JOHN N. HUGHES

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January 22, 2018

RECEIVED

JAN 2 2 2018

PUBLIC SERVICE COMMISSION

Gwen Pinson Executive Director Public Service Commission 211 Sower Blvd. Frankfort, KY 40601

Re: KY Frontier Gas Case No. 2017-00263

Dear Ms. Pinson:

Pursuant to the Order of December 22, 2017, Kentucky Frontier Gas, LLC submits the report of PRP projects and documentation of the PRP bank account.

Please contact me if you have any questions about this matter.

ery truly yours, j hu K I super Jøhn N. Hughes

Attorney for KFG

Attachments

Cc: Attorney General



January 22, 2018

Public Service Commission Frankfort, KY

RECEIVED

JAN 2 2 2018 PUBLIC SERVICE COMMISSION

Re: PRP Plans

In Case 2017-00263 the Commission increased Frontier's surcharge for Pipeline Replacement Program from \$1.25 per customer per month to \$5.00 per month. Frontier has collected \$50,000 to \$70,000 in PRP surcharges over the years 2014-17 and spent \$80,000 to \$120,000 on PRP projects. The new PRP surcharge will raise about \$280,000 per year. Frontier's present manpower and infrastructure are inadequate to meet the annual projected PRP work volume. To address that issue, Frontier has designated a foreman to coordinate the increased PRP workload. We are filling a vacant position that will be assigned to PRP work. Frontier arranged for a horizontal directional drill unit for constrained projects. Our GIS specialist is focused on this project ahead of other priorities, and our Crew Leader and others will spend much of their time in the design & planning phases. Additional work will be assigned to contractors.

As testified to the Commission, Frontier hasn't attempted to forecast specific projects. The ongoing leak surveys are the basis for prioritizing replacements. This allows for a timely reaction to potential safety issues and reduction in line loss. Frontier has developed GIS base maps for the Belfry, Mike Little and Public Gas systems that are the worst offenders for L&U. Over the next few weeks, Frontier will update these GIS maps (that are based on 1980s drawings) with the current pipe size & material, then add leak data from the 2016 and 2017 leak surveys, and line losses by segment (if known). Using these maps and leak data, Frontier will prioritize replacement projects in order of their expected "yield" of reduced volume of lost gas, or enhanced safety in densely populated areas. We will then assign 2018 projects to company and contractor forces. We expect to replace about 5 miles of steel pipe in 2018, but the final footage will greatly depend on conditions along each segment.

These projects were planned before the Order, as the first projects for 2018:

• Public Gas, Jackson: final segment along Railroad Avenue; congested area around an apartment complex, replace short segment of steel main and many steel service lines; uprate and convert the low-pressure system to 20 psig, with new meter loops and individual regulators

Kentucky Frontier Gas LLC

- Public Gas, Hazel Green: short pipe projects, uprate and convert low-pressure system, rebuild meter loops with house regs
- Belfry: aprx 1000 ft to link together PE sections on Old Hardy Road
- Various systems & locations: rehabilitate exposed sections of pipe on direction of PSC; most of these projects will require pipe replacement, along with lowering and mechanical protection
- Because Frontier did not install the facilities and the maps obtained at acquisition of the various companies are incomplete, inaccurate and inadequate, the location, length and size of the pipe replacements cannot be determined precisely until the work is started. It is anticipated that none of the facilities will be removed.

The increased PRP funding will compress several years of expected future work into one year. Because the Commission has tied PRP funding to reduction of gas leakage, priority of PRP projects will have to be evidence-based, which will affect the timing, location and extent of replacements.

This greatly increased PRP work will be interleaved into our normal work of running the gas utility, responding to customer needs and complying with DOT regulations.

Steven Shute, PE Member-Manager

Limited Liability Company Authorization Resolution

Community Trust Bank, Inc Floyd County Office 161 South Lake Dr Prestonsburg KY, 41653

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By: Kentucky Frontier Gas LLC PRP Surcharge Escrow Account PO Box 408 Prestonsburg Ky 41653-0408

Referred to in this document as "Financial Institution"

Referred to in this document as "Limited Liability Company"

		I am a Manager or Designated Member of the above					
named Limited Liability Company organized under							
Federal Employer I.D. Number							
Kentucky Frontier Gas LLC	,	, and that the resolutions on this document are a correct	Ľ				
copy of the resolutions adopted at a meeting of all members of the Limited Liability Company or the person or persons designated by the members of the Limited Liability Company to manage the Limited Liability Company as provided in the articles of organization or an operating agreement, duly and properly called and held on 01/03/2018 (date). These resolutions appear in the minutes of this meeting and have not been rescinded or modified.							
Agents. Any Agent listed below, subject to any written limitations, is authorized to exercise the powers granted as indicated below:							
Name and Title or Position	Signature	e Facsimile Signature (<i>if used</i>)					

A. <u>Robert Oxford</u> Manager	X	x
B. <u>Steven E Shute</u> Manager	x	x
C. <u>Kimberly R Crisp</u> Approved Party	x Kinbuly Cisp	x
D	X	x
E	x	X
F	x	X

ACCOUNT	AGREEMENT
Communily Trust Bank, Inc Floyd County Office	Account Number:
161 South Lake Dr Prestonsburg KY, 41653	Account Owner(s) Name & Address Kentucky Frontier Gas LLC PRP Surcharge Escrow Account
Agreement Date: 01/03/2018 By: Key Fresure	PO Box 408
EXISTING Account - This agreement replaces provious agreement(a).	Prestonsburg Ky 41653-0408
Account Description:	
Corporation and For Profit BCWI	
Checking Savings NOW Initial Deposit \$ 0.00 Source:	
Ownership of Account - CONSUMER Purpose	Additional Information:
🗋 Individual 🔲	
Joint - With Survivorship (and not as tenants in common)	
Joint - No Survivorship (as tenants in common)	
Trust - Separate Agreement:	
Revocable Trust or Pey-on-Death Designation as Defined in this Agreement	
(Name and Address of Beneficiaries):	Signature(s). The undersigned cartifies the accuracy of the information heistic bas provided and acknowledges receipt of a completed copy of this form. The undersigned authorizes the financial institution to verify credit and employment history and/or bayo a credit reporting agency prepare a credit report on the undersigned, as individuals. The undersigned also acknowledge the receipt of a copy and agree to the terms of the following agreement(s) and/or disclosure(s): Image: Terms & Conditions Image: Truth in Savings Image: Funds Availability Image: Electronic Fund Transfers Image: Privacy Image: Substitute Checks Image: Common Features Image: The Internal Revenue Service does not require your consent to any provision of this document other than the certifications required to avoid backup withholding. (1): Image: Common Content
Ownership of Account - BUSINESS Purpose	I.D. # D.O.B D.O.B
	r 7
Sole Proprietorship Single-Mamber LLC Partnership LLC (LLC tax classification: SC Corp SC Corp Partnership)	
C Corporation S Corporation	(2): X
	Steven E Shute - Manager
Business: Utilities	1.D. #
	[]
Beckup Withholding Certifications (Nea-"U.S. Perseas" - Use separate Form W-8/	(3): X Kintsury Cliep
8 By signing at right I. Robert Oxford	Kimberly R Crisp - Approved Party
certify under penalties of perjury that the statements made in this section are true.	I.D. # D.O.B
TiN: The Taxpayer Identification flumber (111) shows is my correct taxpayer identification number.	Г]
Not Subject to Backup Withholding. I am NOT subject to backup withholding either because I have not been actilied that I am subject to backup withholding as a result of a failure to report all interest or dividends, or the Internal Revenue Service has notified ma that I am no longer subject to backup withholding.	D.0.8.
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Service Regulations. Exampl payes code (if any)	I _x
exempt from FATCA reporting is correct. U.S. Person. 1 am a U.S. citizen or other U.S. person (as defined In the instructions).	
	I.D. # D.O.B

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Signature Cerd-KY Benkers Systems W VMP® Wolters Kluwer Financial Services ©2016

Effect on Previous Resolutions. This resolution supersedes resolution dated______. If not completed, all resolutions remain in effect.

Certification of Authority

I further certify that the Managers or Designated Members of the Limited Liability Company have, and at the time of adoption of this resolution had, full power and lawful authority to adopt the resolutions stated above to confer the powers granted above to the persons named who have full power and lawful authority to exercise the same. (Apply seal below where appropriate.)

In Witness Whereof, I have subscribed my name to this document and affixed the seal, if any, of the Limited Liability Company on _____01/03/2018 _____(date).

Manager or Designated Member Robert Oxford Attest by One Other Manager or Designated Member Steven E Shute

For Financial Institution Use Only							
Acknowledged and received on This resolution is superseded by re		(date) by	(initials)				
Comments:							
4003795840							

Barkers Systems T4 VAPO Wolters Khrver Financial Services © 2018

FOR-PROFIT CORPORATION AND FOR-PROFIT BUSINESS CHECKING WITH INTEREST

This account will meet the payment and earning needs of Corporations and For-Profit Business customers.

Minimum to Open: \$1,000.00

Monthly Maintenance Fee: \$12.00

Avoid Monthly Maintenance Fee: Maintain Daily Ledger balance of \$5,000.00

Minimum to Earn Interest: \$5,000.00 (Collected Balance)

Interest Rate: Tiered

Tlers: Tier 1.....\$0.00 - \$4,999.99 (No Interest) Tier 2.....\$5,000.00 - \$9,999.99 Tier 3.....\$10,000.00 - \$49,999.99 Tier 4.....\$50,000.00 - \$99,999.99 Tier 5.....\$100,000.00 and over

Rate Discretionary: Yes (Set by Market Areas)

Rate Change Frequency: At any time

Compound Frequency: Monthly

Interest Crediting Frequency: Monthly

Interest Plan: Market

Image Statement Frequency: Monthly

Complimentary CTB ATM/Debit Card

- Complimentary CTB ATM Transactions
- Non CTB ATM fee \$1.00 and applicable fees from foreign ATM Bank

Internet Banking Available (Charges may apply)

Transaction Limits/Activity Fee:

- 50 Checks pald NO FEE
 - o \$0.12 per check paid over 50
- 50 Deposit Items NO FEE
 - \$0.12 per deposit item over 50 (includes ACH items, does not include deposit tickets)

November 3, 2017

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