



DELTA NATURAL GAS COMPANY, INC.

3617 Lexington Road
Winchester, Kentucky 40391-9797

www.deltagas.com

PHONE: 859-744-6171

FAX: 859-744-3623



RECEIVED

DEC 21 2017

PUBLIC SERVICE
COMMISSION

December 20, 2017

Ms. Gwen R. Pinson
Executive Director
Public Service Commission
P O Box 615
Frankfort, KY 40602

Dear Ms. Pinson:

Enclosed are the original and ten copies of Delta's Quarterly Report of Gas Cost Recovery Rate Calculation which determines the Gas Cost Recovery (GCR) to be effective with the first billing cycle of February 2018 which includes meters read on and after January 24, 2018.

An extra copy of this filing is attached for the public files.

Please acknowledge receipt of this filing.

Sincerely,

A handwritten signature in black ink that reads "Jenny Lowery Croft".

Jenny Lowery Croft
Manager –Employee & Regulatory Services

DELTA NATURAL GAS COMPANY, INC.

SCHEDULE I
RECEIVED

GAS COST RECOVERY CALCULATION

DEC 21 2017

COST RECOVERY RATE EFFECTIVE JANUARY 24, 2018			PUBLIC SERVICE COMMISSION
PARTICULARS	UNIT	AMOUNT	
EXPECTED GAS COST (EGC)	\$/MCF	4.0140	
SUPPLIER REFUND (RA)	\$/MCF	-	
ACTUAL ADJUSTMENT (AA)	\$/MCF	1.1850	
BALANCE ADJUSTMENT (BA)	\$/MCF	0.1330	
GAS COST RECOVERY RATE (GCR)	\$/MCF	<u>5.3320</u>	

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS (SCHEDULE II)	\$	4,536,801
UTILITY PRODUCTION	\$	-
INCLUDABLE PROPANE	\$	-
UNCOLLECTIBLE GAS COSTS	\$	<u>16,450</u>
	\$	4,553,251
TOTAL ESTIMATED SALES FOR QUARTER	MCF	<u>1,134,346</u>
EXPECTED GAS COST (EGC) RATE	\$/MCF	<u>4.0140</u>

SUPPLIER REFUND ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE III)	\$/MCF	-
PREVIOUS QUARTER	\$/MCF	-
SECOND PREVIOUS QUARTER	\$/MCF	-
THIRD PREVIOUS QUARTER	\$/MCF	-
SUPPLIER REFUND ADJUSTMENT (RA)	\$/MCF	<u>-</u>

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE IV)	\$/MCF	0.4911
PREVIOUS QUARTER	\$/MCF	0.1961
SECOND PREVIOUS QUARTER	\$/MCF	(0.3274)
THIRD PREVIOUS QUARTER	\$/MCF	<u>0.8252</u>
ACTUAL ADJUSTMENT (AA)	\$/MCF	<u>1.1850</u>

BALANCE ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE V)	\$/MCF	(0.0050)
PREVIOUS QUARTER	\$/MCF	(0.0145)
SECOND PREVIOUS QUARTER	\$/MCF	0.1031
THIRD PREVIOUS QUARTER	\$/MCF	<u>0.0494</u>
BALANCE ADJUSTMENT (BA)	\$/MCF	<u>0.1330</u>

MCF PURCHASES FOR THREE MONTHS BEGINNING
February 1, 2018
AT SUPPLIERS COSTS EFFECTIVE
February 1, 2018

Supplier	MCF Purchases	DTH Conv Factor	Rates (\$)	Quarterly Cost (\$)	Rate Increase (I)/ Reduction (R)
TENNESSEE GAS PIPELINE PIPELINE (SCH II, PAGE 2 OF 2)				679,944	
CENTERPOINT ENERGY SERVICES	169,615	1.061	2.6241	472,238	R
COLUMBIA GAS TRANSMISSION PIPELINE (SCH II, PAGE 2 OF 2)				404,949	
CENTERPOINT ENERGY SERVICES	401,014	1.101	2.6146	1,154,393	R
COLUMBIA GULF TRANSMISSION MIDWEST ENERGY SERVICES	98,273	1.248	3.1260	383,389	R
KENTUCKY PRODUCERS VINLAND	14,452	1.200	2.6799	46,476	R
STORAGE	<u>450,991</u>		3.0941	<u>1,395,412</u>	
TOTAL	<u>1,134,346</u>			<u>4,536,801</u>	
 COMPANY USAGE	 17,015				

ESTIMATED UNCOLLECTIBLE GAS COSTS
FOR THE THREE MONTHS ENDED
April 30, 2018

TWELVE MONTH AVERAGE % OF PURCHASED GAS TO RECORDED REVENUE	35.00%	
ESTIMATED BAD DEBT EXPENSE	\$47,000	I
% OF PURCHASED GAS TO BILLED REVENUE UNCOLLECTIBLE GAS COSTS	\$16,450	I

TENNESSEE GAS PIPELINE RATES EFFECTIVE 2/01/18

		DTH VOLUMES	FIXED OR VARIABLE		RATES	QUARTERLY COST
FT-G RESERVATION RATE - ZONE 0-2	1.	10,984	F	2.	\$15.597	\$171,327
FT-G RESERVATION RATE - ZONE 1-2	3.	29,540	F	4.	\$10.663	\$314,984
FT-G COMMODITY RATE - ZONE 0-2	5.	535	V	6.	\$0.0186	\$10
FT-G COMMODITY RATE - ZONE 1-2	7.	1,438	V	8.	\$0.0156	\$22
FT-A RESERVATION RATE - ZONE 0-2	9.	925	F	10.	\$15.597	\$14,430
FT-A RESERVATION RATE - ZONE 1-2	11.	3,968	F	12.	\$10.663	\$42,314
FT-A RESERVATION RATE - ZONE 3-2	13.	618	F	14.	\$5.567	\$3,441
FT-A COMMODITY RATE - ZONE 0-2	15.	28,140	V	16.	\$0.0186	\$523
FT-A COMMODITY RATE - ZONE 1-2	17.	120,702	V	18.	\$0.0156	\$1,883
FT-A COMMODITY RATE - ZONE 3-2	19.	18,800	V	20.	\$0.0035	\$66
FUEL & RETENTION - ZONE 0-2	21.	28,675	V	22.	\$0.0564	\$1,618
FUEL & RETENTION - ZONE 1-2	23.	122,141	V	24.	\$0.0472	\$5,769
FUEL & RETENTION - ZONE 3-2	25.	18,800	V	26.	\$0.0097	\$183
SUB-TOTAL						\$556,569
FS-PA DELIVERABILITY RATE	27.	6,000	F	28.	\$2.03	\$12,200
FS-PA INJECTION RATE	29.	61,269	V	30.	\$0.0073	\$447
FS-PA WITHDRAWAL RATE	31.	61,269	V	32.	\$0.0073	\$447
FS-PA SPACE RATE	33.	735,226	F	34.	\$0.0207	\$15,219
FS-PA RETENTION	35.	61,269	V	36.	\$0.0572	\$3,505
SUB-TOTAL						\$31,818
FS-MA DELIVERABILITY RATE	37.	33,998	F	38.	\$1.49	\$50,787
FS-MA INJECTION RATE	39.	127,166	V	40.	\$0.0087	\$1,106
FS-MA WITHDRAWAL RATE	41.	127,166	V	42.	\$0.0087	\$1,106
FS-MA SPACE RATE	43.	1,525,992	F	44.	\$0.0205	\$31,283
FS-MA RETENTION	45.	127,166	V	46.	\$0.0572	\$7,275
SUB-TOTAL						\$91,557
TOTAL TENNESSEE GAS PIPELINE CHARGES						\$679,944
COLUMBIA GAS TRANSMISSION RATES EFFECTIVE 2/01/18						
GTS COMMODITY RATE	47.	401,014	V	48.	\$0.8051	\$322,856
FUEL & RETENTION	49.	401,014	V	50.	\$0.0572	\$22,920
TOTAL COLUMBIA GAS TRANSMISSION CHARGES						\$345,776
COLUMBIA GULF CORPORATION RATES EFFECTIVE 2/01/18						
FTS-1 RESERVATION RATE	51.	13,134	F	52.	\$4.1700	\$54,769
FTS-1 COMMODITY RATE	53.	401,014	V	54.	\$0.0109	\$4,371
FUEL & RETENTION	55.	401,014	V	56.	\$0.0001	\$33
TOTAL COLUMBIA GULF CORPORATION CHARGES						\$59,173
TOTAL PIPELINE CHARGES						\$1,084,893

**COMPUTATION OF VINLAND PRICE EFFECTIVE 2/01/18 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR FEBRUARY 2018 THROUGH APRIL 2018**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$2.6799 per MMBtu dry

**COMPUTATION OF CENTERPOINT ENERGY SERVICES PRICE EFFECTIVE 2/01/18 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR FEBRUARY 2018 THROUGH APRIL 2018 (TGP)**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$2.6241 per MMBtu dry

**COMPUTATION OF CENTERPOINT ENERGY SERVICES PRICE EFFECTIVE 2/01/18 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR FEBRUARY 2018 THROUGH APRIL 2018 (TCO)**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$2.6146 per MMBtu dry

**COMPUTATION OF MIDWEST ENERGY SERVICES PRICE EFFECTIVE 2/01/18 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR FEBRUARY 2018 THROUGH APRIL 2018**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$3.1260 per MMBtu dry

TGP SUPPLIED AREAS PURCHASE PROFILE:

12/14/2017

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
February 2018	80,159	85,049	\$2.708	(\$0.060)	\$225,208.66
March 2018	58,612	62,188	\$2.682	(\$0.060)	\$163,055.64
April 2018	<u>30,844</u>	<u>32,726</u>	\$2.626	(\$0.060)	<u>\$83,974.05</u>
	169,615	179,962			\$472,238.35
Fixed Price ___		0	\$0.000		\$0.00
Fixed Price ___		0	\$0.000		\$0.00
Total Dth		179,962			
WEIGHTED AVERAGE PRICE PER DTH:				\$2.6241	

COLUMBIA SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
February 2018	192,888	212,370	\$2.708	(\$0.07)	\$560,231.94
March 2018	137,260	151,123	\$2.682	(\$0.07)	\$394,734.51
April 2018	<u>70,865</u>	<u>78,023</u>	\$2.626	(\$0.07)	<u>\$199,426.16</u>
	401,014	441,516			\$1,154,392.61
Fixed Price ___		0	\$0.000		\$0.00
Fixed Price ___		0	\$0.000		\$0.00
Total Dth		441,516			
WEIGHTED AVERAGE PRICE PER DTH:				\$2.6146	

VINLAND SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
February 2018	6,309	7,571	\$2.708	0	\$20,501.73
March 2018	4,674	5,609	\$2.682	0	\$15,042.80
April 2018	<u>3,469</u>	<u>4,163</u>	\$2.626	0	<u>\$10,931.51</u>
	14,452	17,342			\$46,476.04
WEIGHTED AVERAGE PRICE PER DTH:				\$2.6799	

COLUMBIA GULF SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
February 2018	0	0	\$2.708	\$0.50	\$0.00
March 2018	0	0	\$2.682	\$0.50	\$0.00
April 2018	<u>98,273</u>	<u>122,645</u>	\$2.626	\$0.50	<u>\$383,389.00</u>
	98,273	122,645			\$383,389.00
FIXED PRICE		0			\$0.00
WEIGHTED AVERAGE PRICE PER DTH:				\$3.1260	

SUPPLIER REFUND ADJUSTMENT
 DETAIL FOR THE THREE MONTHS ENDED
 October 31, 2017

Particulars	Unit	Amount
SUPPLIERS REFUNDS RECEIVED (1)	\$	0
INTEREST FACTOR (2)		1.002331
REFUND ADJUSTMENT INCLUDING INTEREST	\$	0
SALES TWELVE MONTHS ENDED October 31, 2017	MCF	2,534,933
CURRENT SUPPLIER REFUND ADJUSTMENT	\$/MCF	0.0000

(1) Suppliers Refunds Received	Date Received	Amount
Total		0.00

(2) Interest Factor			
RESULT OF PRESENT VALUE	0.9300000	-0.5 =	0.430000

**ACTUAL ADJUSTMENT
DETAIL FOR THE THREE MONTHS ENDED
October 31, 2017**

Particulars	Unit	For the Month Ended		
		Aug-17	Sep-17	Oct-17
SUPPLY VOLUME PER BOOKS				
PRIMARY GAS SUPPLIERS	MCF	148,557	162,403	227,150
UTILITY PRODUCTION	MCF	-	-	-
INCLUDABLE PROPANE	MCF	-	-	-
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
TOTAL	MCF	<u>148,557</u>	<u>162,403</u>	<u>227,150</u>
SUPPLY COST PER BOOKS				
PRIMARY GAS SUPPLIERS	\$	628,461	644,188	909,861
UTILITY PRODUCTION	\$	-	-	-
INCLUDABLE PROPANE	\$	-	-	-
UNCOLLECTIBLE GAS COSTS	\$	2,172	(2,260)	3,592
OTHER COST (SPECIFY)	\$	-	-	-
TOTAL	\$	<u>630,633</u>	<u>641,928</u>	<u>913,453</u>
SALES VOLUME				
JURISDICTIONAL	MCF	55,215	53,859	66,512
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
TOTAL	MCF	<u>55,215</u>	<u>53,859</u>	<u>66,512</u>
UNIT BOOK COST OF GAS				
EGC IN EFFECT FOR MONTH	\$	11.4214	11.9187	13.7337
RATE DIFFERENCE	\$	6.0620	6.5593	8.3743
MONTHLY SALES	MCF	<u>55,215</u>	<u>53,859</u>	<u>66,512</u>
MONTHLY COST DIFFERENCE	\$	<u>334,713</u>	<u>353,277</u>	<u>556,991</u>
				Three Month
				Period
<hr/>				
COST DIFFERENCE FOR THE THREE MONTHS	\$			1,244,981
TWELVE MONTHS SALES FOR PERIOD ENDED	MCF			<u>2,534,933</u>
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF			0.4911

**EXPECTED GAS COST BALANCE ADJUSTMENT
DETAIL FOR THE THREE MONTHS ENDED
October 31, 2017**

Particulars	Unit	Amount
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	181,492
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF 0.0691 \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 2,534,933 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	\$	<u>175,164</u>
BALANCE ADJUSTMENT FOR THE AA	\$	<u>6,328</u>
DOLLAR AMOUNT OF SUPPLIER REFUND ADJUSTMENT AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	-
LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUND ADJUSTMENT OF 0.0000 \$/MCF AS USED TO COMPUTE RA OF THE JURISDICTIONAL SALES FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE FOR THE MCF TOTAL OF 2,534,933	\$	<u>-</u>
BALANCE ADJUSTMENT FOR THE RA	\$	<u>-</u>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE BA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	(546,801)
LESS: SEE ATTACHED SCHEDULE VI	\$	<u>(527,774)</u>
BALANCE ADJUSTMENT FOR THE BA	\$	<u>(19,027)</u>
TOTAL BALANCE ADJUSTMENT AMOUNT	\$	<u>(12,699)</u>
ESTIMATED ANNUAL SALES	MCF	<u>2,534,933</u>
BALANCE ADJUSTMENT (BA)	\$/MCF	<u>(0.00500)</u>

CLASSIFICATION OF SERVICE – RATE SCHEDULES
 RESIDENTIAL

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u>	+	<u>Gas Cost Recovery Rate (GCR) **</u>	=	<u>Total Rate</u>	
Customer Charge *	\$ 20.90000				\$ 20.90000	
All Ccf ***	\$ 0.43185		\$ 0.53320		\$ 0.96505 /Ccf	(R)

* The customer charge includes \$0.20 collected under Delta's Energy Assistance Program Tariff Rider as set forth on Sheet No. 38 of this tariff.

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

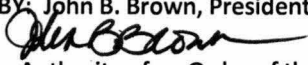
*** Residential rates are also subject to the "Conservation/Efficiency Program Cost Recovery Component (CEPRC)" of .01873/Ccf. The CEPRC is an adjustment determined in accordance with the Conservation/Efficiency Program Cost Recovery as set forth on Sheets 39 – 42 of this tariff.

Residential rates are also subject to a Pipe Replacement Program charge of \$2.70, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

DATE OF ISSUE: December 20, 2017

DATE EFFECTIVE: January 24, 2018

ISSUED BY: John B. Brown, President, Treasurer and Secretary



Issued by Authority of an Order of the Public Service Commission of KY in
 Case No. _____ dated _____

CLASSIFICATION OF SERVICE – RATE SCHEDULES
 SMALL NON-RESIDENTIAL*

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by small non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u>	+	<u>Gas Cost Recovery Rate (GCR) **</u>	=	<u>Total Rate</u>	
Customer Charge *	\$ 31.20000				\$ 31.20000	
All Ccf ***	\$ 0.43185		\$ 0.53320		\$ 0.96505 /Ccf	(R)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Small Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Small Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Small Non-Residential or Interruptible Service rate schedule.

* Meter no larger than AL425

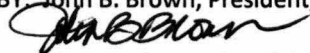
** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Small Non-Residential rates are also subject to a Pipe Replacement Program charge of \$5.12 as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

DATE OF ISSUE: December 20, 2017

DATE EFFECTIVE: January 24, 2018

ISSUED BY: John B. Brown, President, Treasurer and Secretary



Issued by Authority of an Order of the Public Service Commission of KY in

Case No. _____ dated _____

CLASSIFICATION OF SERVICE – RATE SCHEDULES
 LARGE NON-RESIDENTIAL*

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by large non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u>	+	Gas Cost Recovery Rate (GCR) **	=	<u>Total Rate</u>	
Customer Charge	\$ 131.00000				\$ 131.00000	
1 - 2,000 Ccf	\$ 0.43185		\$ 0.53320		\$ 0.96505 /Ccf	(R)
2,001 - 10,000 Ccf	\$ 0.26696		\$ 0.53320		\$ 0.80016 /Ccf	(R)
10,001 - 50,000 Ccf	\$ 0.18735		\$ 0.53320		\$ 0.72055 /Ccf	(R)
50,001 - 100,000 Ccf	\$ 0.14735		\$ 0.53320		\$ 0.68055 /Ccf	(R)
Over 100,000 Ccf	\$ 0.12735		\$ 0.53320		\$ 0.66055 /Ccf	(R)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Large Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Large Non-Residential or Interruptible Service rate schedule.

* Meter larger than AL425

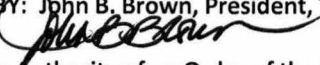
** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Large Non-Residential rates are also subject to a Pipe Replacement Program charge of \$38.63, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

DATE OF ISSUE: December 20, 2017

DATE EFFECTIVE: January 24, 2018

ISSUED BY: John B. Brown, President, Treasurer and Secretary



Issued by Authority of an Order of the Public Service Commission of KY in

Case No. _____ dated _____

**CLASSIFICATION OF SERVICE – RATE SCHEDULES
INTERRUPTIBLE SERVICE**

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by interruptible customers.

CHARACTER OF SERVICE

Interruptible - within the reasonable limits of the Company's capability to provide such service.

RATES

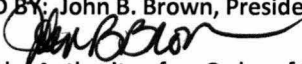
	<u>Base Rate</u>	+	Gas Cost Recovery Rate (GCR) **	=	<u>Total Rate</u>	
Customer Charge	\$ 250.00000				\$ 250.00000	
1 - 10,000 Ccf	\$ 0.16000		\$ 0.53320		\$ 0.69320 /Ccf	(R)
10,001 - 50,000 Ccf	\$ 0.12000		\$ 0.53320		\$ 0.65320 /Ccf	(R)
50,001 - 100,000 Ccf	\$ 0.08000		\$ 0.53320		\$ 0.61320 /Ccf	(R)
Over 100,000 Ccf	\$ 0.06000		\$ 0.53320		\$ 0.59320 /Ccf	(R)

Special Conditions - All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determinations of those customers so required shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company. In order to provide a fair opportunity to compete with other motor fuels, the customer charge and Pipe Replacement Program charge may be waived by Delta at its sole discretion for compressed natural gas fueling station customers.

Any customer required to enter into an Interruptible Agreement shall be permitted to purchase or transport gas under the Interruptible Rate Schedule as set forth on Sheet No. 5. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

Interruptible rates are also subject to a Pipe Replacement Program charge of \$283.72, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

DATE OF ISSUE: December 20, 2017
 DATE EFFECTIVE: January 24, 2018
 ISSUED BY: John B. Brown, President, Treasurer and Secretary

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