

Western Lewis-Rectorville Water & Gas



OFFICE
 8044 KY 3161
 Maysville, KY 41056
 (606) 742-0014
 (606) 742-0015
 1-800-230-5740
 (606) 742-0016 Fax

TTD/DEAF, HARD OF HEARING
 SPEECH IMPAIRED PERSONS
 CALL 711
 TTY USERS CALL
 1-800-648-6056
 NON-TTY USERS CALL
 1-800-648-6057

WATER
 TREATMENT PLANT
 8012 Kennedy Creek Rd
 Maysville, KY 41056
 (606) 564-4449
 (606) 564-4414 Fax



RECEIVED

NOV 27 2017

PUBLIC SERVICE
COMMISSION

November 21, 2017

Talina Mathews
 Executive Director
 Public Service Commission
 Post Office Box 615
 211 Sower Boulevard
 Frankfort, Ky. 40602

RE: Case No.
 Western Lewis- Rectorville Water and Gas District
 (Rates- GCR)

Dear Ms. Mathews,

Enclosed is the original plus ten (10) copies of the Gas Cost Recovery Rates to become effective January 01, 2018.
 Should additional information be needed, please advise.

Sincerely,

Pauline Bickley Calhoun
 Senior Office Clerk

RECEIVED

NOV 27 2017

PUBLIC SERVICE
COMMISSION

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

IN THE MATTER OF

THE NOTICE OF

GAS COST RECOVERY

FILING OF THE WESTERN LEWIS-RECTORVILLE GAS DISTRICT

CASE NO. 2017

NOTICE OF APPLICATION

YOUR APPLICANT, WESTERN LEWIS-RECTORVILLE GAS DISTRICT (THE DISTRICT) FOR THE PURPOSE OF COMPLYING WITH RULES AND REGULATIONS OF THE COMMISSION RESPECTFULLY ASSERTS:

1. IT IS A WATER AND GAS DISTRICT DULY ORGANIZED AND EXISTING UNDER THE LAWS OF THE COMMONWEALTH OF KENTUCKY.

2. CORRESPONDENCE AND COMMUNICATION WITH RESPECT OF THIS NOTICE SHOULD BE DIRECTED TO;

PAULINE BICKLEY *Calhoun*
SENIOR OFFICE CLERK
8044 KY 3161
MAYSVILLE, KY 41056

2. WESTERN LEWIS-RECTORVILLE GAS DISTRICT GIVES THIS NOTICE TO THE PUBLIC SERVICE COMMISSION OF KENTUCKY PURSUANT TO THE GAS COST RECOVERY CLAUSE IN THE ORDER OF THE COMMISSION, DATED NOVEMBER 30, 1993.

4. THE DISTRICT HEREBY REQUESTS PERMISSION TO ADJUST ITS RATES, DUE TO A CHANGE IN ATMOS ENERGY MARKETING LLC RATES, IN ORDER TO FURTHER COMPLY WITH THE RULES AND REGULATIONS OF THE COMMISSION. THE FOLLOWING EXHIBITS ARE ATTACHED HERETO AND MADE A PART HEREOF.

Company Name

Western Lewis-Rectorville GAS Dist.

Quarterly Report of Gas Cost
Recovery Rate Calculation

Date Filed:

December 1, 2017

Date Rates to be Effective:

JANUARY 1, 2018

Reporting Period is Calendar Quarter Ended:

September, 30, 2017

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amot</u>
Expected Gas Cost (EGC)	\$/Mcf	4.1212
+ Refund Adjustment (RA)	\$/Mcf	-1.25
+ Actual Adjustment (AA)	\$/Mcf	-2.0146
+ Balance Adjustment (BA)	\$/Mcf	-
= Gas Cost Recovery Rate (GCR)		- .8566
GCR to be effective for service rendered from _____		to _____
<hr/>		
A. <u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amot</u>
Total Expected Gas Cost (Schedule II)	\$	142,978
÷ Sales for the 12 months ended <u>Sept. 30, 2017</u>	Mcf	34,694
= Expected Gas Cost (EGC)	\$/Mcf	4.1212
B. <u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amot</u>
Supplier Refund Adjustment for Reporting Period (Sch.III)		
+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	-1.25
+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	-
+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	-
= Refund Adjustment (RA)	\$/Mcf	-
C. <u>ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amot</u>
Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	- .0145
+ Previous Quarter Reported Actual Adjustment	\$/Mcf	- .7654
+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf	-1.2347
+ Third Previous Quarter Reported Actual Adjustment	\$/Mcf	0
= Actual Adjustment (AA)	\$/Mcf	- 2.0146
D. <u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amot</u>
Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	-
+ Previous Quarter Reported Balance Adjustment	\$/Mcf	-
+ Second Previous Quarter Reported Balance Adjustment	\$/Mcf	-
+ Third Previous Quarter Reported Balance Adjustment	\$/Mcf	-
= Balance Adjustment (BA)	\$/Mcf	-

SCHEDULE II
EXPECTED GAS COST

Actual * MCF Purchases for 12 months ended

(1) Supplier	(2) Dth	(3) BTU Conversion Factor	(4) Mcf	(5)** Rate	(6) (*) X (5) Cost
CenterPoint Energy	35,834	1080.5	33,024	3.99	142,978

Totals	<u>35,834</u>		<u>33,024</u>		<u>142,978</u>
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Line loss for 12 months ended 33,024 Mcf and sales of 34,694 is -.05 % based on purchases of Mcf.

Total Expected Cost of Purchases (6)	Unit	Amount
÷ Mcf Purchases (4)	\$	142,978
= Average Expected Cost Per Mcf Purchased	Mcf	<u>33,024</u>
X Allowable Mcf Purchases (must not exceed Mcf sales ÷ .95)	\$/Mcf	4.3296
= Total Expected Gas Cost (to Schedule IA)	Mcf	<u>33,024</u>
	\$	142,978

*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.
**Supplier's tariff sheets or notices are attached.

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 3 month period ended

(reporting period)

<u>Particulars</u>	<u>Unit</u>	Month 1 <u>(July)</u>	Month 2 <u>(Aug.)</u>	Month 3 <u>(Sept.)</u>												
Total Supply Volumes Purchased	Mcf	527	533	686												
Total Cost of Volumes Purchased	\$	2166	2163	2794												
÷ Total Sales (may not be less than 95% of supply volumes)	Mcf	501	506	652												
= Unit Cost of Gas	\$/Mcf	4.3234	4.2747	4.2853												
- EGC in effect for month	\$/Mcf	-4.6714	4.6714	4.6714												
= Difference [(over-)/Under-Recovery]	\$/Mcf	-0.3480	-0.3967	-0.3861												
x Actual sales during month	Mcf	408	418	503												
= Monthly cost difference	\$	-142	-166	-194												
		<table border="0" style="width: 100%;"> <tr> <td style="text-align: right;">Total cost difference (Month 1 + Month 2 + Month 3)</td> <td style="text-align: center;"><u>Unit</u></td> <td style="text-align: center;"><u>Amount</u></td> </tr> <tr> <td></td> <td style="text-align: center;">\$</td> <td style="text-align: center;">- 502</td> </tr> <tr> <td>÷ Sales for 12 months ended</td> <td style="text-align: center;">Mcf</td> <td style="text-align: center;">34,694</td> </tr> <tr> <td>= Actual Adjustment for the Reporting Period (to Schedule IC.)</td> <td style="text-align: center;">\$/Mcf</td> <td style="text-align: center;">- .0145</td> </tr> </table>			Total cost difference (Month 1 + Month 2 + Month 3)	<u>Unit</u>	<u>Amount</u>		\$	- 502	÷ Sales for 12 months ended	Mcf	34,694	= Actual Adjustment for the Reporting Period (to Schedule IC.)	\$/Mcf	- .0145
Total cost difference (Month 1 + Month 2 + Month 3)	<u>Unit</u>	<u>Amount</u>														
	\$	- 502														
÷ Sales for 12 months ended	Mcf	34,694														
= Actual Adjustment for the Reporting Period (to Schedule IC.)	\$/Mcf	- .0145														

2018 1ST Quarter Price Projections			
Prepared for Western Lewis Rectorville by Atmos Energy Marketing			
Month	Expected Usage	Total Amount Due	WACOG
Jan-18	9,500	\$37,837.65	\$3.98
Feb-18	7,700	\$30,709.91	\$3.99
Mar-18	5,700	\$22,713.02	\$3.98
Quarter Average	7,633	\$30,420.19	\$3.99