

APPENDIX B
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Company Name
B&H Gas Company

Quarterly Report of Gas Cost
Recovery Rate Calculation

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PUBLIC SERVICE
COMMISSION

Date Filed:

November 28th, 2017

Date Rates to be Effective:

January 1st, 2018

Reporting Period is Calendar Quarter Ended:

September 30th, 2017

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	6.9463
+ Refund Adjustment (RA)	\$/Mcf	
+ Actual Adjustment (AA)	\$/Mcf	
+ Balance Adjustment (BA)	\$/Mcf	
= Gas Cost Recovery Rate (GCR)		6.9463
GCR to be effective for service rendered from _____	to	_____
<hr/>		
A. <u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Schedule II)	\$	96,671.66
÷ Sales for the 12 months ended _____	Mcf	<u>13,221</u>
= Expected Gas Cost (EGC)	\$/Mcf	<u>7.3120</u>
B. <u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch.III)		
+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
= Refund Adjustment (RA)	\$/Mcf	
C. <u>ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	
+ Previous Quarter Reported Actual Adjustment	\$/Mcf	
+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf	
+ Third Previous Quarter Reported Actual Adjustment	\$/Mcf	
= Actual Adjustment (AA)	\$/Mcf	
D. <u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	
+ Previous Quarter Reported Balance Adjustment	\$/Mcf	
+ Second Previous Quarter Reported Balance Adjustment	\$/Mcf	
+ Third Previous Quarter Reported Balance Adjustment	\$/Mcf	
= Balance Adjustment (BA)		

SCHEDULE II
EXPECTED GAS COST

Actual * MCF Purchases for 12 months ended September 30, 2017

(1) Supplier	(2) Dth	(3) BTU Conversion Factor	(4) Mcf	(5)** Rate	(6) (4) X (5) Cost
B&S Oil + Gas		1.3416	13,882	\$6.9463	\$91,837.03

	<u>13,882</u>	<u>\$91,837.03</u>
Totals		

Line loss for 12 months ended Sept. 30, 2017 is 1% based on purchases of
13,882 Mcf and sales of 13,221 Mcf.

	Unit	Amount
Total Expected Cost of Purchases (6)	\$	91,837.03
÷ Mcf Purchases (4)	Mcf	13,882
= Average Expected Cost Per Mcf Purchased	\$/Mcf	6.9463
x Allowable Mcf Purchases (must not exceed Mcf sales ÷ .95)	Mcf	13,917
= Total Expected Gas Cost (to Schedule IA)	\$	96,671.66

*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

**Supplier's tariff sheets or notices are attached.