

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION OF THE)	
APPLICATION OF THE FUEL)	
ADJUSTMENT CLAUSE OF SALT)	CASE NO.
RIVER ELECTRIC COOPERATIVE)	2017-00019
CORPORATION FROM NOVEMBER 1,)	
2014 THROUGH OCTOBER 31, 2016)	

ORDER

Pursuant to 807 KAR 5:056, the Commission, on February 6, 2017, established this case to review and evaluate the application of the Fuel Adjustment Clause ("FAC") of Salt River Electric Cooperative Corporation ("Salt River") for the two-year period from November 1, 2014, through October 31, 2016.

As part of this review, the Commission ordered Salt River to submit certain information and an affidavit attesting to its adherence to 807 KAR 5:056. The Commission further ordered that a public hearing be held in this case but cancelled it when, after publication of notice, no interested person advised the Commission of his or her intent to attend. Salt River responded to one round of discovery. There are no intervenors in this proceeding.

The Commission, having considered the evidence of record and being otherwise sufficiently advised, finds that:

1. During the period under review, Salt River has complied in all material respects with the provisions of 807 KAR 5:056.

2. East Kentucky Power Cooperative, Inc. ("East Kentucky"), the wholesale supplier of Salt River, has been directed to reduce its base energy rates by \$.00238 per kilowatt-hour ("kWh") for fuel costs.¹

3. Salt River should be directed to reduce its base energy rates by \$.00248 per kWh to reflect, as adjusted for line loss, the reduction by East Kentucky to its base energy rates.²

4. The rates and charges in the Appendix to this Order are fair, just, and reasonable, and reflect the reduction of fuel costs included in Salt River's base energy rates.

IT IS THEREFORE ORDERED that:

1. The charges and credits applied by Salt River through the FAC for the period from November 1, 2014, through October 31, 2016, are approved.

2. Salt River shall deduct \$.00248 per kWh from its base energy rates (as adjusted for line loss) to reflect the reduction of \$.00238 per kWh by East Kentucky to its base energy rates as approved in Case No. 2017-00002.

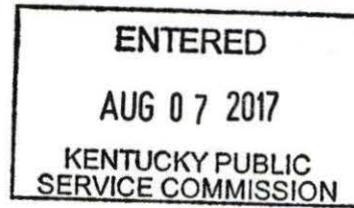
3. The rates in the Appendix to this Order are approved for service rendered by Salt River on and after September 1, 2017, the effective date of East Kentucky's change in rates.

¹ Case No. 2017-00002, *An Examination of the Application of the Fuel Adjustment Clause of East Kentucky Power Cooperative, Inc. from November 1, 2014 through October 31, 2016* (Ky. PSC Aug. 7, 2017).

² Salt River used an incorrect percentage when adjusting for line loss in response to the Commission's February 6, 2017 Request for Information, Item 3. However, using the correct percentage resulted in no change to the rates calculated by Salt River.

4. Within 20 days of the date of this Order, Salt River shall file, using the Commission's electronic Tariff Filing System, its revised tariff sheets with the Commission setting out the rates approved herein and reflecting that they were approved pursuant to this Order.

By the Commission



ATTEST:



Acting Executive Director

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. 2017-00019 DATED **AUG 07 2017**

The following rates and charges are prescribed for the customers in the area served by Salt River Electric Cooperative Corporation. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of the Commission prior to the effective date of this Order.

SCHEDULE A-5
FARM AND HOME

Energy Charge per kWh \$.07704

SCHEDULE A-5T
FARM AND HOME SERVICE TAXABLE

Energy Charge per kWh \$.07704

SCHEDULE A-5 - TOD
FARM AND HOME SERVICE-TIME OF DAY OPTION A

On-Peak Energy Charge per kWh \$.09869
Off-Peak Energy Charge per kWh \$.05386

SCHEDULE A-5 - TOD
FARM AND HOME SERVICE-TIME OF DAY OPTION B

Winter Season:
On-Peak Energy Charge per kWh \$.09869
Off-Peak Energy Charge per kWh \$.05386

Summer Season:
All Energy per kWh \$.07704

SCHEDULE A-5T - TOD
FARM AND HOME SERVICE TAXABLE-TIME OF DAY OPTION A

On-Peak Energy Charge per kWh \$.09869
Off-Peak Energy Charge per kWh \$.05386

SCHEDULE A-5T - TOD
FARM AND HOME SERVICE TAXABLE-TIME OF DAY OPTION B

Winter Season:		
On-Peak Energy Charge per kWh	\$.09869
Off-Peak Energy Charge per kWh	\$.05386
Summer Season:		
All Energy per kWh	\$.07704

SCHEDULE R-1
RESIDENTIAL MARKETING RATE

Energy Charge per kWh	\$.04622
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SCHEDULE B-2
COMMERCIAL AND SMALL POWER SERVICE

Energy Charge per kWh	\$.08364
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SCHEDULE LLP-1
LARGE POWER SERVICE OVER 37.5 kW – 500 kW

Energy Charge per kWh	\$.06293
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SCHEDULE LLP-2
LARGE POWER 500 kW UNDER 3,000 kW (Secondary Voltage)

Energy Charge per kWh	\$.05913
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SCHEDULE LLP-3
LARGE POWER 500 kW – 3,000 kW (Primary Voltage)

Energy Charge per kWh	\$.05905
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SCHEDULE LLP-3-B1
LARGE POWER 500 kW – 999 kW

Energy Charge per kWh	\$.05190
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SCHEDULE LLP-3-C1
LARGE POWER 500 kW – 999 kW

Energy Charge per kWh	\$.05190
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SCHEDULE LLP-4-B1
LARGE POWER 1,000 kW – 2,999 kW

Energy Charge per kWh \$.04854

SCHEDULE LLP-4-C1
LARGE POWER 1,000 kW – 2,999 kW

Energy Charge per kWh \$.04854

SCHEDULE LPR-1
LARGE POWER 3,000 kW AND OVER

Energy Charge per kWh \$.04585

SCHEDULE LPR-2
LARGE POWER 3,000 kW AND OVER

Energy Charge per kWh \$.04585

SCHEDULE LPR-3
LARGE POWER 3,000 kW AND OVER

Energy Charge per kWh \$.04585

SCHEDULE LPR-1-B1
LARGE POWER 3,000 kW – 4,999 kW

Energy Charge per kWh \$.04285

SCHEDULE LPR-1-C1
LARGE POWER 3,000 kW – 4,999 kW

Energy Charge per kWh \$.04285

SCHEDULE LPR-1-B2
LARGE POWER 5,000 kW – 9,999 kW

Energy Charge per kWh \$.04263

SCHEDULE LPR-1-C2
LARGE POWER 5,000 kW – 9,999 kW

Energy Charge per kWh \$.04263

SCHEDULE LPR-1-B3
LARGE POWER 10,000 kW AND OVER

Energy Charge per kWh \$.04229

SCHEDULE LPR-1-C3
LARGE POWER 10,000 kW AND OVER

Energy Charge per kWh \$.04229

SCHEDULE OL
OUTDOOR LIGHTING

Flat rate per light per month as follows:

Mercury Vapor	175 Watt	\$	9.93
Sodium Vapor	100 Watt	\$	9.64
Sodium Vapor	250 Watt	\$	12.55
Sodium Vapor	400 Watt	\$	16.57
Decorative Underground (HPS)	100 Watt	\$	10.73
Underground MV w/o pole	175 Watt	\$	17.36
Underground MV w/pole	175 Watt	\$	21.61
Overhead Durastar MV	175 Watt	\$	10.65
Metal Halide	100 Watt	\$	9.88
Underground MH w/o pole	100 Watt	\$	17.31
Underground MH w/pole	100 Watt	\$	21.56

SCHEDULE OL-1
STREET LIGHTING SERVICE

Energy Charge per kWh \$.08169

SCHEDULE CL
COMMERCIAL LIGHTING SERVICE

Sodium Vapor (HPS) 400 Watt per month \$ 31.13

SCHEDULE LED
LED OUTDOOR LIGHTING

Flat rate per light per month as follows:

Open Bottom – Approx. 4,500-7,200 Lumens	\$	9.63
Cobra Head – Approx. 7,200-12,500 Lumens	\$	14.66
Directional Flood – Approx. 12,000-16,000 Lumens	\$	19.84
Ornamental w/Pole – Approx. 4,500-7,200 Lumens	\$	27.47

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