



Shelby Energy  
Cooperative

® A Touchstone Energy Cooperative 

RECEIVED

MAY 01 2018

PUBLIC SERVICE  
COMMISSION

May 1, 2018

Ms. Gwen R. Pinson  
Executive Director  
Kentucky Public Service Commission  
211 Sower Blvd  
P O Box 615  
Frankfort, KY 40602-0615

RE: Case No. 2018-00075

Dear Ms. Pinson,

Enclosed are an original and six (6) copies of Shelby Energy Cooperative Inc.'s response to the commission staff's first request for information to East Kentucky Power Cooperative and each of its sixteen-member cooperatives dated April 6, 2018. The information has been provided by email to all parties of record.

Should you have any questions or need further information, please let me know.

Sincerely,



Mary Federle  
Billing & Customer Service Manager

Enclosures

[www.shelbyenergy.com](http://www.shelbyenergy.com)

620 Old Finchville Road • Shelbyville, Kentucky 40065-1714  
(800) 292-6585 • (502) 633-4420 • Fax: (502) 633-2387

*This institution is an equal opportunity provider and employer.*

COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION  
CASE NO. 2018-00075

VERIFICATION

The undersigned, Mary E. Federle, Billing Manager of Shelby Energy Cooperative, Inc. certifies that the responses contained in this document are true and accurate to the best of her knowledge, information and belief formed after a reasonable inquiry.

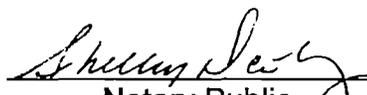
  
\_\_\_\_\_  
Mary E. Federle

COMMONWEALTH OF KENTUCKY

COUNTY OF SHELBY

Subscribed and sworn to before me by Mary E. Federle, Billing Manager of Shelby Energy Cooperative, Inc., to be her free act and deed this 1<sup>st</sup> day of May, 2018.

(SEAL)

  
\_\_\_\_\_  
Notary Public

My Commission Expires:

12-13-21

ID: 591656

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION BY THE PUBLIC SERVICE	)	
COMMISSION OF THE ENVIRONMENTAL	)	
SURCHARGE MECHANISM OF EAST KENTUCKY	)	
POWER COOPERATIVE, INC. FOR THE SIX-	)	CASE NO.
MONTH BILLING PERIOD ENDING	)	2018-00075
DECEMBER 31, 2017 AND THE PASS THROUGH	)	
MECHANISM FOR ITS SIXTEEN MEMBER	)	
DISTRIBUTION COOPERATIVES	)	

RESPONSE OF SHELBY ENERGY COOPERATIVE, INC. TO COMMISSION  
STAFF'S FIRST REQUEST FOR INFORMATION TO EAST KENTUCKY  
POWER COOPERATIVE, INC.'S AND EACH OF ITS SIXTEEN MEMBER  
COOPERATIVES

DATED: April 6, 2018

**Shelby Energy Cooperative's Response to the  
Commission Staff's First Request for Information  
Case No. 2018-00075**

**Question:**

2. This question is addressed to EKPC and the Member Cooperatives. For each of the 16-Member Cooperatives, prepare a summary schedule showing the Member Cooperative's pass-through revenue requirement for the months corresponding with the six-month review. Include a calculation of any additional over-or-under-recovery amount the distribution cooperative believes needs to be recognized for the six-month review. Provide the schedule and all supporting calculations and documentation in Excel spreadsheet format with all cells and formulas intact and unprotected.

**Response**

2. Please see EKPC's response to Request 2 of the Commission Staff's First Request for Information dated April 6, 2018.

Witness: Mary E. Federle

**Shelby Energy Cooperative's Response to the  
Commission Staff's First Request for Information  
Case No. 2018-00075**

**Question:**

6. This question is addressed to each of the 16 Member Cooperatives. For your particular Member Cooperative, provide the actual average residential customer's monthly usage for the 12 months ended November 30, 2017. Based on this usage amount, provide the dollar impact any over- or under-recovery will have on the average residential customer's monthly bill for the requested recovery period.

**Response**

6. Using billing data ending November 30, 2017, the average monthly residential usage is 1,201 kWh resulting in an average residential monthly bill of \$137.73 when no over-or-under-recovery amount is included. When the over-or-under-recovery is included in the calculation for the same period of time, \$136.82 is the monthly bill. The result is a dollar impact of \$.91 credit to the customer. Please refer to Exhibit A, Pages 1-4, for supporting calculations and documentation.

**Shelby Energy Cooperative's Response to the  
Commission Staff's First Request for Information  
Case No. 2018-00075**

**Question:**

7. This question is addressed to EKPC and the Member Cooperatives. State whether you would be amenable to the use of electronic filing procedures for environmental surcharge review cases.

**Response**

7. Shelby Energy Cooperative, Inc. is amenable to the use of electronic filing procedures for environmental surcharge review cases.

**Shelby - Calculation of (Over)/Under Recovery**

Line No.	Month & Year	EKPC Invoice Month recorded Member's Books (2)	Billed to Retail Consumer & recorded on Member's Books (3)	Monthly (Over) or Under (4)	Cumulative (Over) or Under (5)
1	Previous (Over)/Under-Recovery Remaining to be Amortized				
1a	From Case No. 2016-00335 (Over)/Under-Recovery				(\$7,574)
1b	From Case No. 2017-00071 (Over)/Under-Recovery				\$32,454
1c	From Case No. 2017-00326 (Over)/Under-Recovery				(\$41,754)
1d	Total Previous (Over)/Under-Recovery				(\$16,874)
2	Jul-17	\$449,891	\$480,957	(\$31,066)	(\$47,940)
3	Aug-17	\$430,582	\$475,889	(\$45,307)	(\$93,248)
4	Sep-17	\$319,529	\$387,952	(\$68,423)	(\$161,670)
5	Oct-17	\$363,271	\$342,722	\$20,549	(\$141,121)
6	Nov-17	\$458,207	\$401,869	\$56,338	(\$84,783)
7	Dec-17	\$498,738	\$597,514	(\$98,776)	(\$183,560)
Post Review	Jan-18	\$528,597	\$592,456	(\$63,859)	(\$247,419)
	Feb-18	\$294,534	\$421,080	(\$126,548)	(\$373,965)
Less Adjustment for Order amounts remaining to be amortized at end of review period December 2017					
8		Amount Per Case Order Remaining to be Amortized at beginning of Review Period	Amortization of Previous (Over)/Under Recoveries During Review Period		Amount Per Case Order Remaining to be Amortized at end of Review Period
8a	Case No. 2016-00335 Recov	\$7,574	(\$7,574)		\$0
8b	Case No. 2017-00071 Recov	(\$32,454)	\$32,454		\$0
8c	Case No. 2017-00326 Recov	\$41,754	\$0		\$41,754
8d	Total Order amounts remaining - Over/(Under):				\$41,754

9 Cumulative six month (Over)/Under-Recovery [Cumulative net of remaining Case amortizations ( (\$141,806)

10 Monthly recovery (per month for six months) (\$23,634)

Reconciliation:		
11	Previous (Over)/Under-Recovery Remaining to be Amortized, beginning of Review Period	(\$16,874)
12	Previous (Over)/Under-Recovery Remaining to be Amortized, ending of Review Period	\$41,754
13	Total Amortization during Review Period	\$24,880
14	(Over)/Under-Recovery from Column 5, Line 9	(\$141,806)
15	Less: Total Monthly (Over)/Under-Recovery for Review Period (Column 4, Lines 2 thru 7)	(\$166,686)
16	Difference	\$24,880

Amortization Detail, Column 3, Line 8:

Month & Year	Case No. 2016-00335	Case No. 2017-00071	Case No. 2017-00326	
Jul-17	(\$1,893)	\$5,409		\$0
Aug-17	(\$1,893)	\$5,409		\$0
Sep-17	(\$1,893)	\$5,409		\$0
Oct-17	(\$1,895)	\$5,409		\$0
Nov-17	\$0	\$5,409		\$0
Dec-17	\$0	\$5,409		\$0
Totals	(\$7,574)	\$32,454		\$0

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives  
Pass Through Mechanism Report for Shelby Energy Cooperative

For the Month Ending December 2017

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Surcharge Factor Expense Month	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Shelby	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Shelby	EKPC 12-months Ended Average Monthly Revenue from Sales to Shelby	Shelby Revenue Requirement	Amortization of (Over)/Under Recovery	Shelby Net Revenue Requirement	Shelby Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Shelby Net Monthly Retail Revenues	12-months ended Avg. Retail Revenues, Net	Shelby Pass Through Mechanism Factor
			Col. (1) - Col. (2)			Col. (4) - Col. (5)		Col. (3) x Col. (7)		Col. (8) + Col. (9)			Col. (11) - Col. (12)		Col. (10) / Col. (14)
Jan-16	16.00%	0.00%	16.00%	\$ 2,920,781		\$ 2,920,781	\$ 2,384,174	\$ 381,468	\$ 5,832	\$ 387,300	\$ 3,157,597		\$ 3,157,597	\$ 3,195,326	11.94%
Feb-16	10.92%	0.00%	10.92%	\$ 2,642,798		\$ 2,642,798	\$ 2,351,956	\$ 256,834	\$ -	\$ 256,834	\$ 3,934,308		\$ 3,934,308	\$ 3,194,600	8.04%
Mar-16	14.30%	0.00%	14.30%	\$ 2,185,129		\$ 2,185,129	\$ 2,324,837	\$ 332,452	\$ 3,288	\$ 335,740	\$ 3,738,304		\$ 3,738,304	\$ 3,148,951	10.51%
Apr-16	17.59%	0.00%	17.59%	\$ 1,964,057		\$ 1,964,057	\$ 2,332,936	\$ 410,363	\$ 3,288	\$ 413,651	\$ 2,992,582		\$ 2,992,582	\$ 3,129,573	13.14%
May-16	18.99%	0.00%	18.99%	\$ 2,079,379		\$ 2,079,379	\$ 2,343,113	\$ 444,957	\$ 3,288	\$ 448,245	\$ 2,838,283		\$ 2,838,283	\$ 3,141,079	14.32%
Jun-16	19.60%	0.00%	19.60%	\$ 2,397,910		\$ 2,397,910	\$ 2,334,677	\$ 457,597	\$ 3,288	\$ 460,885	\$ 2,687,294		\$ 2,687,294	\$ 3,138,496	14.67%
Jul-16	16.50%	0.00%	16.50%	\$ 2,626,236		\$ 2,626,236	\$ 2,335,407	\$ 385,342	\$ 3,288	\$ 388,630	\$ 3,149,928		\$ 3,149,928	\$ 3,145,094	12.38%
Aug-16	14.29%	0.00%	14.29%	\$ 2,742,551		\$ 2,742,551	\$ 2,357,962	\$ 336,953	\$ 12,801	\$ 349,754	\$ 3,352,320		\$ 3,352,320	\$ 3,162,434	11.12%
Sep-16	14.76%	0.00%	14.76%	\$ 2,416,818		\$ 2,416,818	\$ 2,370,457	\$ 349,879	\$ 9,513	\$ 359,392	\$ 3,540,595		\$ 3,540,595	\$ 3,171,739	11.36%
Oct-16	17.17%	0.00%	17.17%	\$ 2,008,875		\$ 2,008,875	\$ 2,374,690	\$ 407,734	\$ 9,513	\$ 417,247	\$ 3,274,885		\$ 3,274,885	\$ 3,195,018	13.16%
Nov-16	19.95%	0.00%	19.95%	\$ 2,130,080		\$ 2,130,080	\$ 2,371,923	\$ 473,199	\$ 9,513	\$ 482,712	\$ 2,774,356		\$ 2,774,356	\$ 3,199,392	15.11%
Dec-16	16.92%	0.00%	16.92%	\$ 2,775,283		\$ 2,775,283	\$ 2,407,491	\$ 407,348	\$ 9,513	\$ 416,861	\$ 3,066,518		\$ 3,066,518	\$ 3,208,914	13.03%
Jan-17	11.21%	0.00%	11.21%	\$ 2,795,250		\$ 2,795,250	\$ 2,397,031	\$ 268,707	\$ 9,511	\$ 278,218	\$ 3,659,302		\$ 3,659,302	\$ 3,250,723	8.67%
Feb-17	12.26%	0.00%	12.26%	\$ 2,312,345		\$ 2,312,345	\$ 2,369,493	\$ 290,500	\$ -	\$ 290,500	\$ 3,588,268		\$ 3,588,268	\$ 3,221,886	8.94%
Mar-17	15.73%	0.00%	15.73%	\$ 2,271,913		\$ 2,271,913	\$ 2,376,725	\$ 373,859	\$ -	\$ 373,859	\$ 3,275,906		\$ 3,275,906	\$ 3,183,353	11.60%
Apr-17	15.40%	0.00%	15.40%	\$ 1,950,132		\$ 1,950,132	\$ 2,375,564	\$ 365,837	\$ (1,893)	\$ 363,944	\$ 3,226,503		\$ 3,226,503	\$ 3,202,847	11.43%
May-17	19.86%	0.00%	19.86%	\$ 2,121,755		\$ 2,121,755	\$ 2,379,096	\$ 472,488	\$ (1,893)	\$ 470,595	\$ 2,693,816		\$ 2,693,816	\$ 3,190,808	14.69%
Jun-17	18.13%	0.00%	18.13%	\$ 2,329,055		\$ 2,329,055	\$ 2,373,358	\$ 430,290	\$ 3,516	\$ 433,806	\$ 2,727,758		\$ 2,727,758	\$ 3,194,180	13.60%
Jul-17	17.75%	0.00%	17.75%	\$ 2,481,476		\$ 2,481,476	\$ 2,361,294	\$ 419,130	\$ 3,516	\$ 422,646	\$ 3,125,397		\$ 3,125,397	\$ 3,192,135	13.23%
Aug-17	15.89%	0.00%	15.89%	\$ 2,425,806		\$ 2,425,806	\$ 2,334,899	\$ 371,015	\$ 3,516	\$ 374,531	\$ 3,272,533		\$ 3,272,533	\$ 3,185,487	11.73%
Sep-17	17.53%	0.00%	17.53%	\$ 2,013,124		\$ 2,013,124	\$ 2,301,258	\$ 403,410	\$ 3,514	\$ 406,924	\$ 3,496,189		\$ 3,496,189	\$ 3,181,786	12.77%
Oct-17	20.51%	0.00%	20.51%	\$ 2,073,511		\$ 2,073,511	\$ 2,306,644	\$ 473,093	\$ 5,409	\$ 478,502	\$ 2,930,213		\$ 2,930,213	\$ 3,153,063	15.04%
Nov-17	17.87%	0.00%	17.87%	\$ 2,234,513		\$ 2,234,513	\$ 2,315,347	\$ 413,752	\$ 5,409	\$ 419,161	\$ 2,919,171		\$ 2,919,171	\$ 3,165,131	13.29%
Dec-17	16.39%	0.00%	16.39%	\$ 2,790,924		\$ 2,790,924	\$ 2,316,650	\$ 379,699	\$ (6,959)	\$ 372,740	\$ 3,166,162		\$ 3,166,162	\$ 3,173,435	11.78%

Notes:

Shelby Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues. Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

Column 4 - EKPC Revenues

	Tot Rev	DLC Rev	Subtot Revenues	Buy-Thru Charge (*)	Net Revenues
Total Revenues	3,294,011	(4,349)	3,289,662	-	3,289,662
Total Surcharge	(499,397)	659	(498,738)	-	(498,738)
Revenue for Column 4	2,794,614	(3,690)	2,790,924	-	2,790,924

Note (\*):

For Cedar Lake Lodge, exclude Buy-thru charge, per Shelby/Cedar Lake Lodge contract dated ???/??/??

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives  
Pass Through Mechanism Report for Shelby Energy Cooperative

For the Month Ending December 2017

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
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			Col. (1) - Col. (2)			Col. (4) - Col. (5)		Col. (8) x Col. (7)		Col. (8) + Col. (9)			Col. (11) - Col. (12)		Col. (10) / Col. (14)
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Aug-17	15.89%	0.00%	15.89%	\$ 2,425,806		\$ 2,425,806	\$ 2,334,899	\$ 371,015	\$ 3,516	\$ 374,531	\$ 3,272,533		\$ 3,272,533	\$ 3,185,487	11.73%
Sep-17	17.53%	0.00%	17.53%	\$ 2,013,124		\$ 2,013,124	\$ 2,301,258	\$ 403,410	\$ 3,514	\$ 406,924	\$ 3,496,189		\$ 3,496,189	\$ 3,181,786	12.77%
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Nov-17	17.87%	0.00%	17.87%	\$ 2,234,513		\$ 2,234,513	\$ 2,315,347	\$ 413,752	\$ (18,225)	\$ 395,527	\$ 2,919,171		\$ 2,919,171	\$ 3,165,131	12.54%
Dec-17	16.39%	0.00%	16.39%	\$ 2,790,924		\$ 2,790,924	\$ 2,316,650	\$ 379,699	\$ (6,959)	\$ 372,740	\$ 3,166,162		\$ 3,166,162	\$ 3,173,435	11.78%

Notes:  
Shelby Total Monthly Retail Revenues in Column (11) Includes demand and energy charges, customer charges, and FAC revenues.  
Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

Column 4 - EKPC Revenues

	Tot Rev	DLC Rev	Subtot Revenues	Buy-Thru Charge (*)	Net Revenues
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Note (\*):  
For Cedar Lake Lodge, exclude Buy-thru charge, per Shelby/Cedar Lake Lodge contract dated ???/??/??

Shelby Energy Cooperative, Inc

**Actual Average Residential Monthly Bill**

<b>Average Monthly Residential kWh:</b>		1,201
<b>Residential Rate:</b>		
<b>Facility Charge</b>	\$15.00	\$15.00
<b>kWh Charge</b>	\$0.08841	106.18
<b>Fuel Adjustment Factor</b>	(\$0.00262)	(3.15)
<b>Surcharge (November 2017)</b>	13.29%	15.69
<i>** Refer to Exhibit A - Page 2 of 4</i>		
<b>County Tax</b>	3.00%	<u>\$4.01</u>
		\$137.73

**Actual Average Residential Monthly Bill with Recovery**

<b>Average Monthly Residential kWh:</b>		1,201
<b>Residential Rate:</b>		
<b>Facility Charge</b>	\$15.00	\$15.00
<b>kWh Charge</b>	\$0.08841	106.18
<b>Fuel Adjustment Factor</b>	(\$0.00262)	(3.15)
<b>Surcharge (November 2017)</b>	12.54%	14.80
<i>** Refer to Exhibit A - Page 3 of 4</i>		
<b>County Tax</b>	3.00%	<u>\$3.99</u>
		\$136.82

**Dollar Impact:** (\$0.91)