



P.O. Box 18 • 6402 Old Corydon Rd
Henderson, Kentucky 42419-0018
(800) 844-4832

Kenergy is an equal opportunity provider and employer.

March 7, 2017

RECEIVED

MAR 6 2017

PUBLIC SERVICE
COMMISSION

Talina R. Mathews, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Post Office Box 615
Frankfort, Kentucky 40602

RE: Case No. 2017-00024

Dear Ms. Mathews:

Enclosed for filing are the original and six copies of the information requested in the appendix to the February 6, 2017 order.

Sincerely,

A handwritten signature in black ink that reads "Steve Thompson".

Steve Thompson
Vice President - Accounting & Finance

Enclosure

CASE NO. 2017-00024

VERIFICATION

I verify, state and affirm that the data request responses filed with this verification and for which I am listed as a witness are true and correct to the best of my knowledge, information and belief formed after a reasonable inquiry.


Steve Thompson, VP - Finance

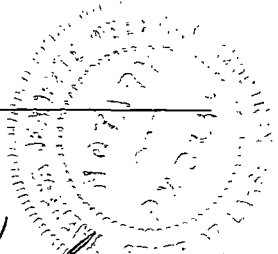
STATE OF KENTUCKY

COUNTY OF: DAVIESS

The foregoing was signed, acknowledged and sworn to before me by Steve Thompson, this 23 day of February, 2017.

My commission expires 3-20-2020


Notary Public, KY. State at Large



(seal)

**KENERGY CORP.
RESPONSE TO THE COMMISSION'S
REQUEST FOR INFORMATION
CASE NO. 2017-00024**

Item 1) a. Provide a schedule of the calculation of the 12-month average line loss, by month, for November 1, 2014, through October 31, 2016.

b. Describe the measures that Kenergy has taken to reduce line loss during this period.

Response a) Item 1, page 2, contains the above referenced information.

Witness) Steve Thompson

Response b) Kenergy has continued a program of replacing deteriorated line conductor with larger conductor having better conductive properties. In addition, the purchase of more energy efficient transformers and a five (5) year cycle vegetation management program has helped to reduce system losses.

Witness) Steve Thompson

KENERGY CORP.
12 MONTH AVERAGE LINE LOSS
NOVEMBER 2014 THROUGH OCTOBER 2016
CASE NO. 2017-00024 ITEM 1A
NON-DEDICATED DELIVERY POINTS

LINE NO.	(A) MONTH	(B) KWH PURCHASES	(C) KWH SALES	(D) KWH CO-OP USE	(E) 12 MONTH KWH LINE LOSS (1)	(F) 12 MONTH LINE LOSS % (2)
1	DEC 2013	119,798,440	91,170,342	275,594		
2	JAN 2014	142,543,380	105,844,881	364,748		
3	FEB	117,913,463	122,487,515	374,069		
4	MARCH	103,944,390	122,863,290	259,002		
5	APRIL	75,146,502	100,103,452	225,137		
6	MAY	88,354,590	83,106,598	155,522		
7	JUNE	104,322,938	80,322,106	153,462		
8	JULY	105,959,330	94,479,452	173,380		
9	AUGUST	115,093,690	100,043,830	165,938		
10	SEPT	91,603,530	104,144,435	177,343		
11	OCT	80,836,149	97,785,692	166,349		
12	NOV	103,328,140	83,558,076	178,711	60,265,618	4.8257%
13	DEC	111,221,128	92,683,981	241,258	50,209,003	4.0482%
14	JAN 2015	125,072,249	101,544,562	309,114	37,093,825	3.0335%
15	FEB	124,521,332	113,260,592	304,091	52,998,595	4.3109%
16	MARCH	98,964,723	119,521,806	326,583	51,292,831	4.1891%
17	APRIL	72,416,406	99,989,656	160,881	48,740,787	3.9896%
18	MAY	84,193,362	81,364,977	221,573	46,255,129	3.7991%
19	JUNE	106,757,429	76,267,150	121,667	52,776,371	4.3260%
20	JULY	121,128,860	92,543,145	149,594	69,905,994	5.6598%
21	AUGUST	106,718,137	107,539,482	213,586	53,987,141	4.4008%
22	SEPT	96,861,824	106,459,444	168,095	56,939,674	4.6217%
23	OCT	78,808,791	98,940,153	170,652	53,753,552	4.3702%
24	NOV	83,171,728	81,315,039	147,926	35,870,962	2.9649%
25	DEC	94,442,580	79,379,492	214,782	32,423,379	2.7177%
26	JAN 2016	122,140,687	86,996,544	244,852	44,104,097	3.7058%
27	FEB	102,450,059	104,858,930	290,622	30,447,955	2.6067%
28	MARCH	83,498,563	104,632,920	201,987	29,995,277	2.6024%
29	APRIL	76,056,870	85,543,729	173,283	48,069,266	4.1574%
30	MAY	80,825,900	76,977,354	162,551	49,148,449	4.2632%
31	JUNE	111,330,107	75,315,361	172,778	54,621,805	4.7192%
32	JULY	119,168,647	96,824,917	184,895	48,344,519	4.1840%
33	AUGUST	121,825,951	106,547,608	187,114	64,470,679	5.5076%
34	SEPT	102,617,640	112,131,106	181,746	64,541,182	5.4866%
35	OCT	80,193,957	105,489,626	153,228	59,394,299	5.0431%
36						
37	(1) sum of the most recent 12 months col. B less col. C and D					
38	(2) col. E divided by sum of the most recent 12 months col. B					

**KENERGY CORP.
RESPONSE TO THE COMMISSION'S
REQUEST FOR INFORMATION
CASE NO. 2017-00024**

Item 1) a. Provide a schedule of the calculation of the 12-month average line loss, by month, for November 1, 2014, through October 31, 2016.

b. Describe the measures that Kenergy has taken to reduce line loss during this period.

Response a) Item 1, page 2, contains the above referenced information.

Witness) Steve Thompson

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Witness) Steve Thompson

KENERGY CORP.
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NOVEMBER 2014 THROUGH OCTOBER 2016
CASE NO. 2017-00024 ITEM 1A
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38	(2) col. E divided by sum of the most recent 12 months col. B					

**KENERGY CORP.
RESPONSE TO THE COMMISSION'S
REQUEST FOR INFORMATION
CASE NO. 2017-00024**

Item 2) Provide Kenergy's monthly revenue reports and monthly billing summaries which show the total FAC billings and FAC revenue collected as reported in Kenergy's monthly filings required by the Commission for the review period November 1, 2014, through October 31, 2016.

Response) Item 2, pages 2 – 73 of 73, contains the above referenced information. Please note that when preparing this response, an error was discovered on the non-dedicated May 2016 FAC calculation (see pages 38-39 of this response). Total FAC revenue reported on line 11 of the Fuel Adjustment Clause Schedule was \$137,267.53 and should have been \$65,651.92. This error was corrected on Kenergy's non-dedicated January 2017 Fuel Adjustment Clause Schedule, which will be applied to March 2017 non-dedicated bills.

Witness) Steve Thompson

NOV 30, 2014 22:37

KENERGY CORPORATION

BI-MESALRPT

PAGE 1

SECTION: GRAND TOTALS/BY CYCLE

REVENUE MO/YR: 11/2014 / FROM: 31-OCT-2014 22:37:42 / TO: 30-NOV-2014 22:37:47 / TYPE SERVICE: KNRGY / SYSTEM: MONTH END CLOSING

CATEGORY: ALL CYCLES

GL-ALIAS

DETAIL AMOUNT

TOTAL AMOUNT

* - APPLIED TO CAPITAL CREDITS

- APPLIED TO TVA

BEGINNING BALANCE FROM LAST MONTH

4,135,855.21

ALL REVENUE CLASSES

0011.000*# TAXABLE FUEL ADJUSTMENT CLAUSE	193,095.40	
0011.000*# TAXABLE FUEL ADJUSTMENT CLAUSE ADJUST	1,558.49	
0011.000*# NONTAXABLE FUEL ADJUSTMENT CLAUSE	2,872.24	
0011.000*# NONTAXABLE FUEL ADJUSTMENT CLAUSE ADJUST	0.00	194,409.15
0012.000*# TAXABLE ENVIRONMENTAL SURCHARGE	465,372.44	
0012.000*# TAXABLE ENVIRONMENTAL SURCHARGE ADJUST	3,296.57	
0012.000*# NONTAXABLE ENVIRONMENTAL SURCHARGE	6,922.29	
0012.000*# NONTAXABLE ENVIRONMENTAL SURCHARGE ADJUST	0.00	468,998.16
0013.000*# TAXABLE UNWIND SURCREDIT ADJ	10,435.09	
0013.000*# TAXABLE UNWIND SURCREDIT ADJ ADJUST	76.38	
0013.000*# NONTAXABLE UNWIND SURCREDIT ADJ	155.20	
0013.000*# NONTAXABLE UNWIND SURCREDIT ADJ ADJUST	0.00	10,513.91
0014.000*# TAXABLE MBR RATE STABILIZATION	749,903.67	
0014.000*# TAXABLE MBR RATE STABILIZATION ADJUST	5,562.99	
0014.000*# NONTAXABLE MBR RATE STABILIZATION	11,154.61	
0014.000*# NONTAXABLE MBR RATE STABILIZATION ADJUST	0.00	755,495.29
0015.000*# TAXABLE NON FAC PA RIDER	40,962.32	
0015.000*# TAXABLE NON FAC PA RIDER ADJUST	104.40	
0015.000*# NONTAXABLE NON FAC PA RIDER	609.22	
0015.000*# NONTAXABLE NON FAC PA RIDER ADJUST	0.00	41,467.14
0061.000*# TAXABLE FUEL ADJ CLAUSE-LIGHT	2,621.52	
0061.000*# TAXABLE FUEL ADJ CLAUSE-LIGHT ADJUST	0.56	
0061.000*# NONTAXABLE FUEL ADJ CLAUSE-LIGHT	2.84	
0061.000*# NONTAXABLE FUEL ADJ CLAUSE-LIGHT ADJUST	0.00	2,623.80
0062.000*# TAXABLE ENVIRONMENTAL SURCHG(LIGHT)	6,218.08	
0062.000*# TAXABLE ENVIRONMENTAL SURCHG(LIGHT ADJUST	1.27	
0062.000*# NONTAXABLE ENVIRONMENTAL SURCHG(LIGHT	5.77	
0062.000*# NONTAXABLE ENVIRONMENTAL SURCHG(LIGHT ADJUST	0.00	6,223.58
0063.000*# TAXABLE SURCREDIT (LIGHT)	153.99	
0063.000*# TAXABLE SURCREDIT (LIGHT) ADJUST	0.03	
0063.000*# NONTAXABLE SURCREDIT (LIGHT)	0.15	
0063.000*# NONTAXABLE SURCREDIT (LIGHT) ADJUST	0.00	154.11
0064.000*# TAXABLE MBR RATE STAB MECH(LIGHT)	9,967.09	
0064.000*# TAXABLE MBR RATE STAB MECH(LIGHT) ADJUST	2.05	
0064.000*# NONTAXABLE MBR RATE STAB MECH(LIGHT)	10.87	
0064.000*# NONTAXABLE MBR RATE STAB MECH(LIGHT) ADJUST	0.00	9,975.91
0065.000*# TAXABLE NON FAC PA RIDER	593.72	

FUEL ADJ RATE FOR NOV 2014

0.002359160

GROSS FUEL ADJ DOLLARS BILLED	\$	193,095.40
	\$	2,872.24
	\$	2,621.52
	\$	2.84
	\$	<u>198,592.00</u>

ADJUSTMENTS	\$	(1,558.49)
	\$	(0.56)
	\$	-
	\$	-
	\$	<u>(1,559.05)</u>

COOP USE	178,711	\$	421.61
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TOTAL FUEL ADJ BILLED	\$	197,454.56
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DEC 31, 2014 17:37

KENERGY CORPORATION
SECTION: GRAND TOTALS/BY CYCLE

BI-MESALRPT

PAGE 1

REVENUE MO/YR: 12/2014 / FROM: 30-NOV-2014 22:37:47 / TO: 31-DEC-2014 17:37:54 / TYPE SERVICE: KNRGY / SYSTEM: MONTH END CLOSING

CATEGORY: ALL CYCLES

GL-ALIAS

DETAIL AMOUNT

TOTAL AMOUNT

* - APPLIED TO CAPITAL CREDITS

- APPLIED TO TVA

BEGINNING BALANCE FROM LAST MONTH

4,951,625.61

ALL REVENUE CLASSES

0011.000*# TAXABLE FUEL ADJUSTMENT CLAUSE	84,926.23	
0011.000*# TAXABLE FUEL ADJUSTMENT CLAUSE ADJUST	1,257.03-	
0011.000*# NONTAXABLE FUEL ADJUSTMENT CLAUSE	751.70	
0011.000*# NONTAXABLE FUEL ADJUSTMENT CLAUSE ADJUST	0.00	84,420.90
0012.000*# TAXABLE ENVIRONMENTAL SURCHARGE	533,873.31	
0012.000*# TAXABLE ENVIRONMENTAL SURCHARGE ADJUST	4,805.63-	
0012.000*# NONTAXABLE ENVIRONMENTAL SURCHARGE	4,725.35	
0012.000*# NONTAXABLE ENVIRONMENTAL SURCHARGE ADJUST	0.00	533,793.03
0013.000*# TAXABLE UNWIND SURCREDIT ADJ	13,782.30-	
0013.000*# TAXABLE UNWIND SURCREDIT ADJ ADJUST	79.71	
0013.000*# NONTAXABLE UNWIND SURCREDIT ADJ	122.00-	
0013.000*# NONTAXABLE UNWIND SURCREDIT ADJ ADJUST	0.00	13,824.59-
0014.000*# TAXABLE MBR RATE STABILIZATION	738,163.67-	
0014.000*# TAXABLE MBR RATE STABILIZATION ADJUST	7,160.14	
0014.000*# NONTAXABLE MBR RATE STABILIZATION	6,533.58-	
0014.000*# NONTAXABLE MBR RATE STABILIZATION ADJUST	0.00	737,537.11-
0015.000*# TAXABLE NON FAC PA RIDER	39,103.86	
0015.000*# TAXABLE NON FAC PA RIDER ADJUST	327.73-	
0015.000*# NONTAXABLE NON FAC PA RIDER	346.08	
0015.000*# NONTAXABLE NON FAC PA RIDER ADJUST	0.00	39,122.21
0061.000*# TAXABLE FUEL ADJ CLAUSE-LIGHT	962.04	
0061.000*# TAXABLE FUEL ADJ CLAUSE-LIGHT ADJUST	0.12-	
0061.000*# NONTAXABLE FUEL ADJ CLAUSE-LIGHT	1.05	
0061.000*# NONTAXABLE FUEL ADJ CLAUSE-LIGHT ADJUST	0.00	962.97
0062.000*# TAXABLE ENVIRONMENTAL SURCHG(LIGHT	6,340.55	
0062.000*# TAXABLE ENVIRONMENTAL SURCHG(LIGHT ADJUST	0.36-	
0062.000*# NONTAXABLE ENVIRONMENTAL SURCHG(LIGHT	6.93	
0062.000*# NONTAXABLE ENVIRONMENTAL SURCHG(LIGHT ADJUST	0.00	6,347.12
0063.000*# TAXABLE SURCREDIT (LIGHT)	157.39-	
0063.000*# TAXABLE SURCREDIT (LIGHT) ADJUST	0.01	
0063.000*# NONTAXABLE SURCREDIT (LIGHT)	0.16-	
0063.000*# NONTAXABLE SURCREDIT (LIGHT) ADJUST	0.00	157.54-
0064.000*# TAXABLE MBR RATE STAB MECH(LIGHT)	8,724.93-	
0064.000*# TAXABLE MBR RATE STAB MECH(LIGHT) ADJUST	0.55	
0064.000*# NONTAXABLE MBR RATE STAB MECH(LIGHT)	9.55-	
0064.000*# NONTAXABLE MBR RATE STAB MECH(LIGHT) ADJUST	0.00	8,733.93-
0065.000*# TAXABLE NON FAC PA RIDER	472.20	

FUEL ADJ RATE FOR DEC 2014

0.000926902

GROSS FUEL ADJ DOLLARS BILLED	\$	84,926.23
	\$	751.70
	\$	962.04
	\$	1.05
	\$	<u>86,641.02</u>

ADJUSTMENTS	\$	(1,257.03)
	\$	(0.12)
	\$	-
	\$	-
	\$	<u>(1,257.15)</u>

COOP USE	241,258	\$	223.62
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TOTAL FUEL ADJ BILLED	\$	85,607.49
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JAN 31, 2015 22:37

KENERGY CORPORATION

BI-MESALRPT

PAGE 1

REVENUE MO/YR: 01/2015 / FROM: 31-DEC-2014 17:37:54 / TO: 31-JAN-2015 22:37:54 / TYPE SERVICE: KNRGY / SYSTEM: MONTH END CLOSING

CATEGORY: ALL CYCLES

GL-ALIAS

DETAIL AMOUNT

TOTAL AMOUNT

* - APPLIED TO CAPITAL CREDITS

- APPLIED TO TVA

BEGINNING BALANCE FROM LAST MONTH

4,527,654.67

ALL REVENUE CLASSES

0011.000*# TAXABLE FUEL ADJUSTMENT CLAUSE	188,032.40	
0011.000*# TAXABLE FUEL ADJUSTMENT CLAUSE ADJUST	1,658.60-	
0011.000*# NONTAXABLE FUEL ADJUSTMENT CLAUSE	1,708.71	
0011.000*# NONTAXABLE FUEL ADJUSTMENT CLAUSE ADJUST	0.00	188,082.51
0012.000*# TAXABLE ENVIRONMENTAL SURCHARGE	507,747.05	
0012.000*# TAXABLE ENVIRONMENTAL SURCHARGE ADJUST	4,755.13-	
0012.000*# NONTAXABLE ENVIRONMENTAL SURCHARGE	4,614.06	
0012.000*# NONTAXABLE ENVIRONMENTAL SURCHARGE ADJUST	0.00	507,605.98
0013.000*# TAXABLE UNWIND SURCREDIT ADJ	13,774.51-	
0013.000*# TAXABLE UNWIND SURCREDIT ADJ ADJUST	280.74	
0013.000*# NONTAXABLE UNWIND SURCREDIT ADJ	125.17-	
0013.000*# NONTAXABLE UNWIND SURCREDIT ADJ ADJUST	0.00	13,618.94-
0014.000*# TAXABLE MBR RATE STABILIZATION	814,869.36-	
0014.000*# TAXABLE MBR RATE STABILIZATION ADJUST	7,501.97	
0014.000*# NONTAXABLE MBR RATE STABILIZATION	7,404.94-	
0014.000*# NONTAXABLE MBR RATE STABILIZATION ADJUST	0.00	814,772.33-
0015.000*# TAXABLE NON FAC PA RIDER	50,978.53	
0015.000*# TAXABLE NON FAC PA RIDER ADJUST	366.81-	
0015.000*# NONTAXABLE NON FAC PA RIDER	463.25	
0015.000*# NONTAXABLE NON FAC PA RIDER ADJUST	0.00	51,074.97
0016.000*# TAXABLE REVENUE RECOVERY	0.00	
0016.000*# TAXABLE REVENUE RECOVERY ADJUST	34.52-	
0016.000*# NONTAXABLE REVENUE RECOVERY	0.00	
0016.000*# NONTAXABLE REVENUE RECOVERY ADJUST	0.00	34.52-
0061.000*# TAXABLE FUEL ADJ CLAUSE-LIGHT	2,021.00	
0061.000*# TAXABLE FUEL ADJ CLAUSE-LIGHT ADJUST	0.38-	
0061.000*# NONTAXABLE FUEL ADJ CLAUSE-LIGHT	2.08	
0061.000*# NONTAXABLE FUEL ADJ CLAUSE-LIGHT ADJUST	0.00	2,022.70
0062.000*# TAXABLE ENVIRONMENTAL SURCHG(LGHT	5,440.86	
0062.000*# TAXABLE ENVIRONMENTAL SURCHG(LGHT ADJUST	1.28-	
0062.000*# NONTAXABLE ENVIRONMENTAL SURCHG(LGHT	5.64	
0062.000*# NONTAXABLE ENVIRONMENTAL SURCHG(LGHT ADJUST	0.00	5,445.22
0063.000*# TAXABLE SURCREDIT (LIGHT)	152.23-	
0063.000*# TAXABLE SURCREDIT (LIGHT) ADJUST	0.03	
0063.000*# NONTAXABLE SURCREDIT (LIGHT)	0.14-	
0063.000*# NONTAXABLE SURCREDIT (LIGHT) ADJUST	0.00	152.34-
0064.000*# TAXABLE MBR RATE STAB MECH(LIGHT)	8,812.52-	

FUEL ADJ RATE FOR JAN 2015

0.001871478

GROSS FUEL ADJ DOLLARS BILLED	\$	188,032.40
	\$	1,708.71
	\$	2,021.00
	\$	2.08
	\$	<u>191,764.19</u>

ADJUSTMENTS	\$	(1,658.60)
	\$	(0.38)
	\$	-
	\$	-
	\$	<u>(1,658.98)</u>

COOP USE	309,114	\$	578.50
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TOTAL FUEL ADJ BILLED	\$	190,683.71
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FEB 28, 2015 22:37

KENERGY CORPORATION

BI-MESALRPT

PAGE 1

SECTION: GRAND TOTALS/BY CYCLE

REVENUE MO/YR: 02/2015 / FROM: 31-JAN-2015 22:37:54 / TO: 28-FEB-2015 22:37:07 / TYPE SERVICE: KNRGY / SYSTEM: MONTH END CLOSING

CATEGORY: ALL CYCLES

GL-ALIAS

DETAIL AMOUNT

TOTAL AMOUNT

* - APPLIED TO CAPITAL CREDITS

- APPLIED TO TVA

BEGINNING BALANCE FROM LAST MONTH

4,767,168.55

ALL REVENUE CLASSES

0011.000*# TAXABLE FUEL ADJUSTMENT CLAUSE	288,503.23	
0011.000*# TAXABLE FUEL ADJUSTMENT CLAUSE ADJUST	1,638.44-	
0011.000*# NONTAXABLE FUEL ADJUSTMENT CLAUSE	2,229.40	
0011.000*# NONTAXABLE FUEL ADJUSTMENT CLAUSE ADJUST	0.00	289,094.19
0012.000*# TAXABLE ENVIRONMENTAL SURCHARGE	462,239.42	
0012.000*# TAXABLE ENVIRONMENTAL SURCHARGE ADJUST	2,983.33-	
0012.000*# NONTAXABLE ENVIRONMENTAL SURCHARGE	3,571.96	
0012.000*# NONTAXABLE ENVIRONMENTAL SURCHARGE ADJUST	0.00	462,828.05
0013.000*# TAXABLE UNWIND SURCREDIT ADJ	3,008.08-	
0013.000*# TAXABLE UNWIND SURCREDIT ADJ ADJUST	1.46-	
0013.000*# NONTAXABLE UNWIND SURCREDIT ADJ	23.27-	
0013.000*# NONTAXABLE UNWIND SURCREDIT ADJ ADJUST	0.00	3,032.81-
0014.000*# TAXABLE MBR RATE STABILIZATION	865,561.56-	
0014.000*# TAXABLE MBR RATE STABILIZATION ADJUST	5,343.60	
0014.000*# NONTAXABLE MBR RATE STABILIZATION	6,688.61-	
0014.000*# NONTAXABLE MBR RATE STABILIZATION ADJUST	0.00	866,906.57-
0015.000*# TAXABLE NON FAC PA RIDER	47,541.53	
0015.000*# TAXABLE NON FAC PA RIDER ADJUST	305.20-	
0015.000*# NONTAXABLE NON FAC PA RIDER	367.42	
0015.000*# NONTAXABLE NON FAC PA RIDER ADJUST	0.00	47,603.75
0016.000*# TAXABLE REVENUE RECOVERY	0.00	
0016.000*# TAXABLE REVENUE RECOVERY ADJUST	5.51	
0016.000*# NONTAXABLE REVENUE RECOVERY	0.00	
0016.000*# NONTAXABLE REVENUE RECOVERY ADJUST	0.00	5.51
0061.000*# TAXABLE FUEL ADJ CLAUSE-LIGHT	2,775.37	
0061.000*# TAXABLE FUEL ADJ CLAUSE-LIGHT ADJUST	12.60-	
0061.000*# NONTAXABLE FUEL ADJ CLAUSE-LIGHT	2.81	
0061.000*# NONTAXABLE FUEL ADJ CLAUSE-LIGHT ADJUST	0.00	2,765.58
0062.000*# TAXABLE ENVIRONMENTAL SURCHG(LIGHT	4,465.70	
0062.000*# TAXABLE ENVIRONMENTAL SURCHG(LIGHT ADJUST	15.69-	
0062.000*# NONTAXABLE ENVIRONMENTAL SURCHG(LIGHT	4.52	
0062.000*# NONTAXABLE ENVIRONMENTAL SURCHG(LIGHT ADJUST	0.00	4,454.53
0063.000*# TAXABLE SURCREDIT (LIGHT)	1.12-	
0063.000*# TAXABLE SURCREDIT (LIGHT) ADJUST	3.97	
0063.000*# NONTAXABLE SURCREDIT (LIGHT)	0.00	
0063.000*# NONTAXABLE SURCREDIT (LIGHT) ADJUST	0.00	2.85
0064.000*# TAXABLE MBR RATE STAB MECH(LIGHT)	8,328.70-	

FUEL ADJ RATE FOR FEB 2015

0.002576103

GROSS FUEL ADJ DOLLARS BILLED	\$	288,503.23
	\$	2,229.40
	\$	2,775.37
	\$	2.81
	\$	<u>293,510.81</u>

ADJUSTMENTS	\$	(1,638.44)
	\$	(12.60)
	\$	
	\$	
	\$	<u>(1,651.04)</u>

COOP USE	304,091	\$	783.37
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TOTAL FUEL ADJ BILLED	\$	292,643.14
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MAR 31, 2015 22:37

KENERGY CORPORATION

BI-MESALRPT

PAGE 1

SECTION: GRAND TOTALS/ BY CYCLE

REVENUE MO/YR: 03/2015 / FROM: 28-FEB-2015 22:37:07 / TO: 31-MAR-2015 22:37:18 / TYPE SERVICE: KNRGY / SYSTEM: MONTH END CLOSING

CATEGORY: ALL CYCLES

GL-ALIAS

DETAIL AMOUNT

TOTAL AMOUNT

* - APPLIED TO CAPITAL CREDITS

- APPLIED TO TVA

BEGINNING BALANCE FROM LAST MONTH

6,436,904.30

ALL REVENUE CLASSES

0011.000*# TAXABLE FUEL ADJUSTMENT CLAUSE	183,568.07	
0011.000*# TAXABLE FUEL ADJUSTMENT CLAUSE ADJUST	1,999.69	
0011.000*# NONTAXABLE FUEL ADJUSTMENT CLAUSE	1,042.01	
0011.000*# NONTAXABLE FUEL ADJUSTMENT CLAUSE ADJUST	0.00	182,610.39
0012.000*# TAXABLE ENVIRONMENTAL SURCHARGE	595,053.53	
0012.000*# TAXABLE ENVIRONMENTAL SURCHARGE ADJUST	5,552.38	
0012.000*# NONTAXABLE ENVIRONMENTAL SURCHARGE	3,377.81	
0012.000*# NONTAXABLE ENVIRONMENTAL SURCHARGE ADJUST	0.00	592,878.96
0013.000*# TAXABLE UNWIND SURCREDIT ADJ	0.00	
0013.000*# TAXABLE UNWIND SURCREDIT ADJ ADJUST	46.48	
0013.000*# NONTAXABLE UNWIND SURCREDIT ADJ	0.00	
0013.000*# NONTAXABLE UNWIND SURCREDIT ADJ ADJUST	0.00	46.48
0014.000*# TAXABLE MBR RATE STABILIZATION	878,064.74	
0014.000*# TAXABLE MBR RATE STABILIZATION ADJUST	8,550.59	
0014.000*# NONTAXABLE MBR RATE STABILIZATION	4,984.30	
0014.000*# NONTAXABLE MBR RATE STABILIZATION ADJUST	0.00	874,498.45
0015.000*# TAXABLE NON FAC PA RIDER	55,378.78	
0015.000*# TAXABLE NON FAC PA RIDER ADJUST	510.52	
0015.000*# NONTAXABLE NON FAC PA RIDER	314.37	
0015.000*# NONTAXABLE NON FAC PA RIDER ADJUST	0.00	55,182.63
0016.000*# TAXABLE REVENUE RECOVERY	45,045.67	
0016.000*# TAXABLE REVENUE RECOVERY ADJUST	335.98	
0016.000*# NONTAXABLE REVENUE RECOVERY	255.74	
0016.000*# NONTAXABLE REVENUE RECOVERY ADJUST	0.00	44,965.43
0061.000*# TAXABLE FUEL ADJ CLAUSE-LIGHT	1,677.58	
0061.000*# TAXABLE FUEL ADJ CLAUSE-LIGHT ADJUST	0.00	
0061.000*# NONTAXABLE FUEL ADJ CLAUSE-LIGHT	1.57	
0061.000*# NONTAXABLE FUEL ADJ CLAUSE-LIGHT ADJUST	0.00	1,679.25
0062.000*# TAXABLE ENVIRONMENTAL SURCHG(LIGHT	5,400.01	
0062.000*# TAXABLE ENVIRONMENTAL SURCHG(LIGHT ADJUST	0.00	
0062.000*# NONTAXABLE ENVIRONMENTAL SURCHG(LIGHT	5.38	
0062.000*# NONTAXABLE ENVIRONMENTAL SURCHG(LIGHT ADJUST	0.00	5,405.39
0064.000*# TAXABLE MBR RATE STAB MECH(LIGHT)	7,978.95	
0064.000*# TAXABLE MBR RATE STAB MECH(LIGHT) ADJUST	0.00	
0064.000*# NONTAXABLE MBR RATE STAB MECH(LIGHT)	7.95	
0064.000*# NONTAXABLE MBR RATE STAB MECH(LIGHT) ADJUST	0.00	7,986.90
0065.000*# TAXABLE NON FAC PA RIDER	474.20	

FUEL ADJ RATE FOR MAR 2015

0.001543748

GROSS FUEL ADJ DOLLARS BILLED	\$	183,568.07
	\$	1,042.01
	\$	1,677.58
	\$	1.67
	\$	<u>186,289.33</u>

ADJUSTMENTS	\$	(1,999.69)
	\$	-
	\$	-
	\$	-
	\$	<u>(1,999.69)</u>

	\$	-
COOP USE	326,583	\$ 504.16

TOTAL FUEL ADJ BILLED	\$	184,793.80
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APR 30, 2015 22:36

KENERGY CORPORATION

BI-MESALRPT

PAGE

1

SECTION: GRAND TOTALS/BY CYCLE

REVENUE MO/YR: 04/2015 / FROM: 31-MAR-2015 22:37:18 / TO: 30-APR-2015 22:36:57 / TYPE SERVICE: KNRGY / SYSTEM: MONTH END CLOSING

CATEGORY: ALL CYCLES

GL-ALIAS

DETAIL AMOUNT

TOTAL AMOUNT

* - APPLIED TO CAPITAL CREDITS

- APPLIED TO TVA

BEGINNING BALANCE FROM LAST MONTH

5,782,644.85

ALL REVENUE CLASSES

0011.000*# TAXABLE FUEL ADJUSTMENT CLAUSE	243,399.01	
0011.000*# TAXABLE FUEL ADJUSTMENT CLAUSE ADJUST	1,661.21-	
0011.000*# NONTAXABLE FUEL ADJUSTMENT CLAUSE	1,621.17	
0011.000*# NONTAXABLE FUEL ADJUSTMENT CLAUSE ADJUST	3.69-	243,355.28
0012.000*# TAXABLE ENVIRONMENTAL SURCHARGE	506,280.30	
0012.000*# TAXABLE ENVIRONMENTAL SURCHARGE ADJUST	3,675.73-	
0012.000*# NONTAXABLE ENVIRONMENTAL SURCHARGE	3,372.12	
0012.000*# NONTAXABLE ENVIRONMENTAL SURCHARGE ADJUST	7.67-	505,969.02
0013.000*# TAXABLE UNWIND SURCREDIT ADJ	0.00	
0013.000*# TAXABLE UNWIND SURCREDIT ADJ ADJUST	108.61	
0013.000*# NONTAXABLE UNWIND SURCREDIT ADJ	0.00	
0013.000*# NONTAXABLE UNWIND SURCREDIT ADJ ADJUST	0.00	108.61
0014.000*# TAXABLE MBR RATE STABILIZATION	225,872.86-	
0014.000*# TAXABLE MBR RATE STABILIZATION ADJUST	3,539.41	
0014.000*# NONTAXABLE MBR RATE STABILIZATION	1,504.44-	
0014.000*# NONTAXABLE MBR RATE STABILIZATION ADJUST	3.42	223,834.47-
0015.000*# TAXABLE NON FAC PA RIDER	45,907.82	
0015.000*# TAXABLE NON FAC PA RIDER ADJUST	283.26-	
0015.000*# NONTAXABLE NON FAC PA RIDER	305.75	
0015.000*# NONTAXABLE NON FAC PA RIDER ADJUST	0.70-	45,929.61
0016.000*# TAXABLE REVENUE RECOVERY	0.00	
0016.000*# TAXABLE REVENUE RECOVERY ADJUST	58.48	
0016.000*# NONTAXABLE REVENUE RECOVERY	0.00	
0016.000*# NONTAXABLE REVENUE RECOVERY ADJUST	0.00	58.48
0061.000*# TAXABLE FUEL ADJ CLAUSE-LIGHT	2,613.19	
0061.000*# TAXABLE FUEL ADJ CLAUSE-LIGHT ADJUST	25.44-	
0061.000*# NONTAXABLE FUEL ADJ CLAUSE-LIGHT	2.62	
0061.000*# NONTAXABLE FUEL ADJ CLAUSE-LIGHT ADJUST	0.00	2,590.37
0062.000*# TAXABLE ENVIRONMENTAL SURCHG(LIGHT	5,506.16	
0062.000*# TAXABLE ENVIRONMENTAL SURCHG(LIGHT ADJUST	13.85-	
0062.000*# NONTAXABLE ENVIRONMENTAL SURCHG(LIGHT	5.52	
0062.000*# NONTAXABLE ENVIRONMENTAL SURCHG(LIGHT ADJUST	0.00	5,497.83
0063.000*# TAXABLE SURCREDIT (LIGHT)	0.00	
0063.000*# TAXABLE SURCREDIT (LIGHT) ADJUST	14.10	
0063.000*# NONTAXABLE SURCREDIT (LIGHT)	0.00	
0063.000*# NONTAXABLE SURCREDIT (LIGHT) ADJUST	0.00	14.10
0064.000*# TAXABLE MBR RATE STAB MECH(LIGHT)	2,460.90-	

FUEL ADJ RATE FOR APR 2015

0.002458646

GROSS FUEL ADJ DOLLARS BILLED	\$	243,399.01
	\$	1,621.17
	\$	2,613.19
	\$	2.62
	\$	<u>247,635.99</u>

ADJUSTMENTS	\$	(1,661.21)
	\$	(3.69)
	\$	(25.44)
	\$	-
	\$	<u>(1,690.34)</u>

COOP USE	160,881	\$	395.55
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TOTAL FUEL ADJ BILLED	\$	246,341.20
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MAY 31, 2015 22:35

KENERGY CORPORATION

BI-MESALRPT

PAGE

1

SECTION: GRAND TOTALS/BY CYCLE

REVENUE MO/YR: 05/2015 / FROM: 30-APR-2015 22:36:57 / TO: 31-MAY-2015 22:35:21 / TYPE SERVICE: KNRGY / SYSTEM: MONTH END CLOSING

CATEGORY: ALL CYCLES

GL-ALIAS

DETAIL AMOUNT

TOTAL AMOUNT

* - APPLIED TO CAPITAL CREDITS

- APPLIED TO TVA

BEGINNING BALANCE FROM LAST MONTH:

5,092,733.50

ALL REVENUE CLASSES

0011.000*# TAXABLE FUEL ADJUSTMENT CLAUSE	265,256.88	
0011.000*# TAXABLE FUEL ADJUSTMENT CLAUSE ADJUST	5,113.58-	
0011.000*# NONTAXABLE FUEL ADJUSTMENT CLAUSE	2,927.44	
0011.000*# NONTAXABLE FUEL ADJUSTMENT CLAUSE ADJUST	0.00	263,070.74
0012.000*# TAXABLE ENVIRONMENTAL SURCHARGE	301,150.75	
0012.000*# TAXABLE ENVIRONMENTAL SURCHARGE ADJUST	6,557.60-	
0012.000*# NONTAXABLE ENVIRONMENTAL SURCHARGE	3,323.62	
0012.000*# NONTAXABLE ENVIRONMENTAL SURCHARGE ADJUST	0.00	297,916.77
0013.000*# TAXABLE UNWIND SURCREDIT ADJ	0.00	
0013.000*# TAXABLE UNWIND SURCREDIT ADJ ADJUST	0.83-	
0013.000*# NONTAXABLE UNWIND SURCREDIT ADJ	0.00	
0013.000*# NONTAXABLE UNWIND SURCREDIT ADJ ADJUST	0.00	0.83-
0014.000*# TAXABLE MBR RATE STABILIZATION	263,145.97-	
0014.000*# TAXABLE MBR RATE STABILIZATION ADJUST	5,158.53	
0014.000*# NONTAXABLE MBR RATE STABILIZATION	2,904.18-	
0014.000*# NONTAXABLE MBR RATE STABILIZATION ADJUST	0.00	260,891.62-
0015.000*# TAXABLE NON FAC PA RIDER	40,077.29	
0015.000*# TAXABLE NON FAC PA RIDER ADJUST	810.07-	
0015.000*# NONTAXABLE NON FAC PA RIDER	442.35	
0015.000*# NONTAXABLE NON FAC PA RIDER ADJUST	0.00	39,709.57
0016.000*# TAXABLE REVENUE RECOVERY	0.00	
0016.000*# TAXABLE REVENUE RECOVERY ADJUST	10.87	
0016.000*# NONTAXABLE REVENUE RECOVERY	0.00	
0016.000*# NONTAXABLE REVENUE RECOVERY ADJUST	0.00	10.87
0061.000*# TAXABLE FUEL ADJ CLAUSE-LIGHT	3,500.83	
0061.000*# TAXABLE FUEL ADJ CLAUSE-LIGHT ADJUST	0.00	
0061.000*# NONTAXABLE FUEL ADJ CLAUSE-LIGHT	3.52	
0061.000*# NONTAXABLE FUEL ADJ CLAUSE-LIGHT ADJUST	0.00	3,504.35
0062.000*# TAXABLE ENVIRONMENTAL SURCHG(LGHT	3,966.81	
0062.000*# TAXABLE ENVIRONMENTAL SURCHG(LGHT ADJUST	0.00	
0062.000*# NONTAXABLE ENVIRONMENTAL SURCHG(LGHT	4.00	
0062.000*# NONTAXABLE ENVIRONMENTAL SURCHG(LGHT ADJUST	0.00	3,970.81
0064.000*# TAXABLE MBR RATE STAB MECH(LIGHT)	3,489.26-	
0064.000*# TAXABLE MBR RATE STAB MECH(LIGHT) ADJUST	0.00	
0064.000*# NONTAXABLE MBR RATE STAB MECH(LIGHT)	3.52-	
0064.000*# NONTAXABLE MBR RATE STAB MECH(LIGHT) ADJUST	0.00	3,492.78-
0065.000*# TAXABLE NON FAC PA RIDER	481.99	

FUEL ADJ RATE FOR MAY 2015

0.003272640

GROSS FUEL ADJ DOLLARS BILLED	\$	265,256.88
	\$	2,927.44
	\$	3,500.83
	\$	3.52
	\$	<u>271,688.67</u>

ADJUSTMENTS	\$	(5,113.58)
	\$	-
	\$	-
	\$	-
	\$	<u>(5,113.58)</u>
	\$	-

COOP USE	221,573	\$	725.13
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TOTAL FUEL ADJ BILLED	\$	267,300.22
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JUN 30, 2015 22:35

KENERGY CORPORATION

BI-MESALRPT

PAGE 1

SECTION: GRAND TOTALS/BY CYCLE

REVENUE MO/YR: 06/2015 / FROM: 31-MAY-2015 22:35:21 / TO: 30-JUN-2015 22:35:53 / TYPE SERVICE: KNRGY / SYSTEM: MONTH END CLOSING

CATEGORY: ALL CYCLES

GL-ALIAS

DETAIL AMOUNT

TOTAL AMOUNT

* - APPLIED TO CAPITAL CREDITS

- APPLIED TO TVA

BEGINNING BALANCE FROM LAST MONTH

4,326,108.23

ALL REVENUE CLASSES

0011.000*# TAXABLE FUEL ADJUSTMENT CLAUSE	342,394.89-	
0011.000*# TAXABLE FUEL ADJUSTMENT CLAUSE ADJUST	4,321.21-	
0011.000*# NONTAXABLE FUEL ADJUSTMENT CLAUSE	3,386.68	
0011.000*# NONTAXABLE FUEL ADJUSTMENT CLAUSE ADJUST	7.27-	341,453.09
0012.000*# TAXABLE ENVIRONMENTAL SURCHARGE	294,955.16	
0012.000*# TAXABLE ENVIRONMENTAL SURCHARGE ADJUST	4,426.68-	
0012.000*# NONTAXABLE ENVIRONMENTAL SURCHARGE	2,917.41	
0012.000*# NONTAXABLE ENVIRONMENTAL SURCHARGE ADJUST	8.25-	293,437.64
0013.000*# TAXABLE UNWIND SURCREDIT ADJ	0.00	
0013.000*# TAXABLE UNWIND SURCREDIT ADJ ADJUST	6.73-	
0013.000*# NONTAXABLE UNWIND SURCREDIT ADJ	0.00	
0013.000*# NONTAXABLE UNWIND SURCREDIT ADJ ADJUST	0.00	6.73-
0014.000*# TAXABLE MBR RATE STABILIZATION	318,718.65-	
0014.000*# TAXABLE MBR RATE STABILIZATION ADJUST	4,080.61	
0014.000*# NONTAXABLE MBR RATE STABILIZATION	3,152.49-	
0014.000*# NONTAXABLE MBR RATE STABILIZATION ADJUST	7.21	317,783.32-
0015.000*# TAXABLE NON FAC PA RIDER	46,308.44	
0015.000*# TAXABLE NON FAC PA RIDER ADJUST	640.52-	
0015.000*# NONTAXABLE NON FAC PA RIDER	458.03	
0015.000*# NONTAXABLE NON FAC PA RIDER ADJUST	1.09-	46,124.86
0016.000*# TAXABLE REVENUE RECOVERY	0.00	
0016.000*# TAXABLE REVENUE RECOVERY ADJUST	3.49	
0016.000*# NONTAXABLE REVENUE RECOVERY	0.00	
0016.000*# NONTAXABLE REVENUE RECOVERY ADJUST	0.00	3.49
0061.000*# TAXABLE FUEL ADJ CLAUSE-LIGHT	4,849.38	
0061.000*# TAXABLE FUEL ADJ CLAUSE-LIGHT ADJUST	5.53-	
0061.000*# NONTAXABLE FUEL ADJ CLAUSE-LIGHT	4.90-	
0061.000*# NONTAXABLE FUEL ADJ CLAUSE-LIGHT ADJUST	0.00	4,848.75
0062.000*# TAXABLE ENVIRONMENTAL SURCHG(LIGHT	4,111.86	
0062.000*# TAXABLE ENVIRONMENTAL SURCHG(LIGHT ADJUST	6.19-	
0062.000*# NONTAXABLE ENVIRONMENTAL SURCHG(LIGHT	4.18	
0062.000*# NONTAXABLE ENVIRONMENTAL SURCHG(LIGHT ADJUST	0.00	4,109.85
0063.000*# TAXABLE SURCREDIT (LIGHT)	0.00	
0063.000*# TAXABLE SURCREDIT (LIGHT) ADJUST	0.13	
0063.000*# NONTAXABLE SURCREDIT (LIGHT)	0.00	
0063.000*# NONTAXABLE SURCREDIT (LIGHT) ADJUST	0.00	0.13
0064.000*# TAXABLE MBR RATE STAB MECH(LIGHT)	4,534.65-	

FUEL ADJ RATE FOR JUNE 2015

0.004529408

GROSS FUEL ADJ DOLLARS BILLED	\$	342,394.89
	\$	3,386.68
	\$	4,849.38
	\$	4.90
	\$	<u>350,635.85</u>

ADJUSTMENTS	\$	(4,321.21)
	\$	(7.27)
	\$	(5.53)
	\$	-
	\$	<u>(4,334.01)</u>
	\$	-

COOP USE	121,667	\$	551.08
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TOTAL FUEL ADJ BILLED	\$	346,852.92
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JUL 31, 2015 22:36

KENERGY CORPORATION
SECTION: GRAND TOTALS/BY CYCLE

BI-MESALRPT

PAGE

1

REVENUE MO/YR: 07/2015 / FROM: 30-JUN-2015 22:35:53 / TO: 31-JUL-2015 22:36:21 / TYPE SERVICE: KNRGY / SYSTEM: MONTH END CLOSING

CATEGORY: ALL CYCLES

GL-ALIAS

DETAIL AMOUNT

TOTAL AMOUNT

* - APPLIED TO CAPITAL CREDITS

- APPLIED TO TVA

BEGINNING BALANCE FROM LAST MONTH

3,085,995.74

ALL REVENUE CLASSES

0011.000*# TAXABLE FUEL ADJUSTMENT CLAUSE	441,064.66	
0011.000*# TAXABLE FUEL ADJUSTMENT CLAUSE ADJUST	3,192.35-	
0011.000*# NONTAXABLE FUEL ADJUSTMENT CLAUSE	3,836.41	
0011.000*# NONTAXABLE FUEL ADJUSTMENT CLAUSE ADJUST	55.86-	441,652.86
0012.000*# TAXABLE ENVIRONMENTAL SURCHARGE	305,778.44	
0012.000*# TAXABLE ENVIRONMENTAL SURCHARGE ADJUST	2,369.56-	
0012.000*# NONTAXABLE ENVIRONMENTAL SURCHARGE	2,659.70	
0012.000*# NONTAXABLE ENVIRONMENTAL SURCHARGE ADJUST	84.18-	305,984.40
0013.000*# TAXABLE UNWIND SURCREDIT ADJ	0.00	
0013.000*# TAXABLE UNWIND SURCREDIT ADJ ADJUST	17.09-	
0013.000*# NONTAXABLE UNWIND SURCREDIT ADJ	0.00	
0013.000*# NONTAXABLE UNWIND SURCREDIT ADJ ADJUST	0.50	16.59-
0014.000*# TAXABLE MBR RATE STABILIZATION	415,199.69-	
0014.000*# TAXABLE MBR RATE STABILIZATION ADJUST	2,771.23	
0014.000*# NONTAXABLE MBR RATE STABILIZATION	3,611.43-	
0014.000*# NONTAXABLE MBR RATE STABILIZATION ADJUST	105.42	415,934.47-
0015.000*# TAXABLE NON FAC PA RIDER	51,797.95	
0015.000*# TAXABLE NON FAC PA RIDER ADJUST	405.72-	
0015.000*# NONTAXABLE NON FAC PA RIDER	450.58	
0015.000*# NONTAXABLE NON FAC PA RIDER ADJUST	9.63-	51,833.18
0016.000*# TAXABLE REVENUE RECOVERY	0.00	
0016.000*# TAXABLE REVENUE RECOVERY ADJUST	0.61-	
0016.000*# NONTAXABLE REVENUE RECOVERY	0.00	
0016.000*# NONTAXABLE REVENUE RECOVERY ADJUST	1.08	0.47
0061.000*# TAXABLE FUEL ADJ CLAUSE-LIGHT	5,087.77	
0061.000*# TAXABLE FUEL ADJ CLAUSE-LIGHT ADJUST	2.38-	
0061.000*# NONTAXABLE FUEL ADJ CLAUSE-LIGHT	5.54	
0061.000*# NONTAXABLE FUEL ADJ CLAUSE-LIGHT ADJUST	0.00	5,090.93
0062.000*# TAXABLE ENVIRONMENTAL SURCHG(LGHT	3,477.94	
0062.000*# TAXABLE ENVIRONMENTAL SURCHG(LGHT ADJUST	2.03-	
0062.000*# NONTAXABLE ENVIRONMENTAL SURCHG(LGHT	3.82	
0062.000*# NONTAXABLE ENVIRONMENTAL SURCHG(LGHT ADJUST	0.00	3,479.73
0064.000*# TAXABLE MBR RATE STAB MECH(LIGHT)	4,805.30-	
0064.000*# TAXABLE MBR RATE STAB MECH(LIGHT) ADJUST	2.77	
0064.000*# NONTAXABLE MBR RATE STAB MECH(LIGHT)	5.20-	
0064.000*# NONTAXABLE MBR RATE STAB MECH(LIGHT) ADJUST	0.00	4,807.73-
0065.000*# TAXABLE NON FAC PA RIDER	589.16	

FUEL ADJ RATE FOR JULY 2015

0.004826176

GROSS FUEL ADJ DOLLARS BILLED	\$	441,064.66
	\$	3,836.41
	\$	5,087.77
	\$	5.54
	\$	<u>449,994.38</u>

ADJUSTMENTS	\$	(3,192.35)
	\$	(55.86)
	\$	(2.38)
	\$	<u>(3,250.59)</u>

COOP USE	149,594	\$	721.97
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TOTAL FUEL ADJ BILLED	\$	447,465.76
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AUG 31, 2015 22:35

KENERGY CORPORATION

HI-MESALRPT

PAGE

1

SECTION: GRAND TOTALS/BY CYCLE

REVENUE MO/YR: 08/2015 / FROM: 31-JUL-2015 22:36:21 / TO: 31-AUG-2015 22:35:36 / TYPE SERVICE: KNRGY / SYSTEM: MONTH END CLOSING

CATEGORY: ALL CYCLES

GL-ALIAS

DETAIL AMOUNT

TOTAL AMOUNT

* - APPLIED TO CAPITAL CREDITS

- APPLIED TO TVA

BEGINNING BALANCE FROM LAST MONTH

3,684,265.88

ALL REVENUE CLASSES

0011.000*# TAXABLE FUEL ADJUSTMENT CLAUSE	9,276.79	
0011.000*# TAXABLE FUEL ADJUSTMENT CLAUSE ADJUST	1,828.64	
0011.000*# NONTAXABLE FUEL ADJUSTMENT CLAUSE	78.41	
0011.000*# NONTAXABLE FUEL ADJUSTMENT CLAUSE ADJUST	7.37	11,176.47
0012.000*# TAXABLE ENVIRONMENTAL SURCHARGE	580,509.76	
0012.000*# TAXABLE ENVIRONMENTAL SURCHARGE ADJUST	2,016.92	
0012.000*# NONTAXABLE ENVIRONMENTAL SURCHARGE	4,907.16	
0012.000*# NONTAXABLE ENVIRONMENTAL SURCHARGE ADJUST	13.25	583,386.75
0013.000*# TAXABLE UNWIND SURCREDIT ADJ	0.00	
0013.000*# TAXABLE UNWIND SURCREDIT ADJ ADJUST	1,450.72	
0013.000*# NONTAXABLE UNWIND SURCREDIT ADJ	0.00	
0013.000*# NONTAXABLE UNWIND SURCREDIT ADJ ADJUST	0.00	1,450.72
0014.000*# TAXABLE MBR RATE STABILIZATION	308,272.31	
0014.000*# TAXABLE MBR RATE STABILIZATION ADJUST	4,109.63	
0014.000*# NONTAXABLE MBR RATE STABILIZATION	2,605.87	
0014.000*# NONTAXABLE MBR RATE STABILIZATION ADJUST	11.18	314,976.63
0015.000*# TAXABLE NON PAC PA RIDER	47,251.32	
0015.000*# TAXABLE NON PAC PA RIDER ADJUST	986.67	
0015.000*# NONTAXABLE NON PAC PA RIDER	399.42	
0015.000*# NONTAXABLE NON PAC PA RIDER ADJUST	1.52	46,662.55
0016.000*# TAXABLE REVENUE RECOVERY	0.00	
0016.000*# TAXABLE REVENUE RECOVERY ADJUST	105.79	
0016.000*# NONTAXABLE REVENUE RECOVERY	0.00	
0016.000*# NONTAXABLE REVENUE RECOVERY ADJUST	0.00	105.79
0061.000*# TAXABLE FUEL ADJ CLAUSE-LIGHT	108.37	
0061.000*# TAXABLE FUEL ADJ CLAUSE-LIGHT ADJUST	0.59	
0061.000*# NONTAXABLE FUEL ADJ CLAUSE-LIGHT	0.10	
0061.000*# NONTAXABLE FUEL ADJ CLAUSE-LIGHT ADJUST	0.00	107.88
0062.000*# TAXABLE ENVIRONMENTAL SURCHG(LIGHT	5,709.76	
0062.000*# TAXABLE ENVIRONMENTAL SURCHG(LIGHT ADJUST	0.80	
0062.000*# NONTAXABLE ENVIRONMENTAL SURCHG(LIGHT	6.29	
0062.000*# NONTAXABLE ENVIRONMENTAL SURCHG(LIGHT ADJUST	0.00	5,715.25
0064.000*# TAXABLE MBR RATE STAB MECH(LIGHT)	3,008.99	
0064.000*# TAXABLE MBR RATE STAB MECH(LIGHT) ADJUST	0.74	
0064.000*# NONTAXABLE MBR RATE STAB MECH(LIGHT)	3.29	
0064.000*# NONTAXABLE MBR RATE STAB MECH(LIGHT) ADJUST	0.00	3,011.54
0065.000*# TAXABLE NON PAC PA RIDER	459.15	

FUEL ADJ RATE FOR AUGUST 2015

0.000087651

GROSS FUEL ADJ DOLLARS BILLED	\$	9,276.79
	\$	78.41
	\$	108.37
	\$	0.10
	\$	<u>9,463.67</u>

ADJUSTMENTS	\$	1,828.64
	\$	(7.37)
	\$	(0.59)
	\$	<u>1,820.68</u>

COOP USE	213,586	\$	18.72
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TOTAL FUEL ADJ BILLED:	\$	11,303.07
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SEP 30, 2015 22:35

KENERGY CORPORATION

SECTION: GRAND TOTALS/BY CYCLE

BT-MESALRPT

PAGE 1

REVENUE MO/YR: 09/2015 / FROM: 31-AUG-2015 22:35:56 / TO: 30-SEP-2015 22:35:32 / TYPE SERVICE: KNRGY / SYSTEM: MONTH END CLOSING

CATEGORY: ALL CYCLES

* - APPLIED TO CAPITAL CREDITS

- APPLIED TO TVA

BEGINNING BALANCE FROM LAST MONTH

4,532,104.72

ALL REVENUE CLASSES

001.000*# TAXABLE FUEL ADJUSTMENT CLAUSE 14,257.03
001.000*# TAXABLE FUEL ADJUSTMENT CLAUSE 762.09
001.000*# TAXABLE FUEL ADJUSTMENT CLAUSE 101.98
001.000*# TAXABLE FUEL ADJUSTMENT CLAUSE 0.00
0012.000*# TAXABLE ENVIRONMENTAL SURCHARGE 369,510.06
0012.000*# TAXABLE ENVIRONMENTAL SURCHARGE 5,044.18
0012.000*# TAXABLE ENVIRONMENTAL SURCHARGE 2,642.79
0012.000*# TAXABLE ENVIRONMENTAL SURCHARGE 0.00
0013.000*# TAXABLE UNWIND SURCREDIT ADJ 0.00
0013.000*# TAXABLE UNWIND SURCREDIT ADJ 141.95
0013.000*# TAXABLE UNWIND SURCREDIT ADJ 0.00
0013.000*# TAXABLE UNWIND SURCREDIT ADJ 0.00
0014.000*# TAXABLE MBR RATE STABILIZATION 224,798.12
0014.000*# TAXABLE MBR RATE STABILIZATION ADJUST 3,538.64
0014.000*# TAXABLE MBR RATE STABILIZATION 1,607.80
0014.000*# TAXABLE MBR RATE STABILIZATION ADJUST 0.00
0015.000*# TAXABLE NON PAC PA RIDER 46,316.28
0015.000*# TAXABLE NON PAC PA RIDER ADJUST 538.12
0015.000*# TAXABLE NON PAC PA RIDER 331.26
0015.000*# TAXABLE NON PAC PA RIDER ADJUST 0.00
0016.000*# TAXABLE REVENUE RECOVERY 0.00
0016.000*# TAXABLE REVENUE RECOVERY ADJUST 4.10
0016.000*# TAXABLE REVENUE RECOVERY 0.00
0016.000*# TAXABLE REVENUE RECOVERY ADJUST 0.00
0061.000*# TAXABLE FUEL ADJ CLAUSE-LIGHT 142.99
0061.000*# TAXABLE FUEL ADJ CLAUSE-LIGHT ADJUST 0.01
0061.000*# TAXABLE FUEL ADJ CLAUSE-LIGHT 0.14
0061.000*# TAXABLE FUEL ADJ CLAUSE-LIGHT ADJUST 0.00
0062.000*# TAXABLE ENVIRONMENTAL SURCHG(LIGHT 3,585.37
0062.000*# TAXABLE ENVIRONMENTAL SURCHG(LIGHT ADJUST 0.31
0062.000*# TAXABLE ENVIRONMENTAL SURCHG(LIGHT ADJUST 3.96
0062.000*# TAXABLE ENVIRONMENTAL SURCHG(LIGHT ADJUST 0.00
0064.000*# TAXABLE MBR RATE STAB MECH(LIGHT 2,209.72
0064.000*# TAXABLE MBR RATE STAB MECH(LIGHT ADJUST 0.19
0064.000*# TAXABLE MBR RATE STAB MECH(LIGHT 2.43
0064.000*# TAXABLE MBR RATE STAB MECH(LIGHT ADJUST 0.00
0065.000*# TAXABLE NON PAC PA RIDER 454.08

FUEL ADJ RATE FOR SEPT 2015

0.000134588

GROSS FUEL ADJ DOLLARS BILLED	\$	14,257.03
	\$	101.98
	\$	142.99
	\$	0.14
	\$	<u>14,502.14</u>

ADJUSTMENTS	\$	(762.09)
	\$	(0.01)
	\$	-
	\$	-
	\$	<u>(762.10)</u>

COOP USE	168,095	\$	22.62
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TOTAL FUEL ADJ BILLED	\$	13,762.66
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OCT 31, 2015 22:35

KENERGY CORPORATION

BI-MESALRPT

PAGE 1

SECTION: GRAND TOTALS/BY CYCLE

REVENUE MO/YR: 10/2015 / FROM: 30-SEP-2015 22:35:32 / TO: 31-OCT-2015 22:35:29 / TYPE SERVICE: KNRGY / SYSTEM: MONTH END CLOSING

CATEGORY: ALL CYCLES

GL-ALIAS

DETAIL AMOUNT

TOTAL AMOUNT

* - APPLIED TO CAPITAL CREDITS

- APPLIED TO TVA

BEGINNING BALANCE FROM LAST MONTH

5,180,459.71

ALL REVENUE CLASSES

0011.000*# TAXABLE FUEL ADJUSTMENT CLAUSE	194,021.23	
0011.000*# TAXABLE FUEL ADJUSTMENT CLAUSE ADJUST	430.05-	
0011.000*# NONTAXABLE FUEL ADJUSTMENT CLAUSE	1,693.63	
0011.000*# NONTAXABLE FUEL ADJUSTMENT CLAUSE ADJUST	0.00	195,284.81
0012.000*# TAXABLE ENVIRONMENTAL SURCHARGE	438,376.62	
0012.000*# TAXABLE ENVIRONMENTAL SURCHARGE ADJUST	1,767.55-	
0012.000*# NONTAXABLE ENVIRONMENTAL SURCHARGE	3,826.75	
0012.000*# NONTAXABLE ENVIRONMENTAL SURCHARGE ADJUST	0.00	440,435.82
0013.000*# TAXABLE UNWIND SURCREDIT ADJ	0.00	
0013.000*# TAXABLE UNWIND SURCREDIT ADJ ADJUST	145.52-	
0013.000*# NONTAXABLE UNWIND SURCREDIT ADJ	0.00	
0013.000*# NONTAXABLE UNWIND SURCREDIT ADJ ADJUST	0.00	145.52-
0014.000*# TAXABLE MBR RATE STABILIZATION	235,743.01-	
0014.000*# TAXABLE MBR RATE STABILIZATION ADJUST	192.81-	
0014.000*# NONTAXABLE MBR RATE STABILIZATION	2,057.86-	
0014.000*# NONTAXABLE MBR RATE STABILIZATION ADJUST	0.00	237,993.68-
0015.000*# TAXABLE NON FAC PA RIDER	46,081.08	
0015.000*# TAXABLE NON FAC PA RIDER ADJUST	325.28-	
0015.000*# NONTAXABLE NON FAC PA RIDER	402.25	
0015.000*# NONTAXABLE NON FAC PA RIDER ADJUST	0.00	46,158.05
0016.000*# TAXABLE REVENUE RECOVERY	0.00	
0016.000*# TAXABLE REVENUE RECOVERY ADJUST	2.89-	
0016.000*# NONTAXABLE REVENUE RECOVERY	0.00	
0016.000*# NONTAXABLE REVENUE RECOVERY ADJUST	0.00	2.89-
0061.000*# TAXABLE FUEL ADJ CLAUSE-LIGHT	2,062.84	
0061.000*# TAXABLE FUEL ADJ CLAUSE-LIGHT ADJUST	0.18-	
0061.000*# NONTAXABLE FUEL ADJ CLAUSE-LIGHT	2.29	
0061.000*# NONTAXABLE FUEL ADJ CLAUSE-LIGHT ADJUST	0.00	2,064.95
0062.000*# TAXABLE ENVIRONMENTAL SURCHG(LGHT	4,600.83	
0062.000*# TAXABLE ENVIRONMENTAL SURCHG(LGHT ADJUST	0.40-	
0062.000*# NONTAXABLE ENVIRONMENTAL SURCHG(LGHT	5.10	
0062.000*# NONTAXABLE ENVIRONMENTAL SURCHG(LGHT ADJUST	0.00	4,605.53
0064.000*# TAXABLE MBR RATE STAB MECH(LIGHT)	2,499.27-	
0064.000*# TAXABLE MBR RATE STAB MECH(LIGHT) ADJUST	0.22	
0064.000*# NONTAXABLE MBR RATE STAB MECH(LIGHT)	2.76-	
0064.000*# NONTAXABLE MBR RATE STAB MECH(LIGHT) ADJUST	0.00	2,501.81-
0065.000*# TAXABLE NON FAC PA RIDER	459.71	

FUEL ADJ RATE FOR OCT 2015

.001990575

GROSS FUEL ADJ DOLLARS BILLED	\$	194,021.23
	\$	1,693.63
	\$	2,062.84
	\$	2.29
	\$	<u>197,779.99</u>

ADJUSTMENTS	\$	(430.05)
	\$	(0.18)
	\$	-
	\$	-
	\$	<u>(430.23)</u>

COOP USE	170,652	\$	339.70
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TOTAL FUEL ADJ BILLED	\$	197,689.46
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NOV 30, 2015 22:35

KENERGY CORPORATION

BI-MESALRPT

PAGE 1

SECTION: GRAND TOTALS/BY CYCLE

REVENUE MO/YR: 11/2015 / FROM: 31-OCT-2015 22:35:29 / TO: 30-NOV-2015 22:35:36 / TYPE SERVICE: KNRGY / SYSTEM: MONTH END CLOSING

CATEGORY: ALL CYCLES

GL-ALIAS

DETAIL AMOUNT

TOTAL AMOUNT

* - APPLIED TO CAPITAL CREDITS

- APPLIED TO TVA

BEGINNING BALANCE FROM LAST MONTH

4,311,344.62

ALL REVENUE CLASSES

0011.000*# TAXABLE FUEL ADJUSTMENT CLAUSE	137,114.08	
0011.000*# TAXABLE FUEL ADJUSTMENT CLAUSE ADJUST	1,411.69-	
0011.000*# NONTAXABLE FUEL ADJUSTMENT CLAUSE	1,463.37	
0011.000*# NONTAXABLE FUEL ADJUSTMENT CLAUSE ADJUST	0.00	137,165.76
0012.000*# TAXABLE ENVIRONMENTAL SURCHARGE	344,366.11	
0012.000*# TAXABLE ENVIRONMENTAL SURCHARGE ADJUST	3,513.24-	
0012.000*# NONTAXABLE ENVIRONMENTAL SURCHARGE	3,675.31	
0012.000*# NONTAXABLE ENVIRONMENTAL SURCHARGE ADJUST	0.00	344,528.18
0013.000*# TAXABLE UNWIND SURCREDIT ADJ	0.00	
0013.000*# TAXABLE UNWIND SURCREDIT ADJ ADJUST	3.47	
0013.000*# NONTAXABLE UNWIND SURCREDIT ADJ	0.00	
0013.000*# NONTAXABLE UNWIND SURCREDIT ADJ ADJUST	0.00	3.47
0014.000*# TAXABLE MBR RATE STABILIZATION	257,482.21-	
0014.000*# TAXABLE MBR RATE STABILIZATION ADJUST	2,442.78	
0014.000*# NONTAXABLE MBR RATE STABILIZATION	2,748.00-	
0014.000*# NONTAXABLE MBR RATE STABILIZATION ADJUST	0.00	257,787.43-
0015.000*# TAXABLE NON FAC PA RIDER	87,781.51	
0015.000*# TAXABLE NON FAC PA RIDER ADJUST	796.06-	
0015.000*# NONTAXABLE NON FAC PA RIDER	936.85	
0015.000*# NONTAXABLE NON FAC PA RIDER ADJUST	0.00	87,922.30
0016.000*# TAXABLE REVENUE RECOVERY	0.00	
0016.000*# TAXABLE REVENUE RECOVERY ADJUST	0.42-	
0016.000*# NONTAXABLE REVENUE RECOVERY	0.00	
0016.000*# NONTAXABLE REVENUE RECOVERY ADJUST	0.00	0.42-
0061.000*# TAXABLE FUEL ADJ CLAUSE-LIGHT	1,759.95	
0061.000*# TAXABLE FUEL ADJ CLAUSE-LIGHT ADJUST	0.00	
0061.000*# NONTAXABLE FUEL ADJ CLAUSE-LIGHT	1.95	
0061.000*# NONTAXABLE FUEL ADJ CLAUSE-LIGHT ADJUST	0.00	1,761.90
0062.000*# TAXABLE ENVIRONMENTAL SURCHG(LGHT	4,399.57	
0062.000*# TAXABLE ENVIRONMENTAL SURCHG(LGHT ADJUST	0.00	
0062.000*# NONTAXABLE ENVIRONMENTAL SURCHG(LGHT	4.91	
0062.000*# NONTAXABLE ENVIRONMENTAL SURCHG(LGHT ADJUST	0.00	4,404.48
0064.000*# TAXABLE MBR RATE STAB MECH(LIGHT)	3,255.17-	
0064.000*# TAXABLE MBR RATE STAB MECH(LIGHT) ADJUST	0.00	
0064.000*# NONTAXABLE MBR RATE STAB MECH(LIGHT)	3.62-	
0064.000*# NONTAXABLE MBR RATE STAB MECH(LIGHT) ADJUST	0.00	3,258.79-
0065.000*# TAXABLE NON FAC PA RIDER	1,152.48	

FUEL ADJ RATE FOR Nov 2015

0.001708664

GROSS FUEL ADJ DOLLARS BILLED	\$	137,114.08
	\$	1,463.37
	\$	1,759.95
	\$	1.95
	\$	<u>140,339.35</u>

ADJUSTMENTS	\$	(1,411.69)
	\$	-
	\$	-
	\$	-
	\$	<u>(1,411.69)</u>

COOP USE	147,926	\$	252.76
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TOTAL FUEL ADJ BILLED	\$	139,180.42
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REVENUE MO/YR: 12/2015 / FROM: 30-NOV-2015 22:35:36 / TO: 01-JAN-2016 04:34:52 / TYPE SERVICE: KRGX / SYSTEM: MONTH END CLOSING

CATEGORY: ALL CYCLES
 * - APPLIED TO CAPITAL CREDITS
 # - APPLIED TO TVA

BEGINNING BALANCE FROM LAST MONTH

4,458,658.03

ALL REVENUE CLASSES

0011.000**	TAXABLE FUEL ADJUSTMENT CLAUSE	243,925.74
0011.000**	TAXABLE FUEL ADJUSTMENT CLAUSE	24,760.88
0011.000**	TAXABLE FUEL ADJUSTMENT CLAUSE	2,123.73
0011.000**	TAXABLE FUEL ADJUSTMENT CLAUSE	65.87
0012.000**	TAXABLE ENVIRONMENTAL SURCHARGE	346,627.22
0012.000**	TAXABLE ENVIRONMENTAL SURCHARGE	35,645.62
0012.000**	TAXABLE ENVIRONMENTAL SURCHARGE	3,017.92
0012.000**	TAXABLE ENVIRONMENTAL SURCHARGE	111.65
0013.000**	TAXABLE UNWIND SURCREDIT ADJ	0.00
0013.000**	TAXABLE UNWIND SURCREDIT ADJ	26.48
0013.000**	TAXABLE UNWIND SURCREDIT ADJ	0.00
0013.000**	TAXABLE UNWIND SURCREDIT ADJ	0.00
0014.000**	TAXABLE MBR RATE STABILIZATION	310,754.47
0014.000**	TAXABLE MBR RATE STABILIZATION	31,712.36
0014.000**	TAXABLE MBR RATE STABILIZATION	2,705.57
0014.000**	TAXABLE MBR RATE STABILIZATION	93.90
0015.000**	TAXABLE NON PAC PA RIDER	93,040.77
0015.000**	TAXABLE NON PAC PA RIDER	9,544.02
0015.000**	TAXABLE NON PAC PA RIDER	810.03
0015.000**	TAXABLE NON PAC PA RIDER	29.41
0016.000**	TAXABLE REVENUE RECOVERY	0.00
0016.000**	TAXABLE REVENUE RECOVERY	1.49
0016.000**	TAXABLE REVENUE RECOVERY	0.00
0016.000**	TAXABLE REVENUE RECOVERY	0.00
0061.000**	TAXABLE FUEL ADJ CLAUSE-LIGHT	2,893.17
0061.000**	TAXABLE FUEL ADJ CLAUSE-LIGHT	2.73
0061.000**	TAXABLE FUEL ADJ CLAUSE-LIGHT	3.10
0061.000**	TAXABLE FUEL ADJ CLAUSE-LIGHT	0.00
0062.000**	TAXABLE ENVIRONMENTAL SURCHG(LIGHT	4,068.54
0062.000**	TAXABLE ENVIRONMENTAL SURCHG(LIGHT	2.83
0062.000**	TAXABLE ENVIRONMENTAL SURCHG(LIGHT	4.42
0062.000**	TAXABLE ENVIRONMENTAL SURCHG(LIGHT	0.00
0063.000**	TAXABLE SURCREDIT (LIGHT)	0.00
0063.000**	TAXABLE SURCREDIT (LIGHT)	2.29
0063.000**	TAXABLE SURCREDIT (LIGHT)	0.00
0063.000**	TAXABLE SURCREDIT (LIGHT)	0.00
0064.000**	TAXABLE MBR RATE STAB MECH(DIGHT)	3,656.75

FUEL ADJ. RATE FOR DEC 2015

0.002819649

GROSS FUEL ADJ DOLLARS BILLED	\$	243,925.74
	\$	2,123.73
	\$	2,893.17
	\$	3.10
	\$	<u>248,945.74</u>

ADJUSTMENTS	\$	(24,760.88)
	\$	(65.87)
	\$	(2.73)
	\$	<u>-</u>
	\$	(24,829.48)

COOP USE	214,782	\$	605.61
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TOTAL FUEL ADJ BILLED	\$	224,721.87
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JAN 31, 2016 22:35
 KENERGY CORPORATION
 BI-MESAMRPT
 PAGE 1
 REVENUE MO/VRR: 01/2016 / FROM: 01-JAN-2016 04:34:52 / TO: 31-JAN-2016 22:35:21 / TYPE: SERVICE: KMRGY / SYSTEM: MONTH END CLOSING
 CATEGORY: ALL CYCLES
 * - APPLIED TO CAPITAL CREDITS
 # - APPLIED TO TVA
 BEGINNING BALANCE FROM LAST MONTH 3,856,778.95
 ALL-REVENUE CLASSES

0011.000**	TAXABLE FUEL ADJUSTMENT CLAUSE	24,716.91-
0011.000**	TAXABLE FUEL ADJUSTMENT CLAUSE	253.33-
0011.000**	NONTAXABLE FUEL ADJUSTMENT CLAUSE	198.50-
0012.000**	TAXABLE ENVIRONMENTAL SURCHARGE	313,882.67
0012.000**	TAXABLE ENVIRONMENTAL SURCHARGE ADJUST	3,056.24-
0012.000**	NONTAXABLE ENVIRONMENTAL SURCHARGE	2,495.41
0012.000**	NONTAXABLE ENVIRONMENTAL SURCHARGE ADJUST	2,041.33-
0013.000**	TAXABLE UNWIND SURCREDIT ADJ	0.00
0013.000**	TAXABLE UNWIND SURCREDIT ADJ ADJUST	37.25
0013.000**	NONTAXABLE UNWIND SURCREDIT ADJ	0.00
0013.000**	NONTAXABLE UNWIND SURCREDIT ADJ ADJUST	0.00
0014.000**	TAXABLE MBR RATE STABILIZATION	256,761.63-
0014.000**	TAXABLE MBR RATE STABILIZATION ADJUST	2,387.43
0014.000**	NONTAXABLE MBR RATE STABILIZATION	2,041.33-
0014.000**	NONTAXABLE MBR RATE STABILIZATION ADJUST	0.00
0015.000**	TAXABLE NON PAC PA RIDER	102,169.89
0015.000**	TAXABLE NON PAC PA RIDER ADJUST	973.22-
0015.000**	NONTAXABLE NON PAC PA RIDER	812.24
0015.000**	NONTAXABLE NON PAC PA RIDER ADJUST	0.00
0016.000**	TAXABLE REVENUE RECOVERY	0.00
0016.000**	TAXABLE REVENUE RECOVERY ADJUST	8.00-
0016.000**	NONTAXABLE REVENUE RECOVERY	0.00
0016.000**	NONTAXABLE REVENUE RECOVERY ADJUST	0.00
0061.000**	TAXABLE FUEL ADJ CLAUSE-LIGHT	293.63-
0061.000**	TAXABLE FUEL ADJ CLAUSE-LIGHT ADJUST	4.66-
0061.000**	NONTAXABLE FUEL ADJ CLAUSE-LIGHT	0.28-
0061.000**	NONTAXABLE FUEL ADJ CLAUSE-LIGHT ADJUST	0.00
0062.000**	TAXABLE ENVIRONMENTAL SURCHG(LIGHT	3,741.28
0062.000**	TAXABLE ENVIRONMENTAL SURCHG(LIGHT ADJUST	7.94-
0062.000**	NONTAXABLE ENVIRONMENTAL SURCHG(LIGHT	4.02
0062.000**	NONTAXABLE ENVIRONMENTAL SURCHG(LIGHT ADJUST	0.00
0063.000**	TAXABLE SURCREDIT (LIGHT)	0.00
0063.000**	TAXABLE SURCREDIT (LIGHT) ADJUST	0.31
0063.000**	NONTAXABLE SURCREDIT (LIGHT)	0.00
0063.000**	NONTAXABLE SURCREDIT (LIGHT) ADJUST	0.00
0064.000**	TAXABLE MBR RATE STAB MECH(LIGHT)	3,034.34-

0.31

3,737.36

298.57-

8.00-

102,008.91

256,415.73-

37.25

313,321.84

25,166.74-

FUEL ADJ. RATE FOR JAN 2016.

-0.000286975

GROSS FUEL ADJ DOLLARS BILLED	\$	(24,716.91)
	\$	(196.50)
	\$	(293.63)
	\$	(0.28)
	\$	<u>(25,207.32)</u>

ADJUSTMENTS:	\$	(253.33)
	\$	(4.66)
	\$	-
	\$	-
	\$	<u>(257.99)</u>

COOP USE	244,852	\$	(70.27)
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TOTAL FUEL ADJ. BILLED	\$	(25,535.58)
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REVENUE MO/YR: 02/2016 / FROM: 31-JAN-2016 22:35:21 / TO: 29-FEB-2016 22:35:06 / TYPE: SERVICE: KNRGY / SYSTEM: MONTH END CLOSING

CATEGORY: ALL CYCLES GL-ALIAS DETAIL AMOUNT TOTAL AMOUNT

* - APPLIED TO CAPITAL CREDITS
 # - APPLIED TO TVA

BEGINNING BALANCE FROM LAST MONTH

4,177,566.10

ALL REVENUE CLASSES

0011.000*#	TAXABLE FUEL ADJUSTMENT CLAUSE	86,382.70	
0011.000*#	TAXABLE FUEL ADJUSTMENT CLAUSE	459.04	
0011.000*#	TAXABLE FUEL ADJUSTMENT CLAUSE	702.10	
0011.000*#	TAXABLE FUEL ADJUSTMENT CLAUSE	0.00	
0012.000*#	TAXABLE ENVIRONMENTAL SURCHARGE	431,681.18	
0012.000*#	TAXABLE ENVIRONMENTAL SURCHARGE	2,725.93	
0012.000*#	TAXABLE ENVIRONMENTAL SURCHARGE	3,508.12	
0012.000*#	TAXABLE ENVIRONMENTAL SURCHARGE	0.00	
0013.000*#	TAXABLE UNWIND SURCREDIT ADJ	0.00	
0013.000*#	TAXABLE UNWIND SURCREDIT ADJ	1.06	
0013.000*#	TAXABLE UNWIND SURCREDIT ADJ	0.00	
0013.000*#	TAXABLE UNWIND SURCREDIT ADJ	0.00	
0014.000*#	TAXABLE MBR RATE STABILIZATION	112,039.82	
0014.000*#	TAXABLE MBR RATE STABILIZATION	1,158.24	
0014.000*#	TAXABLE MBR RATE STABILIZATION	910.54	
0014.000*#	TAXABLE MBR RATE STABILIZATION	0.00	
0015.000*#	TAXABLE NON PAC PA RIDER	102,356.69	
0015.000*#	TAXABLE NON PAC PA RIDER	699,281.84	
0015.000*#	TAXABLE NON PAC PA RIDER	0.00	
0016.000*#	TAXABLE REVENUE RECOVERY	0.00	
0016.000*#	TAXABLE REVENUE RECOVERY	0.05	
0016.000*#	TAXABLE REVENUE RECOVERY	0.00	
0016.000*#	TAXABLE REVENUE RECOVERY	0.00	
0061.000*#	TAXABLE FUEL ADJ CLAUSE-LIGHT	855.64	
0061.000*#	TAXABLE FUEL ADJ CLAUSE-LIGHT	0.02	
0061.000*#	TAXABLE FUEL ADJ CLAUSE-LIGHT	0.97	
0061.000*#	TAXABLE FUEL ADJ CLAUSE-LIGHT	0.00	
0062.000*#	TAXABLE ENVIRONMENTAL SURCHG(LIGHT	4,186.77	
0062.000*#	TAXABLE ENVIRONMENTAL SURCHG(LIGHT	0.09	
0062.000*#	TAXABLE ENVIRONMENTAL SURCHG(LIGHT	4.86	
0062.000*#	TAXABLE ENVIRONMENTAL SURCHG(LIGHT	0.00	
0064.000*#	TAXABLE MBR RATE STAB MECH(LIGHT)	1,126.35	
0064.000*#	TAXABLE MBR RATE STAB MECH(LIGHT)	0.03	
0064.000*#	TAXABLE MBR RATE STAB MECH(LIGHT)	1.31	
0064.000*#	TAXABLE MBR RATE STAB MECH(LIGHT)	0.00	
0065.000*#	TAXABLE NON PAC PA RIDER	996.29	

FUEL ADJ RATE FOR FEB 2016

0.000833255

GROSS FUEL ADJ DOLLARS BILLED	\$	86,382.70
	\$	702.10
	\$	855.64
	\$	0.97
	\$	<u>87,941.41</u>

ADJUSTMENTS	\$	(459.04)
	\$	(0.02)
	\$	-
	\$	-
	\$	<u>(459.06)</u>

COOP USE	290,622	\$	242.16
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TOTAL FUEL ADJ BILLED	\$	87,724.51
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MAR 31, 2016 22:35

KENERGY CORPORATION

BI-MESALRPT

PAGE 1

REVENUE MO/YR: 03/2016 / FROM: 29-FEB-2016 22:35:06 / TO: 31-MAR-2016 22:35:14 / TYPE SERVICE: KNRGY / SYSTEM: MONTH END CLOSING

CATEGORY: ALL CYCLES

GL-ALIAS

DETAIL AMOUNT

TOTAL AMOUNT

* - APPLIED TO CAPITAL CREDITS

- APPLIED TO TVA

BEGINNING BALANCE FROM LAST MONTH

5,142,636.48

ALL REVENUE CLASSES

0011.000*# TAXABLE FUEL ADJUSTMENT CLAUSE	201,184.13	
0011.000*# TAXABLE FUEL ADJUSTMENT CLAUSE ADJUST	1,185.95-	
0011.000*# NONTAXABLE FUEL ADJUSTMENT CLAUSE	1,321.92	
0011.000*# NONTAXABLE FUEL ADJUSTMENT CLAUSE ADJUST	0.00	201,320.10
0012.000*# TAXABLE ENVIRONMENTAL SURCHARGE	486,639.95	
0012.000*# TAXABLE ENVIRONMENTAL SURCHARGE ADJUST	3,081.99-	
0012.000*# NONTAXABLE ENVIRONMENTAL SURCHARGE	3,197.54	
0012.000*# NONTAXABLE ENVIRONMENTAL SURCHARGE ADJUST	0.00	486,755.50
0013.000*# TAXABLE UNWIND SURCREDIT ADJ	0.00	
0013.000*# TAXABLE UNWIND SURCREDIT ADJ ADJUST	0.64	
0013.000*# NONTAXABLE UNWIND SURCREDIT ADJ	0.00	
0013.000*# NONTAXABLE UNWIND SURCREDIT ADJ ADJUST	0.00	0.64
0014.000*# TAXABLE MBR RATE STABILIZATION	86,770.70-	
0014.000*# TAXABLE MBR RATE STABILIZATION ADJUST	671.56	
0014.000*# NONTAXABLE MBR RATE STABILIZATION	570.12-	
0014.000*# NONTAXABLE MBR RATE STABILIZATION ADJUST	0.00	86,669.26-
0015.000*# TAXABLE NON FAC PA RIDER	101,782.16	
0015.000*# TAXABLE NON FAC PA RIDER ADJUST	669.82-	
0015.000*# NONTAXABLE NON FAC PA RIDER	668.76	
0015.000*# NONTAXABLE NON FAC PA RIDER ADJUST	0.00	101,781.10
0016.000*# TAXABLE REVENUE RECOVERY	0.00	
0016.000*# TAXABLE REVENUE RECOVERY ADJUST	0.30	
0016.000*# NONTAXABLE REVENUE RECOVERY	0.00	
0016.000*# NONTAXABLE REVENUE RECOVERY ADJUST	0.00	0.30
0061.000*# TAXABLE FUEL ADJ CLAUSE-LIGHT	1,969.77	
0061.000*# TAXABLE FUEL ADJ CLAUSE-LIGHT ADJUST	1.09-	
0061.000*# NONTAXABLE FUEL ADJ CLAUSE-LIGHT	2.29	
0061.000*# NONTAXABLE FUEL ADJ CLAUSE-LIGHT ADJUST	0.00	1,970.97
0062.000*# TAXABLE ENVIRONMENTAL SURCHG(LGHT	4,708.50	
0062.000*# TAXABLE ENVIRONMENTAL SURCHG(LGHT ADJUST	2.16-	
0062.000*# NONTAXABLE ENVIRONMENTAL SURCHG(LGHT	5.49	
0062.000*# NONTAXABLE ENVIRONMENTAL SURCHG(LGHT ADJUST	0.00	4,711.83
0064.000*# TAXABLE MBR RATE STAB MECH(LIGHT)	864.21-	
0064.000*# TAXABLE MBR RATE STAB MECH(LIGHT) ADJUST	2.68	
0064.000*# NONTAXABLE MBR RATE STAB MECH(LIGHT)	0.97-	
0064.000*# NONTAXABLE MBR RATE STAB MECH(LIGHT) ADJUST	0.00	862.50-
0065.000*# TAXABLE NON FAC PA RIDER	986.56	

FUEL ADJ RATE FOR MAR 2016

0.001941390

GROSS FUEL ADJ DOLLARS BILLED	\$	201,184.13
	\$	1,321.92
	\$	1,969.77
	\$	2.29
	\$	<u>204,478.11</u>

ADJUSTMENTS	\$	(1,185.95)
	\$	(1.09)
	\$	-
	\$	-
	\$	<u>(1,187.04)</u>

	\$	-
COOP USE	201,987	\$ 392.14

TOTAL FUEL ADJ BILLED	\$	203,683.21
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APR 30, 2016 22:35

KENERGY CORPORATION

BI-MESALRPT

PAGE 1

REVENUE MO/YR: 04/2016 / FROM: 31-MAR-2016 22:35:14 / TO: 30-APR-2016 22:35:13 / TYPE SERVICE: KNRGY / SYSTEM: MONTH END CLOSING

CATEGORY: ALL CYCLES

GL-ALIAS

DETAIL AMOUNT

TOTAL AMOUNT

* - APPLIED TO CAPITAL CREDITS

- APPLIED TO TVA

BEGINNING BALANCE FROM LAST MONTH

4,609,251.28

ALL REVENUE CLASSES

0011.000*# TAXABLE FUEL ADJUSTMENT CLAUSE	81,815.28	
0011.000*# TAXABLE FUEL ADJUSTMENT CLAUSE ADJUST	803.87-	
0011.000*# NONTAXABLE FUEL ADJUSTMENT CLAUSE	641.90	
0011.000*# NONTAXABLE FUEL ADJUSTMENT CLAUSE ADJUST	35.54-	81,617.77
0012.000*# TAXABLE ENVIRONMENTAL SURCHARGE	350,453.74	
0012.000*# TAXABLE ENVIRONMENTAL SURCHARGE ADJUST	3,278.04-	
0012.000*# NONTAXABLE ENVIRONMENTAL SURCHARGE	2,749.63	
0012.000*# NONTAXABLE ENVIRONMENTAL SURCHARGE ADJUST	60.21-	349,865.12
0013.000*# TAXABLE UNWIND SURCREDIT ADJ	0.00	
0013.000*# TAXABLE UNWIND SURCREDIT ADJ ADJUST	44.86	
0013.000*# NONTAXABLE UNWIND SURCREDIT ADJ	0.00	
0013.000*# NONTAXABLE UNWIND SURCREDIT ADJ ADJUST	0.00	44.86
0014.000*# TAXABLE MBR RATE STABILIZATION	84,702.82-	
0014.000*# TAXABLE MBR RATE STABILIZATION ADJUST	391.16	
0014.000*# NONTAXABLE MBR RATE STABILIZATION	664.48-	
0014.000*# NONTAXABLE MBR RATE STABILIZATION ADJUST	39.86	84,936.28-
0015.000*# TAXABLE NON FAC PA RIDER	76,633.42	
0015.000*# TAXABLE NON FAC PA RIDER ADJUST	742.79-	
0015.000*# NONTAXABLE NON FAC PA RIDER	601.24	
0015.000*# NONTAXABLE NON FAC PA RIDER ADJUST	15.03-	76,476.84
0016.000*# TAXABLE REVENUE RECOVERY	0.00	
0016.000*# TAXABLE REVENUE RECOVERY ADJUST	6.37-	
0016.000*# NONTAXABLE REVENUE RECOVERY	0.00	
0016.000*# NONTAXABLE REVENUE RECOVERY ADJUST	0.00	6.37-
0061.000*# TAXABLE FUEL ADJ CLAUSE-LIGHT	974.49	
0061.000*# TAXABLE FUEL ADJ CLAUSE-LIGHT ADJUST	1.89-	
0061.000*# NONTAXABLE FUEL ADJ CLAUSE-LIGHT	1.12	
0061.000*# NONTAXABLE FUEL ADJ CLAUSE-LIGHT ADJUST	0.00	973.72
0062.000*# TAXABLE ENVIRONMENTAL SURCHG(LIGHT	4,114.71	
0062.000*# TAXABLE ENVIRONMENTAL SURCHG(LIGHT ADJUST	3.72-	
0062.000*# NONTAXABLE ENVIRONMENTAL SURCHG(LIGHT	4.86	
0062.000*# NONTAXABLE ENVIRONMENTAL SURCHG(LIGHT ADJUST	0.00	4,115.85
0063.000*# TAXABLE SURCREDIT (LIGHT)	0.00	
0063.000*# TAXABLE SURCREDIT (LIGHT) ADJUST	0.31	
0063.000*# NONTAXABLE SURCREDIT (LIGHT)	0.00	
0063.000*# NONTAXABLE SURCREDIT (LIGHT) ADJUST	0.00	0.31
0064.000*# TAXABLE MBR RATE STAB MECH(LIGHT)	989.60-	

FUEL ADJ RATE FOR APRIL 2016

0.000966172

GROSS FUEL ADJ DOLLARS BILLED	\$	81,815.28
	\$	641.90
	\$	974.49
	\$	1.12
	\$	<u>83,432.79</u>

ADJUSTMENTS	\$	(803.87)
	\$	(35.54)
	\$	(1.89)
	\$	<u>-</u>
	\$	(841.30)

COOP USE	173,283	\$	167.42
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TOTAL FUEL ADJ BILLED	\$	82,758.91
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MAY 31, 2016 22:35

KENERGY CORPORATION

BI-MESALRPT

PAGE 1

REVENUE MO/YR: 05/2016 / FROM: 30-APR-2016 22:35:13 / TO: 31-MAY-2016 22:35:40 /

SECTION: GRAND TOTALS/BY CYCLE

TYPE SERVICE: KNRGY / SYSTEM: MONTH END CLOSING

CATEGORY: ALL CYCLES

GL-ALIAS

DETAIL AMOUNT

TOTAL AMOUNT

* - APPLIED TO CAPITAL CREDITS

- APPLIED TO TVA

BEGINNING BALANCE FROM LAST MONTH

4,031,946.43

ALL REVENUE CLASSES

0011.000*# TAXABLE FUEL ADJUSTMENT CLAUSE	64,593.85	
0011.000*# TAXABLE FUEL ADJUSTMENT CLAUSE ADJUST	662.48-	
0011.000*# NONTAXABLE FUEL ADJUSTMENT CLAUSE	723.39	
0011.000*# NONTAXABLE FUEL ADJUSTMENT CLAUSE ADJUST	0.00	64,654.76
0012.000*# TAXABLE ENVIRONMENTAL SURCHARGE	356,831.21	
0012.000*# TAXABLE ENVIRONMENTAL SURCHARGE ADJUST	3,764.31-	
0012.000*# NONTAXABLE ENVIRONMENTAL SURCHARGE	3,996.31	
0012.000*# NONTAXABLE ENVIRONMENTAL SURCHARGE ADJUST	0.00	357,063.21
0013.000*# TAXABLE UNWIND SURCREDIT ADJ	0.00	
0013.000*# TAXABLE UNWIND SURCREDIT ADJ ADJUST	0.15	
0013.000*# NONTAXABLE UNWIND SURCREDIT ADJ	0.00	
0013.000*# NONTAXABLE UNWIND SURCREDIT ADJ ADJUST	0.00	0.15
0014.000*# TAXABLE MBR RATE STABILIZATION	119,919.31-	
0014.000*# TAXABLE MBR RATE STABILIZATION ADJUST	886.63	
0014.000*# NONTAXABLE MBR RATE STABILIZATION	1,343.05-	
0014.000*# NONTAXABLE MBR RATE STABILIZATION ADJUST	0.00	120,375.73-
0015.000*# TAXABLE NON FAC PA RIDER	90,409.54	
0015.000*# TAXABLE NON FAC PA RIDER ADJUST	954.97-	
0015.000*# NONTAXABLE NON FAC PA RIDER	1,012.49	
0015.000*# NONTAXABLE NON FAC PA RIDER ADJUST	0.00	90,467.06
0016.000*# TAXABLE REVENUE RECOVERY	0.00	
0016.000*# TAXABLE REVENUE RECOVERY ADJUST	0.16	
0016.000*# NONTAXABLE REVENUE RECOVERY	0.00	
0016.000*# NONTAXABLE REVENUE RECOVERY ADJUST	0.00	0.16
0061.000*# TAXABLE FUEL ADJ CLAUSE-LIGHT	859.45	
0061.000*# TAXABLE FUEL ADJ CLAUSE-LIGHT ADJUST	1.50-	
0061.000*# NONTAXABLE FUEL ADJ CLAUSE-LIGHT	0.98	
0061.000*# NONTAXABLE FUEL ADJ CLAUSE-LIGHT ADJUST	0.00	858.93
0062.000*# TAXABLE ENVIRONMENTAL SURCHG(LIGHT	4,656.44	
0062.000*# TAXABLE ENVIRONMENTAL SURCHG(LIGHT ADJUST	4.88-	
0062.000*# NONTAXABLE ENVIRONMENTAL SURCHG(LIGHT	5.49	
0062.000*# NONTAXABLE ENVIRONMENTAL SURCHG(LIGHT ADJUST	0.00	4,657.05
0064.000*# TAXABLE MBR RATE STAB MECH(LIGHT)	1,550.23-	
0064.000*# TAXABLE MBR RATE STAB MECH(LIGHT) ADJUST	2.02	
0064.000*# NONTAXABLE MBR RATE STAB MECH(LIGHT)	1.84-	
0064.000*# NONTAXABLE MBR RATE STAB MECH(LIGHT) ADJUST	0.00	1,550.05-
0065.000*# TAXABLE NON FAC PA RIDER	1,133.35	

FUEL ADJ RATE FOR MAY 2016

0.000850371

	As Originally Filed	Corrected	Difference*
GROSS FUEL ADJ DOLLARS BILLED	\$ 64,593.85	\$ 64,593.85	\$ -
	\$ 72,339.00	\$ 723.39	\$ (71,615.61)
	\$ 859.45	\$ 859.45	\$ -
	\$ 0.98	\$ 0.98	\$ -
	<u>\$ 137,793.28</u>	<u>\$ 66,177.67</u>	<u>\$ (71,615.61)</u>
ADJUSTMENTS	\$ (662.48)	\$ (662.48)	\$ -
	\$ (1.50)	\$ (1.50)	\$ -
	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -
	<u>\$ (663.98)</u>	<u>\$ (663.98)</u>	<u>\$ -</u>
	\$ -	\$ -	\$ -
COOP USE 162,551	\$ 138.23	\$ 138.23	\$ -
TOTAL FUEL ADJ BILLED	\$ 137,267.53	\$ 65,651.92	\$ (71,615.61)

*Error discovered when preparing FAC 2-year review data.

Correction made on January 2017 factor calculation, which is applied to March 2017 bills.

JUN 30, 2016 22:35

KENERGY CORPORATION

BI-MESALRPT

PAGE 1

REVENUE MO/YR: 06/2016 / FROM: 31-MAY-2016 22:35:40 / TO: 30-JUN-2016 22:35:29 / TYPE SERVICE: KNRGY / SYSTEM: MONTH END CLOSING

CATEGORY: ALL CYCLES

GL-ALIAS

DETAIL AMOUNT

TOTAL AMOUNT

* - APPLIED TO CAPITAL CREDITS

- APPLIED TO TVA

BEGINNING BALANCE FROM LAST MONTH

3,486,775.62

ALL REVENUE CLASSES

0011.000*# TAXABLE FUEL ADJUSTMENT CLAUSE	51,473.23	
0011.000*# TAXABLE FUEL ADJUSTMENT CLAUSE ADJUST	613.54	
0011.000*# NONTAXABLE FUEL ADJUSTMENT CLAUSE	419.49	
0011.000*# NONTAXABLE FUEL ADJUSTMENT CLAUSE ADJUST	0.00	51,279.18
0012.000*# TAXABLE ENVIRONMENTAL SURCHARGE	428,361.93	
0012.000*# TAXABLE ENVIRONMENTAL SURCHARGE ADJUST	3,805.84	
0012.000*# NONTAXABLE ENVIRONMENTAL SURCHARGE	3,490.94	
0012.000*# NONTAXABLE ENVIRONMENTAL SURCHARGE ADJUST	0.00	428,047.03
0014.000*# TAXABLE MBR RATE STABILIZATION	148,486.92	
0014.000*# TAXABLE MBR RATE STABILIZATION ADJUST	1,267.53	
0014.000*# NONTAXABLE MBR RATE STABILIZATION	1,210.09	
0014.000*# NONTAXABLE MBR RATE STABILIZATION ADJUST	0.00	148,429.48
0015.000*# TAXABLE NON FAC PA RIDER	91,470.68	
0015.000*# TAXABLE NON FAC PA RIDER ADJUST	878.02	
0015.000*# NONTAXABLE NON FAC PA RIDER	745.45	
0015.000*# NONTAXABLE NON FAC PA RIDER ADJUST	0.00	91,338.11
0061.000*# TAXABLE FUEL ADJ CLAUSE-LIGHT	684.65	
0061.000*# TAXABLE FUEL ADJ CLAUSE-LIGHT ADJUST	0.09	
0061.000*# NONTAXABLE FUEL ADJ CLAUSE-LIGHT	0.82	
0061.000*# NONTAXABLE FUEL ADJ CLAUSE-LIGHT ADJUST	0.00	685.38
0062.000*# TAXABLE ENVIRONMENTAL SURCHG(LGHT	5,625.62	
0062.000*# TAXABLE ENVIRONMENTAL SURCHG(LGHT ADJUST	0.66	
0062.000*# NONTAXABLE ENVIRONMENTAL SURCHG(LGHT	6.70	
0062.000*# NONTAXABLE ENVIRONMENTAL SURCHG(LGHT ADJUST	0.00	5,631.66
0064.000*# TAXABLE MBR RATE STAB MECH(LIGHT)	1,957.71	
0064.000*# TAXABLE MBR RATE STAB MECH(LIGHT) ADJUST	0.22	
0064.000*# NONTAXABLE MBR RATE STAB MECH(LIGHT)	2.33	
0064.000*# NONTAXABLE MBR RATE STAB MECH(LIGHT) ADJUST	0.00	1,959.82
0065.000*# TAXABLE NON FAC PA RIDER	1,250.80	
0065.000*# TAXABLE NON FAC PA RIDER ADJUST	0.13	
0065.000*# NONTAXABLE NON FAC PA RIDER	1.46	
0065.000*# NONTAXABLE NON FAC PA RIDER ADJUST	0.00	1,252.13
0071.000*# TAXABLE KWH CHARGE	6,811,478.45	
0071.000*# TAXABLE KWH CHARGE ADJUST	75,704.56	
0071.000*# NONTAXABLE KWH CHARGE	35,964.85	
0071.000*# NONTAXABLE KWH CHARGE ADJUST	0.00	6,771,738.74
0081.000*# TAXABLE DEMAND CHARGE	519,307.73	

FUEL ADJ RATE FOR JUNE 2016

0.000691142

GROSS FUEL ADJ DOLLARS BILLED	\$	51,473.23
	\$	419.49
	\$	684.65
	\$	0.82
	\$	<u>52,578.19</u>

ADJUSTMENTS	\$	(613.54)
	\$	(0.09)
	\$	-
	\$	-
	\$	<u>(613.63)</u>
	\$	-

COOP USE	172,778	\$	119.41
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TOTAL FUEL ADJ BILLED	\$	52,083.97
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JUL 31, 2016 22:35

KENERGY CORPORATION

BI-MESALRPT

PAGE 1

REVENUE MO/YR: 07/2016 / FROM: 30-JUN-2016 22:35:29 / TO: 31-JUL-2016 22:35:48 / SECTION: GRAND TOTALS/BY CYCLE

TYPE SERVICE: KNRGY / SYSTEM: MONTH END CLOSING

CATEGORY: ALL CYCLES

GL-ALIAS

DETAIL AMOUNT

TOTAL AMOUNT

* - APPLIED TO CAPITAL CREDITS

- APPLIED TO TVA

BEGINNING BALANCE FROM LAST MONTH

2,618,246.62

ALL REVENUE CLASSES

0011.000*# TAXABLE FUEL ADJUSTMENT CLAUSE	98,879.35-	
0011.000*# TAXABLE FUEL ADJUSTMENT CLAUSE ADJUST	151.95	
0011.000*# NONTAXABLE FUEL ADJUSTMENT CLAUSE	791.01-	
0011.000*# NONTAXABLE FUEL ADJUSTMENT CLAUSE ADJUST	0.00	99,518.31-
0012.000*# TAXABLE ENVIRONMENTAL SURCHARGE	606,287.97	
0012.000*# TAXABLE ENVIRONMENTAL SURCHARGE ADJUST	3,914.55-	
0012.000*# NONTAXABLE ENVIRONMENTAL SURCHARGE	4,850.27	
0012.000*# NONTAXABLE ENVIRONMENTAL SURCHARGE ADJUST	0.00	607,223.69
0013.000*# TAXABLE UNWIND SURCREDIT ADJ	0.00	
0013.000*# TAXABLE UNWIND SURCREDIT ADJ ADJUST	0.06-	
0013.000*# NONTAXABLE UNWIND SURCREDIT ADJ	0.00	
0013.000*# NONTAXABLE UNWIND SURCREDIT ADJ ADJUST	0.00	0.06-
0014.000*# TAXABLE MBR RATE STABILIZATION	145,307.90-	
0014.000*# TAXABLE MBR RATE STABILIZATION ADJUST	1,087.36	
0014.000*# NONTAXABLE MBR RATE STABILIZATION	1,162.45-	
0014.000*# NONTAXABLE MBR RATE STABILIZATION ADJUST	0.00	145,382.99-
0015.000*# TAXABLE NON FAC PA RIDER	107,103.78	
0015.000*# TAXABLE NON FAC PA RIDER ADJUST	767.23-	
0015.000*# NONTAXABLE NON FAC PA RIDER	856.76	
0015.000*# NONTAXABLE NON FAC PA RIDER ADJUST	0.00	107,193.31
0016.000*# TAXABLE REVENUE RECOVERY	0.00	
0016.000*# TAXABLE REVENUE RECOVERY ADJUST	0.03-	
0016.000*# NONTAXABLE REVENUE RECOVERY	0.00	
0016.000*# NONTAXABLE REVENUE RECOVERY ADJUST	0.00	0.03-
0061.000*# TAXABLE FUEL ADJ CLAUSE-LIGHT	980.78-	
0061.000*# TAXABLE FUEL ADJ CLAUSE-LIGHT ADJUST	1.28-	
0061.000*# NONTAXABLE FUEL ADJ CLAUSE-LIGHT	1.16-	
0061.000*# NONTAXABLE FUEL ADJ CLAUSE-LIGHT ADJUST	0.00	983.22-
0062.000*# TAXABLE ENVIRONMENTAL SURCHG(LGHT	6,157.55	
0062.000*# TAXABLE ENVIRONMENTAL SURCHG(LGHT ADJUST	6.97-	
0062.000*# NONTAXABLE ENVIRONMENTAL SURCHG(LGHT	7.38	
0062.000*# NONTAXABLE ENVIRONMENTAL SURCHG(LGHT ADJUST	0.00	6,157.96
0064.000*# TAXABLE MBR RATE STAB MECH(LIGHT)	1,515.49-	
0064.000*# TAXABLE MBR RATE STAB MECH(LIGHT) ADJUST	2.92	
0064.000*# NONTAXABLE MBR RATE STAB MECH(LIGHT)	1.79-	
0064.000*# NONTAXABLE MBR RATE STAB MECH(LIGHT) ADJUST	0.00	1,514.36-
0065.000*# TAXABLE NON FAC PA RIDER	1,097.49	

FUEL ADJ RATE FOR July 2016

-0.001032710

GROSS FUEL ADJ DOLLARS BILLED	\$	(98,879.25)
	\$	(791.01)
	\$	(980.78)
	\$	(1.16)
	\$	<u>(100,652.20)</u>

ADJUSTMENTS	\$	151.95
	\$	(1.28)
	\$	-
	\$	-
	\$	<u>150.67</u>
	\$	-

COOP USE	184,895	\$	(190.94)
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TOTAL FUEL ADJ BILLED	\$	(100,692.47)
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AUG 31, 2016 22:35

KENERGY CORPORATION

BI-MESALRPT

PAGE 1

SECTION: GRAND TOTALS/RY CYCLE
REVENUE MO/YR: 08/2016 / FROM: 31-JUL-2016 22:35:48 / TO: 31-AUG-2016 22:35:23 / TYPE SERVICE: KNRGY / SYSTEM: MONTH END CLOSING

CATEGORY: ALL CYCLES

GL-ALIAS

DETAIL AMOUNT

TOTAL AMOUNT

* - APPLIED TO CAPITAL CREDITS

- APPLIED TO TVA

BEGINNING BALANCE FROM LAST MONTH

3,983,332.70

ALL REVENUE CLASSES

0011.000*# TAXABLE FUEL ADJUSTMENT CLAUSE	71,946.81-	
0011.000*# TAXABLE FUEL ADJUSTMENT CLAUSE ADJUST	246.81	
0011.000*# NONTAXABLE FUEL ADJUSTMENT CLAUSE	585.38-	
0011.000*# NONTAXABLE FUEL ADJUSTMENT CLAUSE ADJUST	0.00	72,285.38-
0012.000*# TAXABLE ENVIRONMENTAL SURCHARGE	603,503.65	
0012.000*# TAXABLE ENVIRONMENTAL SURCHARGE ADJUST	3,020.55-	
0012.000*# NONTAXABLE ENVIRONMENTAL SURCHARGE	4,910.30	
0012.000*# NONTAXABLE ENVIRONMENTAL SURCHARGE ADJUST	0.00	605,393.40
0013.000*# TAXABLE UNWIND SURCREDIT ADJ	0.00	
0013.000*# TAXABLE UNWIND SURCREDIT ADJ ADJUST	1.01	
0013.000*# NONTAXABLE UNWIND SURCREDIT ADJ	0.00	
0013.000*# NONTAXABLE UNWIND SURCREDIT ADJ ADJUST	0.00	1.01
0014.000*# TAXABLE MBR RATE STABILIZATION	126,530.61-	
0014.000*# TAXABLE MBR RATE STABILIZATION ADJUST	828.36	
0014.000*# NONTAXABLE MBR RATE STABILIZATION	1,029.50-	
0014.000*# NONTAXABLE MBR RATE STABILIZATION ADJUST	0.00	126,731.75-
0015.000*# TAXABLE NON FAC PA RIDER	108,197.73	
0015.000*# TAXABLE NON FAC PA RIDER ADJUST	557.36-	
0015.000*# NONTAXABLE NON FAC PA RIDER	880.34	
0015.000*# NONTAXABLE NON FAC PA RIDER ADJUST	0.00	108,520.71
0016.000*# TAXABLE REVENUE RECOVERY	0.00	
0016.000*# TAXABLE REVENUE RECOVERY ADJUST	0.79-	
0016.000*# NONTAXABLE REVENUE RECOVERY	0.00	
0016.000*# NONTAXABLE REVENUE RECOVERY ADJUST	0.00	0.79-
0061.000*# TAXABLE FUEL ADJ CLAUSE-LIGHT	675.71-	
0061.000*# TAXABLE FUEL ADJ CLAUSE-LIGHT ADJUST	0.30	
0061.000*# NONTAXABLE FUEL ADJ CLAUSE-LIGHT	0.82-	
0061.000*# NONTAXABLE FUEL ADJ CLAUSE-LIGHT ADJUST	0.00	676.23-
0062.000*# TAXABLE ENVIRONMENTAL SURCHG(LGHT	5,562.24	
0062.000*# TAXABLE ENVIRONMENTAL SURCHG(LGHT ADJUST	2.43-	
0062.000*# NONTAXABLE ENVIRONMENTAL SURCHG(LGHT	6.66	
0062.000*# NONTAXABLE ENVIRONMENTAL SURCHG(LGHT ADJUST	0.00	5,566.47
0064.000*# TAXABLE MBR RATE STAB MECH(LIGHT)	1,152.34-	
0064.000*# TAXABLE MBR RATE STAB MECH(LIGHT) ADJUST	0.52	
0064.000*# NONTAXABLE MBR RATE STAB MECH(LIGHT)	1.41-	
0064.000*# NONTAXABLE MBR RATE STAB MECH(LIGHT) ADJUST	0.00	1,153.23-
0065.000*# TAXABLE NON FAC PA RIDER	973.71	

FUEL ADJ RATE FOR August 2016

-0.000683558

GROSS FUEL ADJ DOLLARS BILLED	\$	(71,946.81)
	\$	(585.38)
	\$	(675.71)
	\$	(0.82)
	\$	<u>(73,208.72)</u>

ADJUSTMENTS	\$	246.81
	\$	0.30
	\$	-
	\$	-
	\$	<u>247.11</u>
	\$	-

COOP USE	187,114	\$	(127.90)
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TOTAL FUEL ADJ BILLED	\$	(73,089.51)
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SEP 30, 2016 22:35

KENERGY CORPORATION

BI-MESALRPT

PAGE 1

SECTION: GRAND TOTALS/BY CYCLE

REVENUE MO/YR: 09/2016 / FROM: 31-AUG-2016 22:35:23 / TO: 30-SEP-2016 22:35:06 / TYPE SERVICE: KNRGY / SYSTEM: MONTH END CLOSING

CATEGORY: ALL CYCLES

GL-ALIAS

DETAIL AMOUNT

TOTAL AMOUNT

* - APPLIED TO CAPITAL CREDITS

- APPLIED TO TVA

BEGINNING BALANCE FROM LAST MONTH

4,107,357.93

ALL REVENUE CLASSES

0011.000*# TAXABLE FUEL ADJUSTMENT CLAUSE	36,528.53	
0011.000*# TAXABLE FUEL ADJUSTMENT CLAUSE ADJUST	7.90-	
0011.000*# NONTAXABLE FUEL ADJUSTMENT CLAUSE	231.28	
0011.000*# NONTAXABLE FUEL ADJUSTMENT CLAUSE ADJUST	0.00	36,751.91
0012.000*# TAXABLE ENVIRONMENTAL SURCHARGE	589,708.76	
0012.000*# TAXABLE ENVIRONMENTAL SURCHARGE ADJUST	3,082.03-	
0012.000*# NONTAXABLE ENVIRONMENTAL SURCHARGE	4,366.85	
0012.000*# NONTAXABLE ENVIRONMENTAL SURCHARGE ADJUST	0.00	690,993.58
0013.000*# TAXABLE UNWIND SURCREDIT ADJ	0.00	
0013.000*# TAXABLE UNWIND SURCREDIT ADJ ADJUST	0.81	
0013.000*# NONTAXABLE UNWIND SURCREDIT ADJ	0.00	
0013.000*# NONTAXABLE UNWIND SURCREDIT ADJ ADJUST	0.00	0.81
0014.000*# TAXABLE MBR RATE STABILIZATION	118,931.25-	
0014.000*# TAXABLE MBR RATE STABILIZATION ADJUST	625.24	
0014.000*# NONTAXABLE MBR RATE STABILIZATION	752.99-	
0014.000*# NONTAXABLE MBR RATE STABILIZATION ADJUST	0.00	119,059.00-
0015.000*# TAXABLE NON FAC PA RIDER	95,534.87	
0015.000*# TAXABLE NON FAC PA RIDER ADJUST	491.33-	
0015.000*# NONTAXABLE NON FAC PA RIDER	604.88	
0015.000*# NONTAXABLE NON FAC PA RIDER ADJUST	0.00	95,648.42
0016.000*# TAXABLE REVENUE RECOVERY	0.00	
0016.000*# TAXABLE REVENUE RECOVERY ADJUST	0.01-	
0016.000*# NONTAXABLE REVENUE RECOVERY	0.00	
0016.000*# NONTAXABLE REVENUE RECOVERY ADJUST	0.00	0.01-
0061.000*# TAXABLE FUEL ADJ CLAUSE-LIGHT	293.87	
0061.000*# TAXABLE FUEL ADJ CLAUSE-LIGHT ADJUST	0.25-	
0061.000*# NONTAXABLE FUEL ADJ CLAUSE-LIGHT	0.34	
0061.000*# NONTAXABLE FUEL ADJ CLAUSE-LIGHT ADJUST	0.00	293.96
0062.000*# TAXABLE ENVIRONMENTAL SURCHG(LIGHT	6,043.34	
0062.000*# TAXABLE ENVIRONMENTAL SURCHG(LIGHT ADJUST	5.97-	
0062.000*# NONTAXABLE ENVIRONMENTAL SURCHG(LIGHT	7.29	
0062.000*# NONTAXABLE ENVIRONMENTAL SURCHG(LIGHT ADJUST	0.00	6,044.66
0064.000*# TAXABLE MBR RATE STAB MECH(LIGHT)	1,075.44-	
0064.000*# TAXABLE MBR RATE STAB MECH(LIGHT) ADJUST	1.06	
0064.000*# NONTAXABLE MBR RATE STAB MECH(LIGHT)	1.31-	
0064.000*# NONTAXABLE MBR RATE STAB MECH(LIGHT) ADJUST	0.00	1,075.69-
0065.000*# TAXABLE NON FAC PA RIDER	840.99	

FUEL ADJ RATE FOR Sept 2016

0.000329157

GROSS FUEL ADJ DOLLARS BILLED	\$	36,528.53
	\$	231.28
	\$	293.87
	\$	0.34
	\$	<u>37,054.02</u>

ADJUSTMENTS	\$	(7.90)
	\$	(0.25)
	\$	-
	\$	-
	\$	<u>(8.15)</u>
	\$	-

COOP USE	181,746	\$	59.82
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TOTAL FUEL ADJ BILLED	\$	37,105.69
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OCT 31, 2016 22:35

KENERGY CORPORATION

BI-MESALRPT

PAGE 1

REVENUE MO/YR: 10/2016 / FROM: 30-SEP-2016 22:35:06 / TO: 31-OCT-2016 22:35:55 / TYPE SERVICE: KNRGY / SYSTEM: MONTH END CLOSING

CATEGORY: ALL CYCLES

GL-ALIAS

DETAIL AMOUNT

TOTAL AMOUNT

* - APPLIED TO CAPITAL CREDITS

- APPLIED TO TVA

BEGINNING BALANCE FROM LAST MONTH

5,093,303.14

ALL REVENUE CLASSES

0011.000*# TAXABLE FUEL ADJUSTMENT CLAUSE	124,665.76	
0011.000*# TAXABLE FUEL ADJUSTMENT CLAUSE ADJUST	151.86	
0011.000*# NONTAXABLE FUEL ADJUSTMENT CLAUSE	904.01	
0011.000*# NONTAXABLE FUEL ADJUSTMENT CLAUSE ADJUST	0.00	125,417.91
0012.000*# TAXABLE ENVIRONMENTAL SURCHARGE	609,659.94	
0012.000*# TAXABLE ENVIRONMENTAL SURCHARGE ADJUST	1,285.83	
0012.000*# NONTAXABLE ENVIRONMENTAL SURCHARGE	4,420.89	
0012.000*# NONTAXABLE ENVIRONMENTAL SURCHARGE ADJUST	0.00	612,795.00
0013.000*# TAXABLE UNWIND SURCREDIT ADJ	0.00	
0013.000*# TAXABLE UNWIND SURCREDIT ADJ ADJUST	0.78	
0013.000*# NONTAXABLE UNWIND SURCREDIT ADJ	0.00	
0013.000*# NONTAXABLE UNWIND SURCREDIT ADJ ADJUST	0.00	0.78
0014.000*# TAXABLE MBR RATE STABILIZATION	126,755.27	
0014.000*# TAXABLE MBR RATE STABILIZATION ADJUST	248.03	
0014.000*# NONTAXABLE MBR RATE STABILIZATION	919.14	
0014.000*# NONTAXABLE MBR RATE STABILIZATION ADJUST	0.00	127,426.38
0015.000*# TAXABLE NON FAC PA RIDER	110,477.81	
0015.000*# TAXABLE NON FAC PA RIDER ADJUST	210.32	
0015.000*# NONTAXABLE NON FAC PA RIDER	801.14	
0015.000*# NONTAXABLE NON FAC PA RIDER ADJUST	0.00	111,068.63
0016.000*# TAXABLE REVENUE RECOVERY	0.00	
0016.000*# TAXABLE REVENUE RECOVERY ADJUST	0.41	
0016.000*# NONTAXABLE REVENUE RECOVERY	0.00	
0016.000*# NONTAXABLE REVENUE RECOVERY ADJUST	0.00	0.41
0061.000*# TAXABLE FUEL ADJ CLAUSE-LIGHT	1,137.53	
0061.000*# TAXABLE FUEL ADJ CLAUSE-LIGHT ADJUST	2.70	
0061.000*# NONTAXABLE FUEL ADJ CLAUSE-LIGHT	1.41	
0061.000*# NONTAXABLE FUEL ADJ CLAUSE-LIGHT ADJUST	0.00	1,136.24
0062.000*# TAXABLE ENVIRONMENTAL SURCHG(LIGHT	5,611.54	
0062.000*# TAXABLE ENVIRONMENTAL SURCHG(LIGHT ADJUST	10.16	
0062.000*# NONTAXABLE ENVIRONMENTAL SURCHG(LIGHT	6.80	
0062.000*# NONTAXABLE ENVIRONMENTAL SURCHG(LIGHT ADJUST	0.00	5,608.18
0063.000*# TAXABLE SURCREDIT (LIGHT)	0.00	
0063.000*# TAXABLE SURCREDIT (LIGHT) ADJUST	0.02	
0063.000*# NONTAXABLE SURCREDIT (LIGHT)	0.00	
0063.000*# NONTAXABLE SURCREDIT (LIGHT) ADJUST	0.00	0.02
0064.000*# TAXABLE MBR RATE STAB MECH(LIGHT)	1,221.11	

FUEL ADJ RATE FOR OCT 2016

0.001198787

GROSS FUEL ADJ DOLLARS BILLED	\$	124,665.76
	\$	904.01
	\$	1,137.53
	\$	1.41
	\$	<u>126,708.71</u>
ADJUSTMENTS	\$	(151.86)
	\$	(2.70)
	\$	-
	\$	-
	\$	<u>(154.56)</u>
	\$	-
COOP USE	153,228	\$ 183.69
TOTAL FUEL ADJ BILLED	\$	126,737.84

Nov
2014

	KWH	FUEL ADJ	NON-FAC PP ADJ	NON-FAC PP ADJ #2	ENV SURCHARGE	UNWIND SURCREDIT	MEMBER RATE STABILITY	SURCHARGE	CREDITS	TIER ADJ CHARGE	TOTAL
ACCURIDE	1,902,160	3,222.28	898.31		8,057.36	(239.57)	(13,355.37)				(1,417.11)
ALCOA AUTO CASTINGS	37,840	63.76	17.58		136.75	(4.74)	(241.39)				(28.04)
ALERIS INTERNATIONAL	14,572,730	24,688.20	9,805.46		54,829.05	(1,836.16)	(95,141.24)				(10,856.69)
SEBREE MINING - STEAMPORT	1,310,070	2,219.28	611.80		5,717.23	(165.07)	(9,359.22)				(976.00)
ARMSTRONG COAL											
ARMSTRONG DOCK	4,857,690	8,228.93	2,268.54		19,586.20	(612.07)	(33,090.58)				(3,818.98)
ARMSTRONG-EQUALITY	1,408,790	2,386.49	657.90		5,804.12	(177.51)	(9,520.55)				(1,049.55)
ARMSTRONG-LEWIS CREEK	653,530	1,107.08	305.20		3,069.04	(82.34)	(4,865.86)				(485.85)
DOMTAR PAPER	10,601,820	17,959.48	4,851.05		35,379.61	(1,335.83)	(64,852.67)				(7,898.38)
DOTIKI (WEBSTER CO)	20,800	35.24	9.71		92.51	(2.62)	(160.34)				(15.50)
ELK CREEK	552,910	936.63	259.21		1,844.16	(69.97)	(3,391.25)				(411.92)
HOPKINS CO COAL	38,740	62.24	17.16		164.16	(4.63)	(266.32)				(27.37)
AMC	816,890	1,045.01	288.09		3,021.46	(77.73)	(4,738.41)				(459.58)
KIMBERLY CLARK	26,172,030	44,335.42	12,222.34		68,149.75	(3,297.68)	(160,907.99)				(19,498.16)
SEBREE MINING KMMC LLC	80,680	102.79	28.34		286.08	(7.65)	(434.76)				(45.20)
MIDWAY MINE & PREP PLANT	2,242,930	3,789.52	1,047.45		8,762.40	(282.61)	(14,997.74)				(1,670.98)
PATRIOT COAL											
PENNYRILE	1,139,740	1,930.72	532.26		5,031.69	(143.61)	(6,200.16)				(949.10)
PRECOAT METALS	1,337,180	2,265.18	624.46		5,660.84	(188.48)	(9,378.20)				(996.20)
SOUTHWIRE	4,063,340	6,883.30	1,897.58		14,505.91	(511.98)	(25,802.00)				(3,027.19)
TYSON	5,666,800	9,599.56	2,546.40		21,054.04	(714.02)	(38,807.74)				(4,221.76)
VALLEY GRAIN	1,309,300	2,217.85	611.44		4,894.11	(164.97)	(8,533.96)				(975.43)
TOTAL DIRECT SERVES	78,563,770	133,087.02	36,689.28		285,636.49	(9,899.04)	(604,043.75)				(58,530.00)

SMELTERS

ALCAN
CENTURY
SMELTERS TOTAL

TOTAL ALL:	78,563,770	\$ 133,087.02	\$ 36,689.28	\$	\$ 285,636.49	\$ (9,899.04)	\$ (604,043.75)	\$	\$	\$	\$ (58,530.00)
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(1) KWH SHOULD NOT INCLUDE BACKUP ENERGY

DIFFERENCES IN KWH

THIS REPORT: 78,563,770
POWER COST ANALYSIS: 685,085,640
(606,531,870)

DOMTAR BACKUP KWH: 1,428,721
CENTURY-SEBREE: 263,167,661
CENTURY-HVILLE: 341,935,488
606,531,870

DEC

2014:

	KWH	FUEL ADJ	NON-FAC PP ADJ	NON-FAC PP ADJ #2	ENV SURCHARGE	UNWIND SURCREDIT	MEMBER RATE STABILITY	SURCHARGE	CREDITS	TIER ADJ CHARGE	TOTAL
ACCURIDE	1,939,260	5,034.32	905.63		8,909.43	(91.34)	(18,202.79)				(1,444.75)
ALCOA AUTO CASTINGS	39,380	102.23	18.39		151.17	(1.85)	(299.28)				(29.34)
ALERIS INTERNATIONAL	13,869,360	38,004.85	6,476.99		57,780.28	(653.25)	(109,951.55)				(10,332.67)
SEBREE MINING -STEAMPORT	1,374,630	3,668.54	641.95		5,353.11	(64.75)	(11,522.95)				(1,024.10)
ARMSTRONG COAL											
ARMSTRONG DOCK	4,551,340	11,815.28	2,125.48		20,372.58	(214.37)	(37,489.71)				(3,390.74)
ARMSTRONG-EQUALITY	1,116,310	2,897.94	521.32		5,484.95	(62.58)	(9,663.28)				(831.65)
ARMSTRONG-LEWIS CREEK	630,370	1,635.44	294.38		3,314.02	(29.69)	(5,684.78)				(469.63)
DOMTAR PAPER	10,672,102	27,704.78	4,989.87		39,267.61	(502.66)	(79,404.52)				(7,990.72)
DOTIKI (WEBSTER CO)	18,970	49.25	8.86		97.11	(0.89)	(168.46)				(14.13)
ELK CREEK	656,860	1,445.61	260.05		2,032.01	(26.23)	(4,128.30)				(414.86)
HOPKINS CO COAL	40,510	105.16	18.92		216.23	(1.91)	(368.64)				(30.18)
AMC	691,070	1,638.28	294.71		3,196.99	(29.72)	(5,570.39)				(470.15)
KIMBERLY CLARK	26,420,290	68,987.07	12,338.28		98,112.03	(1,244.40)	(197,476.09)				(19,693.11)
SEBREE MINING KMMC LLC	72,060	187.07	33.65		318.98	(3.39)	(590.00)				(53.69)
MIDWAY MINE & PREP PLANT	2,085,900	5,415.00	974.12		8,231.79	(98.25)	(17,076.65)				(1,553.99)
PATRIOT COAL											
PENNYRILE	1,140,460	2,960.63	532.59		5,533.38	(53.72)	(9,822.53)				(849.65)
PRECOAT-METALS	1,213,810	3,151.05	568.89		5,954.75	(57.17)	(10,519.77)				(904.29)
SOUTHWIRE	3,936,410	10,218.92	1,838.30		15,426.30	(185.40)	(30,230.75)				(2,932.63)
TYSON	5,918,460	15,384.32	2,783.92		23,901.55	(278.76)	(46,160.28)				(4,409.25)
VALLEY GRAIN	1,282,170	3,325.51	598.77		5,025.65	(60.39)	(9,847.76)				(955.22)
TOTAL DIRECT SERVES	77,509,722	201,215.24	36,197.03		310,670.18	(3,650.72)	(602,176.48)				(57,744.75)

SMELTERS

ALCAN
CENTURY
SMELTERS TOTAL

TOTAL ALL	77,509,722	\$ 201,215.24	\$ 36,197.03	\$ 310,670.18	\$ (3,650.72)	\$ (602,176.48)	\$	\$	\$	\$ (57,744.75)
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(1) KWH SHOULD NOT INCLUDE BACKUP ENERGY

DIFFERENCES IN KWH

THIS REPORT	77,509,722
POWER COST ANALYSIS	63,371,923
	(5,662,201)

DOMTAR BACKUP KWH	5,662,201
CENTURY-SEBREE	-
CENTURY-HVILE	5,662,201

JAN
2016

	KWH	FUEL ADJ	NON-FAC PP ADJ	NON-FAC PP ADJ #2	ENV SURCHARGE	UNWIND SURCREDIT	MEMBER RATE STABILITY	RER	CREDITS	TIER ADJ CHARGE	TOTAL
ACCURIDE	2,197,710	3,406.45	1,026.33		9,272.77		(11,927.87)	(3,414.97)			(1,637.29)
ALCOA AUTO CASTINGS	41,000	83.55	19.15		153.87		(207.65)	(59.46)			(30.54)
ALERIS INTERNATIONAL	15,632,180	24,228.88	7,300.23		60,729.40		(80,778.41)	(23,127.07)			(11,645.97)
AMG	703,450	1,090.35	328.51		3,472.13		(4,209.78)	(1,205.28)			(524.07)
ARMSTRONG MIDWAY MINE	2,093,830	3,245.44	977.82		8,909.80		(11,422.63)	(3,270.33)			(1,559.90)
ARMSTRONG DOCK	5,216,350	8,085.34	2,438.04		21,549.25		(27,953.62)	(8,003.19)			(3,888.18)
ARMSTRONG-EQUALITY	1,323,250	2,051.04	617.96		5,685.00		(7,183.23)	(2,058.69)			(985.82)
ARMSTRONG-LEWIS CREEK	852,870	1,321.95	398.29		3,754.39		(4,750.06)	(1,359.96)			(635.39)
DOMTAR PAPER	10,505,272	16,283.17	4,905.96		37,468.10		(51,686.86)	(14,797.80)			(7,826.43)
DOTIKI (WEBSTER CO)	20,430	31.67	9.54		97.77		(119.67)	(34.33)			(15.22)
ELK CREEK	556,280	662.23	259.78		1,997.95		(2,718.61)	(777.76)			(414.43)
HOPKINS CO COAL	54,710	64.80	25.55		228.96		(295.47)	(84.80)			(40.78)
KIMBERLY CLARK	26,521,980	41,109.07	12,385.76		94,118.78		(130,119.04)	(37,253.43)			(19,758.88)
PENNYRILE	1,442,090	2,235.24	673.48		6,872.50		(8,439.35)	(2,416.20)			(1,074.35)
PRECOAT METALS	1,317,460	2,042.08	615.25		8,153.35		(7,612.64)	(2,179.53)			(981.51)
SEBREE MINING KMMC LLC	79,720	123.57	37.23		329.70		(427.49)	(122.40)			(59.39)
SEBREE MINING-STEAMPORT	1,569,830	2,431.69	732.64		6,769.69		(8,631.57)	(2,471.23)			(1,168.78)
SOUTHWIRE	4,236,870	6,567.15	1,978.62		15,806.11		(21,355.60)	(6,122.75)			(3,159.47)
TYSON	6,224,710	9,648.30	2,908.94		23,569.26		(31,685.21)	(9,072.70)			(4,637.41)
VALLEY GRAIN	1,266,090	1,993.44	600.60		4,936.41		(6,599.21)	(1,889.38)			(958.14)
TOTAL DIRECT SERVES	81,875,082	126,906.39	38,235.66		311,735.17		(418,155.17)	(119,718.98)			(60,996.93)

SMELTERS

ALCAN
CENTURY
SMELTERS TOTAL

TOTAL ALL	81,875,082	\$ 126,906.39	\$ 38,235.66	\$	\$ 311,735.17	\$	\$ (418,155.17)	\$ (119,718.98)	\$	\$	\$ (60,996.93)
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(1) KWH SHOULD NOT INCLUDE BACKUP ENERGY

DIFFERENCES IN KWH

THIS REPORT 81,875,082
POWER COST ANALYSIS 83,770,522
(1,895,440)

DOMTAR BACKUP KWH 1,895,440
CENTURY-SEBREE
CENTURY-H'VILLE
1,895,440

FEB
2016

	KWH	FUEL ADJ	NON-FAC PP ADJ	NON-FAC PP ADJ #2	ENV SURCHARGE	UNWIND SURCREDIT	MEMBER RATE STABILITY	RER	CREDITS	TIER ADJ CHARGE	TOTAL
ACCURIDE	1,999,730	4,986.83	933.41		9,100.89		(4,835.55)	(11,674.62)			(1,489.05)
ALCOA AUTO CASTINGS	38,140	95.16	17.81		154.32		(85.60)	(209.11)			(28.42)
ALERIS INTERNATIONAL	14,292,460	35,659.69	5,674.58		59,259.25		(32,876.50)	(79,374.80)			(10,847.88)
AMG	702,910	1,752.26	327.98		3,419.94		(1,764.14)	(4,259.28)			(523.22)
ARMSTRONG MIDWAY MINE	1,937,910	4,835.09	905.00		9,091.74		(4,766.84)	(11,508.74)			(1,443.75)
ARMSTRONG DOCK	4,696,260	11,717.17	2,193.15		20,863.98		(11,209.51)	(27,063.51)			(3,498.72)
ARMSTRONG-EQUALITY	1,267,950	3,213.44	601.47		5,770.68		(3,088.48)	(7,456.64)			(959.53)
ARMSTRONG-LEWIS CREEK	821,280	2,049.08	383.54		3,811.23		(2,007.91)	(4,847.80)			(611.55)
DOMTAR PAPER	9,718,270	24,247.08	4,538.43		38,984.68		(21,383.45)	(51,826.83)			(7,240.11)
DOTIKI (WEBSTER CO)	15,730	39.25	7.35		89.29		(43.22)	(104.39)			(11.71)
ELK CREEK	497,740	1,241.86	232.44		1,884.15		(1,092.23)	(2,637.04)			(370.82)
HOPKINS CO COAL	50,860	151.65	28.42		278.62		(147.68)	(356.55)			(45.34)
KIMBERLY CLARK	22,861,170	57,038.62	10,876.17		88,504.26		(50,742.11)	(122,508.51)			(17,031.57)
PENNYRILE	1,475,010	3,680.15	688.83		7,197.85		(3,709.57)	(8,956.14)			(1,098.86)
PRECOAT METALS	1,391,540	3,471.89	649.85		6,499.99		(3,413.68)	(8,241.75)			(1,036.70)
SEBREE MINING KMMC LLC	75,580	188.57	35.30		334.05		(179.89)	(434.33)			(56.30)
SEBREE MINING-STEAMPORT	1,499,600	3,739.01	699.55		6,672.92		(3,640.02)	(8,788.21)			(1,118.45)
SOUTHWIRE	3,503,390	9,751.43	1,835.22		15,671.90		(8,833.43)	(21,326.87)			(2,911.75)
TYSON	5,425,440	13,536.47	2,533.68		22,631.95		(12,519.00)	(30,225.05)			(4,041.95)
VALLEY GRAIN	1,123,609	2,803.40	524.73		4,635.05		(2,577.44)	(8,222.83)			(637.09)
TOTAL DIRECT SERVES	73,826,979	184,188.31	34,477.21		303,063.71	-	(168,917.25)	(407,823.07)			(55,001.09)

SMELTERS:

ALCAN
CENTURY
SMELTERS TOTAL

TOTAL ALL	73,826,979	\$ 184,188.31	\$ 34,477.21	\$ -	\$ 303,063.71	\$ -	\$ (168,917.25)	\$ (407,823.07)	\$ -	\$ -	\$ (55,001.09)
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(1) KWH SHOULD NOT INCLUDE BACKUP ENERGY

DIFFERENCES IN KWH:

THIS REPORT	73,826,979
POWER COST ANALYSIS	75,886,358
	(2,059,379)

DOMTAR BACKUP KWH	(2,059,379)
CENTURY-SEBREE	-
CENTURY-HVILL	(2,059,379)

MARCH
2015

	KWH	FUEL ADJ	NON-FAC PP ADJ	NON-FAC PP ADJ #2	ENV SURCHARGE	UNWIND SURCREDIT	MEMBER RATE STABILITY	RER	CREDITS	TIER ADJ CHARGE	TOTAL
ACCURIDE	2,200,310	6,845.16	1,027.54		6,329.02		(4,283.85)	(11,557.11)			(1,638.24)
ALCOA AUTO CASTINGS	39,130	121.73	18.27		101.35		(73.15)	(197.36)			(29.16)
ALERIS INTERNATIONAL	15,488,020	48,183.23	7,232.91		40,016.33		(28,928.03)	(78,043.01)			(11,538.57)
AMG	635,270	1,878.32	298.67		2,012.52		(1,266.91)	(3,471.88)			(473.28)
ARMSTRONG-MIDWAY MINE	2,087,560	6,525.51	979.56		5,979.84		(4,089.25)	(10,978.14)			(1,562.68)
ARMSTRONG DOCK	4,976,710	15,482.54	2,324.12		13,708.98		(9,525.39)	(25,697.90)			(3,707.65)
ARMSTRONG-EQUALITY	1,440,400	4,481.08	672.67		3,933.12		(2,747.54)	(7,412.42)			(1,073.09)
ARMSTRONG-LEWIS CREEK	803,720	2,500.37	375.34		2,430.25		(1,598.60)	(4,307.93)			(569.77)
DOMTAR PAPER	11,127,659	34,618.15	5,196.62		26,241.30		(20,104.80)	(54,241.27)			(8,280.10)
DOTIKI (WEBSTER CO)	14,634	45.22	6.79		55.54		(32.01)	(86.36)			(10.82)
ELK CREEK	551,835	1,716.76	257.71		1,307.72		(998.77)	(2,694.53)			(411.11)
HOPKINS CO COAL	37,478	116.59	17.50		118.10		(75.75)	(204.37)			(27.93)
KIMBERLY CLARK	26,810,450	83,407.31	12,520.48		63,802.12		(48,597.01)	(131,108.69)			(19,973.79)
PENNYRILE	1,593,059	4,956.01	743.96		4,836.78		(3,170.39)	(8,553.19)			(1,188.83)
PRECOAT-METALS	1,500,040	4,666.62	700.52		4,291.40		(2,914.15)	(7,861.92)			(1,117.53)
SEBREE MINING KMMC LLC	76,663	239.12	35.90		221.45		(149.74)	(403.98)			(57.25)
SEBREE MINING-STEAMPORT	1,365,544	4,341.54	651.72		4,210.12		(2,770.01)	(7,473.05)			(1,039.66)
SOUTHWIRE	4,275,530	13,301.17	1,996.67		10,751.15		(7,908.49)	(21,335.77)			(3,185.27)
TYSON	6,033,220	18,769.35	2,817.51		15,615.25		(11,276.03)	(30,420.83)			(4,494.75)
VALLEY GRAIN	1,177,830	3,684.54	550.09		3,087.80		(2,212.10)	(5,967.89)			(877.56)
TOTAL DIRECT SERVES	82,275,262	255,958.32	38,422.55		209,059.94		(152,720.27)	(412,015.60)			(61,295.06)

SMELTERS

ALCAN
CENTURY
SMELTERS TOTAL

TOTAL ALL	82,275,262	\$ 255,958.32	\$ 38,422.55	\$ -	\$ 209,059.94	\$ -	\$ (152,720.27)	\$ (412,015.60)	\$ -	\$ -	\$ (61,295.06)
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(1) KWH SHOULD NOT INCLUDE BACKUP ENERGY

DIFFERENCES IN KWH

THIS REPORT 82,275,262
POWER COST ANALYSIS 727,669,762
(645,394,500)

DOMTAR BACKUP KWH 4,832,878
CENTURY-SEBREE 285,786,403
CENTURY-HVILLE 354,775,219
645,394,500

APRIL
2015

	KWH	FUEL ADJ.	NON-FAC PP ADJ	NON-FAC PP ADJ #2	ENV SURCHARGE	UNWIND SURCREDIT	MEMBER RATE STABILITY	RER	CREDITS	TIER ADJ CHARGE	TOTAL
ACCURIDE	2,295,104	8,603.35	1,071.81		5,094.70		(3,792.32)	(12,587.40)			(1,709.85)
ALCOA AUTO CASTINGS	34,720	128.64	18.21		68.42		(55.59)	(184.55)			(25.87)
ALERIS INTERNATIONAL	14,809,540	54,869.72	6,916.10		29,690.57		(23,776.66)	(78,929.71)			(11,033.18)
AMG	559,370	2,072.47	261.23		1,538.47		(592.98)	(3,295.92)			(415.73)
ARMSTRONG MIDWAY MINE	2,041,273	7,562.92	953.27		4,533.83		(3,373.51)	(11,197.26)			(1,520.75)
ARMSTRONG DOCK	4,636,090	17,176.71	2,165.05		10,239.66		(7,648.51)	(25,386.80)			(3,453.89)
ARMSTRONG-EQUALITY	1,436,480	5,322.20	670.84		3,127.61		(2,359.44)	(7,831.40)			(1,070.19)
ARMSTRONG-LEWIS CREEK	494,040	1,830.42	230.72		1,465.78		(908.41)	(3,008.57)			(369.05)
DOMTAR PAPER	10,685,707	39,590.54	4,990.23		19,899.02		(16,757.95)	(55,822.89)			(7,960.85)
DOTIKI (WEBSTER CO)	12,820	47.50	5.99		40.78		(24.03)	(79.79)			(9.55)
ELK CREEK	534,210	1,979.25	249.48		994.28		(838.35)	(2,782.64)			(397.98)
HOPKINS CO COAL	26,160	96.92	12.22		74.15		(46.94)	(155.84)			(19.49)
KIMBERLY CLARK	25,778,020	95,507.58	12,038.34		48,197.35		(40,504.85)	(134,443.02)			(19,204.62)
PENNYRILE	1,399,550	5,185.33	653.59		3,502.01		(2,404.07)	(7,979.52)			(1,042.66)
PRECOAT METALS	1,527,860	5,680.72	713.51		3,433.97		(2,534.25)	(8,411.61)			(1,138.28)
SEBREE MINING KMMC LLC	40,330	149.42	18.83		105.35		(70.30)	(233.35)			(30.05)
SEBREE MINING-STEAMPORT	1,163,730	4,311.62	543.48		2,632.57		(1,980.61)	(6,574.02)			(866.98)
SOUTHWIRE	4,096,020	15,178.75	1,912.84		8,165.41		(5,553.45)	(21,752.09)			(3,051.54)
TYSON	6,227,410	23,072.55	2,909.20		12,711.53		(10,032.39)	(33,299.31)			(4,639.42)
VALLEY GRAIN	864,790	3,204.05	403.86		1,985.97		(1,444.28)	(4,793.87)			(644.27)
TOTAL DIRECT SERVES	78,663,334	291,447.65	36,735.78		157,861.83		(126,100.09)	(418,549.36)			(58,604.19)

SMELTERS

ALCAN
CENTURY
SMELTERS TOTAL

TOTAL ALL	78,663,334	\$ 291,447.65	\$ 36,735.78	\$ -	\$ 157,861.83	\$ -	\$ (126,100.09)	\$ (418,549.36)	\$ -	\$ -	\$ (58,604.19)
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(1) KWH-SHOULD NOT INCLUDE BACKUP ENERGY

DIFFERENCES IN KWH

THIS REPORT	78,663,334
POWER COST ANALYSIS	700,492,744
	(621,829,410)

DOMTAR BACKUP KWH	2,672,294
CENTURY-SEBREE	274,141,238
CENTURY-HVILE	345,015,878
	621,829,410

MAY
2015

	KWH	FUEL ADJ	NON-FAC PP ADJ	NON-FAC PP ADJ #2	ENV SURCHARGE	UNWIND SURCREDIT	MEMBER RATE STABILITY	RER	CREDITS	TIER ADJ CHARGE	TOTAL
ACCURIDE	2,350,320	9,711.52	1,097.60		5,383.56		(5,251.06)	(12,692.61)			(1,750.69)
ALCOA AUTO CASTINGS	34,920	144.29	16.31		69.38		(74.91)	(181.08)			(26.01)
ALERIS INTERNATIONAL	13,637,350	58,349.53	6,368.64		29,118.47		(29,848.38)	(72,148.09)			(10,158.83)
AMG	552,250	2,281.60	257.90		1,508.74		(1,304.58)	(3,153.39)			(411.43)
ARMSTRONG MIDWAY MINE	1,614,340	6,670.45	763.90		4,058.38		(3,711.40)	(8,971.01)			(1,202.69)
ARMSTRONG DOCK	4,648,930	19,209.39	2,171.05		10,462.82		(10,329.27)	(24,967.43)			(3,463.49)
ARMSTRONG-EQUALITY	1,496,780	6,184.69	699.00		3,322.28		(3,313.02)	(8,008.05)			(1,115.10)
ARMSTRONG-LEWIS CREEK	292,130	1,207.08	136.42		803.69		(691.98)	(1,672.88)			(217.64)
DOMTAR PAPER	10,791,857	44,591.85	5,039.60		20,615.37		(22,907.15)	(55,379.90)			(8,039.93)
DOTIKI (WEBSTER CO)	14,190	58.63	6.63		43.78		(34.99)	(84.60)			(10.57)
ELK CREEK	554,300	2,290.37	258.86		1,052.89		(1,174.97)	(2,840.10)			(412.69)
HOPKINS CO COAL	28,550	117.97	13.33		78.90		(83.03)	(164.44)			(21.27)
KIMBERLY CLARK	22,526,410	93,079.13	10,519.83		45,679.95		(48,586.33)	(117,464.76)			(16,782.19)
PENNYRILE	1,482,230	6,124.57	692.20		3,716.42		(3,405.60)	(8,231.88)			(1,104.26)
PRECOAT METALS	1,316,680	5,441.35	614.98		3,184.19		(2,981.20)	(7,230.34)			(981.08)
SEBREE MINING KMMC LLC	28,860	110.69	12.64		77.23		(64.60)	(156.17)			(20.01)
SEBREE MINING-STEAMPORT (1)	1,392,320	5,753.07	650.21		3,844.49		(3,302.47)	(7,982.58)			(1,037.29)
SOUTHWIRE	4,496,890	18,589.98	2,100.03		9,025.55		(9,673.76)	(23,362.85)			(3,350.15)
TYSON	6,515,450	26,921.84	3,042.72		13,701.86		(14,199.08)	(34,321.34)			(4,854.01)
VALLEY GRAIN	1,119,270	4,824.82	522.70		2,317.72		(2,428.55)	(6,870.49)			(635.86)
TOTAL DIRECT SERVES	74,892,187	309,464.61	34,974.85	-	158,051.64	-	(163,371.46)	(394,904.02)			(55,794.69)

SMELTERS

ALCAN
CENTURY
SMELTERS TOTAL

TOTAL ALL	74,892,187	\$ 309,464.61	\$ 34,974.85	\$ -	\$ 158,051.64	\$ -	\$ (163,371.46)	\$ (394,904.02)	\$ -	\$ -	\$ (55,794.69)
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Note: KWH SHOULD NOT INCLUDE BACKUP ENERGY

(1) ES, MRSM and RER will be corrected in June for revised billing that was manually prepared by BR. See Attached.

DIFFERENCES IN KWH

THIS REPORT	74,892,187
POWER COST ANALYSIS	716,250,394
	(641,358,407)

DOMTAR BACKUP KWH	4,122,305
CENTURY-SEBREE	284,077,196
CENTURY-HVILL	253,158,908
	(641,358,407)

JUNE
2015

	KWH	FUEL ADJ	NON-FAC PP ADJ	ENV SURCHARGE	MEMBER RATE STABILITY	RER	TOTAL
ACCURIDE	2,382,810	912.62	1,112.77	11,223.12	(5,365.83)	(9,658.08)	(1,775.20)
ALCOA AUTO CASTINGS	33,930	13.00	15.85	139.36	(69.10)	(124.38)	(25.27)
ALERIS INTERNATIONAL	14,772,050	5,657.70	6,688.55	64,162.58	(31,330.10)	(56,393.90)	(11,005.17)
AMG	550,880	210.99	257.26	2,926.21	(1,358.88)	(2,446.99)	(410.41)
ARMSTRONG MIDWAY MINE	1,916,300	733.94	894.91	9,236.01	(4,390.20)	(7,902.31)	(1,427.65)
ARMSTRONG DOCK	4,092,350	1,567.37	1,911.13	20,166.79	(9,533.64)	(17,160.45)	(3,048.80)
ARMSTRONG-EQUALITY	1,489,954	570.85	895.81	6,934.59	(3,325.39)	(5,985.67)	(1,110.01)
ARMSTRONG-LEWIS CREEK	305,540	117.02	142.69	1,715.62	(786.77)	(1,416.18)	(227.62)
ARMSTRONG-LEWIS CREEK (ADJ)				263.86	(78.52)	(187.34)	
DOMTAR PAPER	10,800,000	4,136.40	5,043.60	42,071.21	(21,177.84)	(38,119.57)	(8,046.00)
DOMTAR PAPER (adjustments)	360,000	1,467.52	168.12	480.78	(697.33)	(1,707.27)	(268.20)
DOTIKI (WEBSTER CO)	15,020	5.75	7.01	94.23	(42.20)	(75.96)	(11.19)
ELK CREEK	532,770	204.05	248.80	2,084.56	(1,047.97)	(1,866.36)	(396.92)
HOPKINS CO COAL	27,480	10.52	12.83	164.40	(74.39)	(133.87)	(20.48)
KIMBERLY CLARK	25,203,440	9,652.82	11,770.01	100,652.30	(50,304.37)	(90,547.42)	(18,776.56)
PENNYRILE	1,630,210	624.37	761.31	8,117.30	(3,827.69)	(6,889.79)	(1,214.50)
PRECOAT METALS	1,512,750	579.38	708.45	7,142.36	(3,412.58)	(6,142.61)	(1,127.00)
SEBREE MINING KMMC LLC	26,570	10.18	12.41	161.09	(72.66)	(130.81)	(19.79)
SEBREE MINING-STEAMPORT (1)	1,048,020	401.39	489.43	5,692.04	(2,629.87)	(4,733.76)	(780.77)
SEBREE MINING-STEAMPORT (ADJ)				(672.05)	194.89	477.16	
SOUTHWIRE	4,470,590	1,712.24	2,057.77	18,572.29	(9,179.64)	(16,523.25)	(3,330.59)
TYSON	6,638,000	2,542.35	3,088.95	28,527.49	(15,989.73)	(25,145.37)	(4,945.31)
VALLEY GRAIN	1,152,700	441.48	538.31	4,792.46	(2,368.22)	(4,262.79)	(658.76)
TOTAL DIRECT SERVES	78,961,364	31,591.84	36,874.97	334,648.58	(164,846.60)	(297,095.99)	(58,826.20)

SMELTERS
ALCAN
CENTURY
SMELTERS TOTAL

TOTAL ALL	78,961,364	\$	31,591.84	\$	36,874.97	\$	334,648.58	\$	(164,846.60)	\$	(297,095.99)	\$	(58,826.20)
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Note: KWH SHOULD NOT INCLUDE BACKUP ENERGY

(1) ES, MRSM and RER includes correction for revised billing that was manually prepared in May by BREC.

DIFFERENCES IN KWH

THIS REPORT	78,961,364
POWER COST ANALYSIS	721,067,262
	(642,105,918)
DOMTAR BACKUP KWH	4,869,817
CENTURY-SEBREE	284,077,195
CENTURY-H'VILLE	353,158,006
	642,105,918

JULY
2015

	KWH	FUEL ADJ	NON-FAC. PP ADJ	ENV SURCHARGE	MEMBER RATE STABILITY	RER:	TOTAL
ACCURIDE	2,576,720	1,530.57	1,203.33	7,945.61	(5,032.15)	(7,567.01)	(1,919.85)
ALCOA AUTO CASTINGS	34,580	20.54	16.15	94.47	(62.67)	(94.25)	(25.76)
ALERIS INTERNATIONAL	15,123,790	8,993.53	7,062.81	42,978.29	(28,074.82)	(42,217.03)	(11,267.22)
AMG	591,660	351.45	276.31	2,080.73	(1,257.82)	(1,891.45)	(440.78)
ARMSTRONG MIDWAY MINE	1,547,770	919.38	722.81	5,529.18	(3,324.82)	(4,999.64)	(1,153.09)
ARMSTRONG DOCK	4,337,110	2,576.24	2,025.43	13,635.26	(8,654.31)	(13,013.77)	(3,231.15)
ARMSTRONG-EQUALITY	1,421,650	844.40	663.86	4,397.94	(2,781.95)	(4,183.31)	(1,059.06)
ARMSTRONG-LEWIS CREEK	301,650	179.16	140.87	1,140.70	(673.18)	(1,012.30)	(224.73)
DOMTAR PAPER	11,108,774	6,598.61	5,187.80	28,725.37	(19,466.03)	(29,301.78)	(8,276.03)
DOTIKI (WEBSTER CO)	16,400	9.74	7.66	65.44	(37.96)	(57.10)	(12.22)
ELK CREEK	546,170	324.42	255.06	1,419.92	(961.08)	(1,445.22)	(406.90)
HOPKINS CO COAL	25,360	15.06	11.84	105.59	(60.46)	(90.93)	(18.90)
KIMBERLY CLARK	26,871,010	15,981.38	12,548.76	70,301.40	(47,481.31)	(71,369.13)	(20,016.90)
PENNYRILE	1,475,530	876.46	689.07	5,158.92	(3,124.83)	(4,698.89)	(1,099.27)
PRECOAT METALS	1,567,890	931.33	732.20	4,668.48	(3,075.45)	(4,624.64)	(1,168.08)
SEBREE MINING KMMC LLC	35,080	20.84	16.36	122.74	(74.32)	(111.78)	(26.14)
SEBREE MINING STEAMPORT	1,224,430	727.31	571.81	4,129.31	(2,532.48)	(3,808.15)	(912.20)
SOUTHWIRE	4,349,000	2,583.31	2,030.98	12,364.67	(8,075.53)	(12,143.44)	(3,240.01)
TYSON	6,595,580	3,917.77	3,080.14	19,124.18	(12,395.81)	(18,639.98)	(4,913.70)
VALLEY GRAIN	1,180,030	700.94	551.07	3,331.06	(2,181.63)	(3,280.57)	(879.13)
TOTAL DIRECT SERVES:	80,930,084	48,072.46	37,794.34	227,719.26	(149,328.61)	(224,550.37)	(60,292.92)
SMELTERS							
ALCAN							
CENTURY							
SMELTERS TOTAL							
TOTAL ALL	80,930,084	\$ 48,072.46	\$ 37,794.34	\$ 227,719.26	\$ (149,328.61)	\$ (224,550.37)	\$ (60,292.92)

Note: KWH-SHOULD NOT INCLUDE BACKUP ENERGY

DIFFERENCES IN KWH

THIS REPORT	80,930,084
POWER COST ANALYSIS	655,256,856
	(574,326,772)
DOMTAR BACKUP-KWH	4,933,751
CENTURY-SEBREE	285,764,298
CENTURY-HVILE	285,628,723
	576,326,772

AUGUST
2015

	KWH	FUEL ADJ	NON-FAC PP ADJ	ENV SURCHARGE	MEMBER RATE STABILITY	RER	TOTAL
ACCURIDE	2,464,920	4,744.97	1,151.12	9,438.55	(4,325.76)	(12,846.24)	(1,836.36)
ALCOA AUTO CASTINGS	33,680	64.83	15.73	114.33	(55.41)	(164.57)	(25.09)
ALERIS INTERNATIONAL	15,558,700	29,950.50	7,265.91	53,907.17	(25,874.54)	(76,840.17)	(11,591.23)
AMG	541,430	1,042.25	252.85	2,470.61	(1,050.22)	(3,118.85)	(403.38)
ARMSTRONG MIDWAY MINE	1,607,960	3,095.32	750.92	6,926.75	(3,015.57)	(8,955.35)	(1,197.93)
ARMSTRONG DOCK	4,718,210	9,082.55	2,203.40	18,363.09	(8,354.29)	(24,809.82)	(3,515.07)
ARMSTRONG-EQUALITY	1,463,080	2,816.43	683.26	5,479.58	(2,536.52)	(7,532.74)	(1,089.99)
ARMSTRONG-LEWIS CREEK	327,110	629.69	152.76	1,450.00	(623.76)	(1,552.39)	(243.70)
DOMTAR PAPER	11,160,000	21,483.00	5,211.72	35,532.34	(17,769.88)	(52,771.38)	(8,314.20)
DOTIKI (WEBSTER CO)	14,900	28.68	6.96	76.58	(31.06)	(92.26)	(11.10)
ELK CREEK	546,220	1,051.47	255.08	1,750.65	(872.64)	(2,591.50)	(408.94)
HOPKINS CO COAL	23,210	44.68	10.84	124.06	(49.59)	(147.28)	(17.29)
KIMBERLY CLARK	25,928,620	49,912.59	12,108.67	84,830.80	(41,859.19)	(124,309.69)	(19,316.82)
PENNYRILE	1,579,340	3,040.23	737.55	6,542.89	(2,896.26)	(8,601.03)	(1,176.61)
PRECOAT METALS	1,654,660	3,185.22	772.73	6,209.49	(2,871.78)	(8,528.38)	(1,232.72)
SEBREE MINING KMMC LLC	28,360	54.59	13.24	135.41	(56.52)	(167.85)	(21.13)
SEBREE MINING-STEAMPORT	1,107,610	2,132.15	517.25	4,769.77	(2,076.81)	(6,167.53)	(825.17)
SOUTHWIRE	4,654,770	8,960.43	2,173.78	15,753.95	(7,646.90)	(22,709.06)	(3,467.80)
TYSON	6,384,320	12,289.82	2,981.48	22,768.61	(10,780.70)	(32,015.53)	(4,756.32)
VALLEY GRAIN	1,244,670	2,395.99	581.26	4,278.63	(2,061.39)	(6,121.77)	(927.28)
TOTAL DIRECT SERVES	81,041,770	156,005.39	37,846.51	280,924.26	(134,808.88)	(400,343.39)	(60,376.11)
SMELTERS							
ALCAN							
CENTURY							
SMELTERS TOTAL							
TOTAL ALL	81,041,770	\$ 156,005.39	\$ 37,846.51	\$ 280,924.26	\$ (134,808.88)	\$ (400,343.39)	\$ (60,376.11)

Note: KWH-SHOULD NOT INCLUDE BACKUP ENERGY.

DIFFERENCES IN KWH

THIS REPORT	81,041,770
POWER COST ANALYSIS	668,326,362
	(587,284,592)
DOMTAR BACKUP KWH	12,298,712
CENTURY-SEBREE	283,780,798
CENTURY-H'VILLE	291,225,082
	587,284,592

SEPT
2015

	KWH	FUEL ADJ	NON-FAC PP ADJ	ENV SURCHARGE	MEMBER RATE STABILITY	RER	TOTAL
ACCURIDE	2,318,200	3,739.26	2,339.08	7,345.54	(4,371.95)	(9,522.51)	(470.60)
ALCOA AUTO CASTINGS	32,880	59.04	33.18	90.76	(57.78)	(125.87)	(6.67)
ALERIS INTERNATIONAL	14,812,420	23,892.43	14,945.73	42,368.69	(26,498.17)	(57,715.60)	(3,006.92)
AMG	491,270	792.42	495.69	1,989.82	(1,062.79)	(2,314.87)	(99.73)
ARMSTRONG DOCK	4,761,000	7,679.49	4,803.85	14,983.84	(8,946.76)	(19,486.90)	(966.48)
ARMSTRONG-EQUALITY	1,365,240	2,202.13	1,377.53	4,286.33	(2,562.28)	(5,580.87)	(277.14)
ARMSTRONG-LEWIS CREEK	297,530	479.92	300.21	1,115.15	(615.36)	(1,340.32)	(60.40)
ARMSTRONG MIDWAY MINE	1,548,350	2,497.49	1,562.29	5,436.38	(3,086.90)	(6,723.57)	(314.31)
DOMTAR PAPER	9,899,722	15,968.25	9,988.82	26,412.46	(17,110.61)	(37,268.56)	(2,009.64)
DOTIKI (WEBSTER CO)	19,530	21.82	13.65	59.21	(30.55)	(66.78)	(2.75)
ELK CREEK	530,680	855.99	535.46	1,384.21	(907.26)	(1,976.12)	(107.72)
HOPKINS CO COAL	28,730	46.34	28.99	109.69	(60.05)	(130.80)	(5.83)
KIMBERLY CLARK	25,625,080	41,333.25	25,855.71	67,969.27	(44,164.82)	(96,195.30)	(5,201.89)
PENNYRILE	1,402,680	2,252.52	1,415.30	4,956.29	(2,806.36)	(6,112.50)	(284.75)
PRECOAT METALS	1,707,170	2,753.67	1,722.53	5,120.14	(3,128.57)	(6,814.33)	(346.56)
SEBREE MINING KMMC-LLC	22,350	36.05	22.55	96.33	(50.80)	(110.67)	(4.54)
SEBREE MINING-STEAMPORT	913,700	1,473.80	921.92	3,366.68	(1,871.52)	(4,076.36)	(185.48)
SOUTHWIRE	4,358,690	7,030.57	4,397.92	11,931.93	(7,628.65)	(16,616.38)	(884.81)
TYSON	6,380,590	10,291.89	6,438.02	18,513.83	(11,497.19)	(25,041.87)	(1,295.26)
VALLEY GRAIN	1,328,710	2,143.21	1,340.67	3,774.22	(2,368.65)	(5,159.18)	(269.73)
TOTAL DIRECT SERVES	77,838,522	125,553.54	78,539.08	221,312.77	(138,827.24)	(302,379.36)	(15,801.21)
SMELTERS							
ALCAN							
CENTURY							
SMELTERS TOTAL							
TOTAL ALL	77,838,522	\$ 125,553.54	\$ 78,539.08	\$ 221,312.77	\$ (138,827.24)	\$ (302,379.36)	\$ (15,801.21)

Note: KWH-SHOULD NOT INCLUDE BACKUP ENERGY

DIFFERENCES IN KWH

THIS REPORT	77,838,522
POWER COST ANALYSIS	598,085,629
	(520,247,107)
DOMTAR BACKUP KWH:	11,627,011
CENTURY-SEBREE	274,257,792
CENTURY-HVILLE	234,362,304
	520,247,107

OCT
2015

	KWH	FUEL ADJ	NON-FAC PP ADJ	ENV SURCHARGE	MEMBER RATE STABILITY	RER	TOTAL
ACCURIDE	2,112,770	5,552.36	2,131.78	7,602.52	(3,681.43)	(12,034.13)	(428.90)
ALCOA AUTO CASTINGS	34,040	89.46	34.35	105.11	(55.47)	(181.36)	(6.91)
ALERIS INTERNATIONAL	15,439,618	40,575.32	15,578.57	49,109.63	(25,392.58)	(63,005.19)	(3,134.25)
AMG	604,180	1,587.79	609.62	2,345.83	(1,093.00)	(3,572.89)	(122.65)
ARMSTRONG DOCK	4,889,120	12,848.61	4,933.12	17,010.27	(8,382.65)	(27,401.84)	(892.49)
ARMSTRONG-EQUALITY	1,442,915	3,791.98	1,455.90	4,979.56	(2,464.43)	(8,055.92)	(292.91)
ARMSTRONG-LEWIS CREEK	310,020	814.73	312.81	1,248.98	(571.45)	(1,868.00)	(62.93)
ARMSTRONG MIDWAY MINE	1,704,670	4,479.87	1,720.01	6,405.43	(3,034.14)	(9,918.22)	(346.05)
DOMTAR PAPER	11,160,000	29,328.48	11,260.44	33,072.71	(17,786.21)	(58,140.90)	(2,265.48)
DOTIKI (WEBSTER CO)	11,230	29.51	11.33	58.70	(23.85)	(77.97)	(2.28)
ELK CREEK	550,740	1,447.34	555.70	1,641.04	(879.82)	(2,878.06)	(111.80)
HOPKINS CO COAL	34,390	90.38	34.70	132.36	(61.94)	(202.48)	(6.98)
KIMBERLY CLARK	25,774,370	67,735.04	26,006.34	77,460.40	(41,330.31)	(135,103.67)	(5,232.20)
PENNYRILE	1,728,940	4,543.65	1,744.50	6,185.88	(3,004.30)	(9,820.71)	(350.98)
PRECOAT METALS	2,016,490	5,299.34	2,034.64	6,482.94	(3,332.58)	(10,893.71)	(409.35)
SEBREE MINING-KMMC LLC	22,070	58.00	22.27	105.22	(44.50)	(145.47)	(4.48)
SEBREE MINING-STEAMPORT	1,035,980	2,722.56	1,045.30	4,058.65	(1,882.18)	(6,152.64)	(210.31)
SOUTHWIRE	4,519,080	11,876.14	4,559.75	14,058.07	(7,358.22)	(24,053.11)	(817.37)
TYSON	5,787,486	15,209.51	5,839.57	18,991.25	(9,654.82)	(31,560.38)	(1,174.87)
VALLEY GRAIN	1,310,980	3,445.26	1,322.78	4,270.59	(2,179.67)	(7,125.09)	(266.13)
TOTAL DIRECT SERVES	80,489,089	211,525.33	81,213.48	255,325.14	(132,213.53)	(432,189.74)	(16,339.32)
SMELTERS							
ALCAN							
CENTURY							
SMELTERS-TOTAL							
TOTAL ALL	80,489,089	\$ 211,525.33	\$ 81,213.48	\$ 255,325.14	\$ (132,213.53)	\$ (432,189.74)	\$ (16,339.32)

Note: KWH-SHOULD NOT INCLUDE BACKUP ENERGY

DIFFERENCES IN KWH

THIS REPORT	80,489,089
POWER COST ANALYSIS	556,200,656
	(475,711,567)
DOMTAR BACKUP KWH	22,209,127
CENTURY-SEBREE	284,168,520
CENTURY-HVILLE	169,333,920
	(475,711,567)

NOV
2015

	KWH	FUEL ADJ	NON-FAC PP ADJ	ENV SURCHARGE	MEMBER RATE STABILITY	RER	TOTAL
ACCURIDE	1,943,120	(977.39)	1,960.61	5,691.33	(3,052.06)	(4,016.94)	(394.45)
ALCOA AUTO CASTINGS	33,390	(16.80)	33.69	83.00	(46.05)	(60.62)	(6.78)
ALERIS INTERNATIONAL	14,570,550	(7,328.99)	14,701.68	36,936.22	(20,407.51)	(26,859.23)	(2,957.83)
AMG	544,450	(273.88)	549.35	1,744.82	(919.98)	(1,210.85)	(110.52)
ARMSTRONG DOCK	4,365,030	(2,195.61)	4,404.32	12,627.46	(6,788.12)	(8,934.15)	(886.10)
ARMSTRONG-EQUALITY	1,289,970	(648.85)	1,301.58	3,665.52	(1,977.48)	(2,602.63)	(261.86)
ARMSTRONG-LEWIS CREEK	270,820	(136.22)	273.26	919.90	(480.06)	(631.65)	(64.97)
ARMSTRONG-MIDWAY MINE	1,397,990	(703.19)	1,410.57	4,462.98	(2,354.84)	(3,089.31)	(283.79)
DOMTAR PAPER	10,765,008	(5,414.80)	10,861.89	25,035.20	(14,104.30)	(18,563.29)	(2,185.30)
DOTIKI (WEBSTER CO)	11,230	(5.65)	11.33	46.78	(23.63)	(31.11)	(2.28)
ELK CREEK	532,180	(267.69)	536.97	1,241.58	(698.95)	(919.94)	(108.03)
HOPKINS CO COAL	34,090	(17.15)	34.40	103.74	(55.22)	(72.69)	(6.92)
KIMBERLY CLARK	24,575,910	(12,361.68)	24,797.09	58,488.66	(32,775.58)	(43,137.40)	(4,988.91)
PENNYRILE	1,564,100	(786.74)	1,578.18	4,578.86	(2,455.73)	(3,232.08)	(317.51)
PRECOAT METALS	1,879,510	(945.39)	1,896.43	4,915.67	(2,697.70)	(3,550.55)	(381.54)
SEBREE MINING/KMMC-LLC	31,070	(15.63)	31.35	107.99	(56.13)	(73.89)	(6.31)
SEBREE MINING-STEAMPORT	429,950	(216.26)	433.82	2,143.62	(1,057.12)	(1,391.34)	(87.28)
SOUTHWIRE	4,333,070	(2,179.53)	4,372.07	10,747.58	(5,966.70)	(7,853.03)	(879.61)
TYSON	5,271,210	(2,651.42)	5,318.65	14,023.61	(7,668.31)	(10,092.59)	(1,070.06)
VALLEY GRAIN	1,162,020	(584.50)	1,172.48	3,008.42	(1,654.59)	(2,177.70)	(235.89)
TOTAL DIRECT SERVES	75,004,668	(37,727.35)	75,679.72	190,572.94	(105,240.06)	(138,511.19)	(15,225.94)
SMELTERS							
ALCAN							
CENTURY							
SMELTERS TOTAL							
TOTAL ALL	75,004,668	\$ (37,727.35)	75,679.72	\$ 190,572.94	\$ (105,240.06)	\$ (138,511.19)	\$ (15,225.94)

Note: KWH-SHOULD NOT INCLUDE BACKUP ENERGY

DIFFERENCES IN KWH

THIS REPORT	75,004,668
POWER COST ANALYSIS	478,133,515
	(403,128,847)
DOMTAR BACKUP KWH	3,525,381
CENTURY-SEBREE	274,996,339
CENTURY-HVILLE	124,607,117
	403,128,847

DEC
2015

	KWH	FUEL ADJ	NON-FAC PP ADJ	ENV SURCHARGE	MEMBER RATE STABILITY	RER	TOTAL
ACCURIDE	1,894,450	1,780.78	1,911.50	8,235.53	(1,645.18)	(10,667.20)	(384.57)
ALCOA AUTO CASTINGS	35,520	33.39	35.84	131.85	(27.83)	(180.46)	(7.21)
ALERIS INTERNATIONAL	11,601,430	10,905.34	11,705.84	47,316.33	(9,658.39)	(62,624.21)	(2,355.09)
AMG	549,210	516.26	554.15	2,583.45	(503.12)	(3,262.23)	(111.49)
ARMSTRONG DOCK	4,950,700	4,653.66	4,995.26	20,108.88	(4,110.49)	(26,652.10)	(1,004.99)
ARMSTRONG-EQUALITY	1,332,660	1,252.70	1,344.65	5,593.54	(1,130.61)	(7,330.81)	(270.53)
ARMSTRONG-LEWIS CREEK	252,780	237.61	255.06	1,323.75	(249.56)	(1,618.17)	(51.31)
ARMSTRONG MIDWAY MINE	1,448,970	1,352.03	1,462.01	6,949.00	(1,345.18)	(8,722.00)	(294.14)
DOMTAR PAPER	11,022,043	10,360.72	11,121.24	38,239.07	(8,278.88)	(53,679.62)	(2,237.47)
DOTIKI (WEBSTER CO)	11,870	11.16	11.98	71.04	(12.90)	(83.69)	(2.41)
ELK CREEK	544,610	511.93	549.51	1,895.46	(409.87)	(2,657.58)	(110.56)
HOPKINS CO COAL	42,770	40.20	43.15	177.53	(36.01)	(233.56)	(8.69)
KIMBERLY CLARK	26,132,100	24,564.17	26,357.29	91,477.81	(19,737.52)	(127,976.57)	(5,304.82)
PENNYRILE	1,554,450	1,461.18	1,568.44	6,936.62	(1,374.12)	(8,909.67)	(315.55)
PRECOAT METALS	1,731,320	1,627.44	1,746.90	6,811.43	(1,407.99)	(9,129.24)	(351.48)
SEBREE MINING KMMC LLC	57,200	63.77	57.71	255.08	(50.53)	(327.65)	(11.62)
SEBREE MINING STEAMPORT	310,780	292.14	313.59	1,326.85	(266.66)	(1,729.01)	(63.09)
SOUTHWIRE	4,392,230	4,128.70	4,431.76	16,192.66	(3,426.65)	(22,218.09)	(891.62)
TYSON	5,438,920	5,112.58	5,487.87	20,995.11	(4,369.32)	(28,330.34)	(1,104.10)
VALLEY GRAIN	1,204,440	1,132.17	1,215.28	4,656.62	(988.55)	(6,280.02)	(244.50)
TOTAL DIRECT SERVES	74,508,463	70,037.93	75,179.03	281,279.40	(59,009.36)	(382,612.22)	(15,125.22)
SMELTERS							
ALCAN							
CENTURY							
SMELTERS TOTAL							
TOTAL ALL	74,508,463	\$ 70,037.93	\$ 75,179.03	\$ 281,279.40	\$ (59,009.36)	\$ (382,612.22)	\$ (15,125.22)

Note: KWH-SHOULD NOT INCLUDE BACKUP ENERGY

DIFFERENCES IN KWH

THIS REPORT	74,508,463
POWER COST ANALYSIS	502,507,626
	(427,999,363)
DOMTAR BACKUP KWH	10,297,999
CENTURY-SEBREE	284,292,520
CENTURY-HVILLÉ	133,408,844
	(427,999,363)

JAN
2016

	KWH	FUEL ADJ	NON-FAC PP ADJ	ENV SURCHARGE	MEMBER RATE STABILITY	RER	TOTAL
ACCURIDE	2,134,030	3,947.96	2,153.24	9,808.03	(1,781.37)	(2,399.99)	11,727.87
ALCOA AUTO-CASTINGS	43,150	79.83	43.54	177.30	(33.72)	(45.44)	221.51
ALERIS INTERNATIONAL	15,813,000	29,254.05	15,955.32	66,287.82	(12,501.20)	(16,842.56)	82,133.43
AMG	683,370	1,264.23	689.52	3,469.90	(606.31)	(816.87)	4,000.47
ARMSTRONG DOCK	4,965,790	9,188.71	5,010.48	23,189.30	(4,185.11)	(5,698.48)	27,562.90
ARMSTRONG-EQUALITY	1,175,050	2,173.84	1,185.83	5,872.67	(1,032.32)	(1,390.83)	6,808.99
ARMSTRONG-LEWIS CREEK	301,700	558.15	304.42	1,625.31	(277.86)	(374.35)	1,835.67
ARMSTRONG-MIDWAY MINE	771,820	1,427.87	778.77	5,054.11	(809.60)	(1,090.76)	5,370.39
DOMTAR PAPER	10,143,113	18,764.76	10,234.40	40,579.09	(7,808.65)	(10,520.40)	51,249.20
DOTIKI (WEBSTER CO)	12,430	23.00	12.54	81.16	(12.99)	(17.51)	86.20
ELK CREEK	542,830	1,004.24	547.72	2,131.83	(413.55)	(557.17)	2,713.07
HOPKINS CO COAL	61,600	113.96	62.15	268.27	(49.80)	(67.09)	327.49
KIMBERLY CLARK	25,161,730	46,549.20	25,388.19	100,228.28	(19,323.27)	(26,033.78)	126,808.62
PENNYRILE	2,173,200	4,020.42	2,192.76	9,761.61	(1,789.39)	(2,410.78)	11,774.62
PRECOAT METALS	1,757,090	3,250.62	1,772.90	7,973.30	(1,455.57)	(1,961.04)	9,580.21
SEBREE MINING KMMC LLC	83,860	155.14	84.61	384.58	(69.90)	(94.18)	460.25
SEBREE MINING-STEAMPORT	327,590	606.04	330.54	1,416.73	(263.76)	(355.36)	1,734.19
SOUTHWIRE	4,458,720	8,248.63	4,498.85	18,390.89	(3,492.83)	(4,705.79)	22,939.75
TYSON	5,611,080	10,380.46	5,661.56	24,143.69	(4,504.51)	(6,068.80)	29,612.40
VALLEY GRAIN	1,287,590	2,382.04	1,299.18	5,532.53	(1,032.82)	(1,391.48)	6,789.45
TOTAL DIRECT SERVES	77,508,723	143,391.15	78,206.32	326,366.40	(61,444.53)	(82,782.66)	403,736.68
SMELTERS							
ALCAN							
CENTURY							
SMELTERS TOTAL							
TOTAL ALL	77,508,723	\$ 143,391.15	\$ 78,206.32	\$ 326,366.40	\$ (61,444.53)	\$ (82,782.66)	\$ 403,736.68

Note: KWH-SHOULD NOT INCLUDE BACKUP ENERGY

DIFFERENCES IN KWH

THIS REPORT	77,508,723
POWER COST ANALYSIS	499,563,692
	(421,054,969)
DOMTAR BACKUP KWH	2,031,457
CENTURY-SEBREE	285,030,187
CENTURY-H'VILLE	133,993,325
	421,054,969

FEB
2016

	KWH	FUEL ADJ	NON-FAC PP ADJ	ENV SURCHARGE	MEMBER RATE STABILITY	RER	TOTAL
ACCURIDE	2,089,260	2,193.72	2,108.06	9,026.95	(1,892.73)	(222.68)	11,213.32
ALCOA AUTO CASTINGS	39,470	41.44	39.83	153.99	(33.47)	(4.21)	197.58
ALERIS INTERNATIONAL	14,640,560	15,372.59	14,772.33	58,103.97	(12,554.22)	(1,562.78)	74,131.89
AMG	619,820	650.81	625.40	2,889.15	(587.81)	(75.78)	3,481.77
ARMSTRONG DOCK	4,818,910	5,059.86	4,862.28	20,860.83	(4,371.12)	(523.20)	25,888.65
ARMSTRONG-EQUALITY	1,256,160	1,318.97	1,267.47	5,557.15	(1,155.86)	(129.05)	6,858.68
ARMSTRONG-LEWIS CREEK	327,410	343.78	330.36	1,573.90	(318.53)	(34.73)	1,894.78
ARMSTRONG-MIDWAY MINE	803,150	843.31	810.38	4,692.45	(895.82)	(101.21)	5,349.11
DOMTAR PAPER	9,929,947	10,426.44	10,019.32	36,894.06	(8,168.78)	(976.19)	48,194.85
DOTIKI (WEBSTER CO)	11,420	11.99	11.52	72.66	(13.55)	(1.62)	81.00
ELK CREEK	508,580	534.01	513.16	1,876.89	(416.60)	(51.69)	2,456.57
HOPKINS CO COAL	50,200	52.71	50.65	217.75	(45.59)	(6.22)	269.30
KIMBERLY CLARK	24,246,230	25,458.54	24,464.45	89,999.04	(19,934.07)	(2,415.63)	117,572.33
PENNYRILE	2,077,550	2,181.43	2,096.25	8,792.29	(1,856.79)	(223.69)	10,989.49
PRECOAT METALS	1,630,450	1,711.97	1,645.12	6,909.33	(1,458.47)	(181.96)	8,626.99
SEBREE MINING KMMC LLC	67,060	70.41	67.66	277.94	(59.12)	(8.74)	348.15
SEBREE MINING-STEAMPORT	268,390	281.81	270.81	1,136.91	(240.01)	(32.98)	1,416.56
SOUTHWIRE	4,254,300	4,467.02	4,292.59	16,346.53	(3,574.08)	(436.63)	21,095.43
TYSON	6,011,780	6,312.37	6,065.89	23,429.48	(5,095.98)	(583.17)	30,148.59
VALLEY GRAIN	1,173,730	1,232.42	1,184.29	4,567.40	(993.97)	(129.09)	5,861.05
TOTAL DIRECT SERVES	74,824,377	78,565.60	75,497.82	293,358.47	(63,666.57)	(7,681.23)	376,074.09
SMELTERS							
ALCAN	-	-	-	-	-	-	-
CENTURY	-	-	-	-	-	-	-
SMELTERS TOTAL							
TOTAL ALL	74,824,377	\$ 78,565.60	\$ 75,497.82	\$ 293,358.47	\$ (63,666.57)	\$ (7,681.23)	\$ 376,074.09

Note: KWH-SHOULD NOT INCLUDE BACKUP ENERGY

DIFFERENCES IN KWH

THIS REPORT	74,824,377
POWER COST ANALYSIS	476,347,793
	(401,523,416)
DOMTAR BACKUP KWH	5,798,989
CENTURY-SEBREE	267,500,318
CENTURY-HVILLE	128,224,109
	401,523,416

MARCH
2016

	KWH	FUEL ADJ.	NON-FAC PP ADJ	ENV SURCHARGE	MEMBER RATE STABILITY	RER	TOTAL
ACCURIDE	2,403,200	1,280.91	2,424.83	8,645.84	(1,944.86)		10,406.72
ALCOA AUTO CASTINGS	39,190	20.89	39.54	126.88	(29.59)		157.82
ALERIS INTERNATIONAL	15,249,630	8,128.05	15,388.88	50,713.04	(11,712.61)	0.03	62,515.39
AMG	675,530	360.06	681.61	2,630.07	(576.94)		3,094.80
ARMSTRONG DOCK	4,727,070	2,519.53	4,769.61	17,290.98	(3,868.64)	0.01	20,711.49
ARMSTRONG-EQUALITY	1,294,750	690.10	1,308.40	4,829.30	(1,073.75)		5,752.05
ARMSTRONG-LEWIS CREEK	300,360	160.09	303.06	1,289.24	(274.68)		1,477.71
ARMSTRONG MIDWAY MINE	707,890	377.31	714.26	3,871.49	(773.54)		4,189.52
DOMTAR PAPER	10,995,521	5,860.81	11,094.48	33,992.54	(8,055.41)	0.01	42,892.23
DOTIKI (WEBSTER CO)	10,940	5.83	11.04	61.37	(12.18)		66.06
ELK CREEK	546,170	291.11	551.09	1,691.49	(400.58)		2,133.11
HOPKINS CO COAL	32,560	17.35	32.85	136.90	(29.64)		159.46
KIMBERLY CLARK	25,660,050	13,676.81	25,890.99	80,507.61	(18,977.47)	0.04	101,097.98
PENNYRILE	2,032,651	1,083.40	2,050.94	7,336.22	(1,648.54)		8,822.02
PRECOAT METALS	1,723,860	918.82	1,739.37	6,100.66	(1,379.76)	0.01	7,379.10
SEBREE MINING KMMC LLC	70,310	37.48	70.94	245.52	(55.77)		298.17
SEBREE MINING-STEAMPORT	167,310	89.18	168.82	683.30	(147.72)		793.58
SOUTHWIRE	4,466,070	2,380.42	4,506.26	14,509.18	(3,378.27)	0.01	18,017.60
TYSON	6,085,380	3,243.51	6,140.15	20,431.83	(4,703.43)	0.01	25,112.07
VALLEY GRAIN	1,132,930	603.85	1,143.13	3,794.82	(874.28)		4,667.52
TOTAL DIRECT SERVES	78,321,372	41,745.31	79,026.25	258,890.38	(59,917.66)	0.12	319,744.40
SMELTERS							
ALCAN							
CENTURY							
SMELTERS TOTAL							
TOTAL ALL	78,321,372	\$ 41,745.31	\$ 79,026.25	\$ 258,890.38	\$ (59,917.66)	\$ 0.12	\$ 319,744.40

Note: KWH-SHOULD NOT INCLUDE BACKUP ENERGY

DIFFERENCES IN KWH

THIS REPORT	78,321,372
POWER COST ANALYSIS	508,701,441
	(430,380,069)
DOMTAR BACKUP KWH	2,467,048
CENTURY-SEBREE	284,515,632
CENTURY-H'VILLE	143,397,389
	430,380,069

APRIL
2016

	KWH	FUEL ADJ	NON-FAC PP ADJ	ENV SURCHARGE	MEMBER RATE STABILITY	RER	TOTAL
ACCURIDE	2,259,920	1,091.54	2,280.26	10,414.78	(2,157.06)		11,629.52
ALCOA AUTO-CASTINGS	33,850	18.35	34.15	144.29	(30.53)		164.26
ALERIS INTERNATIONAL	14,936,290	7,214.23	15,070.72	63,433.70	(13,438.81)		72,279.84
AMG	578,260	279.30	583.46	3,075.15	(614.06)		3,323.85
ARMSTRONG DOCK	3,311,200	1,599.31	3,341.00	17,209.01	(3,455.68)		18,693.64
ARMSTRONG EQUALITY	701,360	338.76	707.67	4,106.56	(801.83)		4,351.16
ARMSTRONG-LEWIS CREEK	225,470	108.90	227.50	1,406.72	(270.67)		1,472.25
ARMSTRONG MIDWAY MINE	525,910	254.01	530.64	4,409.50	(802.67)		4,391.48
DOMTAR PAPER	10,705,801	5,170.90	10,802.15	41,853.04	(9,085.23)		48,740.86
DOTIKI (WEBSTER CO)	10,350	5.00	10.44	75.40	(14.07)		76.77
ELK CREEK	527,720	254.89	532.47	2,071.20	(449.07)		2,409.49
HOPKINS CO COAL	25,178	12.16	25.40	148.13	(28.89)		156.80
KIMBERLY CLARK	25,650,380	12,389.13	25,881.23	100,976.58	(21,873.51)		117,373.43
PENNYRILE	1,846,830	892.02	1,863.45	8,646.12	(1,783.23)		9,618.36
PRECOAT METALS	1,687,880	815.25	1,703.07	7,569.18	(1,579.36)		8,508.14
SEBREE MINING KMMC LLC	50,590	24.43	51.05	235.49	(48.64)		262.33
SEBREE MINING STEAMPORT	118,590	57.28	119.66	719.95	(139.45)		757.44
SOUTHWIRE	4,389,920	2,120.33	4,429.43	17,982.86	(3,849.72)		20,682.90
TYSON	5,980,340	2,888.50	6,034.16	25,593.00	(5,410.26)		29,105.40
VALLEY GRAIN	1,105,420	533.92	1,115.37	4,833.39	(985.31)		5,297.37
TOTAL DIRECT SERVES	74,671,259	36,066.21	75,343.28	314,704.05	(66,818.25)		359,295.29
SMELTERS							
ALCAN							
CENTURY							
SMELTERS TOTAL							
TOTAL ALL	74,671,259	\$ 36,066.21	\$ 75,343.28	\$ 314,704.05	\$ (66,818.25)	-	\$ 359,295.29

Note: KWH-SHOULD NOT INCLUDE BACKUP ENERGY

DIFFERENCES IN KWH

THIS REPORT	74,671,259
POWER COST ANALYSIS	489,931,631
	(415,260,372)
DOMTAR BACKUP KWH	2,474,335
CENTURY-SEBREE	273,014,280
CENTURY-HVILLE	139,771,757
	415,260,372

MAY
2016

	KWH	FUEL ADJ	NON-FAC PP ADJ	ENV SURCHARGE	MEMBER RATE STABILITY	RER	TOTAL
ACCURIDE	2,267,040	(330.69)	2,267.44	11,985.11	(1,866.78)		12,074.78
ALCOA AUTO CASTINGS	35,150	(5.13)	35.47	168.95	(26.75)		172.54
ALERIS INTERNATIONAL	15,072,850	(2,200.64)	15,208.51	71,920.15	(11,405.09)		73,522.93
AMG	552,700	(80.69)	557.67	3,331.18	(508.16)		3,300.00
ARMSTRONG DOCK	3,866,410	(584.50)	3,901.21	21,369.63	(3,304.21)		21,402.13
ARMSTRONG-EQUALITY	800,430	(116.66)	807.63	5,021.64	(761.51)		4,950.90
ARMSTRONG-LEWIS CREEK	305,530	(44.61)	308.28	1,869.38	(284.52)		1,848.53
ARMSTRONG MIDWAY MINE	592,060	(86.44)	597.39	4,866.81	(712.65)		4,665.11
DOMTAR PAPER	10,974,498	(1,602.28)	11,073.27	48,609.58	(7,817.25)		50,263.32
DOTIKI (WEBSTER CO)	10,550	(1.54)	10.64	87.12	(12.75)		83.47
ELK CREEK	543,080	(79.29)	547.97	2,412.31	(387.72)		2,493.27
HOPKINS CO COAL	24,230	(3.54)	24.45	166.59	(24.94)		162.56
KIMBERLY CLARK	21,892,720	(3,196.34)	22,089.75	103,031.02	(16,380.06)		105,544.37
PENNYRILE	1,901,400	(277.60)	1,918.51	10,015.33	(1,560.93)		10,095.31
PRECOAT METALS	1,653,250	(241.37)	1,666.13	8,402.39	(1,317.57)		8,511.58
SEBREE MINING KMMC LLC	39,930	(5.83)	40.29	217.11	(33.66)		217.91
SEBREE MINING-STEAMPORT	106,400	(15.53)	107.36	785.48	(116.51)		760.80
SOUTHWIRE	4,446,270	(649.16)	4,486.29	20,686.27	(3,295.75)		21,227.65
TYSON	6,271,090	(915.58)	6,327.53	30,860.74	(4,840.80)		31,231.89
VALLEY GRAIN	1,220,930	(178.28)	1,231.92	5,764.32	(915.88)		5,902.10
TOTAL DIRECT SERVES	72,576,518	(10,596.18)	73,229.71	351,371.11	(55,573.49)	-	358,431.15
SMELTERS							
ALCAN							
CENTURY							
SMELTERS TOTAL							
TOTAL ALL	72,576,518	\$ (10,596.18)	\$ 73,229.71	\$ 351,371.11	\$ (55,573.49)	-	\$ 358,431.15

Note: KWH-SHOULD NOT INCLUDE BACKUP ENERGY

DIFFERENCES IN KWH

THIS REPORT 72,576,518
POWER COST ANALYSIS 515,086,313
(442,509,795)

DOMTAR BACKUP KWH 14,412,166
CENTURY-SEBREE 284,019,523
CENTURY-H'VILLE 144,078,106
442,509,795

JUNE
2016

	KWH	FUEL ADJ	NON-FAC PP ADJ	ENV SURCHARGE	MEMBER RATE STABILITY	RER	TOTAL
ACCURIDE	2,482,360	(1,578.78)	2,504.70	12,620.35	(2,367.08)		11,179.19
ALCOA AUTO CASTINGS	32,560	(20.71)	32.85	151.51	(28.68)		134.97
ALERIS INTERNATIONAL	14,109,180	(8,973.44)	14,236.16	67,704.43	(12,775.54)		60,191.61
AMG	555,020	(352.99)	560.02	3,291.49	(608.38)		2,890.14
ARMSTRONG DOCK	3,554,940	(2,260.94)	3,586.93	20,042.82	(3,721.66)		17,647.15
ARMSTRONG-EQUALITY	767,546	(488.16)	774.45	4,852.66	(893.72)		4,255.23
ARMSTRONG-LEWIS CREEK	295,840	(188.15)	298.50	1,817.96	(334.98)		1,593.33
ARMSTRONG MIDWAY MINE	560,460	(356.45)	565.50	4,679.54	(842.77)		4,045.82
DOMTAR PAPER	10,795,747	(6,866.10)	10,892.91	47,381.98	(9,030.22)		42,378.57
DOTIKI (WEBSTER CO)	12,730	(8.10)	12.84	93.20	(16.93)		81.01
ELK CREEK	382,350	(243.17)	385.79	1,871.08	(352.33)		1,661.37
HOPKINS CO COAL	22,650	(14.41)	22.85	159.86	(29.12)		139.18
KIMBERLY CLARK	24,999,950	(15,899.97)	25,224.95	111,930.77	(21,283.34)		99,972.41
PENNYRILE	1,812,950	(1,153.04)	1,829.27	9,622.45	(1,797.06)		8,501.62
PRECOAT METALS	1,833,590	(1,166.16)	1,850.09	8,921.16	(1,680.91)		7,924.18
SEBREE MINING KMMC LLC	28,190	(17.93)	28.44	177.39	(32.62)		155.28
SEBREE MINING-STEAMPORT	102,420	(65.14)	103.34	765.05	(138.82)		664.43
SOUTHWIRE	4,332,980	(2,755.78)	4,371.98	20,168.95	(3,818.40)		17,966.75
TYSON	6,786,840	(4,316.43)	6,847.92	32,707.08	(6,168.87)		29,069.70
VALLEY GRAIN	1,247,690	(793.53)	1,258.92	5,699.60	(1,081.31)		5,083.68
TOTAL DIRECT SERVES	74,715,993	(47,519.38)	75,388.41	354,669.33	(67,002.74)		315,535.62
SMELTERS							
ALCAN	-	-	-	-	-		-
CENTURY	-	-	-	-	-		-
SMELTERS TOTAL							
TOTAL ALL	74,715,993	\$ (47,519.38)	75,388.41	\$ 354,669.33	\$ (67,002.74)		\$ 315,535.62

Note: KWH-SHOULD NOT INCLUDE BACKUP ENERGY

DIFFERENCES IN KWH

THIS REPORT	74,715,993
POWER COST ANALYSIS	496,405,012
	(421,689,019)
DOMTAR BACKUP KWH	7,493,308
CENTURY-SEBREE	275,020,402
CENTURY-H'VILLE	139,175,309
	421,689,019

JULY
2016

	KWH	FUEL ADJ.	NON-FAC PP ADJ.	ENV SURCHARGE	MEMBER RATE STABILITY	RER	TOTAL
ACCURIDE	2,393,140	337.43	2,414.68	15,903.05	(2,585.40)		16,069.76
ALCOA AUTO CASTINGS	32,900	4.64	33.20	195.21	(32.51)		201.54
ALERIS INTERNATIONAL	15,196,980	2,142.77	15,333.75	92,494.93	(15,270.68)		94,700.77
AMG	511,840	72.17	516.45	3,972.68	(630.13)		3,931.17
ARMSTRONG DOCK	3,733,820	526.47	3,767.42	26,083.67	(4,205.52)		26,172.04
ARMSTRONG-EQUALITY	790,090	111.40	797.20	6,322.32	(998.35)		6,232.57
ARMSTRONG-LEWIS CREEK	316,030	44.56	318.87	2,412.54	(383.61)		2,392.36
ARMSTRONG MIDWAY MINE	507,050	71.49	511.61	5,949.19	(896.22)		5,636.07
DOMTAR PAPER	11,144,899	1,571.43	11,245.20	62,404.11	(10,465.75)		64,754.99
DOTIKI (WEBSTER CO)	14,270	2.01	14.40	125.55	(19.55)		122.40
ELK CREEK				839.17	(113.34)		725.83
HOPKINS CO COAL	25,060	3.53	25.29	214.47	(33.54)		209.75
KIMBERLY CLARK	26,108,000	3,681.23	26,342.97	148,681.73	(24,653.90)		153,852.03
PENNYRILE	1,509,720	212.87	1,523.31	10,969.91	(1,757.63)		10,948.46
PRECOAT METALS	1,576,800	222.33	1,590.99	10,481.41	(1,703.90)		10,590.83
SEBREE MINING KMMC LLC	25,370	3.58	25.60	215.74	(33.77)		211.15
SEBREE MINING-STEAMPORT	108,880	15.07	107.84	995.95	(154.19)		965.67
SOUTHWIRE	4,540,900	640.27	4,581.77	26,920.20	(4,466.00)		27,676.24
TYSON	6,462,100	911.16	6,520.26	41,111.83	(6,733.99)		41,809.26
VALLEY GRAIN	1,187,690	167.46	1,198.38	7,378.10	(1,213.63)		7,630.31
TOTAL DIRECT SERVES	76,183,539	10,741.87	76,869.19	463,673.76	(76,551.62)		474,733.20
SMELTERS							
ALCAN							
CENTURY							
SMELTERS TOTAL							
TOTAL ALL	76,183,539	\$ 10,741.87	\$ 76,869.19	\$ 463,673.76	\$ (76,551.62)		\$ 474,733.20

Note: KWH-SHOULD NOT INCLUDE BACKUP ENERGY

DIFFERENCES IN KWH

THIS REPORT 76,183,539
POWER COST ANALYSIS 506,555,874
(430,372,335)

DOMTAR BACKUP KWH 6,947,563
CENTURY-SEBREE 280,620,202
CENTURY-H'VILLE 142,804,570
430,372,335

AUGUST
2016

	KWH	FUEL ADJ	NON-FAC PP ADJ	ENV SURCHARGE	MEMBER RATE STABILITY	RER	TOTAL
ACCURIDE	2,517,960	2,840.26	2,540.62	13,262.63	(2,411.45)		16,232.06
ALCOA AUTO CASTINGS	33,460	37.74	33.76	159.34	(29.91)		200.93
ALERIS INTERNATIONAL	11,945,040	13,474.01	12,052.55	63,352.77	(11,494.58)		77,384.75
AMG	643,310	725.65	649.10	3,758.07	(662.62)		4,470.20
ARMSTRONG DOCK	4,400,750	4,984.05	4,440.36	24,126.36	(4,333.77)		29,197.00
ARMSTRONG-EQUALITY	831,490	937.92	838.97	5,247.79	(905.62)		6,119.06
ARMSTRONG-LEWIS CREEK	297,340	335.40	300.02	1,888.23	(325.30)		2,198.35
ARMSTRONG MIDWAY MINE	591,400	667.10	596.72	5,028.66	(807.29)		5,485.19
DOMTAR PAPER	11,138,795	12,584.56	11,239.04	50,684.54	(9,662.22)		64,825.92
DOTIKI (WEBSTER CO)	13,940	15.72	14.07	100.24	(16.72)		113.31
ELK CREEK				669.53	(84.28)		585.25
HOPKINS CO COAL	24,310	27.42	24.53	170.65	(28.64)		193.97
KIMBERLY CLARK	26,611,480	30,017.75	26,850.98	122,456.90	(23,255.97)		156,069.66
PENNYRILE	1,913,940	2,168.92	1,931.17	10,266.38	(1,856.30)		12,500.15
PRECOAT METALS	1,627,280	1,835.57	1,641.93	8,553.15	(1,556.17)		10,474.48
SEBREE MINING KMMC LLC	26,000	29.33	26.23	176.32	(29.85)		202.03
SEBREE MINING-STEAMPORT	109,990	124.07	110.98	814.61	(134.95)		914.71
SOUTHWIRE	4,788,670	5,401.62	4,831.77	22,795.26	(4,280.47)		28,748.18
TYSON	7,369,100	8,312.34	7,435.42	35,952.81	(6,697.08)		45,003.49
VALLEY GRAIN	1,300,830	1,467.34	1,312.54	6,280.89	(1,173.94)		7,886.83
TOTAL DIRECT SERVES	76,185,085	85,936.77	76,870.76	375,745.12	(69,747.13)	-	468,805.52
SMELTERS							
ALCAN							
CENTURY							
SMELTERS TOTAL							
TOTAL ALL	76,185,085	\$ 85,936.77	\$ 76,870.76	\$ 375,745.12	\$ (69,747.13)	-	\$ 468,805.52

Note: KWH-SHOULD NOT INCLUDE BACKUP ENERGY

DIFFERENCES IN KWH

THIS REPORT	76,185,085
POWER COST ANALYSIS	498,545,776
	(422,360,691)
DOMTAR BACKUP KWH	5,737,501
CENTURY-SEBREE	273,862,512
CENTURY-H'VILLE	142,760,678
	422,360,691

SEPT
2016

	KWH	FUEL ADJ	NON-FAC PP ADJ	ENV SURCHARGE	MEMBER RATE STABILITY	RER	TOTAL
ACCURIDE	2,259,750	1,310.66	3,019.03	11,003.88	(2,273.79)		13,059.78
ALCOA AUTO CASTINGS	32,020	18.57	42.78	140.13	(29.89)		171.65
ALERIS INTERNATIONAL	14,562,850	8,446.45	19,455.97	65,580.74	(13,847.73)		79,635.43
AMG	451,890	262.10	603.73	2,677.94	(526.81)		3,016.96
ARMSTRONG DOCK	4,429,100	2,568.88	5,917.28	21,556.13	(4,454.89)		25,587.40
ARMSTRONG-EQUALITY	795,670	481.49	1,063.02	4,801.35	(910.39)		5,215.47
ARMSTRONG-LEWIS CREEK	259,820	150.70	347.12	1,581.86	(309.26)		1,770.42
ARMSTRONG MIDWAY MINE	584,980	327.68	754.79	4,425.80	(821.43)		4,686.84
DOMTAR PAPER	10,717,418	6,216.10	14,318.47	44,183.61	(9,571.83)		55,126.35
DOTIKI (WEBSTER CO)	11,930	6.92	15.94	83.95	(15.90)		90.91
ELK CREEK	-	-	-	-	-		-
HOPKINS CO COAL	25,770	14.95	34.43	157.55	(30.77)		176.16
KIMBERLY CLARK	24,417,870	14,162.36	32,622.27	103,288.97	(22,211.04)		127,862.56
PENNYRILE	1,797,900	1,042.78	2,401.99	8,987.77	(1,844.25)		10,588.29
PRECOAT METALS	1,578,260	914.23	2,105.88	7,492.19	(1,558.35)		8,953.95
SEBREE MINING KMMC LLC	23,540	13.65	31.45	150.87	(29.15)		166.82
SEBREE MINING STEAMPORT	98,670	57.23	131.82	697.32	(132.03)		754.34
SOUTHWIRE	4,456,150	2,584.57	5,953.42	19,492.27	(4,150.47)		23,879.79
TYSON	6,811,350	3,950.58	9,099.96	30,362.81	(6,429.95)		36,983.40
VALLEY GRAIN	1,230,040	713.42	1,643.33	5,676.35	(1,190.34)		6,842.76
TOTAL DIRECT SERVES	74,522,958	43,223.32	99,562.68	332,121.49	(70,338.21)	-	404,569.28
SMELTERS							
ALCAN	-	-	-	-	-		-
CENTURY	-	-	-	-	-		-
SMELTERS TOTAL	-	-	-	-	-		-
TOTAL ALL	74,522,958	\$ 43,223.32	\$ 99,562.68	\$ 332,121.49	\$ (70,338.21)	\$ -	\$ 404,569.28

Note: KWH SHOULD NOT INCLUDE BACKUP ENERGY

DIFFERENCES IN KWH

THIS REPORT	74,522,958
POWER COST ANALYSIS	495,949,849
	(421,426,891)
DOMTAR BACKUP KWH	8,326,070
CENTURY-SEBREE	274,411,368
CENTURY-HVILE	138,689,453
	421,426,891

OCTOBER
2016

	KWH	FUEL ADJ	NON-FAC PP ADJ	ENV SURCHARGE	MEMBER RATE STABILITY	RER	TOTAL
ACCURIDE	1,905,750	(3,310.29)	2,546.08	8,549.62	(2,082.55)		5,702.86
ALCOA AUTO CASTINGS	33,110	(57.51)	44.23	121.74	(28.78)		79.68
ALERIS INTERNATIONAL	15,526,037	(26,968.73)	20,742.79	58,268.70	(13,825.74)		38,217.02
AMG	521,790	(908.35)	697.11	2,573.73	(634.43)		1,730.06
ARMSTRONG DOCK	4,384,718	(7,616.26)	5,857.98	18,381.06	(4,435.68)		12,187.10
ARMSTRONG-EQUALITY	782,251	(1,358.77)	1,045.09	3,913.86	(966.40)		2,633.78
ARMSTRONG-LEWIS CREEK	300,028	(521.15)	400.84	1,459.52	(359.18)		980.03
ARMSTRONG MIDWAY MINE	663,220	(1,152.01)	886.06	4,135.37	(1,044.76)		2,824.66
DOMTAR PAPER	11,154,257	(19,374.94)	14,902.09	38,503.91	(9,006.47)		25,024.59
DOTIKI (WEBSTER CO)	10,520	(18.27)	14.05	66.89	(17.48)		47.19
ELK CREEK							
HOPKINS CO COAL	24,580	(42.70)	32.84	132.41	(32.96)		89.59
KIMBERLY CLARK	26,614,080	(46,228.66)	35,556.41	92,654.08	(21,705.82)		60,276.19
PENNYRILE	1,992,700	(3,461.32)	2,662.25	8,061.16	(1,935.20)		5,326.89
PRECOAT METALS	1,366,370	(2,373.38)	1,825.47	5,828.25	(1,409.93)		3,870.41
SEBREE MINING KMMC LLC	31,260	(54.30)	41.76	149.09	(36.60)		99.95
SEBREE MINING STEAMPORT	87,460	(151.92)	116.85	555.83	(140.66)		360.10
SOUTHWIRE	4,413,250	(7,665.82)	5,896.10	16,286.67	(3,853.78)		10,663.17
TYSON	6,448,871	(11,201.69)	8,615.69	24,832.97	(5,916.59)		16,330.38
VALLEY GRAIN	1,361,910	(2,365.64)	1,819.51	5,193.29	(1,235.41)		3,411.75
TOTAL DIRECT SERVES	77,622,162	(134,829.71)	103,703.20	289,670.13	(68,668.22)	-	189,875.40
SMELTERS							
ALCAN							
CENTURY							
SMELTERS TOTAL							
TOTAL ALL	77,622,162	\$ (134,829.71)	\$ 103,703.20	\$ 289,670.13	\$ (68,668.22)	-	\$ 189,875.40

Note: KWH-SHOULD NOT INCLUDE BACKUP ENERGY

DIFFERENCES IN KWH

THIS REPORT	77,622,162
POWER COST ANALYSIS	517,249,493
	(439,627,321)
DOMTAR BACKUP KWH	13,806,822
CENTURY-SEBREE	283,256,525
CENTURY-HVILLE	142,563,974
	439,627,321

**KENERGY CORP.
RESPONSE TO THE COMMISSION'S
REQUEST FOR INFORMATION
CASE NO. 2017-00024**

Item 3) Provide a schedule showing the calculation of the increase or decrease in Kenergy's base fuel costs per kilowatt hour as proposed by its wholesale electric supplier adjusted for Kenergy's 12-month average line loss for November 1, 2014 through October 31, 2016.

Response) Big Rivers Electric Corporation has indicated they will not increase base fuel costs.

Witness) Steve Thompson

KENERGY CORP.
RESPONSE TO THE COMMISSION'S
REQUEST FOR INFORMATION
CASE NO. 2017-00024

Item 4) Provide a schedule of the present and proposed rates that Kenergy seeks to change, pursuant to 807 KAR 5:056, as calculated in Item 3 above, shown in comparative form.

Response) Big Rivers Electric Corporation has indicated they will not increase base fuel costs.

Witness) Steve Thompson

KENERGY CORP.
RESPONSE TO THE COMMISSION'S
REQUEST FOR INFORMATION
CASE NO. 2017-00024

Item 5) Provide a copy of the current tariff showing, by cross-outs and inserts, all proposed changes in rates.

Response) Big Rivers Electric Corporation has indicated they will not increase base fuel costs.

Witness) Steve Thompson

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RESPONSE TO THE COMMISSION'S
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RESPONSE TO THE COMMISSION'S
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Witness) Steve Thompson

**KENERGY CORP.
RESPONSE TO THE COMMISSION'S
REQUEST FOR INFORMATION
CASE NO. 2017-00024**

- Item 6)** Provide and explain the internal procedures in place to ensure the timely filing of:
- a. FAC filings made pursuant to 807 KAR 5:056, Sections 1(7) and (9);
 - b. The affidavit certifying compliance or noncompliance with 807 KAR 5:056 as required by Commission Order in initiating FAC reviews; and,
 - c. The affidavit of publication or hearing notice as required by Commission Order in initiating FAC reviews.

Response a) The month-end sales report for the prior month is generated on the first business day of the following month. This report contains the actual FAC amount bill to members for the previous month. The wholesale power bill from Big Rivers is received around the 5th working day of the month for the previous calendar month and contains the FAC billed to Kenergy. The lead accountant uses the information from the month-end sales report and the wholesale power bill to prepare the monthly FAC filing. The filing is reviewed and approved by the Vice President of Finance & Accounting and it is filed 10 days prior to the time the new factor is to take effect.

Witness) Steve Thompson

KENERGY CORP.
RESPONSE TO THE COMMISSION'S
REQUEST FOR INFORMATION
CASE NO. 2017-00024

1
2 **Response b)** Kenergy maintains an e-mail group called KPSC@kenergycorp.com. Commission
3 orders pertaining to Kenergy go to this address. E-mails that arrive at this address are
4 then routed to all individuals within Kenergy assigned to this group. The Vice
5 President of Finance & Accounting and the Manager of General Accounting (as
6 backup) are included in this group and receive the Commission Order by e-mail. The
7 Vice President of Finance & Accounting completes the affidavit and submits it to the
8 Commission by the due date included in the order.

9
10 **Witness)** Steve Thompson

12 **Response c)** The Vice President of Member Services and the Manager of Communications (as
13 backup) are included in the e-mail group mentioned in the response to item 6(b) above.
14 Upon receiving the Commission order by e-mail, the Vice President of Member
15 Services coordinates with the Kentucky Press Service to ensure that the publication
16 appears in newspapers circulated within Kenergy's service territory and that the
17 affidavit of publication is filed with the Commission as ordered.

18
19 **Witness)** Steve Thompson