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SEP 27 2017

September 25, 2017

PUBLIC SERVICE COMMISSION

John S. Lyons, Deputy Executive Director Kentucky Public Service Commission PO Box 615 Frankfort, KY 40602

RE: Case 2017-00326

Dear Mr. Lyons:

Please find enclosed for filing with the Commission in the above references case, an original and seven (7) copies of the responses in that data request.

Each response includes the name of the witness responsible for responding to the questions related to the information provided. A signed certification of the person supervising the preparation of the response on behalf of the entity and that the response is true and accurate to the best of that person's knowledge, information and belief, is included.

If you have any questions, please contact me at chuckw@bgenergy.com or 859.885.2138.

Sincerely

Charles G. Williamson III

Vice President, Finance & CFO

Blue Grass Energy Cooperative Corporation

CERTIFICATION

Charles G. Williamson III, Vice President, Finance & CFO for Blue Grass Energy Cooperative Corporation, being duly sworn, states as follows with regards to the Responses filed by Blue Grass Energy Cooperative Corporation in the Case No 2017-00326, now pending before the Public Service Commission of the Commonwealth of Kentucky:

- 1. That he is the person supervising the preparation of the responses on behalf of Blue Grass Energy Cooperative Corporation.
- 2. That the responses are true and accurate to the best of his knowledge and belief.

Charles G. Williamson III

Subscribed and sworn to before me the affiant, Charles G. Williamson III, this 25th day of 2017.

My commission expires 2/5/2019

Win R. Mat #527583

Notary Public, State of Kentucky at Large

Blue Grass Energy PSC Case No. 2017-00326 Response to Commission Staff's First Request for Information Appendix B Item 2 Page 1 of 5

Request No. 2:

This question is addressed to EKPC and the Member Cooperatives. For each of the 16 Member Cooperatives, prepare a summary schedule showing the Member Cooperative's pass-through revenue requirement for the months corresponding with the two-year review. Include the two months subsequent to the billing period included in the applicable review period. Include a calculation of any over- or under-recovery amount the distribution cooperative believes needs to be recognized for the two-year review. Provide the schedule and all supporting calculations and documentation in Excel spreadsheet format with all cells and formulas intact and unprotected.

Response:

Please see EKPC's response to Request No. 2 of the Commission Staff's First Request for Information dated August 31, 2017.

Witness: Charles G. Williamson III

Response to Commission's Request No. 2

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Blue Grass Energy Cooperative - Calculation of (Over)/Under Recovery - Previous 2016-00144

	· - · · · · · · · · · · · · · · · · · · 	•	Dillari ta Datail		r						
		EKDO Inveine	Billed to Retail								
		EKPC Invoice	Consumer &	N. S. a. mades la c	Currentetti in						
		Month recorded	recorded on	Monthly	Cumulative						
Lina Ma	Blanth O.Van	Member's Books	Member's Books	(Over) or Under	(Over) or Under						
Line No.	Month & Year	(2)	(3)	(4)	(5)						
	Previous (Over)/Under-Recovery Ren		10		#CE0.000						
	From Case No. 2014-00051 (Over)/UI		\$658,068								
	From Case No. 2015-00281 (Over)/Unter-Recover		\$91,062 \$749.130								
1c 2	<u> </u>		e4 447 COO	\$160,384	\$909,514						
	Jul-15	\$1,278,016	\$1,117,632								
3	Aug-15	\$1,053,341	\$1,302,174	(\$248,833)	\$660,681						
4	Sep-15	\$986,325	\$1,066,153	(\$79,828)	\$580,853						
5	Oct-15	\$883,606	\$998,918	(\$115,312)	\$465,541						
6	Nov-15	\$1,116,203	\$1,042,344	\$73,859	\$539,400						
7	Dec-15	\$1,218,619	\$1,251,910	(\$33,291)	\$506,109						
Post	Jan-16	\$1,594,637	\$1,468,639	\$125,998	\$632,108						
Review	Feb-16	\$1,215,197	\$1,720,383	(\$505,186)	\$126,922						
	Less Adjustment for Order amounts re	emaining to be amortize	zed at end of review pe	eriod December 2015	· .						
		Amount Per Case	Amortization of								
8		Order Remaining	Previous		Amount Per Case						
		to be Amortized at	(Over)/Under		Order Remaining to						
		beginning of Review	Recoveries During		be Amortized at end						
		Period	Review Period		of Review Period						
8a	Case No. 2014-00051 Recovery	(\$658,068)	\$329,034		(\$329,034)						
8b	Case No. 2015-00281 Recovery	(\$91,062)	\$0		(\$91,062)						
8c		Total Or	rder amounts remainin	g - Over/(Under):	(\$420,096)						
9	9 Cumulative six month (Over)/Under-Recovery [Cumulative net of remaining Case amortizations - Lines \$86,0										
9	Cumulative six month (Over)/Under-R	ecovery [Cumulative	net of remaining Case	amortizations - Lines	\$86,013						
•	Cumulative six month (Over)/Under-R Monthly recovery (per month for six m		net of remaining Case	amortizations - Lines	\$86,013 \$14,336						
•	,		ner of remaining Case	amortizations - Lines							
10	,		net of fernaming Case	amortizations - Lines							
10	Monthly recovery (per month for six m		net or remaining Case	amortizations - Lines							
10	Monthly recovery (per month for six m	conths)									
10	Monthly recovery (per month for six n	nonths)	ed, beginning of Reviev	v Period	\$14,336						
10	Monthly recovery (per month for six m Reconciliation: Previous (Over)/Under-Recovery Ren	nonths)	ed, beginning of Reviev	v Period	\$14,336 \$749,130						
10	Monthly recovery (per month for six m Reconciliation: Previous (Over)/Under-Recovery Ren	naining to be Amortize	ed, beginning of Reviev	v Period	\$14,336 \$749,130						
11 12	Monthly recovery (per month for six m Reconciliation: Previous (Over)/Under-Recovery Ren Previous Over/(Under)-Recovery Ren	naining to be Amortize	ed, beginning of Reviev	v Period	\$14,336 \$749,130 (\$420,096)						
11 12	Monthly recovery (per month for six m Reconciliation: Previous (Over)/Under-Recovery Ren Previous Over/(Under)-Recovery Ren	naining to be Amortize naining to be Amortize od	ed, beginning of Reviev	v Period	\$14,336 \$749,130 (\$420,096)						
10 11 12 13	Monthly recovery (per month for six magnetic provided in the control of the contr	naining to be Amortize naining to be Amortize od 5, Line 9	ed, beginning of Reviewed, ending of Review P	v Period eriod	\$14,336 \$749,130 (\$420,096) \$329,034 \$86,013						
10 11 12 13 14	Monthly recovery (per month for six magnetic per	naining to be Amortize naining to be Amortize od 5, Line 9	ed, beginning of Reviewed, ending of Review P	v Period eriod	\$14,336 \$749,130 (\$420,096) \$329,034						

Detail, Column C, Elile C.		Cons No	Case No.
1		Case No.	Case No.
Month & Year		2014-00051	2015-00281
*	Jul-15	\$0	\$0
<i> </i>	\ug-15	\$0	\$0
8	Sep-15	\$0	\$0
	Oct-15	\$109,678	\$0
	lov-15	\$109,678	\$0
l I	Dec-15	\$109,678	\$0
Т	otals	\$329,034	\$0

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Blue Grass - Calculation of (Over)/Under Recovery - Previous 2016-00335

Line No.	Month & Year Previous (Over)/Under-Recovery Ren From Case No. 2014-00051 (Over)/U		Billed to Retail Consumer & recorded on Member's Books (3)	Monthly (Over) or Under (4)	Cumulative (Over) or Under (5) \$329,034			
1b	From Case No. 2016-00281 (Over)/U				\$91,062			
1c	From Case No. 2016-00144 (Over)/U				\$86,013			
1d	Total Previous (Over)/Under-Recover				\$506,109			
2	Jan-16	\$1,594,637	\$1,468,639	\$125,998	\$632,107			
3	Feb-16	\$1,215,197	\$1,720,383	(\$505,186)	\$126,921			
4	Mar-16	\$642,102	\$1,184,363	(\$542,261)	(\$415,339)			
5	Apr-16	\$740,687	\$645,106	\$95,581	(\$319,758)			
6	May-16	\$932,633	\$750,984	\$181,649	(\$138,109)			
7	Jun-16	\$1,206,601	\$1,007,107	\$199,494	\$61,385			
Post	Jul-16		\$1,246,410	\$162,696	\$224,080			
Review	Aug-16		\$1,403,993	(\$173,651)	\$50,429			
	Less Adjustment for Order amounts r	emaining to be amortize	zed at end of review pe	eriod June 2016				
8		Amount Per Case Order Remaining to be Amortized at beginning of Review Period	Amortization of Previous (Over)/Under Recoveries During Review Period		Amount Per Case Order Remaining to be Amortized at end of Review Period			
8a	Case No. 2014-00051 Recovery	(\$329,034)	\$329,034		\$0			
8b	Case No. 2015-00281 Recovery	(\$91,062)	\$30,354		(\$60,708)			
8c	Case No. 2016-00144 Recovery	(\$86,013)	\$0		(\$86,013)			
8d			der amounts remainin	g - Over/(Under):	(\$146,721)			
9	Cumulative six month (Over)/Under-F		net of remaining Case	amortizations (Ln 7&				
10	Monthly recovery (per month for six n	nonths)			(\$14,223)			
	Reconciliation:							
11 12	Previous (Over)/Under-Recovery Rer Previous (Over)/Under-Recovery Rer				\$506,109 (\$146,721)			
13	Total Amortization during Review Per	iod			\$359,388			
14	(Over)/Under-Recovery from Column	5, Line 9			(\$85,336)			
15	Less: Total Monthly (Over)/Under-Re	covery for Review Pe	riod (Column 4, Lines :	2 thru 7)	(\$444,724)			
16	Difference				\$359,388			

	Case No.	Case No.	Case No.
Month & Year	2014-00051	2015-00281	2016-00144
Jan-16	\$109,678	\$0	\$0
Feb-16	\$109,678	\$0	\$0
Mar-16	\$109,678	\$0	\$0
Apr-16	\$0	\$0	\$0
May-16	\$0	\$15,177	\$0
Jun-16	\$0	\$15,177	\$0
Totals	\$329,034	\$30,354	\$0

Response to Commission's Request No. 2

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Blue Grass - Calculation of (Over)/Under Recovery - Previous 2017-00071

	T		Dillod to Detail		
		EKPC Invoice	Billed to Retail Consumer &		
		Month recorded	recorded on	Monthly	Cumulative
		Member's Books	Member's Books	(Over) or Under	(Over) or Under
Line No.	Month & Year	(2)	(3)	(4)	(5)
1	Previous (Over)/Under-Recovery Ren		q <u>/a) </u>	, (7)	(0)
1a	From Case No. 2015-00281 (Over)/U				\$60.708
1b	From Case No. 2016-00144 (Over)/U		\$86,013		
1c	From Case No. 2016-00335 (Over)/U				\$0
1d	Total Previous (Over)/Under-Recover				\$146,721
2	Jul-16		\$1,246,410	\$162,696	\$309,417
3	Aug-16	\$1,230,342	\$1,403,993	(\$173,651)	\$135,765
4	Sep-16		\$1,200,221	(\$285,646)	(\$149,881)
5	Oct-16	\$759,482	\$873,713	(\$114,231)	(\$264,112)
6	Nov-16	\$994,366	\$838,835	\$155,531	(\$108,581)
7	Dec-16	\$1,578,543	\$1,183,983	\$394,560	\$285,980
Post	Jan-17	\$1,351,450	\$1,545,850	(\$194,400)	\$91,579
Review	Feb-17	\$727,914	\$1,259,413	(\$531,499)	(\$439,920)
	Less Adjustment for Order amounts r	emaining to be amortize	zed at end of review p	eriod December 2016	
		Amount Per Case			
8		Order Remaining	Previous		Amount Per Case
		to be Amortized at	(Over)/Under		Order Remaining to
		beginning of Review	Recoveries During		be Amortized at end
		Period	Review Period		of Review Period
8a	Case No. 2015-00281 Recovery	(\$60,708)	\$60,708		\$0
8b	Case No. 2016-00144 Recovery	(\$86,013)	\$43,008		(\$43,005)
8c	Case No. 2016-00335 Recovery	\$0	\$0	•	\$0
<u>8d</u>		Total Or	der amounts remainin	ig - Over/(Under):	(\$43,005)
	To 1:: : : : : : : : : : : : : : : : : :				A040.000
9	Cumulative six month (Over)/Under-F	ecovery [Cumulative i	net of remaining Case	amortizations (Ln 7&	\$242,975
10	Monthly recovery (per month for six m	ontho)			\$40,496
10	Intoliting recovery (per month for six in	ionins)			040,490
	Reconciliation:	7	2.7		·
	Treconomation.	· · · · · · · · · · · · · · · · · · ·			
11	Previous (Over)/Under-Recovery Ren	naining to be Amortize	d healphing of Review	w Period	\$146,721
12	Previous (Over)/Under-Recovery Rer				(\$43,005)
'-	Trevious (Gver)/Grider (Goovery (Cer	naming to be 7 mortize	a, chang of review	Ciloa	(\$10,000)
13	Total Amortization during Review Per	iod			\$103,716
	Total, and all all all all all all all all all al	.ou			<u> </u>
14	(Over)/Under-Recovery from Column	5 Line 9			\$242,975
'-	Cover ji Grider - Recovery irom Column	o, Line o			Ψ2-12,010
15	Less: Total Monthly (Over)/Under-Re	covery for Review Per	riod (Column 4 Lines	2 thru 7)	\$139,259
			(==::::::::::::::::::::::::::::::::	,	Ψ.ου,μου
16	Difference			•	\$103,716
· -					, , , , , , , , , , , , , , , , , , ,

	Case No.	Case No.	Case No.
Month & Year	2015-00281	2016-00144	2016-00335
Jul-16	\$15,177	\$0	\$0
Aug-16	\$15,177	\$0	\$0
Sep-16	\$15,177	\$0	\$0
Oct-16	\$15,177	\$14,336	\$0
Nov-16	\$0	\$14,336	\$0
Dec-16	\$0	\$14,336	\$0
Totals	\$60,708	\$43,008	\$0

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Calculation of (Over)/Under Recovery - Current 2017-00326

			Billed to Retail		
		EKPC Invoice	Consumer &		
		Month recorded	recorded on	Monthly	Cumulative
		Member's Books	Member's Books	(Over) or Under	(Over) or Under
Line No.	Month & Year	(2)	(3)	(4)	(5)
1	Previous (Over)/Under-Recovery Ren	naining to be Amortize	d		
1a	From Case No. 2016-00144 (Over)/U	nder-Recovery			\$43,005
1b	From Case No. 2016-00335 (Over)/U	nder-Recovery	(\$85,336		
1c	From Case No. 2017-00071 (Over)/U	nder-Recovery	\$242,975		
1d	Total Previous (Over)/Under-Recover	y	\$200,644		
2	Jan-17	\$1,351,450	\$6,244		
3	Feb-17	\$727,914	\$1,259,413	(\$531,499)	(\$525,256
4	Mar-17	\$777,707	\$715,424	\$62,283	(\$462,973
5	Apr-17	\$796,991	\$740,842	\$56,149	(\$406,824
6	May-17	\$852,263	\$811,844	\$40,419	(\$366,405
7	Jun-17	\$1,245,150	\$895,754	\$349,396	`(\$17,009
Post	Jul-17	\$1,251,686	\$1,288,796	(\$37,110)	(\$54,119
Review	Aug-17	\$1,151,866	\$1,259,394	(\$107,528)	(\$161,647
	Less Adjustment for Order amounts re				
		•			
		Amount Per Case	Amortization of		
8		Order Remaining	Previous		Amount Per Case
·		to be Amortized at	(Over)/Under		Order Remaining to
		beginning of Review	be Amortized at end		
		Period	Recoveries During Review Period		of Review Period
8a	Case No. 2016-00144 Recovery	(\$43,005)	\$43,005		\$0
8b	Case No. 2016-00335 Recovery	\$85,336	(\$14,223)		\$71.113
8c	Case No. 2017-00071 Recovery	(\$242,975)	\$0		(\$242,975
. 8d	Case No. 2011-00011 Necovery		rder amounts remaining	Over//Linder\:	(\$171,862
<u></u>	·	70141 01	der announte remaining	g - Over/(Onder).	(ψ171,002
9	Cumulative six month (Over)/Under-F	ecovery [Cumulative i	net of remaining Case	amortizations (Ln 7&	(\$188,871
40	Monthly recovery /ner month for six r	ontha)			/¢24_470
10	Monthly recovery (per month for six m	ionths)		1	(\$31,478
10	Monthly recovery (per month for six m	nonths)			(\$31,478
	Reconciliation:	,	d beginning of Review	Pariod	
11	Reconciliation: Previous (Over)/Under-Recovery Ren	naining to be Amortize			\$200,644
	Reconciliation:	naining to be Amortize			\$200,644
11	Reconciliation: Previous (Over)/Under-Recovery Ren	naining to be Amortize			\$200,644 (\$171,862 \$28,782
11 12	Reconciliation: Previous (Over)/Under-Recovery Ren Previous (Over)/Under-Recovery Ren	naining to be Amortize naining to be Amortize			\$200,644 (\$171,862 \$28,782
11 12 13	Reconciliation: Previous (Over)/Under-Recovery Ren Previous (Over)/Under-Recovery Ren Total Amortization during Review Per	naining to be Amortize naining to be Amortize and and 5, Line 9	d, ending of Review Pe	eriod	\$200,644 (\$171,862

	Case No.	Case No.	Case No.
Month & Year	2016-00144	2016-00335	2017-00071
Jan-17	\$14,336	\$0	\$0
Feb-17	\$14,336	\$0	\$0
Mar-17	\$14,333	\$0	\$0
Apr-17	\$0	\$0	\$0
May-17	\$0	\$0	\$0
Jun-17	\$0	(\$14,223)	\$0
Totals	\$43,005	(\$14,223)	\$0

Blue Grass Energy Cooperative Corporation Case No. 2017-00326

Response to Commission's Request No. 7

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Request No. 7:

This question is addressed to each of the 16 member Cooperatives. For your particular Member Cooperative, provide the actual average residential customer's monthly usage for the 12 months ending May 31, 2017. Based on this usage amount, provide the dollar impact of any over or under recovery will have on the average residential customer's monthly bill for the requested recovery period.

Response:

Please see EKPC's response to Request No. 2 of the Commission Staff's First Request for information dated August 31, 2017 for the calculation of the review period's over or under recovery.

	Residential	Residential	Average
	<u>KWH</u>	No. of Consumers	<u>KWH</u>
Jun-16	64,137,032	54,650	1,174
Jul-16	73,291,609	54,625	1,342
Aug-16	74,248,958	54,720	1,357
Sep-16	58,772,510	54,709	1,074
Oct-16	44,444,541	54,654	813
Nov-16	56,828,444	54,681	1,039
Dec-16	89,585,102	54,711	1,637
Jan-17	83,429,947	54,780	1,523
Feb-17	61,609,838	54,800	1,124
Mar-17	64,936,901	54,940	1,182
Apr-17	46,553,175	54,878	848
May-17	50,775,141	55,089	922
	768,613,198	657,237	1,169

WITNESS:

Charles G. Williamson III

Blue Grass Energy Cooperative Corporation Case No. 2017-00326

Response to Commission's Request No. 7

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Test Month-May 2017 Monthly over recovery of Actual Average Bill Recovery Period of Six Months

_			•	
Average KWH usage 1,169 KWH			Average KWH usage 1,169 KWH	
Energy	, \$	96.80	Energy	\$ 96.80
Customer Charge	\$	16.50	Customer Charge	\$ 16.50
Fuel Adj @ (.00721)	\$	(8.43)	Fuel Adj @ (.00721)	\$ (8.43)
Environmental Surcharge @ 14.12%	\$	14.81	Environmental Surcharge @ 13.77%	\$ 14.44
School Tax @ 3.0%	<u>\$</u>	3.59 [´]	School Tax @ 3.0%	\$ 3.58
TOTAL BILL AMOUNT	\$	123.28	TOTAL BILL AMOUNT	\$ 122.90

A difference of \$0.38 decrease per month would result in average residential monthly bill.

WITNESS:

Charles G. Williamson III

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives Pass Through Mechanism Report for Blue Grass Energy

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For the Month Ending August 2017

	(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)		(9)	(10)	(11)	(12)		(13)	(14)	(15)
				EKPC	On-peak	EKPC Net	EK	PC 12-months	Blue Grass	A	mortization	Cooperative	Cooperative	On-Peak		Blue Grass	12-months	Cooperative
				Monthly	Revenue	Monthly	3-327	ded Average	Revenue		of	Net Revenue	Total	Retail		Net Monthly	ended	Pass
Surcharge				Revenues from	Adjustment	Sales		nthly Revenue	Requirement	, ,	ver)/Under	Revenue	Monthly Retail	Revenue		Retail	Avg. Retail	Through
Factor	=======================================	FUDO	FUDO	Sales to		to	200	om Sales to			Recovery	Requirement	Revenues	Adjustment		Revenues	Revenues,	Mechanism
Expense	EKPC	EKPC	EKPC MESF %	Blue Grass		Blue Grass	ŀ	Blue Grass			(*)						Net	Factor
Month	CESF %	BESF %	Col. (1) - Col. (2)			Col. (4) - Col. (5)			Col (3) x Col (7)	-		Col (8) + Col (9)			Co	I. (11) - Col. (12)		Col (10) / Col (14)
			COI. (1) - COI. (2)			Col. (4) - Col. (5)			COI (5) X COI (1)			001 (0) 1 001 (3)			_ 00	1. (11) - COI. (12)		COI (10) / COI (14)
Sep-15	17.07%	0.00%	17.07%	\$ 6,066,390		\$ 6,066,390	\$	6,909,726	\$ 1,179,490	\$	109,678	\$ 1,289,168	\$ 9,222,702		\$	9,222,702	\$ 9,523,907	13.47%
Oct-15	18.51%	0.00%	18.51%	\$ 5,176,374		\$ 5,176,374	\$	6,884,880	\$ 1,274,391	\$	109,678	\$ 1,384,069	\$ 7,706,432		\$	7,706,432	\$ 9,514,810	14.53%
Nov-15	18.81%	0.00%	18.81%	\$ 6,030,265		\$ 6,030,265	\$	6,769,969	\$ 1,273,431	\$	109,678	\$ 1,383,109	\$ 7,737,939		\$	7,737,939	\$ 9,419,512	14.54%
Dec-15	18.40%	0.00%	18.40%	\$ 6,478,576		\$ 6,478,576	\$	6,666,054	\$ 1,226,554	\$	109,678	\$ 1,336,232	\$ 8,614,782		\$	8,614,782	\$ 9,264,050	14.19%
Jan-16	16.00%	0.00%	16.00%	\$ 8,666,495		\$ 8,666,495	\$	6,637,199	\$ 1,061,952	\$	109,678	\$ 1,171,630	\$ 10,100,375		\$	10,100,375	\$ 9,125,780	12.65%
Feb-16	10.92%	0.00%	10.92%	\$ 7,594,980		\$ 7,594,980	\$	6,479,027	\$ 707,510	\$	-	\$ 707,510	\$ 12,123,791		\$	12,123,791	\$ 9,094,297	7.75%
Mar-16	14.30%	0.00%	14.30%	\$ 5,880,050		\$ 5,880,050	\$	6,359,704	\$ 909,438	\$	15,177	\$ 924,615	\$ 9,462,792		\$	9,462,792	\$ 8,910,989	10.17%
Apr-16	17.59%	0.00%	17.59%	\$ 5,179,644		\$ 5,179,644	\$	6,378,337	\$ 1,121,949	\$	15,177	\$ 1,137,126	\$ 8,326,776		\$	8,326,776	\$ 8,902,310	12.76%
May-16	18.99%	0.00%	18.99%	\$ 5,302,066		\$ 5,302,066	\$	6,373,390	\$ 1,210,307	\$	15,177	\$ 1,225,484	\$ 7,384,242		\$	7,384,242	\$ 8,912,481	13.77%
Jun-16	19.60%	0.00%	19.60%	\$ 6,353,890		\$ 6,353,890	\$	6,356,065	\$ 1,245,789	\$	15,177	\$ 1,260,966	\$ 7,886,860		\$	7,886,860	\$ 8,901,037	14.15%
Jul-16	16.50%	0.00%	16.50%	\$ 7,189,319		\$ 7,189,319	\$	6,378,221	\$ 1,052,407	\$	15,177	\$ 1,067,584	\$ 9,050,572		\$	9,050,572	\$ 8,947,018	11.99%
Aug-16	14.29%	0.00%	14.29%	\$ 7,456,629		\$ 7,456,629	\$	6,447,890	\$ 921,403	\$	29,513	\$ 950,916	\$ 9,922,182		\$	9,922,182	\$ 8,961,620	10.63%
Sep-16	14.76%	0.00%	14.76%	\$ 6,400,099		\$ 6,400,099	\$	6,475,699	\$ 955,813	\$	14,336	\$ 970,149	\$ 10,010,083		\$	10,010,083	\$ 9,027,235	10.83%
Oct-16	17.17%	0.00%	17.17%	\$ 5,145,558		\$ 5,145,558	\$	6,473,131	\$ 1,111,437	\$	14,336	\$ 1,125,773	\$ 8,219,332		\$	8,219,332	\$ 9,069,977	12.47%
Nov-16	19.95%	0.00%	19.95%	\$ 5,791,314		\$ 5,791,314	\$	6,453,218	\$ 1,287,417	\$	14,336	\$ 1,301,753	\$ 7,745,439		\$	7,745,439	\$ 9,070,602	14.35%
Dec-16	16.92%	0.00%	16.92%	\$ 7,912,505		\$ 7,912,505	\$	6,572,712	\$ 1,112,103	\$	14,336	\$ 1,126,439	\$ 9,494,485		\$	9,494,485	\$ 9,143,911	12.42%
Jan-17	11.21%	0.00%	11.21%	\$ 7,987,294		\$ 7,987,294	\$	6,516,112	\$ 730,456	\$	14,333	\$ 744,789	\$ 10,772,371		\$	10,772,371	\$ 9,199,910	8.15%
Feb-17	12.26%	0.00%	12.26%	\$ 6,493,443		\$ 6,493,443	\$	6,424,318	\$ 787,621	\$	-	\$ 787,621	\$ 10,140,785		\$	10,140,785	\$ 9,034,660	8.56%
Mar-17	15.73%	0.00%	15.73%	\$ 6,343,465		\$ 6,343,465	\$	6,462,936	\$ 1,016,620	\$	-	\$ 1,016,620	\$ 8,779,787		\$	8,779,787	\$ 8,977,743	11.25%
Apr-17	15.40%	0.00%	15.40%	\$ 5,066,717		\$ 5,066,717	\$	6,453,525	\$ 993,843	\$	(14,223)	\$ 979,620	\$ 8,655,909		\$	8,655,909	\$ 9,005,171	10.91%
May-17	19.86%	0.00%	19.86%	\$ 5,534,192		\$ 5,534,192	\$	6,472,869	\$ 1,285,512	\$	(14,223)	\$ 1,271,289	\$ 7,216,135		\$	7,216,135	\$ 8,991,162	14.12%
Jun-17	18.13%	0.00%	18.13%	\$ 6,269,623		\$ 6,269,623	\$	6,465,847	\$ 1,172,258	\$	26,273	\$ 1,198,531	\$ 8,210,451		\$	8,210,451	\$ 9,018,128	13.33%
Jul-17	17.75%	0.00%	17.75%	\$ 6,952,362		\$ 6,952,362	\$	6,446,100	\$ 1,144,183	\$	26,273	\$ 1,170,456	\$ 9,127,320		\$	9,127,320	\$ 9,024,523	12.98%
Aug-17	15.89%	0.00%	15.89%	\$ 6,489,376		\$ 6,489,376	\$	6,365,496	\$ 1,011,477	\$	26,273	\$ 1,037,750	\$ 9,447,838		\$	9,447,838	\$ 8,984,995	11.50%

Notes:

Blue Grass Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues. Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives Pass Through Mechanism Report for Blue Grass Energy

Appendix B Item 7 Page 4 of 4 Six Month Recovery

For the Month Ending August 2017

r	(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)		(9)	(10)	(11)	(12)		(13)		(14)	(15)
				EKPC	On-peak	EKPC Net	EKP	C 12-months	Blue Grass	Ar	nortization	Cooperative	Cooperative	On-Peak		Blue Grass		12-months	Cooperative
 	ļ			Monthly	Revenue	Monthly		ded Average	Revenue		of	Net Revenue	Total	Retail		Net Monthly		ended	Pass
Surcharge	1			Revenues from	Adjustment	Sales		thly Revenue	Requirement	(0	ver)/Under	Revenue	Monthly Retail	Revenue	Retail			Avg. Retail	Through
Factor				Sales to		to		m Sales to			Recovery	Requirement	Revenues	Adjustment	justment Revenues		Revenues,		Mechanism
Expense	EKPC	EKPC	EKPC	Blue Grass		Blue Grass	В	llue Grass			(*)			!				Net	Factor
Month	CESF %	BESF %	MESF %			Col. (4) - Col. (5)			Col (3) x Col (7)			Col (8) + Col (9)			-	ī. (11) - Col. (12)			0-140 (0-144)
LI			Col. (1) - Col. (2)	ll		Col. (4) - Col. (9)			Cor (3) X Cor (7)	<u> </u>		Cai (a) + Cai (9)			_ C0	i. (11) - Col. (12)			Col (10) / Col (14)
Sep-15	17.07%	0.00%	17.07%	\$ 6,066,390		\$ 6,066,390	\$	6,909,726	\$ 1,179,490	\$	109,678	\$ 1,289,168	\$ 9,222,702		\$	9,222,702	\$	9,523,907	13.47%
Oct-15	18.51%	0.00%	18.51%	\$ 5,176,374		\$ 5,176,374	\$	6,884,880	\$ 1,274,391	\$	109,678	\$ 1,384,069	\$ 7,706,432		\$	7,706,432	\$	9,514,810	14.53%
Nov-15	18.81%	0.00%	18.81%	\$ 6,030,265		\$ 6,030,265	\$	6,769,969	\$ 1,273,431	\$	109,678	\$ 1,383,109	\$ 7,737,939		\$	7,737,939	\$	9,419,512	14.54%
Dec-15	18.40%	0.00%	18.40%	\$ 6,478,576		\$ 6,478,576	\$	6,666,054	\$ 1,226,554	\$	109,678	\$ 1,336,232	\$ 8,614,782		\$	8,614,782	\$	9,264,050	14.19%
Jan-16	16.00%	0.00%	16.00%	\$ 8,666,495		\$ 8,666,495	\$	6,637,199	\$ 1,061,952	\$	109,678	\$ 1,171,630	\$ 10,100,375		\$	10,100,375	\$	9,125,780	12.65%
Feb-16	10.92%	0.00%	10.92%	\$ 7,594,980		\$ 7,594,980	\$	6,479,027	\$ 707,510	\$	-	\$ 707,510	\$ 12,123,791		\$	12,123,791	\$	9,094,297	7.75%
Mar-16	14.30%	0.00%	14.30%	\$ 5,880,050		\$ 5,880,050	\$	6,359,704	\$ 909,438	\$	15,177	\$ 924,615	\$ 9,462,792		\$	9,462,792	\$	8,910,989	10.17%
Apr-16	17.59%	0.00%	17.59%	\$ 5,179,644		\$ 5,179,644	\$	6,378,337	\$ 1,121,949	\$	15,177	\$ 1,137,126	\$ 8,326,776		\$	8,326,776	\$	8,902,310	12.76%
May-16	18.99%	0.00%	18.99%	\$ 5,302,066		\$ 5,302,066	\$	6,373,390	\$ 1,210,307	\$	15,177	\$ 1,225,484	\$ 7,384,242		\$	7,384,242	\$	8,912,481	13.77%
Jun-16	19.60%	0.00%	19.60%	\$ 6,353,890		\$ 6,353,890	\$	6,356,065	\$ 1,245,789	\$	15,177	\$ 1,260,966	\$ 7,886,860		\$	7,886,860	\$	8,901,037	14.15%
Jul-16	16.50%	0.00%	16.50%	\$ 7,189,319		\$ 7,189,319	\$	6,378,221	\$ 1,052,407	\$	15,177	\$ 1,067,584	\$ 9,050,572		\$	9,050,572	\$	8,947,018	11.99%
Aug-16	14.29%	0.00%	14.29%	\$ 7,456,629		\$ 7,456,629	\$	6,447,890	\$ 921,403	\$	29,513	\$ 950,916	\$ 9,922,182		\$	9,922,182	\$	8,961,620	10.63%
Sep-16	14.76%	0.00%	14.76%	\$ 6,400,099		\$ 6,400,099	\$	6,475,699	\$ 955,813	\$	14,336	\$ 970,149	\$ 10,010,083		\$	10,010,083	\$	9,027,235	10.83%
Oct-16	17.17%	0.00%	17.17%	\$ 5,145,558		\$ 5,145,558	\$	6,473,131	\$ 1,111,437	\$	14,336	\$ 1,125,773	\$ 8,219,332		\$	8,219,332	\$	9,069,977	12.47%
Nov-16	19.95%	0.00%	19.95%	\$ 5,791,314		\$ 5,791,314	\$	6,453,218	\$ 1,287,417	\$	14,336	\$ 1,301,753	\$ 7,745,439		\$	7,745,439	\$	9,070,602	14.35%
Dec-16	16.92%	0.00%	16.92%	\$ 7,912,505		\$ 7,912,505	\$	6,572,712	\$ 1,112,103	\$	14,336	\$ 1,126,439	\$ 9,494,485		\$	9,494,485	\$	9,143,911	12.42%
Jan-17	11,21%	0.00%	11.21%	\$ 7,987,294		\$ 7,987,294	\$	6,516,112	\$ 730,456	\$	14,333	\$ 744,789	\$ 10,772,371		\$	10,772,371	\$	9,199,910	8.15%
Feb-17	12.26%	0.00%	12.26%	\$ 6,493,443		\$ 6,493,443	\$	6,424,318	\$ 787,621	\$	-	\$ 787,621	\$ 10,140,785		\$	10,140,785	\$	9,034,660	8.56%
Mar-17	15.73%	0.00%	15.73%	\$ 6,343,465		\$ 6,343,465	\$	6,462,936	\$ 1,016,620	\$	-	\$ 1,016,620	\$ 8,779,787		\$	8,779,787	\$	8,977,743	11.25%
Apr-17	15.40%	0.00%	15.40%	\$ 5,066,717		\$ 5,066,717	\$	6,453,525	\$ 993,843	\$	(14,223)	\$ 979,620	\$ 8,655,909		\$	8,655,909	\$	9,005,171	10.91%
May-17	19.86%	0.00%	19.86%	\$ 5,534,192		\$ 5;534,192	\$	6,472,869	\$ 1,285,512	\$	(45,701)	\$ 1,239,811	\$ 7,216,135		\$	7,216,135	\$	8,991,162	13.77%
Jun-17	18.13%	0.00%	18.13%	\$ 6,269,623	-	\$ 6,269,623	\$	6,465,847	\$ 1,172,258	\$	26,273	\$ 1,198,531	\$ 8,210,451		\$	8,210,451	\$	9,018,128	13.33%
Jul-17	17.75%	0.00%	17.75%	\$ 6,952,362		\$ 6,952,362	\$	6,446,100	\$ 1,144,183	\$	26,273	\$ 1,170,456	\$ 9,127,320		\$	9,127,320	\$	9,024,523	12.98%
Aug-17	15.89%	0.00%	15.89%	\$ 6,489,376		\$ 6,489,376	\$	6,365,496	\$ 1,011,477	\$	26,273	\$ 1,037,750	\$ 9,447,838		\$	9,447,838	\$	8,984,995	11.50%

Notes:

Blue Grass Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues. Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.