

BURKESVILLE GAS COMPANY, INC.

119 Upper River St. - P. O. Box 69, Burkesville, Kentucky 42717
Telephone (270) 864-9400 - Fax (270) 864-5135

Business Office Address
P.O. Box 861 Greenville, Texas 75403
Fax (888) 823-7417

RECEIVED

DEC 18 2017

PUBLIC SERVICE
COMMISSION

December 14, 2017

Commonwealth of Kentucky
Public Service Commission
P.O. Box 615
Frankfort, Kentucky 40602-0615

RE: Quarterly Purchase Gas Adjustment

Dear Sir:

Enclosed is an original and 10 copies of the revised filings for the quarterly report of the Gas Cost Recovery Rate Calculation for Burkesville Gas Company, Inc. for the reporting period ended September 30, 2017. Burkesville Gas requests the new rates to be effective for services rendered on and after December 27, 2017.

This filings contains revised formulas in Schedule IV to accommodate the Company's current practice of increasing pressure of the transmission line in the late fall and early winter for increased heating season demand and decreasing pressure in the spring and early summer. The purpose of this practice has been to provide some winter natural gas storage in the transmission line that provides service to the Burkesville Gas Company's distribution system.

Pursuant to KY PSC order entered August 29, 2017 in Case No. 2017-00168, also attached to this filing are the two (2) PRP escrow bank statements received since the account was established and a complete account history to also include account activity since the closing date of the last statement on November 30, 2017.

If you need additional information, please feel free to contact me at (903)-268-5122 or by email at DTSHIREYLL@GMAIL.COM.

Sincerely,



David Thomas Shirey Jr.
President

Enclosures

RECEIVED

DEC 18 2017

PUBLIC SERVICE
COMMISSION

BURKESVILLE GAS COMPANY

**QUARTERLY REPORT OF GAS COST
RECOVERY RATE CALCULATION**

DATE FILED:

21-Nov-17

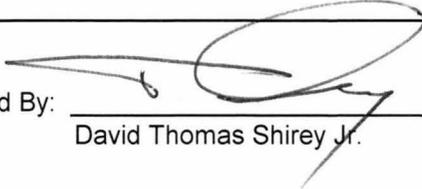
RATES TO BE EFFECTIVE:

27-Dec-17

REPORTING PERIOD IS CALENDER MONTH ENDED:

30-Sep-17

Prepared By:



David Thomas Shirey Jr.

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	7.6423
Refund Adjustment (RA)	\$/Mcf	0.0000
Actual Adjustment (AA)	\$/Mcf	0.0179
Balance Adjustment (BA)	\$/Mcf	0.0000
Gas Cost Recovery Rate (GCR)	\$/Mcf	7.6602

To be effective for service rendered from December 27, 2017

	<u>Unit</u>	<u>Amount</u>
A. EXPECTED GAS COST CALCULATION		
Total Expected Gas Cost (Sch II)	\$/Mcf	278,877.8480
/Sales for the 12 months ended September 30, 2017	\$/Mcf	36,491.4000
Expected Gas Cost	\$/Mcf	7.6423
B. REFUND ADJUSTMENT CALCULATION		
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	0.0000
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	0.0000
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	0.0000
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	0.0000
=Refund Adjustment (RA)	\$ Mcf	0.0000
C. ACTUAL ADJUSTMENT CALCULATION		
Actual Adjustment for the Reporting Period (Sch IV) (Calendar Qtr 4 - End Sept 30, 2017, effective Dec 27, 2017)	\$/Mcf	(0.0404)
+ Previous Quarter Reported Actual Adjustment (Calendar Qtr 3 - End June 31, 2017 - Effective 9/28/17)	\$/Mcf	0.0521
+ Second Previous Quarter Reported Actual Adjustment (Calendar Qtr 2 - End March 2017, Effective 6/28/2017)	\$/Mcf	(0.0140)
+ Third Previous Quarter Reported Actual Adjustment (Calendar Qtr 1 - End Dec 30 2017, Effective 03/27/2017)	\$/Mcf	0.0202
=Actual Adjustment (AA)	\$ Mcf	0.0179
D. BALANCE ADJUSTMENT CALCULATION		
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	0.0000
+Previous Quarter Reported Balance Adjustment	\$/Mcf	0.0000
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	0.0000
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	0.0000
=Balance Adjustment (BA)	\$ Mcf	0.0000

SCHEDULE II
EXPECTED GAS COST

Actual Mcf Purchases for 12 months ended September 30, 2017

(1) Supplier	(2) DTH	(3) Btu Conversion Factor	(4) MCF	(5) Rate	(6) (4) x (5) Cost
Petrol Energy, LLC	40,648	1.0586	38,399	4.7106	\$180,883.60
Apache Gas Transmission	40,648	1.0586	38,399	2.5520	97,994.25

Totals			38,399	7.2626	\$278,877.85
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Line loss for 12 months ended 9/30/2017 is based on purchases of 38,399.00
and sales of 36,491.40 Mcf. 4.97%

	<u>Unit</u>	<u>Amount</u>
Total Expected Cost of Purchases (6)		\$278,877.85
/ Mcf Purchases (4)		38,399
= Average Expected Cost Per Mcf Purchased		\$7.2626
x Allowable Mcf Purchases (must not exceed Mcf sales / .95)		38,399.00
= Total Expected Gas Cost (to Schedule IA)		\$278,877.85

SCHEDULE III

SUPPLIER REFUND ADJUSTMENT

Description		Unit	Amount
Supplier Refunds Received during 3 Month Period	0	\$	
Interest Factor (90 Day Commercial Paper Rate)			
Refunds Including Interest		\$	\$0.00
Divided by 12 Month Projected Sales Ended	0	Mcf	
<u>Current Supplier Refund Adjustment</u>			<u>\$0.00</u>

SCHEDULE IV

ACTUAL ADJUSTMENT

For the three months ending September 30, 2017

<u>Particulars</u>	<u>Unit</u>	<u>July</u>	<u>August</u>	<u>September</u>
		Month 1	Month 2	Month 3
Total Supply Volumes Purchased per TETCO	Mcf	1,049	1,214	1,139
Total Cost of Volumes Purchased	\$	\$8,564.70	\$8,774.22	\$8,250.22
- EGC in Effect for Month	\$/Mcf	\$7.9556	\$7.9556	\$7.9556
= Difference	\$/Mcf	219.27	(883.88)	(811.21)
= Monthly Cost Difference	\$			
Total Cost Difference			\$	\$ (1,475.82)
/ Sales for 12 months ended			Mcf	36,491.4000
= Actual Adjustment for the Reporting Period (to Sch IC)				(0.0404)

* May not be less than 95% of supply volume

SCHEDULE V

Case No.

Effective Date	Mcf Sales	Factor	Refunded	Balance
<u>Beginning Balance</u>				
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0

Under/(Over) Recovery \$0
Mcf Sales for factor 36,491
BA Factor \$0.0000

Total Purchases
 Expected Gas Cost

MCF from TETCO
 Report

Close Out Report

<u>Month</u>	<u>MCF Purchased</u>	<u>Expected Rate</u>	<u>Expected Cost</u>	<u>MCF Sales</u>
Oct-16	2,236 \$	7.2626	\$ 16,239.25	1,787
Nov-16	3,693 \$	7.2626	\$ 26,820.90	3,659
Dec-16	6,780 \$	7.2626	\$ 49,240.65	5,703
Jan-17	6,894 \$	7.2626	\$ 50,068.59	6,552
Feb-17	4,580 \$	7.2626	\$ 33,262.86	4,972
Mar-17	5,908 \$	7.2626	\$ 42,907.64	5,018
Apr-17	1,914 \$	7.2626	\$ 13,900.68	2,033
May-17	1,587 \$	7.2626	\$ 11,525.80	1,506
Jun-17	1,196 \$	7.2626	\$ 8,686.11	1,505
Jul-17	1,106 \$	7.2626	\$ 8,032.47	1,376
Aug-17	1,290 \$	7.2626	\$ 9,368.80	1,229
Sep-17	1,215 \$	7.2626	\$ 8,824.10	1,152
Total	38,399 \$	7.2626	\$ 278,877.85	36,491

Freedom Business Plus *8923

Sep 1 - Dec 14, 2017 Custom

Balance \$2,494.00

Available** \$2,494.00

Date	Description	Deposit	Withdrawal	Balance
12/13/2017	DEPOSIT / TRANSFER FR DDA	\$885.50		\$2,494.00
12/11/2017	DEPOSIT / TRANSFER FR DDA	\$812.00		\$1,608.50
11/17/2017	DEPOSIT	\$803.50		\$796.50
10/31/2017	SERVICE CHARGE		\$7.00	-\$7.00

**This balance may include pending transactions and transactions not yet posted.

FIRST & FARMERS NATIONAL BANK
 PO BOX 337
 BURKESVILLE KY 42717
 Tel: (270)864-3311



BURKESVILLE GAS INC
 (ESCROW ACCOUNT)
 PO BOX 861
 GREENVILLE TX 75403



Member
FDIC

FINANCIAL SERVICES STATEMENT

Statement Date: **11/30/2017** Enclosures: (1)

Account No.: Page: 1

FREEDOM BUSINESS PLUS SUMMARY

Category	Number	Type :	REG	Status :	Active	Amount
Balance Forward From 10/31/17						7.00-
Deposits	1					803.50+
Debits						0.00
Ending Balance On 11/30/17						796.50
Average Balance (Ledger)						371.70+

ALL CREDIT ACTIVITY

Date	Type	Amount	Date	Type	Amount	Date	Type	Amount
11/17/17	Deposit	803.50						

DAILY BALANCE SUMMARY

Beginning Ledger Balance on 10/31/17 was 7.00-

Date	Balance	Date	Balance	Date	Balance
11/17/17	796.50				

This Statement Cycle Reflects 30 Days

STOP BY ONE OF OUR FFNB BRANCHES TO OPEN YOUR CHRISTMAS CLUB ACCOUNT.



Continued

23/1094/1



BURKESVILLE GAS INC

Account No. :

Stmt. Date : 11/30/2017

Bank : 041

Images : 1

Page : 2

IMAGE STATEMENT

FIRST & FARMERS NATIONAL BANK		CHECKING DEPOSIT		AMOUNT
11/17/17				
11/17/17	<i>Burkesville Gas Inc</i>	<i>[Signature]</i>		
472893923			\$	303.50
105553015101C				4.2

AMT: 803.50 SEQ: 60402190
CK: DT: 11/17/17 ST: Deposit

FIRST & FARMERS NATIONAL BANK
PO BOX 337
BURKESVILLE KY 42717
Tel: (270)864-3311



BURKESVILLE GAS INC
(ESCROW ACCOUNT)
PO BOX 385
EMORY TX 75440



Member
FDIC

FINANCIAL SERVICES STATEMENT

Statement Date: 10/31/2017 Enclosures: (0)

Account No.: 1

FREEDOM BUSINESS PLUS SUMMARY

Type : REG Status : Active

Category	Number	Amount
Balance Forward From 09/29/17		0.00
Debits		0.00
SERVICE CHARGE		7.00
Ending Balance On 10/31/17		7.00

CHECKS AND OTHER DEBITS

* indicates a gap in the check numbers

Date	Description	Amount
10/31/17	SERVICE CHARGE	7.00

DAILY BALANCE SUMMARY

Beginning Ledger Balance on 09/29/17 was .00

Date	Balance	Date	Balance
10/31/17	7.00-		

ITEMIZED SERVICE CHARGE

Date	Description	Status	Amount
10/31/17	SERVICE CHARGE		7.00
TOTAL SERVICE CHARGE :			7.00

This Statement Cycle Reflects 20 Days

EFFECTIVE AUGUST 1, 2017, ATM WITHDRAWAL LIMITS WILL CHANGE FROM \$500 TO \$300 PER DAY. A DORMANT FEE OF \$1 WILL BE CHARGED PER MONTH FOR ANY ATM OR DEBIT CARD INACTIVE FOR 6 MONTHS OR MORE.

End Statement 23/1095/1E