

**Goss
Samford**

ATTORNEYS AT LAW | PLLC

David S. Samford
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david@gosssamfordlaw.com

January 16, 2018

VIA HAND DELIVERY

Ms. Gwen R. Pinson
Executive Director
Kentucky Public Service Commission
P.O. Box 615
211 Sower Boulevard
Frankfort, Kentucky 40602

RECEIVED

JAN 16 2018

**PUBLIC SERVICE
COMMISSION**

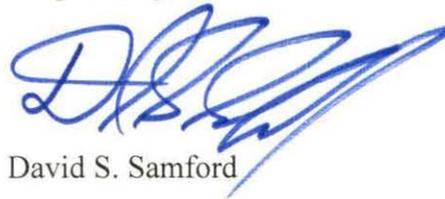
Re: PSC Case No. 2017-00212

Dear Ms. Pinson:

Please find enclosed and accept for filing in the above-styled matter on behalf of East Kentucky Power Cooperative, Inc. ("EKPC"), an original and ten (10) copies of EKPC's Notice of Filing. Please return file-stamped copies to my office.

I appreciate your assistance with this matter, and please do not hesitate to contact me with any questions or concerns.

Respectfully,



David S. Samford

Enclosures

JAN 16 2018

PUBLIC SERVICE
COMMISSION

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

TARIFF FILING OF EAST KENTUCKY POWER)
 COOPERATIVE, INC. AND ITS MEMBER)
 DISTRIBUTION COOPERATIVES FOR APPROVAL)
 OF PROPOSED CHANGES TO THEIR)
 QUALIFIED COGENERATION AND SMALL) Case No. 2017-00212
 POWER PRODUCTION FACILITIES TARIFFS)
 AND THE IMPLEMENTATION OF SEPARATE)
 TARIFFS FOR POWER PURCHASES FROM)
 SOLAR GENERATION QUALIFYING FACILITIES)

NOTICE OF FILING

Comes now East Kentucky Power Cooperative, Inc., by counsel, and hereby gives notice of its filing of revised tariffs, including: (1) Cogeneration and Small Power Production Power Purchase Rate Schedule Over 100 kW from Dispatchable Generation Sources; (2) Cogeneration and Small Power Production Schedule Equal to or Less than 100 kW from Dispatchable Generation Sources; (3) Cogeneration and Small Power Production Power Purchase Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources; and (4) Cogeneration and Small Power Production Purchase Schedule 100 kW or Less from Non-Dispatchable Generation Sources.

Done this 16th day of January 2018.

Respectfully submitted,

A handwritten signature in blue ink, appearing to be 'DS', is written over a horizontal line.

David S. Samford
L. Allyson Honaker
GOSS SAMFORD, PLLC
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Lexington, KY 40504
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allyson@gosssamfordlaw.com

*Counsel for East Kentucky Power
Cooperative, Inc.*

CERTIFICATE OF SERVICE

This will certify that a true and correct copy of the foregoing was served by depositing same into the custody and care of the U.S. Mails, postage pre-paid on this 16th day of January 2018, addressed to the following:

Rebecca W. Goodman
Executive Director
Kent Chandler
Assistant Attorney General
Office of Rate Intervention
Office of the Attorney General
700 Capitol Ave., Suite 20
Frankfort, KY 40601-8204

Barry L. Myers, Manager
Taylor County R.E.C.C.
625 West Main Street
P. O. Box 100
Campbellsville, KY 42719

Bobby Sexton, Acting President & CEO
Big Sandy R.E.C.C.
504 11th Street
Paintsville, KY 41240-1422

Bill Prather, President
Farmers R.E.C.C.
504 South Broadway
P. O. Box 1298
Glasgow, KY 42141-1298

Carol Ann Fraley, President & CEO
Grayson Rural Electric Cooperative Corp.
109 Bagby Park
Grayson, KY 41143

Joni K. Hazelrigg, President & CEO
Fleming-Mason Energy Cooperative, Inc.
1449 Elizaville Road
P. O. Box 328
Flemingsburg, KY 41041

Mickey Miller, President & CEO
Nolin R.E.C.C.
411 Ring Road
Elizabethtown, KY 42701-6767

Dennis Holt, Acting President & CEO
South Kentucky R.E.C.C.
925-929 N Main Street
P. O. Box 910
Somerset, KY 42502-0910

Tim Sharp, President & CEO
Salt River Electric Cooperative Corp.
111 West Brashear Avenue
P. O. Box 609
Bardstown, KY 40004

Charles G. Williamson, III
Chief Financial Officer
Blue Grass Energy Cooperative Corp.
1201 Lexington Road
P. O. Box 990
Nicholasville, KY 40340-0990

Chris Brewer, President & CEO
Clark Energy Cooperative, Inc.
2640 Ironworks Road
P. O. Box 748
Winchester, KY 40392-0748

Ted Hampton, President & CEO
Cumberland Valley Electric, Inc.
Highway 25E
P. O. Box 440
Gray, KY 40734

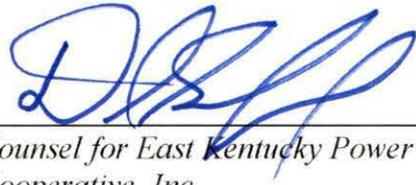
Jerry Carter, President & CEO
Inter-County Energy Cooperative
Corporation
1009 Hustonville Road
P. O. Box 87
Danville, KY 40423-0087

Carol Wright, President & CEO
Jackson Energy Cooperative Corporation
115 Jackson Energy Lane
McKee, KY 40447

Kerry K. Howard, President & CEO
Licking Valley R.E.C.C.
P. O. Box 605
271 Main Street
West Liberty, KY 41472

Mark Stallons, President & CEO
Owen Electric Cooperative, Inc.
8205 Highway 127 North
P. O. Box 400
Owenton, KY 40359

Debbie J. Martin, President & CEO
Shelby Energy Cooperative, Inc.
620 Old Finchville Road
Shelbyville, KY 40065



*Counsel for East Kentucky Power
Cooperative, Inc.*

Cogeneration and Small Power Production
Power Purchase Rate Schedule Over
100 kW from Dispatchable Generation Sources

Availability

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with ~~East Kentucky Power Cooperative EKPC~~ and one of EKPC's member distribution systems for the purchase of electric power by ~~East Kentucky Power Cooperative EKPC~~. *Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20MW.*

Rates

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity - ~~\$1.89~~ \$13.71 per kW per year is applicable if cogenerator or small power producer is dispatched by ~~East Kentucky Power Cooperative EKPC~~.
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. *These rates include a market administration fee of \$0.0008 per kWh to cover EKPC's market participation costs.*

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2016	\$0.04028*	\$0.03241	\$0.03904	\$0.02793*
2017	\$0.04126* \$0.03007	\$0.03320 \$0.02351	\$0.03984 \$0.03555	\$0.02851* \$0.02150
2018	\$0.04158* \$0.03424	\$0.03343 \$0.02682	\$0.04111* \$0.03328	\$0.02951 \$0.01982
2019	\$0.04198 \$0.03281	\$0.03372* \$0.02596	\$0.04201* \$0.03167	\$0.03006 \$0.01887
2020	\$0.04271 \$0.03186	\$0.03439 \$0.02533	\$0.04265 \$0.03194	\$0.03050 \$0.01902
2021	\$0.03178	\$0.02522	\$0.03176	\$0.01870

b. Non-Time Differentiated Rates:

Year	2016	2017	2018	2019	2020 ^Δ	2021
Rate	\$0.03477	\$0.03556 \$0.02720	\$0.03619 \$0.02850	\$0.03669 \$0.02733	\$0.03732 ^Δ \$0.02698	\$0.02681

DATE OF ISSUE: October 2, 2017

DATE EFFECTIVE: Service rendered on and after November 2, 2017

ISSUED BY: _____
 Anthony S. Campbell,
 President and Chief Executive Officer

Issued by authority of an Order of the Public Service Commission
 of Kentucky in Case No. _____ Dated _____

Over 100 kW from Dispatchable Generation Sources (continued)

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

	On-Peak	Off-Peak
Winter (October - April)	7:00 a.m. - 12:00 noon 5:00 p.m. - 10:00 p.m.	12:00 noon - 5:00 p.m. 10:00 p.m. - 7:00 a.m.
Summer (May - September)	10:00 a.m. - 10:00 p.m.	10:00 p.m. - 10:00 a.m.

Terms and Conditions

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.
2. All power from a Qualifying Facility (QF) ("QF") will be sold only to East Kentucky Power Cooperative EKPC.
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. ~~Qualifying Facility (QF)~~ QF shall provide reasonable protection for EKPC and the member cooperative's system.
5. ~~Qualifying Facility (QF)~~ QF shall design, construct, install, own, operate, and maintain the ~~Qualifying Facility~~ QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
6. ~~Qualifying Facility~~ QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
7. ~~Qualifying Facility~~ QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
8. Initial contract term shall be for a minimum of five years.
9. ~~Qualifying Facilities~~ QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
10. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.

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Over 100 kW from Dispatchable Generation Sources (continued)

11. *The QF is responsible for the cost of all facilities on QF's site to meet and maintain eligibility as a PJM Interconnection, LLC ("PJM") capacity resource and the QF is subject to all non-performance costs levied by PJM or successor, the Kentucky Public Service Commission, or other applicable entity related to non-performance of the QF's facility.*
12. *In negotiating a final purchase rate, consideration shall be given to the factors affecting purchase rates as set forth in 807 KAR 5:054, Section 7(5)(a).*
- ~~10.~~ 13. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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Anthony S. Campbell,
President and Chief Executive Officer

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of Kentucky in Case No. _____ Dated _____

Cogeneration and Small Power Production
Power Purchase Rate Schedule Equal To or Less Than
100 kW from Dispatchable Generation Sources

Availability

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW or less which have executed a contract with ~~East Kentucky Power Cooperative EKPC~~ and one of EKPC's member distribution systems for the purchase of electric power by ~~East Kentucky Power Cooperative EKPC~~. *Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.*

Rates

1. Capacity - \$13.71 per kW per year is applicable if cogenerator or small power producer is dispatched by ~~East Kentucky Power Cooperative EKPC~~.
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. *These rates include a market administration fee of \$0.0008 per kWh to cover EKPC's market participation costs.*

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2016	\$0.04028*	\$0.03241	\$0.03904	\$0.02793*
2017	\$0.04126* \$0.03007	\$0.03320 \$0.02351	\$0.03984 \$0.03555	\$0.02851* \$0.02150
2018	\$0.04158* \$0.03424	\$0.03343 \$0.02682	\$0.04111* \$0.03328	\$0.02951 \$0.01982
2019	\$0.04198 \$0.03281	\$0.03372* \$0.02596	\$0.04201* \$0.03167	\$0.03006 \$0.01887
2020	\$0.04271 \$0.03186	\$0.03439 \$0.02533	\$0.04265 \$0.03194	\$0.03050 \$0.01902
2021	\$0.03178	\$0.02522	\$0.03176	\$0.01870

b. Non-Time Differentiated Rates:

Year	2016	2017	2018	2019	2020 ^Δ	2021
Rate	\$0.03477	\$0.03556 \$0.02720	\$0.03619 \$0.02850	\$0.03669 \$0.02733	\$0.03732 ^Δ \$0.02698	\$0.02681

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Equal To or Less Than 100 kW from Dispatchable (continued)

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

	On-Peak	Off-Peak
Winter (October - April)	7:00 a.m. - 12:00 noon 5:00 p.m. - 10:00 p.m.	12:00 noon - 5:00 p.m. 10:00 p.m. - 7:00 a.m.
Summer (May - September)	10:00 a.m. - 10:00 p.m.	10:00 p.m. - 10:00 a.m.

Terms and Conditions

1. All power from a QF will be sold only to ~~East Kentucky Power Cooperative~~ EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. ~~Qualifying Facility (QF)~~ QF shall provide reasonable protection for EKPC and the member cooperative's system.
4. ~~Qualifying Facility (QF)~~ QF shall design, construct, install, own, operate, and maintain the ~~Qualifying Facility~~ QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. ~~Qualifying Facility~~ QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. ~~Qualifying Facility~~ QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. ~~Qualifying Facilities~~ QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.

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Equal To or Less Than 100 kW from Dispatchable (continued)

10. *The QF is responsible for the cost of all facilities on QF's site to meet and maintain eligibility as a PJM capacity resource and the QF is subject to all non-performance costs levied by PJM or successor, the Kentucky Public Service Commission, or other applicable entity related to non-performance of the QF's facility.*

11. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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**Cogeneration and Small Power Production Power Purchase
Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources**

Availability

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.

Rates

QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of \$0.0008 per kWh to cover EKPC's market participation costs.

Terms and Conditions

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.
2. All power from a QF will be sold only to EKPC.
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and the member cooperative's system.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
6. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
7. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00.
 - b. Property Damage - \$500,000.00

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Over 100 kW from Non-Dispatchable Generation Sources (continued)

8. *Initial contract term shall be for a minimum of five years.*
9. *QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.*
10. *Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.*
11. *In negotiating a final purchase rate, consideration shall be given to the factors affecting purchase rates as set forth in 807 KAR 5:054, Section 7(5)(a).*
12. *Updated market administration fees will be filed with the Public Service Commission of Kentucky by March 31 of each year.*

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Cogeneration and Small Power Production Power Purchase
Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources

Availability

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC.

Rates

QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of \$0.0008 per kWh to cover EKPC's market participation costs.

Terms and Conditions

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and the member cooperative's system.
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
5. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00.
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated market administration fees will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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