

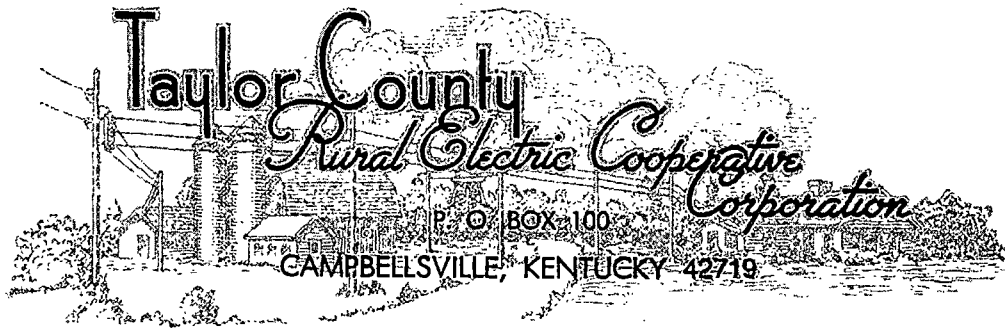
RECEIVED

MAR 31 2017

**Public Service
Commission**

**TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION
P O BOX 100
CAMPBELLSVILLE, KY 42719-0100**

**FUEL ADJUSTMENT CLAUSE - AMENDED
NOVEMBER 1, 2014 THROUGH OCTOBER 31, 2016
PUBLIC SERVICE COMMISSION
CASE NO. 2017-00022**



(270) 465-4101 • Fax (270) 789-3625
(800) 931-4551

March 29, 2017

Ms. Talina R. Mathews
Executive Director
Public Service Commission
211 Sower Boulevard
P O Box 615
Frankfort, KY 40602-0615

RECEIVED

MAR 31 2017

Public Service
Commission

RE: PSC Case No. 2017-00022 – AMENDED ITEMS

Dear Ms. Mathews:

Please find enclosed an original and six (6) copies of the following items as AMENDED for the above referenced case dated February 6, 2017:

ITEM 1A Page 1
ITEM 3 Page 2
ITEM 4 Page 2 and 3
ITEM 5 Pages 2 thru 27

We apologize for any inconvenience. Please let us know if you need further information.

Sincerely,

Patsy R. Walters
Accounting Supervisor

Enclosures

Taylor County R.E.C.C. is an equal opportunity provider & employer.

A Touchstone Energy® Cooperative

**TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION
AVERAGE LINE LOSS FOR THE PERIOD
NOVEMBER 1, 2014 TO OCTOBER 31, 2016
CASE NO. 2017-00022**

Witness Available: Patsy R. Walters, Accounting Supervisor

MONTH	CURRENT MONTH TOTAL				MOST RECENT TWELVE MONTH TOTAL		
	KWH PURCHASED	KWH SOLD	OFFICE USE	LINE LOSS	KWH PURCHASED	LINE LOSS	PERCENT LINE LOSS
Nov-14	44,547,025	42,232,330	38,433	2,276,262	505,621,932	27,808,103	5.5%
Dec-14	46,714,063	43,281,971	44,106	3,387,986	502,455,657	28,051,169	5.6%
Jan-15	55,065,273	52,018,015	56,201	2,991,057	493,584,874	27,545,336	5.6%
Feb-15	56,481,881	53,219,616	57,406	3,204,859	500,286,406	28,129,837	5.6%
Mar-15	42,183,026	40,387,462	36,617	1,758,947	497,231,067	27,798,922	5.6%
Apr-15	30,123,298	28,413,293	18,527	1,691,478	496,791,589	27,795,798	5.6%
May-15	33,501,830	31,514,396	17,886	1,969,548	496,637,956	27,669,558	5.6%
Jun-15	39,446,278	37,256,245	20,080	2,169,953	496,733,816	27,568,900	5.6%
Jul-15	43,484,440	41,074,782	23,041	2,386,617	499,508,905	27,990,758	5.6%
Aug-15	39,336,520	37,249,589	20,530	2,066,401	496,981,650	27,876,702	5.6%
Sep-15	34,814,885	33,100,295	18,632	1,695,958	497,675,770	27,724,655	5.6%
Oct-15	31,341,466	29,345,370	24,537	1,971,559	497,039,985	27,570,625	5.5%
Nov-15	34,519,004	32,330,263	14,517	2,174,224	487,011,964	27,468,487	5.6%
Dec-15	38,597,781	35,965,420	27,901	2,604,460	478,895,682	26,685,061	5.6%
Jan-16	55,307,823	51,753,158	49,860	3,504,805	479,138,232	27,198,809	5.7%
Feb-16	45,659,681	43,755,445	42,208	1,862,028	468,316,032	25,855,978	5.5%
Mar-16	35,726,725	33,772,665	24,846	1,929,214	461,859,731	26,026,245	5.6%
Apr-16	31,728,757	29,906,465	19,536	1,802,756	463,465,190	26,137,523	5.6%
May-16	32,111,081	29,948,806	17,557	2,144,718	462,074,441	26,312,693	5.7%
Jun-16	40,912,349	38,812,044	23,379	2,076,926	463,540,512	26,219,666	5.7%
Jul-16	45,199,631	42,727,698	24,805	2,447,128	465,255,703	26,280,177	5.6%
Aug-16	45,934,405	43,417,836	25,514	2,491,055	471,853,588	26,704,831	5.7%
Sep-16	37,726,510	36,311,180	21,109	1,394,221	474,765,213	26,403,094	5.6%
Oct-16	31,006,426	29,040,099	14,827	1,951,500	474,430,173	26,383,035	5.6%

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION
P O BOX 100
CAMPBELLSVILLE KY 42719

**CALCULATION OF THE INCREASE IN BASE FUEL COST
PSC FUEL ADJUSTMENT CASE NO. 2017-00022**

Decrease in Base Fuel Cost
From East Kentucky Power (EKP) (\$0.00238) per KWH

Taylor County RECC's 12 month
Average Line Loss for
the period ended October 2016
from Item 1A Page 1

CALCULATION

<u>Decrease from EKP</u>		
1-TCRECC Line Loss	=	Decrease in TCRECC Base Fuel Cost
<u>(\$0.00238)</u>	=	(\$0.00252)
1-.056		

**TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION
SCHEDULE OF PRESENT AND PROPOSED RATES
PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2017-00022**

	<u>Present Rates</u>	<u>Proposed Rates</u>
<u>Schedule A Residential</u>		
Customer Charge per meter per month	\$9.82	\$9.82
All kWh per month	0.0822	0.0797
<u>Schedule GP1 Small Commercial</u>		
Customer Charge per meter per month	\$10.00	\$10.00
All kWh per month	0.08237	0.07985
<u>Schedule GP2 Large Power</u>		
Customer Charge per meter per month	\$49.78	\$49.78
Demand Charge per KW of Billing Demand	\$5.32	\$5.32
All kWh per month	0.0619	0.0594
<u>Schedule R-1 Residential Marketing Rate</u>		
All kWh per month	0.04932	0.04782
<u>Schedule C1 Large Industrial Rate</u>		
Consumer Charge	\$1,225.55	\$1,225.55
Demand Charge	\$6.18	\$6.18
Energy Charge per kWh	0.05309	0.05057
<u>Schedule C2 Large Industrial Rate</u>		
Consumer Charge	\$2,863.82	\$2,863.82
Demand Charge	\$6.18	\$6.18
Energy Charge per kWh	0.04736	0.04484

	<u>Present Rates</u>	<u>Proposed Rates</u>
<u>Schedule C3 Large Industrial Rate</u>		
Consumer Charge	\$3,416.40	\$3,416.40
Demand Charge	\$6.18	\$6.18
Energy Charge per kWh	0.04622	0.04370
<u>Schedule B1 Large Industrial Rate</u>		
Consumer Charge	\$1,225.55	\$1,225.55
Demand Charge per KW of Contract Demand	\$6.18	\$6.18
Demand Charge per KW of Billing Demand in Excess of Contract Demand	\$8.96	\$8.96
Energy Charge per kWh	0.05309	0.05057
<u>Schedule B2 Large Industrial Rate</u>		
Consumer Charge	\$2,863.82	\$2,863.82
Demand Charge per KW of Contract Demand	\$6.18	\$6.18
Demand Charge per KW of Billing Demand in Excess of Contract Demand	\$8.96	\$8.96
Energy Charge per kWh	0.04736	0.04484
<u>Schedule B3 Large Industrial Rate</u>		
Consumer Charge	\$3,416.40	\$3,416.40
Demand Charge per KW of Contract Demand	\$6.18	\$6.18
Demand Charge per KW of Billing Demand in Excess of Contract Demand	\$8.96	\$8.96
Energy Charge per kWh	0.04622	0.04370

FOR ALL TERRITORY SERVED

P.S.C. KY No. 5

Original Sheet No. 39

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No. 39

CLASSIFICATION OF SERVICE

SCHEDULE A - FARM AND HOME SERVICE

APPLICABILITY

Applicable to residential consumers subject to the established rules and regulations of the Seller. The capacity of individual meters served under this schedule shall not exceed 7.5 H.P. Not applicable to loads having demands greater than 50 KW.

TYPE OF SERVICE

Single phase, 60 cycles, at available secondary voltage.

MONTHLY RATE

Customer Charge \$9.82 per meter per month

All kWh per month ~~\$0.0822~~ per kWh

(I)

FUEL ADJUSTMENT CLAUSE \$0.0797

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGES

The minimum monthly charge under the above rate shall be \$9.82 net where 10 KVA or less of transformer capacity is required. Each consumer who requires more than 10 KVA of transformer capacity shall pay, in addition to the above minimum \$.86 for each additional KVA or fraction thereof required. Payment of the minimum monthly charge shall entitle the member in all cases to the use of the number of kilowatt-hours corresponding to the minimum charge in accordance with the foregoing rate.

(I)

DATE OF ISSUE ~~March 26, 2013~~ EFFECTIVE ~~March 26, 2013~~ (T)

PO Box 100

ISSUED BY /s/ Barry L. Myers Manager, Campbellsville, KY 42719

(Name of Officer) (Title) (Address)

Issued by authority of an order of the Public Service Commission of
Kentucky In Case No. ~~2012-00023~~ dated ~~March 26, 2013~~

(T)

2017-00022

FOR ALL TERRITORY SERVED

P.S.C. KY No. 5

Original Sheet No. 40

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No. 40

CLASSIFICATION OF SERVICE

=====

SCHEDULE A - FARM AND HOME SERVICE (continued)

=====

TERMS OF PAYMENT

The above rates are net, the gross rates being five percent higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.

DATE OF ISSUE ~~March 26, 2013~~ EFFECTIVE ~~March 26, 2013~~ (T)
PO Box 100

ISSUED BY /s/ Barry L. Myers Manager, Campbellsville, KY 42719
(Name of Officer) (Title) (Address)

Issued by authority of an order of the Public Service Commission of
Kentucky In Case No. ~~2012-00023~~ dated ~~March 26, 2013~~ (T)
2017-00022

FOR ALL TERRITORY SERVED

P.S.C. KY No. 5

Original Sheet No. 41

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No. 41

=====
CLASSIFICATION OF SERVICE
=====

SCHEDULE GP - GENERAL PURPOSE SERVICE
=====

APPLICABILITY

Applicable to small commercial, churches, community centers, industrial, public buildings, and three-phase farm service, including lighting, heating and power, subject to the established rules and regulations of the Seller.

CHARACTER OF SERVICE

Single-phase or three-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

PART I (For demands less than 50 KVA)

Demand Charge: None

Energy:

Customer Charge \$10.00 per meter per month (I)
All KWH per month ~~\$0.08257~~ Per KWH
\$0.07985

Minimum Monthly Charges:

\$10.00 where 3 KVA or less of transformer capacity is required. (I)
Each consumer who requires more than 3 KVA of transformer capacity shall pay, in addition to the above minimum, \$.86 for each additional KVA or fraction thereof required. Where the minimum charge is increased in accordance with the terms of this section, additional energy therefore may be taken in accordance with the terms of the foregoing schedule.

=====
DATE OF ISSUE ~~March 26, 2013~~ EFFECTIVE ~~March 26, 2013~~ (T)
PO Box 100

ISSUED BY /s/ Barry L. Myers Manager, Campbellsville, KY 42719
(Name of Officer) (Title) (Address)

Issued by authority of an order of the Public Service Commission of
Kentucky In Case No. ~~2012-00023~~ dated ~~March 26, 2013~~ (T)
2017-00022

FOR ALL TERRITORY SERVED

P.S.C. KY No. 5

Original Sheet No. 42

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No. 42

CLASSIFICATION OF SERVICE

=====

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

=====

PART 2 (for loads requiring 50 KVA and above
installed transformer capacity)

Demand Charge: \$ 5.32 per KW of billing demand
Energy Charges:
Customer Charge \$49.78 per meter per month
All KWH per month ~~\$-0.0619~~ Per KWH
\$0.0594

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted to correct for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90 per cent. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 90 percent lagging.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

=====

DATE OF ISSUE ~~March 26, 2013~~ EFFECTIVE ~~March 26, 2013~~ (T)

PO Box 100

ISSUED BY /s/ Barry L. Myers Manager, Campbellsville, KY 42719
(Name of Officer) (Title) (Address)

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2017-00022

FOR ALL TERRITORY SERVED

P.S.C. KY No. 5

Original Sheet No. 43

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No. 43

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest of the following charges as determined for the consumer in question.

1. The minimum monthly charge as specified in the contract for service.
2. A charge of \$.86 per KVA of installed transformer capacity.
3. A charge of \$28.75

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons not exceeding 9 months per year may guarantee a minimum annual charge, in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the Consumer, and in no event shall it be less than \$11.52 per KVA of installed transformer capacity or \$384.16 whichever is greater.

SERVICE PROVISIONS

1. Delivery Point If the service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer. If the service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

DATE OF ISSUE ~~March 26, 2013~~ EFFECTIVE ~~March 26, 2013~~ (T)

PO Box 100

ISSUED BY /s/ Barry L. Myers Manager, Campbellsville, KY 42719

(Name of Officer) (Title) (Address)

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Kentucky In Case No. ~~2012-00023~~ dated ~~March 26, 2013~~

(T)

2017-00022

FOR ALL TERRITORY SERVED

P.S.C. KY No. 5

Original Sheet No. 44

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No. 44

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

2. Primary Service If the service is furnished at primary distribution voltage, a discount of fifteen cents (\$.15) per KW shall apply to the demand charge, and if the minimum charge is based on transformer capacity, a discount of seven percent (7%) shall apply to the minimum charge. However, the Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt demand and kilowatt hours.

TERMS OF PAYMENT

The above rates are net, the gross rates being five percent (5%) higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.

DATE OF ISSUE ~~March 26, 2013~~ EFFECTIVE ~~March 26, 2013~~ (T)

PO Box 100

ISSUED BY /s/ Barry L. Myers Manager, Campbellsville, KY 42719
(Name of Officer) (Title) (Address)

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Kentucky In Case No: ~~2012-00023~~ dated ~~March 26, 2013~~ (T)
2017-00022

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corporation
Name of Issuing Corporation

PSC KY No. 5
Original Sheet No. 69
Canceling PSC KY NO _____
Sheet No. 69

CLASSIFICATION OF SERVICE

Residential Marketing Rate – Schedule R-1

APPLICABLE

In all territory served.

AVAILABILITY

This special marketing rate is available for specific marketing programs as approved by Taylor County Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to consumers already receiving service under Schedule A, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Cooperative Wholesale power Rate Schedule A.

<u>Months</u>	<u>Off-Peak Hours - EST</u>
May through September	10:00 P.M. to 10:00 A.M.
October through April	12:00 P.M. to 5:00 P. M. 10:00 P.M. to 7:00 A.M.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES

The energy rate for this program is:

All kWh	-\$0.04932- \$0.04782
---------	-------------------------------------

Date of Issue ~~March 26, 2013~~ Date Effective ~~March 26, 2013~~ (T)
 Issued By /s/ Barry L. Myers Manager, Campbellsville, KY 42719
 (Name of Officer) (Title) (Address)

Issued by authority of an Order of the Public Service Commission of
 Kentucky in Case No. ~~2012-00023~~ dated ~~March 26, 2013~~ (T)
 2017-00022

Form For Filing Rate Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.
Name of Issuing Corporation

PSC KY No. 5
Original Sheet No. 70
Canceling PSC KY No. _____
Sheet No. 70

CLASSIFICATION OF SERVICE

Residential Marketing Rate - Schedule R-1 (Con't)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier Plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

TERMS OF PAYMENT

The above rates are net, the gross rates are five (5%) higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.

Date of Issue ~~March 26, 2013~~ Date Effective ~~March 26, 2013~~ (T)
Issued By /s/ Barry L. Myers Manager, Campbellsville, KY 42719
(Name of Officer) (Title) (Address)

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Kentucky in Case No. ~~2012-00023~~ dated ~~March 26, 2013~~ (T)
2017-00022

Form For Filing Rates Schedules

For All Territory Served
PSC KY No. 5
Original Sheet No. 71
Canceling PSC KY No. _____
Sheet No. 71

Taylor County Rural Electric
Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C1

Availability

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.

Monthly Rate

Consumer Charge	\$1,225.55	
Demand Charge	\$6.18	per kW of billing demand
Energy Charge	-\$0.05309	per kWh
	\$0.05057	

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month

and

adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Date of Issue: ~~March 26, 2013~~ Date Effective: ~~March 26, 2013~~ (T)
Issued By: /s/ Barry L. Myers Manager, Campbellsville, KY 42719
(Name of Officer) (Title) (Address)

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Kentucky in Case No. ~~2012-00023~~ dated ~~March 26, 2013~~ (T)
2017-00022

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. 5

Original Sheet No. 72

Name of Issuing Corporation

Canceling PSC KY NO. _____

Sheet No. 72

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C1

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%) , the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

- 1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, poles lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

Date of Issue: ~~March 26, 2013~~ Date Effective: ~~March 26, 2013~~ (T)
Issued By: /s/ Barry L. Myers Manager, Campbellsville, KY 42719
(Name of Officer) (Title) (Address)

Issued by authority of an order of the Public Service Commission of
Kentucky in Case No. ~~2012-00023~~ dated ~~March 26, 2013~~ (T)
2017-00022

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative, Corp.
Name of Issuing Corporation

PSC KY No. 5
Original Sheet No. 73
Canceling PSC KY NO. _____
Sheet NO. 73

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C1

Special Provisions (con't)

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

Date of Issue: ~~March 26, 2013~~ Date Effective: ~~March 26, 2013~~ (T)
Issued By: /s/ Barry L. Myers Manager, Campbellsville, KY 42719
(Name of Officer) (Title) (Address)

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Kentucky in Case No. ~~2012-00023~~ dated ~~March 26, 2013~~ (T)
2017-00022

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.
Name of Issuing Corporation

PSC KY No. 5
Original Sheet No. 74
Canceling PSC KY No. _____
Sheet No. 74

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C2

Availability

Applicable to contracts with demands of 5,000 to 9,000 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer

Monthly Rate

Consumer Charge	\$2,863.82	
Demand Charge	\$6.18	per kW of billing demand
Energy Charge	-\$0.04736	per kWh
	\$0.04484	

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Date of Issue: ~~March 26, 2013~~ Date Effective: ~~March 26, 2013~~ (T)
Issued By: /s/ Barry L. Myers Manager, Campbellsville, KY 42719
(Name of Officer) (Title) (Address)

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Kentucky in Case No. ~~2012-00023~~ dated ~~March 26, 2013~~ (T)
2017-00022

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. 5

Original Sheet No. 75

Name of Issuing Corporation

Canceling PSC KY No. _____

Sheet No. 75

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C2

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

- 1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

Date of Issue: ~~March 26, 2013~~ Date Effective: ~~March 26, 2013~~ (T)
Issued By: /s/ Barry L. Myers Manager, Campbellsville, KY 42719
(Name of Officer) (Title) (Address)

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2017-00022

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. 5

Original Sheet No. 76

Name of Issuing Corporation

Canceling PSC KY No. _____

Sheet No. 76

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C2

Special Provisions (con't)

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

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Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.
Name of Issuing Corporation

PSC KY No. 5
Original Sheet No. 77
Canceling PSC KY NO. _____
Sheet No. 77

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C3

Availability

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer

Monthly Rate

Consumer Charge	\$3,416.40	
Demand Charge	\$6.18	per kW of billing demand
Energy Charge	\$0.04622 \$0.04370	per kWh

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

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Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. 5

Name of Issuing Corporation

Sheet No. 78

Canceling PSC KY No. _____

Sheet No. 78

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C3

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

- 1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

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Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. 5

Original Sheet No. 79

Name of Issuing Corporation

Canceling PSC KY No. _____

Sheet No. 79

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C3

Special Provisions (con't)

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

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Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.
Name of Issuing Corporation

PSC KY No. 5
Original Sheet No. 80
Canceling PSC KY No. _____
Sheet No. 80

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B1

Availability

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Monthly Rate

Consumer Charge	\$1,225.55	
Demand Charge per kW of Contract Demand		\$6.18
Demand Charge per kW for Billing Demand in Excess of Contract Demand		\$8.96
Energy Charge per kWh		-\$0.05309 \$0.05057

Billing Demand

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

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For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

Name of Issuing Corporation

PSC KY No. 5

Original Sheet No. 81

Canceling PSC KY No. _____

Sheet No. 81

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B1

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH.
- (d) Contract provisions that reflect special facilities requirements.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

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Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. 5

Name of Issuing Corporation

Original Sheet No. 82

Canceling PSC KY NO. _____

Sheet No. 82

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B1

Special Provisions

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

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Form For Filing Rates Schedules

Taylor County Rural Electric
Cooperative Corp.
Name of Issuing Corporation

For All Territory Served
PSC KY No. 5
Original Sheet No. 83
Canceling PSC KY No. _____
Sheet No. 83

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B2

Availability

Applicable to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Monthly Rate

Consumer Charge	\$2,863.82
Demand Charge per KW of Contract Demand	\$6.18
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$8.96
Energy Charge per KWH	-\$0.04736- \$0.04484

Billing Demand

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

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Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. 5

Original Sheet No. 84

Name of Issuing Corporation

Canceling PSC KY NO. _____

Sheet No. 84

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B2

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH.
- (d) Contract provisions that reflect special facilities requirements.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

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Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. 5

Original Sheet No. 85

Name of Issuing Corporation

Canceling PSC KY No. _____

Sheet No. 85

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B2

Special Provisions

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

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Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.
Name of Issuing Corporation

PSC KY No. 5
Original Sheet No. 86
Canceling PSC KY No. _____
Sheet No. 86

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B3

Availability

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Monthly Rate

Consumer Charge	\$3,416.40
Demand Charge per KW of Contract Demand	\$6.18
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$8.96
Energy Charge per KWH	-\$0.04622 \$0.04370

Billing Demand

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

Demand Billing - EST

Hours Applicable for

October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

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Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. 5

Original Sheet No. 87

Name of Issuing Corporation

Canceling PSC KY No. _____

Sheet No. 87

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B3

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH.
- (d) Contract provisions that reflect special facilities requirements.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

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Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

Name of Issuing Corporation

PSC KY No. 5

Original Sheet No. 88

Canceling PSC KY No. _____

Sheet No. 88

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B3

Special Provisions

1. **Delivery Point** - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load of the delivery point shall be owned and maintained by the consumer..

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

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