



Dennis Holt, President & CEO

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MAY 03 2018

PUBLIC SERVICE  
COMMISSION

May 1, 2018

Gwen R. Pinson  
Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
Post Office 615  
Frankfort, Kentucky 40602-0615

RE: Case No: 2018-00075

Dear Ms. Pinson:

Please find enclosed an original and six copies of the response to the Public Service Commission Staff's First Data Request for Information in the above-referenced case dated April 6, 2018.

Please let me know if additional information is needed.

Sincerely,

A handwritten signature in blue ink that reads 'Dennis Holt'.

Dennis Holt  
President & CEO

DH:jcg

Enclosure

**COMMONWEALTH OF KENTUCKY**  
**BEFORE THE PUBLIC SERVICE COMMISSION**

**IN THE MATTER OF:**

<b>AN EXAMINATION BY THE PUBLIC SERVICE</b>	)	
<b>COMMISSION OF THE ENVIROMENTAL</b>	)	
<b>SURCHARGE MECHANISM OF EAST KENTUCKY</b>	)	
<b>POWER COOPERATIVE, INC. FOR THE SIX-MONTH</b>	)	<b>CASE NO.</b>
<b>BILLING PERIOD ENDING DECEMBER 31, 2017,</b>	)	<b>2018-00075</b>
<b>AND THE PASS THROUGH MECHANISM</b>	)	
<b>FOR ITS SIXTEEN MEMBER</b>	)	
<b>DISTRIBUTION COOPERATIVES</b>	)	

**CERTIFICATE**

**STATE OF KENTUCKY**

**COUNTY OF PULASKI**

Michelle D. Herrman, being duly sworn, states that she has supervised the preparation of the Responses of South Kentucky RECC to the Public Service Commission Staff's First Data Request for Information contained in the above-referenced case dated April 6, 2018, and that the matters and things set forth therein are true and accurate to the best of her knowledge, information and belief, formed after reasonable inquiry.

Michelle D. Herrman

Subscribed and sworn before me on the 1st day of May, 2018.

Ashley Kerr  
Notary Public

My commission expires 8/31/19.



SOUTH KENTUCKY RURAL ELECTRIC COOPERATIVE  
PSC CASE NO. 2018-00075  
ENVIRONMENTAL SURCHARGE MECHANISM  
RESPONSE TO COMMISSION STAFF'S FIRST REQUEST  
FOR INFORMATION DATED APRIL 6, 2018

**Request 2**

This question is addressed to EKPC and the Member Cooperatives. For each of the 16-Member Cooperatives, prepare a summary schedule showing the Member Cooperative's pass-through revenue requirement for the months corresponding with the six-month review. Include a calculation of any additional over- or under-recovery amount the distribution cooperative believes needs to be recognized for the six-month review. Provide the schedule and all supporting calculations and documentation in Excel spreadsheet format with all cells and formulas intact and unprotected.

**Response**

Page 2 of 2 shows the calculation of the Under-recovery in the amount of \$178,319.

Please see East Kentucky Power Cooperative's response to Request No. 2 of the Commission Staff's First Request for Information dated April 6, 2018 for the Excel spreadsheet supporting the calculations of the under-recovery.

**South Kentucky - Calculation of (Over)/Under Recovery**

Line No.	Month & Year	EKPC Invoice Month recorded Member's Books (2)	Billed to Retail Consumer & recorded on Member's Books (3)	Monthly (Over) or Under (4)	Cumulative (Over) or Under (5)
1	<b>Previous (Over)/Under-Recovery Remaining to be Amortized</b>				
1a	From Case No. 2016-00335 (Over)/Under-Recovery				(\$91,367)
1b	From Case No. 2017-00071 (Over)/Under-Recovery				\$218,727
1c	From Case No. 2017-00326 (Over)/Under-Recovery				(\$205,728)
1d	<b>Total Previous (Over)/Under-Recovery</b>				<b>(\$78,368)</b>
2	Jul-17	\$1,208,258	\$1,209,394	(\$1,136)	(\$79,504)
3	Aug-17	\$1,113,070	\$1,240,929	(\$127,859)	(\$207,363)
4	Sep-17	\$775,950	\$1,065,116	(\$289,166)	(\$496,529)
5	Oct-17	\$975,796	\$847,206	\$128,590	(\$367,940)
6	Nov-17	\$1,278,426	\$956,883	\$321,543	(\$46,397)
7	Dec-17	\$1,514,257	\$1,458,817	\$55,440	\$9,043
Post Review	Jan-18	\$1,717,064	\$1,795,516	(\$78,452)	(\$69,409)
	Feb-18	\$808,773	\$1,377,894	(\$569,121)	(\$638,530)
<b>Less Adjustment for Order amounts remaining to be amortized at end of review period December 2017</b>					
8		Amount Per Case Order Remaining to be Amortized at beginning of Review Period	Amortization of Previous (Over)/Under Recoveries During Review Period		Amount Per Case Order Remaining to be Amortized at end of Review Period
8a	Case No. 2016-00335 Recovery	\$91,367	(\$91,367)		\$0
8b	Case No. 2017-00071 Recovery	(\$218,727)	\$182,275		(\$36,452)
8c	Case No. 2017-00326 Recovery	\$205,728	\$0		\$205,728
8d	<b>Total Order amounts remaining - Over/(Under):</b>				<b>\$169,276</b>

9	Cumulative six month (Over)/Under-Recovery [Cumulative net of remaining Case amortizations (Ln 7&8d)]	\$178,319
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10	Monthly recovery (per month for six months)	\$29,720
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<b>Reconciliation:</b>		
11	Previous (Over)/Under-Recovery Remaining to be Amortized, beginning of Review Period	(\$78,368)
12	Previous (Over)/Under-Recovery Remaining to be Amortized, ending of Review Period	\$169,276
13	Total Amortization during Review Period	<u>90,908</u>
14	(Over)/Under-Recovery from Column 5, Line 9	\$178,319
15	Less: Total Monthly (Over)/Under-Recovery for Review Period (Column 4, Lines 2 thru 7)	<u>87,411</u>
16	Difference (reflects rounding differences)	<u>90,908</u>

Amortization Detail, Column 3, Line 8:

Month & Year	Case No. 2016-00335	Case No. 2017-00071	Case No. 2017-00326
Jul-17	(\$18,274)	\$0	\$0
Aug-17	(\$18,274)	\$36,455	\$0
Sep-17	(\$18,274)	\$36,455	\$0
Oct-17	(\$18,274)	\$36,455	\$0
Nov-17	(\$18,271)	\$36,455	\$0
Dec-17	\$0	\$36,455	\$0
Totals	(\$91,367)	\$182,275	\$0

SOUTH KENTUCKY RURAL ELLECTRIC COOPERATIVE  
PSC CASE NO. 2018-00075  
ENVIRONMENTAL SURCHARGE MECHANISM  
RESPONSE TO COMMISSION STAFF'S FIRST REQUEST  
FOR INFORMATION DATED APRIL 6, 2018

**Request 6**

This question is addressed to each of the 16 Member Cooperatives. For your particular Member Cooperative, provide the actual average residential customer's monthly usage for the 12 months ending November 30, 2017. Based on this usage amount, provide the dollar impact any over- or under-recovery will have on the average residential customer's monthly bill for the requested recovery period.

**Response**

South Kentucky has used a six-month amortization for the Under Recovery in this case.  
Please see Item 6, pages 2-5 for the requested calculations.

South Kentucky RECC  
Average Residential Consumer's Usage

		<u># Customers</u>	<u>kWh</u>
Dec	2016	61,266	73,696,776
Jan	2017	61,015	87,684,622
Feb		61,035	76,469,497
Mar		61,402	60,469,122
Apr		61,129	53,714,005
May		61,261	44,994,654
Jun		61,513	51,437,637
Jul		61,319	60,011,009
Aug		61,450	64,968,372
Sep		61,777	52,312,798
Oct		61,495	46,282,883
Nov		<u>61,530</u>	<u>54,678,990</u>
Totals		<u>736,192</u>	<u>726,720,365</u>
Average Residential Usage			<u>987</u>

## South Kentucky RECC

### Impact on Average Residential Consumer's Bill

Average Residential Account:	<b>Actual</b>	
	<u>Rate</u>	<u>Bill Amount</u>
Consumer Charge	\$12.82	\$12.82
kWh Charge	\$0.08294	
kWh Average Monthly Usage	987	\$81.86
Fuel Adjustment	-\$0.00846	-\$8.35
		\$86.33
*Environmental Monthly Charge	<b>13.06%</b>	\$11.27
School Tax	3.00%	\$2.93
<b>Total Monthly Bill</b>		<b>\$100.53</b>

\*Based on Page 4 of 5 Rate.

Average Residential Account:	<b>6 Month Recovery</b>	
	<u>Rate</u>	<u>Bill Amount</u>
Consumer Charge	\$12.82	\$12.82
kWh Charge	\$0.08294	
kWh Average Monthly Usage	987	\$81.86
Fuel Adjustment	-\$0.00846	-\$8.35
		\$86.33
*Environmental Monthly Charge	<b>13.40%</b>	\$11.57
School Tax	3.00%	\$2.94
<b>Total Monthly Bill</b>		<b>\$100.84</b>
	<b>Impact</b>	<b>\$0.31</b>

\*Based on Page 5 of 5 Rate.

Monthly Recovery of \$29,720 for six months

Under Recovery \$178,319/6

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives  
Pass Through Mechanism Report for South Kentucky RECC

For the Month Ending December 2017

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Surcharge Factor Expense Month	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to South Kentucky	On-peak Revenue Adjustment	EKPC Net Monthly Sales to South Kentucky	EKPC 12-months Ended Average Monthly Revenue from Sales to South Kentucky	South Kentucky Revenue Requirement	Amortization of (Over)/Under Recovery	South Kentucky Net Revenue Requirement	South Kentucky Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	South Kentucky Net Monthly Retail Revenues	12-months ended Avg. Retail Revenues, Net	South Kentucky Pass Through Mechanism Factor
	Col. (1) - Col. (2)			Col. (4) - Col. (5)			Col (3) x Col (7)		Col (8) + Col (9)		Col. (11) - Col. (12)		Col (10) / Col (14)		
Jan-16	16.00%	0.00%	16.00%	\$ 9,129,144		\$ 9,129,144	\$ 6,665,258	\$ 1,066,441	\$ 184,871	\$ 1,251,312	\$ 10,429,755		\$ 10,429,755	\$ 9,304,757	13.25%
Feb-16	10.92%	0.00%	10.92%	\$ 7,984,282		\$ 7,984,282	\$ 6,481,208	\$ 707,748	\$ -	\$ 707,748	\$ 12,900,118		\$ 12,900,118	\$ 9,256,954	7.61%
Mar-16	14.30%	0.00%	14.30%	\$ 5,924,419		\$ 5,924,419	\$ 6,344,580	\$ 907,275	\$ 90,331	\$ 997,606	\$ 9,704,152		\$ 9,704,152	\$ 9,057,265	10.78%
Apr-16	17.59%	0.00%	17.59%	\$ 4,954,170		\$ 4,954,170	\$ 6,353,360	\$ 1,117,556	\$ 90,331	\$ 1,207,887	\$ 8,348,211		\$ 8,348,211	\$ 9,039,026	13.34%
May-16	18.99%	0.00%	18.99%	\$ 5,069,549		\$ 5,069,549	\$ 6,351,820	\$ 1,206,211	\$ 90,331	\$ 1,296,542	\$ 7,081,000		\$ 7,081,000	\$ 9,011,045	14.34%
Jun-16	19.60%	0.00%	19.60%	\$ 6,154,304		\$ 6,154,304	\$ 6,332,758	\$ 1,241,221	\$ 90,331	\$ 1,331,552	\$ 7,965,843		\$ 7,965,843	\$ 9,008,405	14.78%
Jul-16	16.50%	0.00%	16.50%	\$ 6,902,797		\$ 6,902,797	\$ 6,331,708	\$ 1,044,732	\$ 90,331	\$ 1,135,063	\$ 9,052,839		\$ 9,052,839	\$ 9,051,823	12.60%
Aug-16	14.29%	0.00%	14.29%	\$ 7,095,903		\$ 7,095,903	\$ 6,397,393	\$ 914,187	\$ 116,574	\$ 1,030,761	\$ 9,953,786		\$ 9,953,786	\$ 9,059,050	11.39%
Sep-16	14.76%	0.00%	14.76%	\$ 6,110,789		\$ 6,110,789	\$ 6,424,336	\$ 948,232	\$ 26,243	\$ 974,475	\$ 9,885,522		\$ 9,885,522	\$ 9,129,353	10.76%
Oct-16	17.17%	0.00%	17.17%	\$ 4,915,487		\$ 4,915,487	\$ 6,403,531	\$ 1,099,486	\$ 26,243	\$ 1,125,729	\$ 8,023,414		\$ 8,023,414	\$ 9,159,181	12.33%
Nov-16	19.95%	0.00%	19.95%	\$ 5,824,546		\$ 5,824,546	\$ 6,379,663	\$ 1,272,743	\$ 26,243	\$ 1,298,986	\$ 7,784,475		\$ 7,784,475	\$ 9,151,299	14.18%
Dec-16	16.92%	0.00%	16.92%	\$ 8,080,062		\$ 8,080,062	\$ 6,512,121	\$ 1,101,851	\$ 26,243	\$ 1,128,094	\$ 9,638,849		\$ 9,638,849	\$ 9,230,664	12.33%
Jan-17	11.21%	0.00%	11.21%	\$ 8,116,799		\$ 8,116,799	\$ 6,427,759	\$ 720,552	\$ 26,243	\$ 746,795	\$ 10,886,127		\$ 10,886,127	\$ 9,268,695	8.09%
Feb-17	12.26%	0.00%	12.26%	\$ 6,422,306		\$ 6,422,306	\$ 6,297,594	\$ 772,085	\$ -	\$ 772,085	\$ 10,417,092		\$ 10,417,092	\$ 9,061,776	8.33%
Mar-17	15.73%	0.00%	15.73%	\$ 6,400,398		\$ 6,400,398	\$ 6,337,259	\$ 996,851	\$ -	\$ 996,851	\$ 8,919,381		\$ 8,919,381	\$ 8,996,378	11.00%
Apr-17	15.40%	0.00%	15.40%	\$ 4,919,040		\$ 4,919,040	\$ 6,334,332	\$ 975,487	\$ (18,274)	\$ 957,213	\$ 8,312,184		\$ 8,312,184	\$ 8,993,376	10.64%
May-17	19.86%	0.00%	19.86%	\$ 5,264,029		\$ 5,264,029	\$ 6,350,538	\$ 1,261,217	\$ (18,274)	\$ 1,242,943	\$ 7,170,662		\$ 7,170,662	\$ 9,000,848	13.82%
Jun-17	18.13%	0.00%	18.13%	\$ 5,874,501		\$ 5,874,501	\$ 6,327,221	\$ 1,147,125	\$ 18,181	\$ 1,165,306	\$ 8,113,770		\$ 8,113,770	\$ 9,013,175	12.95%
Jul-17	17.75%	0.00%	17.75%	\$ 6,664,414		\$ 6,664,414	\$ 6,307,356	\$ 1,119,556	\$ 18,181	\$ 1,137,737	\$ 8,747,877		\$ 8,747,877	\$ 8,987,762	12.62%
Aug-17	15.89%	0.00%	15.89%	\$ 6,270,808		\$ 6,270,808	\$ 6,238,598	\$ 991,313	\$ 18,181	\$ 1,009,494	\$ 9,581,425		\$ 9,581,425	\$ 8,956,731	11.23%
Sep-17	17.53%	0.00%	17.53%	\$ 4,883,248		\$ 4,883,248	\$ 6,136,303	\$ 1,075,694	\$ 18,184	\$ 1,093,878	\$ 8,439,119		\$ 8,439,119	\$ 8,836,198	12.21%
Oct-17	20.51%	0.00%	20.51%	\$ 5,566,440		\$ 5,566,440	\$ 6,190,549	\$ 1,269,682	\$ 36,455	\$ 1,306,137	\$ 7,542,849		\$ 7,542,849	\$ 8,796,151	14.78%
Nov-17	17.87%	0.00%	17.87%	\$ 6,233,186		\$ 6,233,186	\$ 6,224,603	\$ 1,112,336	\$ 36,452	\$ 1,148,788	\$ 7,835,584		\$ 7,835,584	\$ 8,800,410	13.06%
Dec-17	16.39%	0.00%	16.39%	\$ 8,474,684		\$ 8,474,684	\$ 6,257,488	\$ 1,025,602	\$ (34,288)	\$ 991,314					11.26%

Notes:  
South Kentucky Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.  
Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

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For the Month Ending December 2017

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Oct-17	20.51%	0.00%	20.51%	\$ 5,566,440		\$ 5,566,440	\$ 6,190,549	\$ 1,269,682	\$ 36,455	\$ 1,306,137	\$ 7,542,849		\$ 7,542,849	\$ 8,796,151	14.78%
Nov-17	17.87%	0.00%	17.87%	\$ 6,233,186		\$ 6,233,186	\$ 6,224,603	\$ 1,112,336	\$ 66,172	\$ 1,178,508	\$ 7,835,584		\$ 7,835,584	\$ 8,800,410	13.40%
Dec-17	16.39%	0.00%	16.39%	\$ 8,474,684		\$ 8,474,684	\$ 6,257,488	\$ 1,025,602	\$ (34,288)	\$ 991,314					11.26%

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Case No. 2017-00071	\$ 36,452
Case No. 2018-00075	\$ 29,720
	\$ 66,172

\* Note: Case No. 2017-00326 amortization begins Dec-17 at \$34,288

SOUTH KENTUCKY RURAL ELLECTRIC COOPERATIVE  
PSC CASE NO. 2018-00075  
ENVIRONMENTAL SURCHARGE MECHANISM  
RESPONSE TO COMMISSION STAFF'S FIRST REQUEST  
FOR INFORMATION DATED APRIL 6, 2018

**Request 7**

This question is addressed to EKPC and the Member Cooperatives. State whether you would be amenable to the use of electronic filing procedures for environmental surcharge review cases.

**Response**

South Kentucky has considered this filing option and is agreeable if only one hard copy is required to be filed, all spreadsheets being electronically filed and all notices of filing copies to the parties of record being forwarded by e-mail. South Kentucky believes there would be benefits from having to prepare and process fewer hard copies and preparing no CDs.

Based on this understanding, South Kentucky is amenable to the use of electronic filing procedures for the environmental surcharge review cases.