with Mechanical Coupling"

Dated the 20th of March in the year 2017


D.J. Nedelk M.S., President

www.ARCrandolph.com

(859) 543-0224

ARC RANDOLPH & ASSOCIATES, LLC

This is to confirm that:

Johnny Jones

has the knowledge to perform Operator Qualification task:

L-1a "Hot Tapping Pipelines Using Self-Tapping Tees"

Dated the 20th of March in the year 2017



D.J. Nedelk M.S., President

www.ARCRandolph.com

(859) 543-0224

ARC RANDOLPH & ASSOCIATES, LLC

This is to confirm that:

Johnny Jones

has the knowledge to perform Operator Qualification task:

H-2 "Install Customer Gas Service Lines"

Dated the 23rd of March in the year 2017



D.J. Nedelk M.S., President

www.ARCRandolph.com

(859) 543-0224

ARC RANDOLPH & ASSOCIATES, LLC

This is to confirm that:

Johnny Jones

has the knowledge to perform Operator Qualification task:

H-1 "Install Customer Gas Meter and Regulator Sets"

Dated the 23rd of March in the year 2017



DJ. Nedelk M.S., President

www.ARCRandolph.com

(859) 543-0224

ARC RANDOLPH & ASSOCIATES, LLC

This is to confirm that:

Johnny Jones

has the knowledge to perform Operator Qualification task:

M-7 "Recognize and React to Abnormal Operating Conditions"

Dated the 23rd of March to the year 2017



D.J. Nedelk MS., President

ARC RANDOLPH & ASSOCIATES, LLC

This is to confirm that:

Johnny Jones

has the knowledge to perform Operator Qualification task:

M-2 "Locate and Mark Underground Pipeline Facilities"

Dated the 22nd of March in the year 2017



D.J. Nedelk M.S., President

www.ARCRandolph.com

(859) 543-0224

ARC RANDOLPH & ASSOCIATES, LLC

This is to confirm that:

Johnny Jones

has the knowledge to perform Operator Qualification task:

M-5a "Inspect Emergency Valves"

Dated the 22nd of March in the year 2017



D.J. Nedelk M.S., President

www.ARCRandolph.com

(859) 543-0224

ARC RANDOLPH & ASSOCIATES, LLC

This is to confirm that:

Johnny Jones

has the knowledge to perform Operator Qualification task:

L-3a "Monitor Odorant Levels"

Dated the 22nd of March in the year 2017



D.J. Nedeck M.S., President

www.ARCRandolph.com

(859) 543-0224

ARC RANDOLPH & ASSOCIATES, LLC

This is to confirm that:

Johnny Jones

has the knowledge to perform Operator Qualification task:

M-10 "Abandon or Deactivate Gas Pipeline Facilities"

Dated the 22nd of March in the year 2017



D.J. Nedelk M.S., President

ARC RANDOLPH & ASSOCIATES, LLC

This is to confirm that:

Johnny Jones

has the knowledge to perform Operator Qualification task:

M-1 "Performing Patrol and Leakage Surveys"

Dated the 21st of March in the year 2017



D.J. Nedelk M.S., President

www.ARCRandolph.com

(859) 543-0224

REQUEST NO. 14: Provide the name of the corporate officer at Sentra Resources that will be responsible for regulatory compliance if the transfer is approved, and include a summary of his or her experience and qualifications.

RESPONSE: Wesley Cleary, a Member of Sentra Resources, will be responsible for regulatory compliance of Sentra if the transfer is approved. Wesley Cleary has experience as the Chief of Operations, the Vice President and Field Manager of Cleary Construction, Inc. He has experience as field personnel supervisor, an OSHA Competent Person on job site, management and installation of materials, supervision of the safety program, quality control, scheduling, estimating, budget management subcontractor coordination, negotiations with suppliers, contracts and purchase orders. He has a obtained a substantial number of certifications and training directly applicable to the distribution of natural gas. The resume of Wesley Cleary is attached as Attachment 1.

Witness: Wesley Cleary

REQUEST NO. 15: State whether Sentra Resources will have an office and an employee experienced in the operation of a natural gas distribution company located in Tompkinsville, Kentucky.

- a. If none, provide the office location proposed to serve the Tompkinsville area and the estimated time required to answer service or emergency calls from said area.
- b. Provide the names of employees of Sentra Resources who will answer service calls.

RESPONSE: Sentra will maintain its office in Tompkinsville, Kentucky.

- a. Not applicable.
- b. Johnny Jones and Wendell L. Scott.

REQUEST NO. 16: Provide the names of the personnel who will comprise the management, operating staff, and personnel of Sentra Resources, following any transfer of control allowed by the Commission, and describe in detail the financial, technical, and managerial abilities they possess enabling them to engage in the natural gas delivery industry.

a. Identify by name the personnel that will be charged with system maintenance and system safety. Provide a summary of their qualifications and certifications, if not already provided.

b. Identify the employee(s) who will work on customer service issues, both before and after the proposed transfer of control, and provide his or her relevant qualifications and credentials.

c. Provide the total employee count of Sentra immediately prior to the proposed transaction, and state whether Sentra Resources believes it will be necessary to hire any additional personnel. If so, identify such personnel by expected job title and the nature of that employee's duties.

d. State whether the financial, technical, or managerial functions or duties of any current Sentra employee will be outsourced, and if so, specifically identify the nature of the job responsibilities to be outsourced and the name of the person or entity who/which will assume the responsibilities, together with their relevant qualifications and credentials.

e. State whether any Sentra employees residing in Kentucky will be terminated as a result of the proposed transaction, and if so, provide, with as much accuracy as possible, the

number and names of any employees so affected, together with their relevant qualifications and credentials.

RESPONSE: With respect to the financial and managerial ability to engage in the natural gas delivery industry, Wesley Dustin Cleary, Dan Bryant and Randy Dan Cleary, the three members of Sentra Resources, the entity that will own the shares of stock of Sentra, will participate in the management and operation of the utility. As reflected in their resumes (see Attachment ____), these individuals each have extensive experience in testing, repairing, maintaining and constructing natural gas lines. They hold numerous certifications relating to the operation, repair, and replacement of natural gas lines, as well as installation and testing of gas meters and service lines. Their resumes reflect that they have experience in all facets of the operation and management of businesses, including but not limited to budgeting, contracts and purchase orders, personnel matters, materials and installation, safety and safety programs, and environmental compliance. With respect to the technical ability to operate Sentra, Sentra will retain as full time employees Johnny Jones and Wendell L. Scott, the field and maintenance personnel that currently operate the utility on a day-to-day basis. In addition, Wesley Dustin Cleary, Dan Bryant and Randy Dan Cleary, the three members of Sentra Resources, the entity that will own the shares of stock of Sentra, will participate in the management and operation of the utility. As reflected in their resumes (see Attachment 1), these individuals each have extensive experience in testing, repairing, maintaining and constructing natural gas lines. They hold numerous certifications relating to the operation, repair, and replacement of natural gas lines, as well as installation and testing of gas meters and service lines.

a. Johnny Jones and Wendell L. Scott, will work on system maintenance and system safety. These individuals currently operate the utility on a day-to-day basis. Additionally, Wesley Dustin Cleary, Dan Bryant and Randy Dan Cleary, will participate in the management and operation of the utility. As reflected in their resumes (see Attachment 1), these individuals each have extensive experience in testing, repairing, maintaining and constructing natural gas lines. They hold numerous certifications relating to the operation, repair, and replacement of natural gas lines, as well as installation and testing of gas meters and service lines. Their resumes reflect that they have experience in all facets of the operation and management of businesses, including but not limited to budgeting, contracts and purchase orders, personnel matters, materials and installation, safety and safety programs, and environmental compliance.

b. With respect to the technical ability to operate Sentra, Sentra will retain as full time employees Johnny Jones and Wendell L. Scott, the field and maintenance personnel that currently operate the utility on a day-to-day basis. Wesley Dustin Cleary, Dan Bryant and Randy Dan Cleary, will also participate in the operation of the utility. These individuals each have extensive experience in testing, repairing, maintaining and constructing natural gas lines. They hold numerous certifications relating to the operation, repair, and replacement of natural gas lines, as well as installation and testing of gas meters and service lines. Their resumes reflect that they have experience in all facets of the operation of businesses, including but not limited to budgeting, contracts and purchase orders, personnel matters, materials and installation, safety and safety programs, and environmental compliance.

c. Sentra has two employees immediately prior to the proposed transaction, Johnny Jones and Wendell L. Scott. Tom Baker will provide assistance on construction and safety

issues. Tierra Brown will provide assistance on billing and collection issues. The amount of time required by Tom Baker and Tierra Brown will be determined based on the operations of Sentra. Tom Baker is currently employed by Cleary Construction, Inc., and a copy of his resume is attached at Attachment 1. Tierra Brown is currently employed by Cleary Construction, Inc., and a copy of her resume is attached at Attachment 1.

d. It is not anticipated that the financial, technical, or managerial functions or duties of any current Sentra employee will be outsourced. Tom Baker will provide assistance on construction and safety issues. Tierra Brown will provide assistance on billing and collection issues. The amount of time required by Tom Baker and Tierra Brown will be determined based on the operations of Sentra. Tom Baker is currently employed by Cleary Construction, Inc., and a copy of his resume is attached at Attachment 1. Tierra Brown is currently employed by Cleary Construction, and a copy of her resume is attached at Attachment 1.

e. No Sentra employee will be terminated as a result of the proposed transaction.

WESLEY DUSTIN CLEARY

A: 281 Hilltop Lane Tompkinsville, KY 42167 P: (270)407-1069 E: wesleycleary@clearyconst.com

CERTIFICATIONS & TRAINING:

| | |
|---|---------------------------------------|
| OSHA 3010 Excavation, Trenching and Soil Mechanics | Kentucky Blasting License |
| Tennessee Blasting Handlers | Hazardous Material |
| Confined Space Safety Training | PE Pipe Fusion |
| Advanced Trenching & Excavation Safety | F-1 & F-2 Pipe Joining |
| H1 Domestic Gas Meters & Regular Sets | H2 Install Domestic Gas Service Lines |
| L-1A Hot Tapping Pipelines Using Self-Tapping Tees | L-2 Purge Gas Lines |
| M-3 Testing Domestic Gas Service Lines | M-7 Prevent Accidental Ignition |
| M-10 Abandon/Deactivate Gas Pipeline Systems | Field Repairs- Natural Gas Pipelines |
| Work Zone Traffic Control Technician | First Aid/ CPR/ AED |
| OSHA 30 Construction Safety & Health | Fall Protection Competent Person |
| Rigging Competent Person | Hydraulic Lifting Competent Person |
| U.S. Army Corps of Eng. Construction Quality Management for Contractors | |

EDUCATION:

| | | |
|------|----------------------------------|-------------------|
| 2005 | Monroe County High School | Tompkinsville, KY |
| | Graduate | |

WORK EXPERIENCE:

| | | |
|----------------|---|--------------------|
| 2005 – Present | Cleary Construction, Inc. | Tompkinsville, KY |
| | <i>Chief of Operations/ Vice President/Field Manager</i> | |
| | Job Duties: Supervision of field personnel, OSHA Competent Person on job site, Management of materials & installation, Safety program supervision, Quality Control, Scheduling, Estimating, Budget Management, Coordination with Subcontractors, Vendor Supplier Negotiation, Contracts & Purchase Orders | |
| 2012- Present | Rock Solutions LLC | Tompkinsville, KY |
| | <i>Owner</i> | |
| 2013- 2015 | Dakota Meyer Enterprises, Inc. | Campbellsville, KY |
| | <i>Project Manager</i> | |
| | Job Duties: Supervision of crews, OSHA Competent Person, Management of materials, Safety Management | |

SIGNIFICANT PROJECTS:

| | | |
|---|--|-----------------|
| Navitas Gas | 45,000+ LF 2"-5" PE Gas | Albany, KY |
| 2013 Natural Gas Improvements | PE Gas Line, RR Crossing | Portland, TN |
| CR 222 Interchange Gas Relocation | 8" Steel Gas | Cullman, AL |
| East Fork of Third Creek Trunk Sewer Phase 3 Maintenance Contract | Trunk Sewer line & Gas PE Gas & Meter Stations | Knoxville, TN |
| Schenkel Cave Sewer Replacement | 36" Gravity Inside of Cave | Frankfort, KY |
| Lower Howard's Creek Sewer Contract #61 | 42" – 24" Sewer line | Winchester, KY |
| Avondale Park Offsite Water Phase 1 | Crossing under Harpeth River | Nashville, TN |
| Raw Water Transmission Main | 20" Raw Water | Livingston, TN |
| WTP Chloramine Conversion Bldg. | Chemical bldg. & upgrades | Shelbyville, KY |

DAN BRYANT

A: 171 Saddlebrook Estates Tompkinsville, KY 42167 P: (270) 427-7981 E: danbryant1@hotmail.com

CERTIFICATIONS & TRAINING:

- *Tennessee Erosion Prevention and Sediment Control Technician Level 1
- *OSHA 3010 Excavation Trenching & Soil Mechanics
- *KY, TN, IN, & AL Blasting License
- *Hazardous Material
- *Confined Space Safety Training
- *Advanced Trenching & Excavation Safety
- *F-1 & F-2 Pipe Joining
- *H1 Domestic Gas Meters & Regular Sets
- *H2 Install Domestic Gas Service Lines
- *L-1A Hot Tapping Pipelines- Self-Tapping Tees
- *L-2 Purge Gas Lines
- *M-3 Testing Domestic Gas Service Lines
- *M-7 Prevent Accidental Ignition
- *M-8 Make Field Repairs on Natural Gas Pipelines
- *M-10 Abandon/Deactivate Gas Pipeline Systems
- *OSHA 30 Construction Safety & Health
- *Fall Protection Competent Person
- *Rigging Competent Person
- *Hydraulic Lifting Competent Person
- *First Aid/ CPR/ AED
- *Work Zone Traffic Control Technician
- *U.S. Army Corps of Eng. Construction Quality Management for Contractors
- *Environmental Compliance Assessment, Training, & Tracking System Kingsville, TX Naval Air Sta.
- *Alabama Qualified Credentialed Inspector- Storm Water
- *Louisville/ Jefferson Co. EPSC Certified

MILITARY AWARDS:

- *Numerous Operation Iraq Freedom Awards
- *Marine Corps Good Conduct Medal
- *Navy & Marine Corp Achievement Medal
- *Navy Unit Commendation (2 Awards)
- *Certificate of Commendation (2 Awards)
- *National Defense Service Medal
- *Sea Service Deployment Ribbon
- *Expert Rifle Qualification (2 Awards)
- *Expert Pistol Qualification

EDUCATION:

| | | |
|---------------------|---|-------------------|
| June '00- May '01 | Coastal Carolina Community College 20 College Credit Hours | Jacksonville, NC |
| Sept '99- March '00 | Marine Corps Nuclear Biological & Chemical Defense Academy Graduate | |
| 1998 | Monroe County High School Graduate | Tompkinsville, KY |

WORK EXPERIENCE:

| | | |
|---------------|---|--------------------|
| 2004- Present | Clery Construction INC <i>Director of Field Operations/ Senior Project Manager</i> | Tompkinsville, KY |
| | Job Duties: Supervision of personnel, OSHA Competent Person on job site, Management of materials & installation, Safety program supervision, Quality Control | |
| 2012- Present | Rock Solutions LLC <i>Owner</i> | Tompkinsville, KY |
| 2013-2015 | Dakota Meyer Enterprises, Inc. <i>Project Manager</i> | Campbellsville, KY |
| | Job Duties: Supervision of crews, OSHA Competent Person, Management of materials | |
| 1999- 2003 | United States Marine Corp <i>Nuclear Biological & Chemical Defense Specialist</i> | |
| | Job Duties: Achieved rank of Sergeant in 3 years, Responsible for annual training of 536 Marines in the area of nuclear, biological, and chemical defense, Combined Armed Exercise- CA 2000, Dynamic Mix- Spanish Government cross training Spain 2002, Operation Iraq Freedom- Iraq 2003, 2001 Government Secret Clearance- maintained without incident until end of service | |

SIGNIFICANT PROJECTS: (more projects available upon request)

| | | |
|------------------|--|-----------------|
| County Jail Gas | 60,000+ LF 4" welded steel & HDPE Gas line & Double Regulating Station | Fort Payne, AL |
| Hwy 75 Gas Main | 7000+ LF 6" & 2" HP Steel, Regulating Stations | Trussville, AL |
| Gas Improvements | 4" steel, RR bores, Meter Station | Mt Pleasant, TN |

RANDY DARREN CLEARY

A: 347 Tooley Ridge Road Tompkinsville, KY 42167 P: (270) 427-6146 E: darrencleary@clearyconst.com

CERTIFICATIONS & TRAINING:

| | |
|---|--|
| OSHA 3010 Excavation Trenching & Soil Mechanics | H1 Domestic Gas Meters & Regular Sets |
| Heart Saver First Aid | H2 Install Domestic Gas Service Lines |
| Kentucky & Tennessee Blasting License | L-1A Hot Tapping Pipelines Using Self-Tapping Tees |
| Hazardous Material Endorsement | L-2 Purge Gas Lines |
| Confined Space Safety Training | M-3 Testing Domestic Gas Service Lines |
| PE Pipe Fusion | M-7 Prevent Accidental Ignition |
| Trenching & Excavation Training | M-8 Make Field Repairs on Natural Gas Pipelines |
| F-1 & F-2 Pipe Joining | M-10 Abandon/Deactivate Gas Pipeline Systems |
| Commercial Driver's License- Class A | |

EDUCATION:

| | | |
|-----------|----------------------------------|-------------------|
| 1981-1985 | Tompkinsville High School | Tompkinsville, KY |
| | High School Diploma | |

WORK EXPERIENCE:

| | | |
|---------------|---|--------------------|
| 1986- Present | Cleary Construction INC <i>President/ CEO/ Owner</i> General Construction/ Utility Specialty | Tompkinsville, KY |
| 2012- Present | Rock Solutions LLC <i>President/ CEO/ Owner</i> Drilling & Blasting | Tompkinsville, KY |
| 2013- Present | Dakota Meyer Enterprise INC <i>Vice President/ COO/ Owner</i> Service Disable Veteran Small Business/ General Construction | Campbellsville, KY |
| 2015- Present | Cleary Group LLC <i>President</i> Trucking/ Transportation | Tompkinsville, KY |

Job Duties:

Water, Sewer, Gas, Water & Wastewater Treatment Facilities & Pump Stations. Planning; Estimating; Scheduling; Construction Management; Administration of Contracts & Purchase Orders; Operation of Machinery, Coordinate and Supervised multi-million dollar jobs projects. Ensure that jobs are finished properly and in a timely manner. Maintain the estimated budget for each project. Manage & Maintain Multi- Million Dollar Companies with 50+ employees

SIGNIFICANT PROJECTS:

| | | |
|--|--|-----------------|
| Co. Rd. 222 Interchange Gas Relocate | <i>8" Steel Gas, x-ray weld</i> | Cullman, AL |
| 60,000+ LF 4" welded steel & HDPE Gas line & Double Regulating Station | | Fort Payne, AL |
| Hwy 75 Gas Main | 7000+ LF 6" & 2" HP Steel, Regulating Stations | Trussville, AL |
| Gas Improvements | 4" steel, RR bores, Meter Station | Mt Pleasant, TN |
| Schenkel Cave Sewer Replacement | <i>36" Gravity Inside of Cave</i> | Frankfort, KY |
| Lower Howard's Creek Sewer Contract #61 & 63 | <i>42" - 24" Sewer line & FM</i> | Winchester, KY |
| East Fork of Third Creek Trunk Sewer Phase 3 | <i>Trunk Sewer line & Gas</i> | Knoxville, TN |
| Russell Co Regional WTP Rehab 1 & 2 | <i>WTP Rehab, new bldgs.</i> | Jamestown, KY |
| West Park Equalization Storage Facility | <i>Concrete Tank, park</i> | Nashville, TN |

K. TOM BAKER

Director of Safety at Cleary Construction Inc. leading a safety committee to meet the safety goals of the company.

CERTIFICATIONS & TRAINING:

OSHA 10
OSHA 30
OSHA 3015
OSHA Reporting
Operator Qualification Certified Instructor with Industrial Training Service and Energy World Net.
First Aid and CPR
Trenching and Excavation
Advanced Trenching and Excavation
Soil Mechanics
Competent Person
Traffic Work Zone Technician
Traffic Work Zone Supervisor
Certified Flagger
Confined Space
Drug and Alcohol Awareness Training
Working close to heavy equipment

WORK EXPERIENCE:

2008 – Present **Cleary Construction Inc.** Tompkinsville, KY
Safety Director

Job Duties:

Implement, review and modify: safety plans, policies and procedures, Job Hazard Analysis, and Standard Operating Procedures. Tracking and Recording OSHA Logs. Provide Safety Training. Conduct Safety Inspections on job sites and report findings to management. Documentation of all safety training, inspections and compliance. Compliance of federal, state and local safety laws, rules and regulations.

2000 – 2008 **City of Tompkinsville Kentucky** Tompkinsville, KY
Operations Supervisor

Job Duties:

Direct Supervision of all Gas, Water and Sewer Maintenance, Sanitation Service, Parks Management, and Street Maintenance. Safety of all above employees including trench and excavation safety. Routine sampling of drinking water system. Routine maintenance and modifications of natural gas system. Work closely with state, county and city officials. Documentation of gas, water and sewer systems.

Tierra D. Brown,

Education:

- Western Kentucky University: Dec. 2014, Cum Laude
 - Bachelor of Science in Accounting, Minors in Finance and Business Administration
 - Bachelor of Arts in Political Science
 - Certificate in Financial Planning
 - Member of Beta Gamma Sigma Honor Society
- University of Louisville Brandeis School of Law: May 2018

Skills:

- Microsoft Office
- Critical thinking
- Problem solving
- T.I. BA II Plus Proficiency
- Quicken® Home & Business Proficiency
- Accomplished Written and Verbal Communication Skills
- LexisNexis Research

Relevant Experience:

Office Assistant (September 2017- present) Cleary Construction, Inc.
Tompkinsville, Kentucky

- General clerical/office duties

Secretary (May 2014- present) CBB Farms
Red Boiling Springs, Tennessee

- Payroll, bookkeeping, and accounting services
- Maintaining orderly and efficient documentation

Accounts Payable/Receivables (May 2013-August 2013) Dr. Joseph Bentley, OD
Lafayette, Tennessee

- Managed inventory and payment upon receipt of invoices
- Coordinated payment collection from patients
- Maintained orderly and efficient documentation

Files Clerk (May 2012-August 2012) Monroe County Board of Education
Tompkinsville, Kentucky

References Available Upon Request

REQUEST NO. 17: Describe the corporate operating relationship, if any, between Joint Applicants subsequent to the proposed transfer. Provide an organizational chart showing any affiliate relationships between the companies, if applicable.

RESPONSE: Subsequent to the proposed transfer, Sentra Resources and Sentra will have no relationship with Blue Ridge Mountain Resources, Inc. ("BRMR"). Sentra Resources, LLC will own the stock of Sentra Corporation.

REQUEST NO. 18: Please identify whether Joint Applicants have any subsidiaries or affiliates, and if so, whether any will be subject to regulation by:

- a. The Commission;
- b. Any other state utility Commission, and if so, the name of the Commission(s); or
- c. Any other municipal, state, federal, or other agency.

RESPONSE:

a. Subject to the approval of the Joint Application, Sentra Resources will own the shares of stock in Sentra. Sentra Resources will not be subject to regulation by the Commission. The members of Sentra Resources have ownership interests in other companies, but none are subject to regulation by the PSC. Sentra Corporation does not have any subsidiaries or affiliates that are regulated by the Commission or any other state utility commission. Sentra Corporation does not have any subsidiaries. Sentra Corporation has numerous affiliates (i.e., companies that control or are under common control with Sentra Corporation). The primary business purpose of Sentra's affiliates is the exploration and production of oil and natural gas. Sentra's affiliates operate in Kentucky, Ohio, Texas and West Virginia and are subject to regulation by the United States Environmental Protection Agency, the Kentucky Department for Environmental Protection, the Kentucky Department of Natural Resources, the Ohio Environmental Protection Agency, the Ohio Department of Natural Resources, the Texas Commission on Environmental Quality, the Railroad Commission of Texas, the West Virginia Department of Environmental

Witness: Frank E. Day; Wesley Cleary

Protection, the West Virginia Division of Natural Resources and the West Virginia Oil & Gas Conservation Commission.

The members of Sentra Resources, which is regulated by the Public Service Commission, are Wesley Dustin Cleary, Randy Darren Cleary and Dan Bryant. These individuals also own Cleary Construction, Inc., which is a construction company that also specializes in utility work, Rock Solutions LLC, which engages in drilling and blasting, and Cleary Group LLC, which is a trucking/transportation company. When engaged in work for utility companies, Cleary Construction, Inc., may be subject to regulation by the Public Service Commission. Additionally, these companies are subject to regulation by the agencies of the Commonwealth of Kentucky, including the Energy & Environment Cabinet, and the Labor Cabinet, the Transportation Cabinet, and the Justice Cabinet's Division of Vehicle Enforcement.

- b. Not applicable.
- c. Not applicable.

REQUEST NO. 19: State whether Sentra Resources is required to seek approval for the proposed transaction from, or serve notice on or information to, any other state agency, federal agency or other governmental authority for the proposed transaction. If so, submit copies of all filings and responses from any such agency, and state whether any such agency will seek any conditions in the transaction or notices or information regarding the same.

RESPONSE: Other than the Kentucky Public Service Commission, Sentra Resources is not aware that it must seek approval of the transaction from, or serve notice on or information to, any state agency, federal agency or governmental authority for the proposed transaction.

REQUEST NO. 20: State whether Sentra Resources intends to provide any directory board or commission to oversee the operations of the gas utility. If so, provide a description of the board or commission members' expected qualifications and credentials to serve as a board member in a natural gas local distribution system.

RESPONSE: Sentra Resources does not intend to create any directory board or commission to oversee the operations of Sentra.

REQUEST NO. 21: State whether Sentra Resources will retain any members of Sentra's board of directors, officers, or shareholders following the transfer of control, if approved by the Commission. If so, identify each such person by name and address.

RESPONSE: Sentra Resources will not retain any current members of Sentra's board of directors, officers, or shareholders following the transfer of control.

REQUEST NO. 22: State whether Sentra Resources anticipates any changes in any contracts as a result of the proposed transaction (e.g., engineering, information technology, maintenance, etc.).

RESPONSE: Sentra does not anticipate any immediate changes in any contracts as a result of the proposed transaction.

REQUEST NO. 23: As a result of the proposed transaction, state whether Sentra Resources will incur additional debt other than that for which financing approval is requested. If so, provide details.

RESPONSE: Sentra Resources will not incur additional debt other than that for which financing approval is requested. Sentra may make draws from the Line of Credit with Edmonton State Bank, as identified in the Joint Application.

REQUEST NO. 24: Identify, in detail, all tax effects that Joint Applicants expect to result from the proposed transaction, and provide any relevant quantifications.

RESPONSE: Sentra Resources will be taxed as an Subchapter S Corporation. Sentra will continue to be taxed as a C Corporation.

REQUEST NO. 25: State whether any employee, officer, director, consultant, or contractor of Sentra Resources or Sentra will receive, directly or indirectly, any bonus, stock option, and any other remuneration of any type or sort resulting from the proposed transaction. If so, identify the person, the method of remuneration, whether directly or indirectly, whether it is deferred, and the amount or dollar value thereof.

RESPONSE: No.

REQUEST NO. 26: State whether, as a result of the proposed transaction, Sentra Resources will be required to guarantee any debts of Sentra or its principles, or any partnerships in any manner associated therewith. If so, provide full details.

RESPONSE: No.

REQUEST NO. 27: State whether as a result of the proposed transaction, Sentra Resources will be required to grant liens in favor of any lenders or lien or judgment holders of Sentra. If so, provide full details.

RESPONSE: No.

REQUEST NO. 28: State whether the proposed transaction, if approved, will or could have an adverse impact on the ability of Sentra Resources to borrow money. If so, explain in complete detail.

RESPONSE: No.

REQUEST NO. 29: State whether BRMR is transferring assets to Sentra Resources that are not recorded on Sentra's Annual Report filed with the Commission. If yes, list each asset and state its original cost and accumulated depreciation to date.

RESPONSE: In addition to the assets that are recorded on Sentra Corporation's Annual Report filed with the Commission, Magnum Hunter Production, Inc. ("MHP"), an affiliate of Sentra Corporation and indirect wholly-owned subsidiary of Blue Ridge Mountain Resources, Inc. ("BRMR"), is transferring the vehicles listed below to Sentra Resources. These vehicles are owned by MHP but are used exclusively for the operations of Sentra Corporation.

| Vehicle Description | Original Cost | Accumulated Depreciation |
|---|---------------|--------------------------|
| 2013 Chevrolet Silverado VIN 1GC1KVCGXDF232046 | \$ 34,908 | \$ 34,908 |
| 2009 Ford Ranger VIN 1FTZR45E89PA51288 | \$ 23,380 | \$ 23,380 |
| 2007 Chevrolet Silverado VIN 1GCEK140X7Z527386 | \$ 18,576 | \$ 18,576 |
| 1997 Chevrolet C Series Truck VIN 1GBM7H1J8VJ114563 | \$ 7,500 | \$ 7,500 |
| 1998 Stig T12232D Trailer VIN 1S9FT1223WK066792 | Unknown | Fully depreciated |

Witness: Frank E. Day

REQUEST NO. 30: State whether BRMR is retaining any of the assets recorded on Sentra's Annual Report. If yes, provide a list of each asset and state its original cost and accumulated depreciation to date.

RESPONSE: BRMR is not retaining any of the assets recorded on Sentra Corporation's Annual Report.

REQUEST NO. 31: State when Sentra last performed any safety-related maintenance on its utility system. Identify the nature of the work and all relevant details.

RESPONSE: Sentra Corporation regularly performs routine maintenance and safety inspections. Sentra Corporation has recently performed the following safety inspections:

| Description | Date(s) Performed |
|--------------------------|--|
| Leak Surveys | June 16, 2015 June 8, 2016 May 16, 2017 |
| Valve Inspections | April 17, 2015 April 21, 2015 March 10, 2016 March 14, 2016 March 15, 2016 March 29, 2017 April 10, 2017 April 11, 2017 |
| Regulator Inspections | April 29, 2015 July 26, 2016 May 10, 2017 |
| Relief Valve Inspections | April 27, 2015 July 26, 2016 May 10, 2017 |
| Corrosion Inspections | June 19, 2015 July 2, 2016 June 7, 2017 |
| Odorant Level Ranges | 2017 0.30 to 0.70 2018 0.30 to 0.70 |
| Patrolling | June 16, 2016 November 11, 2016 March 8, 2017 August 11, 2017 April 17, 2018 |

Witness: Frank E. Day

REQUEST NO. 32: Provide the proposed journal entry or entries Sentra Resources will make to record the ownership transfer.

RESPONSE:

Sentra Resources Journal Entries

| | DEBIT | CREDIT |
|--|------------|------------|
| To Capitalize Sentra Resources: | | |
| Cash | 250,000.00 | |
| Members' Equity - Wesley Cleary | | 83,333.33 |
| Members' Equity - Darren Cleary | | 83,333.34 |
| Members' Equity - Dan Bryant | | 83,333.33 |
| To Purchase Sentra Corporation: | | |
| Investment in Sentra Corporation | 250,000.00 | |
| Cash | | 250,000.00 |

Witness: Wesley Cleary

REQUEST NO. 33: Refer to the Application at 3. Provide a statement of cash flows for Sentra for calendar year 2017.

RESPONSE: A statement of cash flows for Sentra Corporation for calendar year 2017 is attached at Attachment 1.

SENTRA CORPORATION
STATEMENT OF CASH FLOWS
For the Year Ended December 31, 2017
(unaudited)

CASH FLOWS FROM OPERATING ACTIVITIES:

Net loss \$ (61,642)

Adjustments to reconcile net loss to net cash provided by operating activities:

Change in operating assets and liabilities:

Change in accounts receivable (39,930)

Change in accounts receivable from related parties 91,797

Change in prepaids and other current assets 9,849

Change in accrued liabilities (74)

Net cash provided by operating activities -

CASH FLOWS FROM INVESTING ACTIVITIES

-

CASH FLOWS FROM FINANCING ACTIVITIES

-

NET INCREASE IN CASH AND CASH EQUIVALENTS

-

CASH AND CASH EQUIVALENTS AT BEGINNING OF YEAR

-

CASH AND CASH EQUIVALENTS AT END OF YEAR

\$ -

REQUEST NO. 34: Refer to the Application at 6. Provide the calculation of any acquisition premium and explain why Sentra Resources should be authorized to record an acquisition premium for a stock purchase, as opposed to an asset purchase.

RESPONSE: There is no acquisition premium.

REQUEST NO. 35: Refer to the Application, Exhibit 2. Provide the status of Sentra Resources' proposed loans with Edmonton State Bank.

RESPONSE: The loan officer is currently reviewing Exhibit 2 and preparing the applicable loan documents. See Attachment 1.



EDMONTON STATE BANK

April 19, 2018

Sentra Resources, LLC
2006 Edmonton Road
Tompkinsville, KY 42167

Re: Proposed financing of the purchase of Sentra Corporation and revolving line of credit

Dear Sirs:

This letter will serve to verify that there have been no changes in the loan commitment letter to you dated February 19, 2018 and that our offer still is in effect. A copy of the referenced letter is attached.

We truly appreciate the opportunity to offer the commitment and look forward to working with you in this matter.

If you have any questions or concerns please let me know.

Very truly yours,

Tony High
Edmonton State Bank
Monroe County Community President



EDMONTON STATE BANK

February 19, 2018

Sentra Resources, LLC
2006 Edmonton Road
Tompkinsville, KY 42167

Dear Sirs:

Re: Proposed financing of the purchase of Sentra Corporation and revolving line of credit

Edmonton State Bank ("Bank") is pleased to offer its commitment to make the following Loans to Sentra Resources, LLC ("Borrower"). This letter does not set forth all the terms and conditions of the Loan offered herein. Rather, it is only an outline, in summary format, of the major points of understanding which shall be the basis of the final Loan Documentation (all of which are collectively referred to as the "Loan Documents") which shall be drafted by Bank.

LOAN FACILITY #1:

| | |
|------------------------|---|
| Loan Amount: | \$250,000 plus closing fees |
| Purpose: | Proceeds of the Loan shall be used for the purchase of all shares of Sentra Corporation (Kentucky Secretary of State organization). |
| Repayment Term: | The Loan shall have 120 payments of principal and interest due and payable monthly (at the current rate of 5.50% the payment will be \$2725) |
| Collateral: | To secure repayment of the Loan, Borrower shall grant a security agreement on all accounts receivable, inventory, equipment, chattel paper and general intangibles (including; but not limited to, any proceeds in the sale of any stock acquired in any companies) |
| Interest Rate: | The loan shall bear interest at a variable rate of 1.0% above the prime rate as quoted in the Wall Street Journal (rate will be subject to adjustment annually on the anniversary date of the promissory note). |

LOAN FACILITY#2:

Loan Amount: \$100,000 plus closing fees

Purpose: Proceeds of the Loan shall be used for a revolving line of credit for purchases of inventory or other necessary company uses

Repayment Term: The Loan shall have 60 payments of accrued interest due and payable monthly, with all outstanding principal due at maturity.

Collateral: To secure repayment of the Loan, Borrower shall grant a security agreement on all accounts receivable, inventory, equipment, chattel paper and general intangibles (including, but not limited to, any proceeds in the sale of any stock acquired in any companies)

Interest Rate: The loan shall bear interest at a variable rate of 1.0% above the prime rate as quoted in the Wall Street Journal (rate will be subject to adjustment annually on the anniversary date of the promissory note).

OTHER TERMS AND CONDITIONS:

Loan Agreement: Borrower shall execute a comprehensive Loan Agreement which shall supersede conflicting provisions of this Commitment Letter.

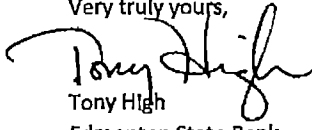
FINANCIAL INFORMATION

Financial Statements: During the term of the Loan and as soon as available, Borrower shall provide to Bank, in form and content acceptable to Bank:

- Its fiscal year-end financial statement within 60 days of Borrower's fiscal year-end.
- Its annual tax return within 60 days of filing.

We appreciate the opportunity to offer this Commitment to Sentra Resources, LLC and we look forward to continuing a mutually beneficial relationship.

Very truly yours,



Tony High
Edmonton State Bank
Monroe County Community President

REQUEST NO. 36: Refer to the Application, Exhibit 4. The document titled "Secretary's Certificate" refers to Exhibit A. Provide a copy of Exhibit A.

RESPONSE: A copy of the Secretary's Certificate, together with the referenced Exhibit A, is attached hereto as Attachment 1.


SECRETARY'S CERTIFICATE

March 13, 2018

The undersigned hereby certifies that he is the duly elected, qualified and acting Vice President, Corporate Counsel and Assistant Secretary of Blue Ridge Mountain Resources, Inc., a Delaware corporation (the "Company"), and that as such he is authorized to execute and deliver this certificate in the name and on behalf of the Company, and further certifies in his official capacity, in the name and on behalf of the Company, that:

Attached hereto as Exhibit A is a true, correct and complete copy of resolutions duly adopted by the unanimous written consent of the board of directors of the Company effective February 15, 2018. Such resolutions have not in any way been amended, modified, revoked or rescinded, have been in full force and effect since their adoption to and including the date hereof and are now in full force and effect.

IN WITNESS WHEREOF, the undersigned has executed this certificate as of the date first above written.



Frank E. Day
Vice President, Corporate Counsel and Assistant Secretary

Exhibit A
Resolutions of the Board of Directors of
Blue Ridge Mountain Resources, Inc.

WHEREAS, Sentra Corporation, a Kentucky corporation and wholly-owned subsidiary of the Company ("Sentra"), is a regulated natural gas distribution company serving approximately 200 customers in Monroe County, Kentucky;

WHEREAS, Sentra's business and operations are non-core to the Company's operational and strategic focus on assets in the Utica and Marcellus shales located in Ohio and West Virginia;

WHEREAS, management of the Company and the Board have previously discussed the proposed disposition of Sentra;

WHEREAS, the Company is negotiating a proposed form of Stock Purchase Agreement (the "SPA") pursuant to which the Company would sell all of the issued and outstanding equity securities of Sentra to Sentra Resources LLC (the "Sale Transaction");

WHEREAS, the Company has separately provided a summary of the principle terms and conditions of the SPA and the Sale Transaction to the Board; and

WHEREAS, the Board, in its good faith exercise of reasonable business judgment and in reliance on such information as it deems appropriate, has determined and hereby deems that it is in the best interests of the Company to enter into the SPA and the Additional Transaction Documents (as defined below) and to take any and all actions related thereto or associated therewith.

NOW, THEREFORE, BE IT RESOLVED, that the Sale Transaction be, and hereby is, authorized and approved in all respects;

RESOLVED FURTHER, that the execution and delivery of the SPA, and the consummation of the transactions contemplated thereunder, including the execution, delivery and performance of assignments, bills of sale or any other agreements or certificates constituting exhibits to or required to be executed pursuant to the SPA or otherwise related thereto, including without limitation a Joint Application to be filed with the Kentucky Public Service Commission seeking required regulatory approval of the Sale Transaction (collectively, the "Additional Transaction Documents"), are hereby authorized and approved, and that the President, any Vice President, the Secretary and any Assistant Secretary of the Company (each, an "Authorized Officer"), any one of whom may act without the joinder of any of the others, are hereby authorized, empowered and directed, in the name and on behalf of the Company, to execute and deliver the SPA and each Additional Transaction Document, in such form and containing such provisions, and with such changes therein and additions thereto, as any such Authorized Officer, in his sole discretion, may deem necessary, convenient, appropriate, desirable or advisable, the execution and delivery of the SPA and each Additional Transaction Document by any such Authorized Officer to be conclusive evidence that such Authorized Officer deemed the same to meet such standard;

RESOLVED FURTHER, that the Authorized Officers, any one of whom may act without the joinder of any of the others, are hereby authorized, in the name and on behalf of the Company, to take all actions (including without limitation (i) the negotiation, execution, delivery and filing of any agreements, certificates or other instruments or documents; (ii) the modification or amendment of any of the terms and conditions of the SPA and each Additional Transaction Document; and (iii) the payment of fees, expenses and taxes) as any

such Authorized Officer, in his sole discretion, may deem necessary, convenient, desirable, appropriate or advisable (such acts to be conclusive evidence that such officer deemed the same to meet such standard) in order to effect the transactions contemplated under the SPA and each Additional Transaction Document, and all acts of any such Authorized Officer taken pursuant to the authority granted herein, or having occurred prior to the date hereof in order to effect such transactions, are hereby approved, adopted, ratified and confirmed in all respects;

RESOLVED FURTHER, that the Authorized Officers, or any one of them, are hereby authorized, empowered and directed to cause to be paid all fees, costs and expenses related to the consummation of the transactions contemplated by the SPA and each Additional Transaction Document, each as amended, which any such Authorized Officer determines to be necessary, convenient, advisable, desirable or appropriate in order to effectuate the general intent of the foregoing resolutions, the payment of such fees, costs and expenses being conclusive evidence of such authority;

RESOLVED FURTHER, that the Secretary or any Assistant Secretary of the Company, or any other Authorized Officer, be, and each of them hereby is, authorized and empowered, for and on behalf of the Company, to certify and attest to any documents that such Secretary, Assistant Secretary or other Authorized Officer may deem necessary, appropriate or advisable to consummate the transactions contemplated by the documents heretofore authorized and approved, provided that such attestation shall not be required for the due authorization, execution and delivery or validity of the particular document;

RESOLVED FURTHER, that all acts and deeds of any Authorized Officer taken prior to the date hereof to carry out the intent and accomplish the purposes of the foregoing resolutions are hereby approved, adopted, ratified and confirmed in all respects as the acts and deeds of the Company;

RESOLVED FURTHER, that each Authorized Officer, any one of whom may act without the joinder of any of the others, is hereby authorized in the name and on behalf of the Company, to take all such further actions, including, but not limited to, (i) the negotiation of such additional agreements, amendments, supplements, reports, documents, instruments, applications or certificates not now known but which may be required, (ii) the negotiation of such changes and additions to any agreements, amendments, supplements, reports, documents, instruments, applications or certificates currently existing, (iii) the execution, delivery and filing (if applicable) of any of the foregoing and (iv) the payment of all fees, consent payments, taxes and other expenses, as any such Authorized Officer, in his sole discretion, may approve or deem necessary, appropriate or advisable in order to carry out the intent and accomplish the purposes of the foregoing resolutions and the transactions contemplated thereby, all of such actions, executions, deliveries, filings and payments to be conclusive evidence of such approval or that such officer deemed the same to be so necessary, appropriate, desirable or advisable; and that all such actions, executions, deliveries, filings and payments taken or made at any time in connection with the transactions contemplated by the foregoing resolutions are hereby approved, adopted, ratified and confirmed in all respects as the acts and deeds of the Company as if specifically set out in these resolutions; and

RESOLVED FURTHER, that the Company shall file a copy of these resolutions in the minute book of the Company, and the Company is hereby authorized to execute and deliver such other documents and instruments and to take such other actions as any Authorized Officer thereof shall deem necessary, convenient, appropriate, desirable or advisable from time to time in order to carry out the obligations of the Company in connection with the matters described in the foregoing resolutions.