



DELTA NATURAL GAS COMPANY, INC.

3617 Lexington Road  
Winchester, Kentucky 40391-9797

www.deltagas.com

PHONE: 859-744-6171

FAX: 859-744-3623



RECEIVED

JUN 23 2017

PUBLIC SERVICE  
COMMISSION

June 23, 2017

Ms. Talina Mathews  
Executive Director  
Public Service Commission  
P O Box 615  
Frankfort, KY 40602

Dear Ms. Mathews:

Enclosed are the original and ten copies of Delta's Quarterly Report of Gas Cost Recovery Rate Calculation which determines the Gas Cost Recovery (GCR) to be effective with the first billing cycle of August 2017 which includes meters read on and after July 26, 2017.

An extra copy of this filing is attached for the public files.

Please acknowledge receipt of this filing.

Sincerely,

A handwritten signature in black ink that reads "Jenny Lowery Croft".

Jenny Lowery Croft  
Manager –Employee & Regulatory Services

DELTA NATURAL GAS COMPANY, INC.

GAS COST RECOVERY CALCULATION

RECEIVED  
SCHEDULE

JUN 23 2017

PUBLIC SERVICE  
COMMISSION

COST RECOVERY RATE EFFECTIVE JULY 26, 2017		
PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	5.3594
SUPPLIER REFUND (RA)	\$/MCF	-
ACTUAL ADJUSTMENT (AA)	\$/MCF	1.0532
BALANCE ADJUSTMENT (BA)	\$/MCF	(0.0706)
GAS COST RECOVERY RATE (GCR)	\$/MCF	<u>6.3420</u>

EXPECTED GAS COST SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS (SCHEDULE II)	\$	1,284,907
UTILITY PRODUCTION	\$	-
INCLUDABLE PROPANE	\$	-
UNCOLLECTIBLE GAS COSTS	\$	<u>5,530</u>
	\$	1,290,437
TOTAL ESTIMATED SALES FOR QUARTER	MCF	<u>240,778</u>
EXPECTED GAS COST (EGC) RATE	\$/MCF	<u>5.3594</u>

SUPPLIER REFUND ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE III)	\$/MCF	-
PREVIOUS QUARTER	\$/MCF	-
SECOND PREVIOUS QUARTER	\$/MCF	-
THIRD PREVIOUS QUARTER	\$/MCF	-
SUPPLIER REFUND ADJUSTMENT (RA)	\$/MCF	<u>-</u>

ACTUAL ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE IV)	\$/MCF	(0.3274)
PREVIOUS QUARTER	\$/MCF	0.8252
SECOND PREVIOUS QUARTER	\$/MCF	0.4863
THIRD PREVIOUS QUARTER	\$/MCF	<u>0.0691</u>
ACTUAL ADJUSTMENT (AA)	\$/MCF	<u>1.0532</u>

BALANCE ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE V)	\$/MCF	0.1031
PREVIOUS QUARTER	\$/MCF	0.0494
SECOND PREVIOUS QUARTER	\$/MCF	(0.0149)
THIRD PREVIOUS QUARTER	\$/MCF	<u>(0.2082)</u>
BALANCE ADJUSTMENT (BA)	\$/MCF	<u>(0.0706)</u>

**MCF PURCHASES FOR THREE MONTHS BEGINNING**  
**August 1, 2017**  
**AT SUPPLIERS COSTS EFFECTIVE**  
**August 1, 2017**

Supplier	MCF Purchases	DTH Conv Factor	Rates (\$)	Quarterly Cost (\$)	Rate Increase (I)/ Reduction (R)
TENNESSEE GAS PIPELINE PIPELINE (SCH II, PAGE 2 OF 2)				308,239	
CENTERPOINT ENERGY SERVICES	89,188	1.064	2.9163	276,745	R
COLUMBIA GAS TRANSMISSION PIPELINE (SCH II, PAGE 2 OF 2)				81,376	
CENTERPOINT ENERGY SERVICES	27,285	1.098	2.9066	87,079	R
COLUMBIA GULF TRANSMISSION MIDWEST ENERGY SERVICES	122,928	1.232	3.4768	526,554	R
KENTUCKY PRODUCERS VINLAND	1,376	1.200	2.9758	4,914	R
STORAGE	-		0.0000	-	
<b>TOTAL</b>	<u>240,778</u>			<u>1,284,907</u>	
 COMPANY USAGE	 3,612				

**ESTIMATED UNCOLLECTIBLE GAS COSTS**  
**FOR THE THREE MONTHS ENDED**  
**October 31, 2017**

TWELVE MONTH AVERAGE % OF PURCHASED GAS TO RECORDED REVENUE	35.00%				
ESTIMATED BAD DEBT EXPENSE	\$15,800				R
% OF PURCHASED GAS TO BILLED REVENUE UNCOLLECTIBLE GAS COSTS	\$5,530				R

**TENNESSEE GAS PIPELINE RATES EFFECTIVE 8/01/17**

		DTH VOLUMES	FIXED OR VARIABLE		RATES	QUARTERLY COST
FT-G RESERVATION RATE - ZONE 0-2	1.	4,943	F	2.	\$15.597	\$77,101
FT-G RESERVATION RATE - ZONE 1-2	3.	13,294	F	4.	\$10.662	\$141,747
FT-G COMMODITY RATE - ZONE 0-2	5.	5,273	V	6.	\$0.0186	\$98
FT-G COMMODITY RATE - ZONE 1-2	7.	14,178	V	8.	\$0.0156	\$221
FT-A RESERVATION RATE - ZONE 0-2	9.	416	F	10.	\$15.597	\$6,494
FT-A RESERVATION RATE - ZONE 1-2	11.	1,786	F	12.	\$10.662	\$19,042
FT-A RESERVATION RATE - ZONE 3-2	13.	278	F	14.	\$5.567	\$1,548
FT-A COMMODITY RATE - ZONE 0-2	15.	12,664	V	16.	\$0.0186	\$236
FT-A COMMODITY RATE - ZONE 1-2	17.	54,321	V	18.	\$0.0156	\$847
FT-A COMMODITY RATE - ZONE 3-2	19.	8,461	V	20.	\$0.0035	\$30
FUEL & RETENTION - ZONE 0-2	21.	17,937	V	22.	\$0.0627	\$1,125
FUEL & RETENTION - ZONE 1-2	23.	68,498	V	24.	\$0.0525	\$3,596
FUEL & RETENTION - ZONE 3-2	25.	8,461	V	26.	\$0.0108	\$91
<b>SUB-TOTAL</b>						<b>\$252,175</b>
FS-PA DELIVERABILITY RATE	27.	2,700	F	28.	\$2.03	\$5,490
FS-PA INJECTION RATE	29.	27,573	V	30.	\$0.0073	\$201
FS-PA WITHDRAWAL RATE	31.	27,573	V	32.	\$0.0073	\$201
FS-PA SPACE RATE	33.	330,880	F	34.	\$0.0207	\$6,849
FS-PA RETENTION	35.	27,573	V	36.	\$0.0636	\$1,753
<b>SUB-TOTAL</b>						<b>\$14,495</b>
FS-MA DELIVERABILITY RATE	37.	15,301	F	38.	\$1.49	\$22,856
FS-MA INJECTION RATE	39.	57,230	V	40.	\$0.0087	\$498
FS-MA WITHDRAWAL RATE	41.	57,230	V	42.	\$0.0087	\$498
FS-MA SPACE RATE	43.	686,756	F	44.	\$0.0205	\$14,078
FS-MA RETENTION	45.	57,230	V	46.	\$0.0636	\$3,638
<b>SUB-TOTAL</b>						<b>\$41,569</b>
<b>TOTAL TENNESSEE GAS PIPELINE CHARGES</b>						<b>\$308,239</b>

**COLUMBIA GAS TRANSMISSION RATES EFFECTIVE 8/01/17**

GTS COMMODITY RATE	47.	29,959	V	48.	\$0.8136	\$24,375
FUEL & RETENTION	49.	29,959	V	50.	\$0.0635	\$1,904
<b>TOTAL COLUMBIA GAS TRANSMISSION CHARGES</b>						<b>\$26,278</b>

**COLUMBIA GULF CORPORATION RATES EFFECTIVE 8/01/17**

FTS-1 RESERVATION RATE	51.	13,134	F	52.	\$4.1700	\$54,769
FTS-1 COMMODITY RATE	53.	29,959	V	54.	\$0.0109	\$327
FUEL & RETENTION	55.	29,959	V	56.	\$0.0001	\$2
<b>TOTAL COLUMBIA GULF CORPORATION CHARGES</b>						<b>\$55,098</b>

**TOTAL PIPELINE CHARGES****\$389,615**

**COMPUTATION OF VINLAND PRICE EFFECTIVE 8/01/17 BASED ON WEIGHTED AVERAGE NYMEX FUTURES PRICES FOR AUGUST THROUGH OCTOBER 2017**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$2.9758 per MMBtu dry

**COMPUTATION OF CENTERPOINT ENERGY SERVICES PRICE EFFECTIVE 8/01/17 BASED ON WEIGHTED AVERAGE NYMEX FUTURES PRICES FOR AUGUST THROUGH OCTOBER 2017 (TGP)**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$2.9163 per MMBtu dry

**COMPUTATION OF CENTERPOINT ENERGY SERVICES PRICE EFFECTIVE 8/01/17 BASED ON WEIGHTED AVERAGE NYMEX FUTURES PRICES FOR AUGUST THROUGH OCTOBER 2017 (TCO)**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$2.9066 per MMBtu dry

**COMPUTATION OF MIDWEST ENERGY SERVICES PRICE EFFECTIVE 8/01/17 BASED ON WEIGHTED AVERAGE NYMEX FUTURES PRICES FOR AUGUST THROUGH OCTOBER 2017**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$3.4768 per MMBtu dry

## TGP SUPPLIED AREAS PURCHASE PROFILE:

6/14/2017

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
August 2017	20,612	21,931	\$2.978	(\$0.060)	\$63,994.35
September	25,305	26,925	\$2.960	(\$0.060)	\$78,082.32
October	<u>43,271</u>	<u>46,040</u>	\$2.985	(\$0.060)	<u>\$134,668.04</u>
	89,188	94,896			\$276,744.71
Fixed Price ____		0	\$0.000		\$0.00
Fixed Price ____		0	\$0.000		\$0.00
Total Dth		94,896			
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$2.9163</u></u>	

## COLUMBIA SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
August 2017	6,224	6,834	\$2.978	(\$0.07)	\$19,871.95
September	7,414	8,141	\$2.960	(\$0.07)	\$23,526.59
October	<u>13,647</u>	<u>14,985</u>	\$2.985	(\$0.07)	<u>\$43,680.48</u>
	27,285	29,959			\$87,079.02
Fixed Price ____		0	\$0.000		\$0.00
Fixed Price ____		0	\$0.000		\$0.00
Total Dth		29,959			
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$2.9066</u></u>	

## VINLAND SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
August 2017	328	394	\$2.978	0	\$1,172.14
September	415	498	\$2.960	0	\$1,474.08
October	<u>633</u>	<u>760</u>	\$2.985	0	<u>\$2,267.41</u>
	1,376	1,651			\$4,913.63
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$2.9758</u></u>	

## COLUMBIA GULF SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
August 2017	27,514	33,897	\$2.978	\$0.50	\$117,893.88
September	32,617	40,185	\$2.960	\$0.50	\$139,039.27
October	<u>62,797</u>	<u>77,366</u>	\$2.985	\$0.50	<u>\$269,620.68</u>
	122,928	151,448			\$526,553.83
FIXED PRICE		0			\$0.00
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$3.4768</u></u>	

SUPPLIER REFUND ADJUSTMENT  
 DETAIL FOR THE THREE MONTHS ENDED  
 April 30, 2017

Particulars	Unit	Amount
SUPPLIERS REFUNDS RECEIVED (1)	\$	0
INTEREST FACTOR (2)		1.000725
REFUND ADJUSTMENT INCLUDING INTEREST	\$	0
SALES TWELVE MONTHS ENDED April 30, 2017	MCF	2,609,698
CURRENT SUPPLIER REFUND ADJUSTMENT	\$/MCF	0.0000

(1) Suppliers Refunds Received	Date Received	Amount
Total		0.00

(2) Interest Factor			
RESULT OF PRESENT VALUE	0.6338462	-0.5 =	0.133846

ACTUAL ADJUSTMENT  
DETAIL FOR THE THREE MONTHS ENDED  
April 30, 2017

Particulars	Unit	For the Month Ended		
		Feb-17	Mar-17	Apr-17
SUPPLY VOLUME PER BOOKS				
PRIMARY GAS SUPPLIERS	MCF	422,733	455,684	215,724
UTILITY PRODUCTION	MCF	-	-	-
INCLUDABLE PROPANE	MCF	-	-	-
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
TOTAL	MCF	<u>422,733</u>	<u>455,684</u>	<u>215,724</u>
SUPPLY COST PER BOOKS				
PRIMARY GAS SUPPLIERS	\$	1,728,391	1,535,338	829,418
UTILITY PRODUCTION	\$	-	-	-
INCLUDABLE PROPANE	\$	-	-	-
UNCOLLECTIBLE GAS COSTS	\$	10,256	22,475	9,374
OTHER COST (SPECIFY)	\$	-	-	-
TOTAL	\$	<u>1,738,647</u>	<u>1,557,813</u>	<u>838,792</u>
SALES VOLUME				
JURISDICTIONAL	MCF	542,815	346,233	327,736
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
TOTAL	MCF	<u>542,815</u>	<u>346,233</u>	<u>327,736</u>
UNIT BOOK COST OF GAS	\$	3.2030	4.4993	2.5594
EGC IN EFFECT FOR MONTH	\$	<u>4.1006</u>	<u>4.1006</u>	<u>4.1006</u>
RATE DIFFERENCE	\$	(0.8976)	0.3987	(1.5412)
MONTHLY SALES	MCF	<u>542,815</u>	<u>346,233</u>	<u>327,736</u>
MONTHLY COST DIFFERENCE	\$	<u>(487,231)</u>	<u>138,043</u>	<u>(505,107)</u>
				Three Month
				Period
COST DIFFERENCE FOR THE THREE MONTHS	\$			(854,295)
TWELVE MONTHS SALES FOR PERIOD ENDED	MCF			<u>2,609,698</u>
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF			<u>(0.3274)</u>

## DELTA NATURAL GAS COMPANY, INC.

## SCHEDULE V

**EXPECTED GAS COST BALANCE ADJUSTMENT  
DETAIL FOR THE THREE MONTHS ENDED  
April 30, 2017**

Particulars	Unit	Amount
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	2,422,139
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 2,609,698 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	0.8335 \$	 <u>2,175,183</u>
BALANCE ADJUSTMENT FOR THE AA	\$	<u>246,956</u>
DOLLAR AMOUNT OF SUPPLIER REFUND ADJUSTMENT AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	-
LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUND ADJUSTMENT OF 0.0000 \$/MCF AS USED TO COMPUTE RA OF THE JURISDICTIONAL SALES FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE FOR THE MCF TOTAL OF 2,609,698	\$	 <u>-</u>
BALANCE ADJUSTMENT FOR THE RA	\$	<u>-</u>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE BA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	215,393
LESS: SEE ATTACHED SCHEDULE VI	\$	<u>193,379</u>
BALANCE ADJUSTMENT FOR THE BA	\$	<u>22,014</u>
TOTAL BALANCE ADJUSTMENT AMOUNT	\$	<u>268,970</u>
ESTIMATED ANNUAL SALES	MCF	<u>2,609,698</u>
BALANCE ADJUSTMENT (BA)	\$/MCF	<u>0.103065</u>

Delta Natural Gas Company, Inc.  
Balance Adjustment for the BA

SCHEDULE VI

	A	B	C	D	E	A x B
		May-16	Aug-16	Nov-16	Feb-17	
Balance Adjustment		\$ 215,393	\$ 725,962	\$ (546,801)	\$ (39,176)	
	<u>Mcf Billed</u>					
May	196,876	0.0741				14,589
June	100,914	0.0741				7,478
July	63,648	0.0741				4,716
August	52,512	0.0741	0.2768			3,891
September	58,862	0.0741	0.2768			4,362
October	58,683	0.0741	0.2768			4,348
November	99,289	0.0741	0.2768	(0.2082)		7,357
December	285,305	0.0741	0.2768	(0.2082)		21,141
January	476,825	0.0741	0.2768	(0.2082)		35,333
February	542,815	0.0741	0.2768	(0.2082)	(0.0149)	40,223
March	346,233	0.0741	0.2768	(0.2082)	(0.0149)	25,656
April	<u>327,736</u>	0.0741	0.2768	(0.2082)	(0.0149)	<u>24,285</u>
	2,609,698					193,379
Balance Adjustment four quarters prior to the currently effective GCR						<u>\$ 215,393</u>
Balance Adjustment for the BA						\$ 22,014

CLASSIFICATION OF SERVICE – RATE SCHEDULES  
 RESIDENTIAL

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u>	+	<u>Gas Cost Recovery Rate (GCR) **</u>	=	<u>Total Rate</u>	
Customer Charge *	\$ 20.90000				\$ 20.90000	
All Ccf ***	\$ 0.43185		\$ 0.63420		\$ 1.06605	/Ccf (1)

\* The customer charge includes \$0.20 collected under Delta's Energy Assistance Program Tariff Rider as set forth on Sheet No. 38 of this tariff.

\*\* The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

\*\*\* Residential rates are also subject to the "Conservation/Efficiency Program Cost Recovery Component (CEPRC)" of .01873/Ccf. The CEPRC is an adjustment determined in accordance with the Conservation/Efficiency Program Cost Recovery as set forth on Sheets 39 – 42 of this tariff.

Residential rates are also subject to a Pipe Replacement Program charge of \$2.70, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

DATE OF ISSUE: \_\_\_\_\_

DATE EFFECTIVE: July 26, 2017

ISSUED BY: John B. Brown, Chief Operating Officer, Treasurer and Secretary



Issued by Authority of an Order of the Public Service Commission of KY in  
 Case No. 2017-\_\_\_\_\_

CLASSIFICATION OF SERVICE – RATE SCHEDULES  
 SMALL NON-RESIDENTIAL\*

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by small non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate	+	Gas Cost Recovery Rate (GCR) **	=	Total Rate	
Customer Charge *	\$ 31.20000				\$ 31.20000	
All Ccf ***	\$ 0.43185		\$ 0.63420		\$ 1.06605 /Ccf	(l)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Small Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Small Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Small Non-Residential or Interruptible Service rate schedule.

- \* Meter no larger than AL425
- \*\* The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Small Non-Residential rates are also subject to a Pipe Replacement Program charge of \$5.12 as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

DATE OF ISSUE: \_\_\_\_\_

DATE EFFECTIVE: July 26, 2017

ISSUED BY: John B. Brown, Chief Operating Officer, Treasurer and Secretary

  
 Issued by Authority of an Order of the Public Service Commission of KY in  
 Case No. 2017-\_\_\_\_\_

CLASSIFICATION OF SERVICE – RATE SCHEDULES  
 LARGE NON-RESIDENTIAL\*

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by large non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u>	+	Gas Cost Recovery Rate (GCR) **	=	<u>Total Rate</u>	
Customer Charge	\$ 131.00000				\$ 131.00000	
1 - 2,000 Ccf	\$ 0.43185		\$ 0.63420		\$ 1.06605 /Ccf	(l)
2,001 - 10,000 Ccf	\$ 0.26696		\$ 0.63420		\$ 0.90116 /Ccf	(l)
10,001 - 50,000 Ccf	\$ 0.18735		\$ 0.63420		\$ 0.82155 /Ccf	(l)
50,001 - 100,000 Ccf	\$ 0.14735		\$ 0.63420		\$ 0.78155 /Ccf	(l)
Over 100,000 Ccf	\$ 0.12735		\$ 0.63420		\$ 0.76155 /Ccf	(l)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Large Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Large Non-Residential or Interruptible Service rate schedule.

\* Meter larger than AL425

\*\* The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Large Non-Residential rates are also subject to a Pipe Replacement Program charge of \$38.63, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

DATE OF ISSUE: \_\_\_\_\_

DATE EFFECTIVE: July 26, 2017

ISSUED BY: John B. Brown, Chief Operating Officer, Treasurer and Secretary



Issued by Authority of an Order of the Public Service Commission of KY in  
 Case No. 2017-\_\_\_\_\_

CLASSIFICATION OF SERVICE – RATE SCHEDULES  
 INTERRUPTIBLE SERVICE

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by interruptible customers.

CHARACTER OF SERVICE

Interruptible - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate	+	Gas Cost Recovery Rate (GCR) **	=	Total Rate	
Customer Charge	\$ 250.00000				\$ 250.00000	
1 - 10,000 Ccf	\$ 0.16000		\$ 0.63420		\$ 0.79420 /Ccf	(1)
10,001 - 50,000 Ccf	\$ 0.12000		\$ 0.63420		\$ 0.75420 /Ccf	(1)
50,001 - 100,000 Ccf	\$ 0.08000		\$ 0.63420		\$ 0.71420 /Ccf	(1)
Over 100,000 Ccf	\$ 0.06000		\$ 0.63420		\$ 0.69420 /Ccf	(1)

Special Conditions - All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determinations of those customers so required shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company. In order to provide a fair opportunity to compete with other motor fuels, the customer charge and Pipe Replacement Program charge may be waived by Delta at its sole discretion for compressed natural gas fueling station customers.

Any customer required to enter into an Interruptible Agreement shall be permitted to purchase or transport gas under the Interruptible Rate Schedule as set forth on Sheet No. 5. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

Interruptible rates are also subject to a Pipe Replacement Program charge of \$283.72, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

\*\* The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

DATE OF ISSUE: \_\_\_\_\_

DATE EFFECTIVE: July 26, 2017

ISSUED BY: John B. Brown, Chief Operating Officer, Treasurer and Secretary



Issued by Authority of an Order of the Public Service Commission of KY in

Case No. 2017-\_\_\_\_\_