

Mark David Goss mdgoss@gosssamfordlaw.com (859) 368-7740

December 6, 2017

RECEIVED

DEC. 6 2017

PUBLIC SERVICE COMMISSION

VIA HAND DELIVERY

Gwen R. Pinson, Executive Director Kentucky Public Service Commission 211 Sower Boulevard Frankfort, KY 40602

Re: IN THE MATTER OF: APPLICATION OF BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION FOR A GENERAL ADJUSTMENT OF EXISTING RATES - Case No. 2017-00374

Ms. Pinson:

Please find enclosed and accept for filing in the above-referenced matter on behalf of Big Sandy Rural Electric Cooperative Corporation an original and ten (10) copies of Proof of Notice of the utility's proposed general rate adjustment. Notice was provided by publication in two (2) newspapers of general circulation in the utility's service area, as well as mailed to customers known or believed to be outside of the circulation area of those newspapers; thus, the enclosed Proof of Notice is comprised of two (2) Affidavits of Publication and attached tearsheets (from The *Big Sandy News* and *Troublesome Creek Times*, respectively), as well as an Affidavit of Mailing from Mr. Billy O'Brian (Brian) Frasure, Big Sandy's Accounting and Finance Manager and authorized representative of the utility.

I appreciate your assistance with this matter, and please do not hesitate to contact me with any questions or concerns. Finally, I ask that you please return a file-stamped copy of this submission to me.

Respectfully submitted,

Mark David Goss

Enclosures

RECEIVED

Affidavit of Publication

DEC 6 2017

PUBLIC SERVICE COMMISSION

I, Petrea Allison	, hereby certify that I am
ready Disigner of the	he Bea Sandy Dies. I certify
that the attached clipping o	of the advertisement is a true copy of
said advertisement in the sa	
Oct 25, Nov. 1 and No. 8	
In Testimony whereof, with of New 2017.	ness my signature this <u>\text{\tint{\text{\tint{\text{\text{\text{\text{\text{\text{\text{\text{\text{\tint{\text{\tint{\text{\text{\text{\text{\text{\text{\text{\text{\tint{\text{\text{\tint{\text{\text{\text{\text{\text{\text{\text{\text{\tint{\text{\tint{\text{\tint{\text{\text{\text{\text{\tilit{\text{\text{\text{\tinit{\text{\text{\text{\text{\text{\text{\text{\tinit{\text{\tinit{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\tinit{\text{\text{\texi\tinit{\text{\tinit{\text{\tinit{\text{\text{\text{\tinit{\text{\tinit{\text{\text{\tinit{\text{\text{\text{\tinit{\text{\text{\tinit{\tilit{\text{\tinit{\tert{\tert{\tert{\texi}\text{\texi}\tinit{\text{\texit{\texi{\texi{\texit{\texi{\texi{\tert{\tilit{\tiii}}}\\tiint{\texit{\texit{\texi{\texi{\texi{\texi{\</u>
	The Newspaper Office
	BY wher Alleson
Subscribed and sworn to be	efore me this $\underline{\&}$ day of
Un gois	3
My Commission expires:	pail 6 3019
()	Litchais
,	Notary Public



VIRGIL WALLACE (SEATED), Mary Jo Simpkins and Eloise Beck are pictured at Savage Memorial United Methodist Church during the Lawrence County Heritage Harvest Tour. They visited several places on the tour during the day.





APPALACHIAN REGIONAL HOSPITALS combined its annual employee appreciation events with a Wellness Fair traveling from one ARH facility to the next throughout September and October. The events featured carnival games and provided ARH employees with various health screenings. Attendees were entered to win special gifts including iPads, Beats head-phones, PTO days, and more. ARH team members from each community were invited to step right up to the carnival midway, where classic games such as Duck Pond, Ring Toss, and Wheel of Fortune were accompanied by sweet and salty treats like popcom, caramel apples, and cotton candy to provide a real carnival atmosphere. All attendees received a special Team ARH T-shirt with "Just for the Health of It," the theme of this year's wellness fair/camival crossover, printed across the back. With wellness as a major focus of the events, screenings such as blood pressure, blood glucose, and grip strength were provided on site. The events had great turnouts and were overall a huge success for ARH and its employees, a press release said.

AEP awards funds for Eastern Kentucky online learning project

by Lilly Adkins Associate Editor

INEZ — Kentucky Power President and CEO Matt Satterwhite announced Oct. 25 a \$500,000 American Elec-Power Foundation grant for a virtual learning project for Eastern Kentucky students.

Satterwhite, who former school board member and whose wife is a teacher, said that when he first took the job as Kentucky Power president, he emailed superintendents in the 20 counties that the company serves to see what they could do to improve education.

Satterwhite said he spoke with former Law-rence County Superin-tendent and Kentucky School Boards Association Executive Director Mike Armstrong, who put him in contact with Kentucky Educational Development Corpora-tion (KEDC) CEO Nancy Hutchinson, who applied for the grant for the Go Online and Learn (GOAL) project.

The GOAL project unites 36 high schools in Eastern Kentucky and assists about 22,400 students in the counties served by Kentucky Pow-er. KEDC will administer the program, which links high schools with virtual field trips to places such as the Great Barrier reef in Australia and the 911 Tribute Museum in New

York. The program also connects Eastern Kentucky students with distin-guished professors and learning institutions, such as Harvard and MIT, as well as students in other countries, all at no cost, a press release



SHELDON CLARK HIGH School students were happy to receive the \$500,000 ceremonial check on behalf of Eastern Kentucky students who will now have the opportunity to attend virtual schools across the world because of the contribution of Kentucky Power and the Kentucky Educational Development Corporation. Pictured left to right: Fallyne Wefenstette, McKenzie Preston, Austin Horn, Kendrick Cook, Greg Workman, John Fitch, Mallory Davis, Lakyn Porter and sophomore class President Braxton Hardin. BSN photo/Lilly Adkins

Kentucky Power

said.
"We are both honored and excited to partner with AEP and Kentucky Power to bring innovative technology instruction to our high schools.' Hutchinson said. "Preparing our students for the 21st Century is the key to helping them com-

grant was nounced at Sheldon Clark High School in Martin County, where President Lyndon Johnson visited in 1964 to generate support for his War on Poverty.

"The lesson of the War on Poverty is education is transformative," Satter-white said. "Still today we hear of barriers that keep students in Eastern Kentucky from moving on to higher education and reaching their career aspirations. This grant is a major investment in our children, our communities and the future

of eastern Kentucky and it supports our long-term strategy to bring economic development and jobs

to eastern Kentucky."
Satterwhite and
Hutchinson challenged students to utilize the technology to learn and to learn more about what is available to them and help themselves to figure out what they ultimately want to become.

SCHS class president Braxton Hardin spoke at the announcement event, telling students that it is exciting to anticipate the ability to have the entire world at their fingertips.

Two teachers, Ja-son Rose and Courtney Butcher, have already received the necessary training. SCHS Prin-Martha Williams said the grant will help her school reach goals she set to expand STEM (science, technology, en-gineering and math) opportunities.

The American Electric Power Foundation grant will provide multiple resources to assist us achieving this goal," Williams said. "With the declining coal industry, our community is redefining how we train the future workforce. Being one of the eastern Kentucky schools to benefit from this grant is a tremen-dous honor."

NOTICE

or about October 30, 2017, Big Sandy Rural Electric Cooperative Corporation, with its principal offices at 504 11th Street, strength of the Street, 1230, expects to file in Case No. 2017-00374 an application with the Kentucky Public Service Commission senting a general adoptisment of the multip's existing rates. This adjustment will result in a general rate increase to the member summers of Big Sandy Bural Electric Cooperative Corporation. The application will request that the proposed rates become

and the second s	Rat	
Rate Class	Present	Proposed
Schedule A-1 Farm & Home		
Customer Charge (per delivery point)	\$15.00	\$21.25
Energy Charge(per kWh)	\$0.08649	\$9.08705
Off Peak Energy Charge (per kWh)	\$0.05190	\$0.05190
Schedule A-2 Commercial & Small Power		
Customer Charge (per delivery point)	\$24.64	\$30.00
Energy Charge (per kWh)	\$0.07629	\$0.07090
Demand Charge (per kW)	\$5.50	\$5.50
Schedule LP Large Power Service		
Customer Charge (per delivery point)	593.28	\$93.28
Secondary Meter Energy Charge (per kWh)	\$0.05868	\$0.05868
Primary Meter Energy Charge (per kWh)	\$0.05256	\$0.05256
Demand Charge (per kW)	56.25	\$6.27
Schedule LPR Large Power Service		
Customer Charge (per delivery point)	5107.68	\$107.68
Secondary Meter Energy Charge (per kWh)	\$0.05779	\$0.05817
Primary Meter Energy Charge (per kWh)	80.05176	\$0.05210
Maximum Demand Charge (per kW)	\$6.25	\$6.47
Industrial - IND 1-B		
Customer Charge (per month)	\$173.33	\$173,33
Secondary Meter Energy Charge (per kWh)	\$0.04993	\$0.05025
Primary Meter Energy Charge (per kWh)	\$0.04927	\$0.04959
Demand Charge-Contract Demand (per kW)	\$6.16	\$6.44
Demand Charge-Excess Demand (per kW)	\$8.93	\$9.34
Schedule YL-1 Yard Security Light Service		
125 Watt	\$9.31	\$9.31
400 Watt	\$13.89	\$13.89
500 Watt	\$16.29	\$16.29
1.500 Watt	\$37.55	\$37.55
400 Wat: Flood	\$18.90	\$18.90
Schedule IND 1		
Customer Charge (per month)	\$165.06	\$165.06
Secondary Meter Energy Charge (per kWh)	\$0.05450	\$0.05450
Primary Meter Energy Charge (per kWh)	\$0.05387	\$0,05387
Demand Charge (per kW)	\$5.93	\$5.93
Schedule IND 2		
Customer Charge (per month)	\$1.176.33	\$1,176,33
Secondary Meter Energy Charge (per kWh)	\$0.04900	\$0.04900
Primary Meter Energy Charge (per kWh)	\$0.04851	\$0.04851
Demand Charge (per kW)	\$5.93	\$5.93
Miscellaneous Service Charges		
Second Service Connect Fee	\$30.00	\$40.00
Temporary Disconnect/Reconnect	\$30.00	\$35.00
Meter Test Fee	\$30.00	\$40.00
Returned Check Fee	\$20.00	\$25.00
Collection Fee	\$30.00	\$35.00
Reconnection Fee - Regular Hours	\$35.00	\$35.00
Personnection Fee - Regular Florits	\$35.00	\$33.00

Big Sandy

Community & Technical College

Applications are now being accepted for:

Director of Strategic Communications Automotive Technology Program Instructor

Please visit our website at www.higsandv.kcfcs.edu/Job-Seekers for additional information and application deadline

Big Sandy Community and Technical College is an equal opportunity employer and education institution. en and minorities are encouraged to apply

> COMMONWEALTH OF KENTUCKY C.A. NO. 17-CI-00012

PLAINTIFE

NOTICE OF COMMISSIONER'S SALE KYLE B. HAGAMAN, AKA KYLE HAGAMAN,

KATHERINE HAGAMAN, THE UNITED STATES OF AMERICA,

ant to the Judgment and Order of Sale entered on July 31, 2017, for the sum of eighty-nine thousand three hundred





APPALACHIAN REGIONAL HOSPITALS combined its annual employee appreciation events with a Wellness Fair traveling from one ARH facility to the next throughout September and October. The events featured carnival games and provided ARH employees with various health screenings. Attendees were entered to win special gifts including iPads, Beats headphones, PTO days, and more. ARH team members from each community were invited to step right up to the carnival midway, where classic games such as Duck Pond, Ring Toss, and Wheel of Fortune were accompanied by sweet and salty treats like popcorn, caramel apples, and cotton candy to provide a real carnival atmosphere. All attendees received a special Team ARH T-shirt with "Just for the Health of It," the theme of this year's wellness fair/carnival crossover, printed across the back. With wellness as a major focus of the events, screenings such as blood pressure, blood glucose, and grip strength were provided on site. The events had great turnouts and were overall a huge success for ARH and its employees, a press release said.

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The program also connects Eastern Kentucky students with distinguished professors and institutions. learning such as Harvard and MIT, as well as students in other countries, all at no cost, a press release

SHELDON CLARK HIGH School students were happy to receive the \$500,000 ceremonial check on behalf of Eastern Kentucky students who will now have the opportunity to attend virtual schools across the world because of the contribution of Kentucky Power and the Kentucky Educational Development Corporation. Pictured left to right: Fallyne Wefenstette, McKenzie Preston, Austin Horn, Kendrick Cook, Greg Workman, John Fitch, Mallory Davis, Lakyn Porter and sophomore class President Braxton Hardin. BSN photo/Lilly Adkins

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from Kentucky Power President Lyndon Johnsaid. President Lyndon Johnson visited in 1964 to generate support for his War on Poverty.

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world at their fingertips.

Two teachers, on Rose and Courtney Butcher, have already received the necessary training. SCHS Principal Martha Williams said the grant will help her school reach goals she set to expand STEM (science, technology, engineering and math) op-portunities.

"The American Electric Power Foundation grant will provide multiple resources to assist us in achieving this goal," Williams said. "With the declining coal industry, our community is redefining how we train the future workforce. Being one of the eastern Kentucky schools to benefit from this grant is a tremendous honor."

NOTICE

On or about October 30, 2017, Big Sandy Raral Electric Cooperative Corporation, with its principal offices at 504 11th Street, Paintaville Kentucky, 41240, expects to file in Case No. 2017-00374 an application with the Kentucky Public Service Commission requesting a general adjustment of the utility's existing rates. This adjustment will result in a general rate increase to the member-constances of Big Sandy Rural Electric Cooperative Corporation. The application will request that the proposed rates become effective November 29, 2017.

ed rates for each customer classification to which the proposed rates will apply are set furth be

	Rate	28
Rate Class	Present	Proposed
Schedule A-1 Farm & Home		
Customer Charge (per delivery point)	\$15.00	\$21.25
Energy Charge(per kWh)	\$0.08649	\$0.03705
Off Peak Energy Charge (per kWh)	\$0.05190	\$0.05190
Schedule A-2 Commercial & Small Power		
Customer Charge (per delivery point)	\$24.64	\$30.00
Energy Charge (per kWh)	\$0.07629	\$0.07090
Demand Charge (per kW)	\$5.50	\$5.50
Schedule LP Large Power Service	4	45.50
Customer Charge (per delivery point)	\$93.28	593.78
Secondary Meter Energy Charge (per kWh)	\$0.05868	\$0.05868
Primary Meter Energy Charge (per kWh)	\$0.05256	\$0.05256
Demand Charge (per kW)	\$6.25	\$6.27
Schedule LPR Large Power Service	911.20	90.47
Customer Charge (per delivery point)	\$107.68	\$107.68
Secondary Meter Energy Charge (per kWh)	50.05779	\$0.05817
Primary Meter Energy Charge (per kWh)	\$0.05176	\$0.05210
Maximum Demand Charge (per kW)	\$6.25	\$6.47
Industrial - IND 1-B	30.23	\$6.47
Customer Charge (per month)	\$173.33	\$173.33
Secondary Meter Energy Charge (per kWh)	\$173.33	\$0.05025
	\$0.04993	\$0.05025
Primary Meter Energy Charge (per kWh)		
Demand Charge-Contract Demand (per kW)	\$6.16	\$6.44
Demand Charge-Excess Demand (per kW)	\$8.93	\$9.34
Schedule YL-1 Yard Security Light Service	4	745.07
175 Watt	\$9.31	\$9.31
400 Watt	\$13.89	\$13.89
500 Watt	\$16.29	\$16.29
1,500 Watt	\$37.55	\$37.55
400 Watt Flood	\$18.90	\$18.90
Schedule IND 1		
Customer Charge (per month)	\$163.06	\$165.06
Secondary Meter Energy Charge (per kWh)	\$0.05450	\$0.05450
Primary Meter Energy Charge (per kWh)	\$0.05387	\$0.05387
Demand Charge (per kW)	\$5.93	\$5.93
Schedule IND 2		
Customer Charge (per month)	\$1,176.33	\$1,176.33
Secondary Meter Energy Charge (per kWh)	\$0.04900	\$0.04900
Primary Meter Energy Charge (per kWh)	\$0.04851	\$0.04851
Demand Charge (per kW)	\$5.93	\$5.93
Miscellaneous Service Charges		
Second Service Connect Fee	530.00	\$40.00
Temporary Disconnect/Reconnect	\$30.00	\$35.00
Meter Test Fee	\$30,00	\$40.00
Returned Check Fee	\$20.00	\$25.00
Collection Fee	\$30.00	\$35,00
Reconnection Fee - Regular Hours	\$35,00	\$35.00
Reconnection Fee - After Hours	\$52.50	\$65.00
Membership Fee	\$25.00	\$25.00
Meter Reading Fee	\$30.00	\$30.00
No changes are proposed to the		
Renewable Energy Program - Rate 24		
PrePay Metering Program		
CATV Television Attachment Tariff		
Coveneration and Small Power Production rariffs		

equested in both dollar amounts and percentage change for each customer classification to which the proposed rates will apply is set forth below

	increase		
Rate Class	Dollars	Percent	
Schedule A-1 Farm & Home	5910,052	5.5%	
Schedule A-2 Commercial & Small Power	\$810	0.1%	
Schedule LP Large Power Service	\$1,973	0.1%	
Schedule LPR Large Power Service	\$9,618	1.4%	
Industrial - IND 1-B	\$5,189	1.3%	
Schedule Y.L. 1 Yard Security Light Service	\$17	0.0%	
Total	\$977.642	2.1%	

amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates

Rate Class	Average Usage (kWh)	Increase Dollars	Percent
Schedule A-1 Farm & Home	1.088	\$6.37	5.5%
Schedule A-2 Commercial & Small Power	936	\$0.07	0.1%
Schedule LP Large Power Service	15.209	\$1.06	0.1%
Schedule LPR Large Power Service	98.606	\$111.84	1.4%
Industrial - IND 1-B	518,275	\$432.45	1.3%
Schedule YL-1 Yard Security Light Service	71	\$0.00	0.096

ay examine the application and any related documents Big Sandy Rural Electric Cooperative Corporation has filed as pelakin may kelamine the approximate data of any relative doctions sing saids of their meet free confirment compositions into more with the Poblic Service Commissions (i) at the willing to the confirment of the Poblic Service Commissions (ii) at the willing the Relative Composition of the Commission of the Commiss

erson may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, taukiy 4002, stablishing the grounds for the request including the status and interest of the party. If the Commiss escence as written request for intervention within thruty (20) days of male publication or maning of the notice, the C may take final action on the application. Comments regarding the application may be submitted to the Public Service too through its Web size or but all of Public Service Commission, Post Office Box 615, FacalSort, Kernachy 40002.

named in this notice are the rates proposed by Big Sandy Rural Electric Cooperative Corporation but the Public mission may order rates to be charged that differ from the proposed rates contained in this notice.

Published in the Big Sandy News 16.25.17, 11.01.17, 11.08.17

Big Sandy Community & Technical College

Applications are now being accepted for:

Director of Strategic Communications Automotive Technology Program Instructor

Please visit our website at www.bigsandv.kctcs.edu/Job-Seekers for additional information and application deadlines.

Big Sandy Community and Technical College is an equal opportunity employer and education institution en and minorities are encouraged to apply

COMMONWEALTH OF KENTUCKY LAWRENCE CIRCUIT CO C.A. NO. 17-CI-00012

WELLS FARGO BANK, NA

PLAINTIFF.

NOTICE OF COMMISSIONER'S SALE

KYLE B. HAGAMAN, AKA KYLE HAGAMAN, KATHERINE HAGAMAN, THE UNITED STATES OF AMERICA, SECRETARY OF HOUSING AND URBAN DEVELOPMENT

DEFENDANTS

Pursuant to the Judgment and Order of Sale entered on July 51, 2017, for the sum of eighty-nine thousand three hundred eighty-nine dollars and ninety-two cents (889.389.92) plus interest and other costs and expenses, and the Order to Rechedule Mater Commissioner Sale entered on October 13, 2017. I shall proceed to offer for sale at the front does of the Laverence County Courthouse, at 122 S. Main Cross Street, in Louisa, Kentucky (NOT at the Laverence County Judicial Center) to the highest bidder, at public auctions on Hursday, November 9, 2017, at or about the hour of 11300 a.m. the following described property, lying and being in Laverence County, Educative, no-writ.

Parcel No.: 094-10-00-036.00 Location: Lot Nos. 34 & 35 of the Pine Wood Acres Sub-division Property Address: 373 Poorhouse Road, Louisa, Kentucky 41230

Included is a 2003 Giles, 5 Star manufactured home, Serial Number: GI26569AB, which has been affixed to the property and converted to real estate.

ting the same property conveyed to Kyle B. Hagaman and Katherine Hagaman, buaband and wife, who acquired title, wit glits of survivorship, by virtue of a deed from Garrick Fitch and Terria Fitch, husband and wife, dated February 16, 2012, confede March 15, 2012, at Deed Book 307, Page 790, Javenence County, Rentucky records,

TERMS OF SALE:

The successful bidder, if other than Plaintiff Wells Fargo Bank, NA or its affiliates, successors or assigns, at the time-all either pay cash or make a deposit of ten percent (10%) of the purchase price, with the balance on credit for thirty

- 2. The successful bidder, if other than Plaintiff Weiis Fargo Bank, NA, or its affiliates, successors or assigns, shall be required to execute a bond with good surery thereon for the unpaid purchase price of said property if any, beating interest at the rate the judgment bears from the date of sale until paid, having the force and effect of a Judgment upon which execution may issue, if not paid at maturity; and a lien shall be retained upon the real property above described as additional security.
- The property shall be sold subject to any easements and restrictions of record in the Lawrence County Clerk's Office an such right of redemption as may exist in favor of the United States of America and/or the record owners thereof, pursuant U.S.C. or KRS 426.530.
- 4. The property shall be sold subject to any matters which would be disclosed by an accurate survey or inspection of the prop
- rty shall be sold subject to any current assessments for public improvements levied against the property
- 6. The purchaser shall be required to assume and pay all real property taxes or assessments upon the property for the cale year 2017 and all subsequent years and further any delinquent State. County and/or City real estate taxes sold pursuant to provisions of KSC Chapter 131 to any prevale purchaser during the pendency of this action.

NELSON T. SPARKS MASTER COMMISSIONER LAWRENCE CIRCUIT COURT

Published in the Big Sandy News 10.25.17 and 11.01.17

RECEIVED

DEC 6 2017

PUBLIC SERVICE COMMISSION

NEWSPAPER AFFIDAVIT

I, Shuran G. Hall	. of the TROUBLESO	OME CREEK TIMES newspa-
per, published at HINDMAN, K	ENTUCKY, and havi	ng the largest general circulation
of any newspaper in KNOTT CO		
own knowledge and a check of t	ne files of this newsp	aper, that the advertisement of:
Rate Adjustment U	2017-00374	
For Big Sandy Reval		tarloup.
was inserted in the TROUBLES	OME CREEK TIMES	S on the following dates:
Date ()(+ 26, 2017	Page 84	Column 3, 4, 5, 6
Date 160 7, 2017	Page //	Column 3, 4, 5, 6
Date Nov 9, 2017	Page / O	Column 3, 4, 5, 6
Date	Page	Column
Signature San 1/1	2	,
Subscribed and sworn before me	on this	lay of <u>December</u> ,
20 <u>/7</u> , by the above.	10	+400
NOTARY PUBLIC	rear flows	SOF
My commission expires	ober 15,2019	
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Miscellaneous

l repair lawn mowers, tillers, chain saws, and weed eaters. Over fen Years Experience. Lalso Sell New & Used Parts Call 785-5423

PUBLISHER'S NOTICE: EQUAL HOUSING OPPORTUNITY

All real estate aftertisements in this newspaper are subject to the Federal Fair Housing Act of 1968, which makes it illegal to advertise "any preference, limitation, and the subject of or national origin, or any intention to make any such preference, limitations or discrimination."

This newspaper will not knowingly accept any adver-tising for real estate which is in violation of the law.

Our readers are hereby informed that all dwellings advertised in this newspaper are avail-able on an



equal op-portunity basis. To com-plain of discrimi-

call HUD toll-free

1-800-424-8590

Notices of Intent to Mine

NOTICE OF INTENTION TO MINE

INTENTION TO MINE
Pursusant to Application Number 860-9022 Renewal 84
In accordance with KRS
350.055, notice is hereby given that Knott County Coal LLC, P.
O. Box 71, 306 Control Tipole
Road, Dean, Kentucky 41812
has applied for traceval of permit
no 860-9022, a refuse disposal
area affecting 126.09 acres located 0.6 miles south of Kite in
Knott County.

cased 0.6 miles south of Kate m Knott County.

The opiles south from KY 7's junction with KY 582 and lo-cased on Right Ports of Beaver

Creek
The operation is located on the
Kite U.S.G.S. 7 1/2 minute quadrangle map. The surface area to
be disturbed is owned by Land
Resources & Royalines LLC
and Drucille King Heins (Lewis
King, Banner & Violetta Davis,
Hithert & Arma Hall, Locae Blatz,
Gregory & Lucinda Moore, Parl
& Reedith Gibson, Raymond &
Patline McCornell, Archie &
Berntoe Hall, Recce & Barreloa Davis Ricky & Doma Davis.

na Davis, Ricky & Donna Davis, and Olen & Betty Davis).

The application has been filed for public inspection at the Department for Surface Mining Recismation and Enforcement's Prestonsburg Regional Office, 3140 South Lake Drive, Suite 6, Prestonsburg, Kentucky 41653. Written comments, objections, or requests for a permit conference must be filed with the Director, Division Mine of Permits, 300 Sower Boulevard, 2nd Floor, Frankfort, Kentucky 40601. 909:10/19:4t*:b

NOTICE OF INTENTION TO MINE Pursuant to Application Number 860-5351 Operator Revision In accordance with 405 KAR 8:010, notice is hereby given

In accordance with 405 KAR 8:010, notice is hereby given that Kentucky Fuel Carporation; 302 S. Jefferson St., Suite 400, Rosmoke, VA 24011 intends to revise permit number 860-5351 to add an operator. The proposed operator will be Adella Coal, Inc.; 1411 Mallie Rosd, Mallie, Kentucky 41836.

The operation is located on the Handshoe U.S.G.S. 7 1/2 minute quadrangle, approximately 0.9 miles southwest of Mousic and approximately 4.8 miles from the intersection of KY RT. 550 & KY RT. 7.

The amplication has been filed for public inspection at the De-

The application has been filed for public inspection at the Department for Natural Resources, Division of Mine Reclamation and Enforcement's Prestonsburg Regional Office, 3140 South Lake Drive, Suite 6, Prestonsburg, KY 41653. Written comments or objections must be filed with the Director, Division of Permits, 300 Sower Boulevard, Frankfort, KY 40601. All comments or objections must be received within fifteen (15) days of

NOTICE OF SECOND READING OF BUILDING AMENDMENTS NOTICE OF SECOND READING OF BUDGET AMENDMENTS
The Fiscal Court of the County of Knott, Kentucky, at a meeting
to be held at 5:30 p.m. local time, on Monday, November 20,
2017, at 54 West Main Street in the County of Knott,
Kentucky will consider for passage, the following ordinances:
BUDGHT AMENDMENT #2018-01 OF THE OPERATING
BUDGET OF THE KNOTT COUNTY FISCAL COURT
FOR FISCAL YEAR 2017-2018
BUDGET OF THE KNOTT COUNTY FISCAL COURT
BUDGET OF THE KNOTT COUNTY FISCAL COURT
FOR FISCAL YEAR 2017-2018
A complete copy of the ordinance may be reviewed at the office
of the County Judge-Executive, County of Knott, Kentucky at
54 West Main Street.

مها د کارت ۱۳۰۰ کارا ۱۳۰۰ تا کارور د

BID NOTICE

The Knott County Fiscal Court is requesting bids for construc-tion repairs to the Carde Community Center. A meeting to distion repairs to the Carde Community Center. A meeting to dis-cuss the necessary repairs will be held at the Carrie Community Center on Thursday, November 2, 2017 at 2pm. Anyone inter-ested in bidding on this project must attend the meeting in order to review the details of the repairs. For more information please call Michael Sturgill at 606-438-2946, Bids will be accepted through 4:00 PM, Monday, November 20, 2017. The bid will be awarded at a Knott County Fiscal Court meeting on November 20, 2017 at 5:30 PM. The Knott County Fiscal Court reserves the right to relect any or all bids. 772:11:2:1tb the right to reject any or all bids.

ADVERTISEMENT FOR PROPOSALS

The Housing Authority of Hazard requests proposals from qualified legal firms to provide services in all legal matters. The Housing authority of Hazard is looking for a firm with experience in the following areas of legal services:

Housing development and management

Real property laws and codes

Control law and partial appropriate.

- Contract law and reantal agreements
- Kennicky labor and empkryment law
 Kennicky labor and empkryment law
 Interested parties should pick up a proposal paaket at the

REQUEST FOR EXPRESSION OF INTEREST PROPERTY FOR ACQUISITION

On behalf of the Kentucky Transportation Cabinet, the Finance and Administration Cabinet of Kentucky desires to purchase a parcel of land with no less than 10 acres of buildable land with access to all utilities, to be located in Hindman, Kentucky. Property cannot be acquired for more than appraised value as established by an appraiser selected by the Commonwealth. Responses may be made by any person in writing on or before 1:00 PM, Tuesday, November 14, 2017. Please designate the location of the property; the name, address and phone number of the property owner; and the date of availability, and forward same value of the property to: Division of Real Properties, RE:# 111417, Attn: Jason Martin, Bush Building, 403 Wapping Street, Prantfort, KY 40601-2607.

All responses will be publicly opened and read at the above designated time. If you plan to attend the bid opening and have a disability which requires additional accommodations, please contact our office by November 10, 2017, for reasonable arrangements to be made.

o be made.

Arrangements will be made to view all properties that meet the general specifications of this acquisition project. A representative of the State Properties Branch will contact you for an appointment to inspect the proposed site. For any additional information, please contact Isason Martin at 502-782-0360.

THE COMMONWEALTH RESERVES THE RIGHT TO REJECT ANY AND ALL RESPONSES TO THIS REQUEST POR ADDITIONAL TRANSPORTS OF THIS REQUEST POR

EXPRESSION OF INTEREST. 918:10/26:3t:b

NOTICE

On or about October 30, 2017, Big Sandy Rural Electric Cooperative Corporation, with its principal offices at 504 11th Street, Printsville Kentucky, 41240, expects to file in Case No. 2017-00374 an application with the Kentucky Public Service Commission requesting a general adjustment of the utility's existing retes. This adjustment will result in a general rate increase to the member-consumers of Big Sandy Rural Electric Cooperative Corporation. The application will request that the proposed rates become effective November 29, 2017.

, 1	Pates	
late Chan	Present	Proposed
chedule A-1 Farm & Home		
Customer Charge (per delivery point)	\$15.00	\$21.2
Energy Charge(per kWh)	\$0.08849	\$0.0870
Of Peak Energy Charge (per MAh)	\$0,05190	\$0.0519
chedule A-2 Commercial & Small Power		
Oustomer Charge (par delivery point)	\$24.64	\$30.0
Esergy Charge (per kWb)	\$0.07829	\$0.0700
Domend Cizarge (per KW)	\$8.50	\$6.6
chadule LP targe Power Service		
Customer Charge (per-delivery point)	\$63.28	\$93.2
Secondary Mofer Energy Charge (per kWh)	\$0.05868	\$0.0586
Primary Mater Energy Charge (per kWh)	\$0.05258	\$0.0525
Demand Charge (per kW)	\$8.25	\$8.2
checkle LPR Large Power Service		
Customer Charge (per delivery point)	\$107.68	\$107.6
Secondary Meter Energy Charge (per kWb)	\$0.05779	\$0.0581
Primary Mater Emergy Charge (par kWh)	\$0.05176	\$0.0521
Medimum Demend Charge (per kW)	\$9.25	\$6.4
idustrial - IND 1-B		
Customer Charge (per month)	\$(73.33	\$173.9
Secondary Motor Energy Charge (per Mith)	\$0.04993	\$0.0502
Primary Moter Emergy Charge (per kWh)	\$0.04927	\$0.0481
Demend Charge-Contract Demand (per kt/f)	\$8.18	D 8.4
Demand Obsrge-Excess Demand (per kW)	\$8.93	\$9.3
chedule YL-1 Yard Security Light Service		
178 Welt	\$9.31	\$9.3
400 Watt	\$19.89	\$13.6
500 Watt	\$16.29	\$15.2
1,800 Wett	\$37.58	\$37.5
400 Walt Plood	02.87	\$18.9
Ichadula IND 1		
Qustomer Charge (per regrith)		\$ 165.C
Secondary Mater Energy Charge (per kWh) - -	\$0.05450	\$0,0545
Primary Mater Energy Charge (per kWh)	\$0,08387	\$0,0556
Demand Charge (per kW)	\$5.83	\$5.6
	40.60	933
Ichadule IND 2		
Customer Charge (per month)	\$1,179.33	\$1,178.3
Succedury Mater Energy Charge (per kWA)	\$0.04900	\$0,040
Primary Mater Energy Charge (per kWh)	\$0.04851	\$0.0485
Demand Charge (per kW)	\$6.83	\$5.0
Receiling a constant of the Charges		
	\$90.00	\$40.0
Second Service Connect Fee		\$36.0
Second Service Connect Fee Temporary Disconnect/Reconnect	\$30.00	
Second Service Connect Fee Temporary Disconnect/Reconnect Moler Test Fee	\$30.00	\$40.0
Second Service Connect Fee Temporary Disconnect/Reconnect Moler Test Fee Returned Check Fee	\$30.00 \$20.00	\$40.0 \$25.0
Second Service Connect Fee Temporary Disconnect/Reconnect Moler Test Fee Returned Check Fee Obliection Fee	\$30.00 \$20.00 \$50.00	\$40.0 \$25.0 \$35.0
Second Service Connect Fee Temporary Disconnect/Reconnect Maler Test Fee Returned Check Fee Obligation Fee Reconnection Fee - Regular Hours	\$30.00 \$20.00 \$50.00 \$35.00	\$40.0 \$25.0 \$35.0 \$35.0
Second Service Connect Fee Temporary Disconnect/Reconnect Moler Test Fee Returned Check Fee Obliection Fee	\$30.00 \$20.00 \$50.00	\$40.0 \$25.0 \$35.0 \$35.0
Second Service Connect Fee Temporary Disconnect/Reconnect Maler Test Fee Returned Check Fee Obligation Fee Reconnection Fee - Regular Hours	\$30.00 \$20.00 \$50.00 \$35.00 \$52.50 \$25.00	\$40.0 \$25.0 \$36.0 \$35.0 \$65.0
Second Service Connect Fee Temporary Disconnect/Reconnect Maler Test Fee Returned Check Fee Obligation Fee Reconnection Fee - Regular Hours Reconnection Fee - After Hours	\$30.00 \$20.00 \$30.00 \$35.00 \$52.50	\$40.0 \$25.0 \$36.0 \$35.0 \$45.0 \$25.0
Second Service Connect Fee Temporary Disconnect/Reconnect Maker Test Fee Returned Check Fee Obliection Fee Reconnection Fee - Regular Hours Reconnection Fee - After Hours Membership Fee	\$30.00 \$20.00 \$50.00 \$35.00 \$52.50 \$25.00	\$40.0 \$25.0 \$35.0 \$35.0 \$25.0 \$25.0
Second Service Connect Fee Temporary Disconnect/Reconnect Maker Test Fee Returned Check Fee Oblection Fee Reconnection Fee - Regular Hours Reconnection Fee - After Hours Memberahly Fee Mater Reading Fee to changes are proposed in the	\$30.00 \$20.00 \$50.00 \$35.00 \$52.50 \$25.00	\$40.0 \$25.0 \$35.0 \$35.0 \$65.0 \$25.0
Second Service Connect Fee Temporary Disconnect/Reconnect Maker Test Fee Returned Check Fee Obliection Fee Reconnection Fee - Regular Hours Reconnection Fee - After Hours Membership Fee Mater Reading Fee	\$30.00 \$20.00 \$50.00 \$35.00 \$52.50 \$25.00	\$40.0 \$25.0 \$36.0 \$35.0 \$45.0 \$25.0

The amount of the change requested in both dollar amounts and percentage change for each customer classification to which the proposed rates will apply is set forth below:

	becru	
Rate Class	Dollars	Parcent
Schedule A-1 Farm & Home	\$910,052	6.5%
Schedule A-2 Commercial & Simeli Power	\$810	0.1%

n violation of the law.

Dur readers are hereby informed that all dwellings

lvertised in this newspaper are avail-able on an equal op-portunity basis. To com-platin of ENDER discrimination.

all HUD toll-free

1-800-424-8590

Bernice Hall, Resce of Burdesona Davis, Ricky & Donna Davis, and Olen & Betty Davis).
The application has been filed

for public inspection at the Department for Surface Mining Reclamation and Enforcement's Prestonsburg Regional Office, 3140 South Lake Drive, Suite 6, Prestonsburg, Kestucky 41653.
Written comments, objections, or requests for a permit conference must be filed with the Director, Division Mine of Permits, 300 Sower Boulevard, 2nd Floor. Frankfort, Kentucky 40601. 909:10/19:44*:b

NOTICE OF INTENTION TO MINE tursuant to Application Number 860-5351 Operator Revi-

In accordance with 405 KAR 8:010, notice is hereby given has Kentucky Fuel Corporation; 302 S. Jeffesson St., Suite 400, founds, VA 24011 intends to revise permit number 860-5351 oadd an operator. The proposed operator will be Adella Coal, ic.; 1411 Mallie Road, Mallie, Kentucky 41836.

The operation is located on the Handshoe U.S.G.S. 7 1/2 minto quadrangle, approximately 0.9 miles southwest of Mousie and approximately 4.8 miles from the intersection of KY RT. 50 & KY RT. 7.

[50 & KY RT. 7.

The application has been filed for public inspection at the Destrment for Natural Resources, Division of Mine Reclamation and Enforcement's Prestonsburg Regional Office, 3140 South Age Drive, Suite 6, Prestonsburg, KY 41653. Written comments or objections must be filed with the Director, Division of Fermits, 300 Sower Boulevard, Frankfort, KY 40601. All comments or objections must be received within fifteen (15) days of oday's date.

777.11/2:11*:b

NOTICE OF SECOND READING OR BUDGET AMENDMENTS NOTICE OF SECONO READING OF BUILGET AMENDMENTS
The Fiscal Court of the County of Knott, Kentucky, at a meeting
to be held at 5:30 p.m. local time, on Monday, November 20,
2017, at 54 West Main Street in the County of Knott,
Kentucky will consider for passage, the following ordinances:
BUDGET AMENDMENT #2018-01 OF THE OPTERATING
BUILGET OF THE KNOTT COUNTY FISCAL COURT
FOR FISCAL YEAR 2017-2018
BUDGET AMENDMENT #2018-02 OF THE OPERATING
BUDGET OF THE KNOTT COUNTY FISCAL COURT
BUDGET OF THE KNOTT COUNTY FISCAL COURT
BOD BUSCAL YEAR 2017-2018

FOR FISCAL YEAR 2017-2018
A complete copy of the ordinance may be reviewed at the office of the County Judge-Executive, County of Knott, Kennicky at 54 West Main Street. 777;11/2:1cb

BID NOTICE
The Knott County Fiscal Court is requesting bids for construction repairs to the Carrie Community Center. A meeting to discuss the necessary repairs will be held at the Carrie Community Center on Thursday, November 2, 2017 at 2pm. Anyone inter-Letter on Intersoly, November 2, 2017 at 2pm. Anyone inter-nated in bidding on this project must attend the meeting in order to review the details of the repairs. For more information please call Michael Sturgill at 606-438-2946. Bids will be accepted through 4:00 PM, Monday, November 20, 2017. The bid will be swarded at a Knott County Fiscal Court meeting on November 20, 2017 at 5:30 PM. The Knott County Fiscal Court reserves the eight to reject env or all bids. the right to reject any or all bids.

ADVERTISEMENT FOR PROPOSALS

The Housing Authority of Hazard requests proposals from qualified legal firms to provide services in all legal matters. The Housing authority of Hazard ta looking for a firm with experience in the following areas of legal services:

* Housing development and mangement

* Real property laws and cody.

Housing development and mangement
Real property laws and codes
Contract law and reantal agreements
Kentucky labor and employment law
Kentucky labor and employment law
Kentucky labor and employment law
Housing Authority of Hazard's office located at 100 Campbell
Street, Hazard, Kentucky. All responses to the request for proposals must be submitted in a sealed envelope labeled LEGAL
SHRVICES RFP withall forms completed and submitted by
3:00 p.m. on November 6, 2017, and returned to the Housing
Authority of Hazard, 100 Campbell Street, Room A, Hazard,
Kentucky 41701.

Centucky 41701

The Housing Authority of Hazard reserves the right to reject any and all proposals or to waive any informality in bidding.

For additional information or questions call (606)436-5741.

The Housing Authority of hazard is an Equal Opportunity Employer.

919:10/26:21:b



RN and LPN Full Time & Part Time Plus experience rate Start rates RNs-821.80 LPN=\$16.80

 $\mathcal{E}_{i,i,j}$

Shift differential \$1.00 for evening & nights - \$1.50 for weekends

• 25¢ increase after six months • Excellent Vacation

 Company paid CEUs • 401K • 6 paid Holidays a year • 3
Days Bereavement Pay • Health, Life, Dental & Vision Insurance • Sick Benefits after one year Lunch offered in house days and evenings for only \$2.001

> Please apply in person or send resume to: Hazard Health & Rehab. P.O. Box 1329 F.O. Box 1329
> Hazird, Kentucky 41702
> Fax: (606) 439-2275
> Pinne: (606) 439-2306
> Equal Opportunity Employer
> 903;10/12:4tib

Color and the second se	تغرب ويسالن والمتعرف	المنافعية والمنافعة
School & A 2 Commercial & Small Power		
Queloreer Charge (per delivery point)	\$21,64	830.0
Energy Charge (per kWh)	\$0.07629	\$0.07000
Domend Charge (per kW)	\$5.60	\$8.67
Schedule LP Lerne Power Sendon		
Customer Charge (per delivery point)	. \$93.28	503.24
Secondary Meter Energy Charge (per kWb)	50.06868	\$0,0588
Primary Meter Energy Charge (per kWh)	\$0,05258	\$0.0025
Demand Charge (per kW)	\$8.25	86.2
Schedule LPR Large Power Service		
Customer Charge (per delivery point)	\$107.68	\$107.8
Secondary Mater Energy Charge (per kWb)	\$0.05779	\$0,0581
Primary Mater Energy Charge (per kWh)	\$0,05178	\$0,0521
Maximum Demand Charge (per kW)	\$9.25	\$8.4
industried - IND 1-8		
Customer Charge (per month)	\$173,33	\$173.9
Secondary Meter Energy Charge (per kWh)	\$0.04963	\$0.0502
Primary Mater Energy Change (per kWh)	\$0.04927	\$0.0425
Demand Charge-Contract Demand (per kW)	\$8.18	\$8.4
Demand Charge-Excess Damand (per kW)	\$8.93	\$2.3
Schedule VI1 Yard Becarity Light Bervice		
175 Wad	\$9.31	\$9.3
400 Wett	813,89	\$13.8
500 Walt	\$18.29	\$16.2
1,500 Welt	\$37.56	\$37.5
400 Watt Flood	\$18.90	\$18.9
Schedule (ND 1	- 	
Customér Charge (per month)	\$165.06	\$168.0
Sacondary Meter Energy Charge (per MMn)	20.05450	\$0.0845
Primary Mater Energy Charge (per kWh)	\$0.05987	\$0,0838
Demend Charge (per kW)	65.83	\$5.0
Schedule IND 2		
Customer Charge (per month)	\$1,178.33	\$1,178.3
Secondary Motor Energy Charge (per kWh)	\$0.04900	\$0,0490
Primary Mater Energy Charge (per kWh)	\$0.04851	\$0,0495
Demand Charge (per kW)	\$6.93	86.0
Miscellaneous Service Charges	70.55	
Second Service Covered Fee	\$30.00	\$40.0
Temporary Discussed/Reconnect	\$30.00	\$38.0
Motor Test Fee	530.00	\$40.0
Returned Check Fee	\$20,00	\$25.0
Collection Fee	\$30.00	\$36.0
Reconnection Fee - Regular Hours	\$35.00	\$36.0
Recomposion Fee - After Hours	\$52.50	988.0
	\$25.00	\$25.0
Membership Fee		\$30.0
Monter Rending Fee	±20,00	
Mater Reading Fee	\$30.60	
Mater Randing Fee No changes are proposed to the	#30.60	3500
Mater Reading Fee	\$30.60	4300

The amount of the change requested in both dollar amounts and percentage change for each customer classification to which the proposed rates will apply is set forth below:

Consecution and Small Power Production builds

	kiçre	kiorense		
Bate Clear	Dollers	Purpent		
Schedule A-1 Ferm & Home	\$910,052	5.5%		
Schedule A-2 Commercial & Small Power	\$810	0.1%		
Schartule LP Large Power Service	\$1,979	0.1%		
Schedule LPR Large Power Service	\$9,818	1.4%		
industriai - IND 1-8	\$8,180	1.3%		
Schedule YL-1 Yard Security Light Service	\$0	90096		
Total	\$927,842	4.17		

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

	Ауеледе	Increase	
Rets Clean	Usuge (SOND)	Doters	Percent
Bohedulo A-1 Farm & Home	1,068	98.97	6.5%
Schedule A-2 Commercial & Small Power	938	\$0.07	0.1%
Schadule LP Large Power Service	15,208	\$1.08	0.1%
Schedule LPR Large Power Bervice	98,806	\$151.84	1.4%
ladustrial - IND 1-9	518,275	8432.45	1.3%
Schedule YL-1 Yard Security Light Service	71	80.00	0.0%

A person may examine the application and any related documents Big Sandy Rural Electric Cooperative Corporation has filled with the Public Service Commission: (i) at the utility's offices located at 504 11th Street, Paintaville Kentucky 41240; (ii) at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (iii) through the Public Service Commission's website at http://psc.ky.gov.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the stants and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application. Comments regarding the application may be submitted to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

The rates contained in this notice are the rates proposed by Big Sandy Rural Electric Cooperative Corporation but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. 917:10/26:3:b

RECEIVED

COMMONWEALTH OF KENTUCKY

DEC 6 2017
PUBLIC SERVICE

COMMISSION

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:		
APPLICATION OF BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION FOR A GENERAL ADJUSTMENT OF EXISTING RATES)	Case No. 2017-00374

AFFIDAVIT OF BILLY O'BRIAN (BRIAN) FRASURE REGARDING MAILING OF CUSTOMER NOTICE

Comes now the Affiant, Billy O'Brian (Brian) Frasure, and after first being duly sworn, states and deposes as follows:

- My name is Billy O'Brian (Brian) Frasure and I am employed as Accounting and Finance
 Manager for Big Sandy Rural Electric Cooperative Corporation ("Big Sandy").
- Pursuant to 807 KAR 5:001 Section 17, Big Sandy provided notice to its customers of the general rate adjustment that serves as the basis of its Application in the above-styled matter,
 Case No. 2017-00374. A copy of the notice ("Notice") is attached to Big Sandy's Application at Exhibit 5.
- 3. Big Sandy caused the Notice to be published in newspapers of general circulation in the utility's service area, as evidenced by the newspaper publishers' affidavits filed contemporaneously herewith.
- 4. Big Sandy also caused the Notice to be mailed to certain customers that are known or believed to be outside of the circulation area of local newspapers. The customers that were mailed the Notice total thirty-five (35) in number and are located in areas of Breathitt

County, Kentucky, and Morgan County, Kentucky. The Notice was placed into the custody and care of the U.S. Postal Service on October 23, 2017.

Further the Affiant sayeth naught, this start day of December, 2017.

Billy O'Brian (Brian) Frasure

STATE OF KENTUCKY

COUNTY OF COUNTY