



SALT RIVER ELECTRIC

A Touchstone Energy Cooperative 

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FEB 28 2017

PUBLIC SERVICE
COMMISSION

February 27, 2017

Ms. Talina R. Mathews
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort KY 40601-8294

Re: Case No. 2017-00019
Examination of the Application of the Fuel Adjustment
Clause of Salt River Electric Cooperative Corporation
from November 1, 2014, to October 31, 2016

Dear Ms. Mathews:

Pursuant to the Commission's order dated February 6, 2017, in the above-named case, enclosed are the original and six copies of the information requested in Appendix A of the Order.

If you have any questions or require further information, please contact this office.

Sincerely,



Tim Sharp
President and CEO

Enclosures

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

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FEB 28 2017

PUBLIC SERVICE
COMMISSION

In The Matter of:

AN EXAMINATION OF THE)
APPLICATION OF THE FUEL)
ADJUSTMENT CLAUSE OF SALT)
RIVER ELECTRIC COOPERATIVE)
CORPORATION FROM NOVEMBER 1,)
2014, TO OCTOBER 31, 2016)

CASE NO.
2017-00019

SALT RIVER ELECTRIC COOPERATIVE CORPORATION
RESPONSE TO DATA REQUEST OF COMMISSION STAFF

BY ORDER DATED FEBRUARY 6, 2017



Salt River Electric

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

AN EXAMINATION OF THE APPLICATION	)	
OF THE FUEL ADJUSTMENT CLAUSE OF	)	
SALT RIVER ELECTRIC COOPERATIVE	)	CASE NO:
CORPORATION FROM NOVEMBER 1, 2014,	)	2017-00019
TO OCTOBER 31, 2016	)	

SALT RIVER ELECTRIC COOPERATIVE CORPORATION
RESPONSE TO DATA REQUEST OF COMMISSION STAFF
BY ORDER DATED FEBRUARY 6, 2017

The undersigned, Tim Sharp, President and CEO of Salt River Electric Cooperative Corporation, being duly sworn, responds to requests for information herein as follows:

Item 1(a) Provide a schedule of the calculation of the 12-month average line loss, by month, for November 1, 2014 through October 31, 2016.

Response: Please refer to Schedule 1-A.

Item 1(b) Describe the measures that Salt River has taken to reduce line loss during this period.

Response: Refer to Schedule 1-B.

Item 2 Provide Salt River's monthly revenue reports and monthly billing summaries which show the total FAC billing and FAC revenue collected as reported in Salt River's monthly filings required by the Commission for the review period November 1, 2014, through October 31, 2016.

Response: Refer to Schedule 2.

Item 3 Provide a schedule showing the calculation of the increase or decrease in Salt River's base fuel costs per kilowatt hour as proposed by its wholesale electric supplier adjusted for Salt River's 12-month average line loss for November 1, 2014, through October 31, 2016.

Response: If the recommendation not to change the base period fuel cost of East Kentucky Power Cooperative, Inc., ("East Kentucky") is accepted, then Salt River Electric has no increase or decrease to show for its base fuel costs.

If the alternative recommendation to reduce East Kentucky's base period fuel cost to \$0.02776 / kWh is accepted, then the calculation of the decrease in Salt River Electric's base fuel costs for the review period would be as shown on Schedule 3.

Item 4 Provide a schedule of the present and proposed rates that Salt River seeks to change, pursuant to 807 KAR 5:056, as calculated in Item 3 above, shown in comparative form.

Response: If the recommendation not to change the base period fuel cost of East Kentucky is accepted, then Salt River Electric does not propose any changes in its existing rates.

If the alternative recommendation to reduce East Kentucky's base period fuel cost to \$0.02776 / kWh is accepted, then Salt River Electric proposes the

changes in its rates as shown in Schedule 4. In addition, please see Case No. 2017-00002, the Direct Testimony of Isaac S. Scott, concerning the discussion of a timing issue that affects Salt River Electric when there is a reestablishment of the base period fuel cost.

Item 5

Provide a copy of the current tariff showing, by cross-outs and inserts, all proposed changes in rates.

Response: If the recommendation not to change the base period fuel cost of East Kentucky is accepted, then Salt River Electric does not propose any changes to its existing rates and a tariff markup is not necessary.

If the alternative recommendation to reduce East Kentucky's base period fuel cost to \$0.02776 / kWh is accepted, then please see the attached tariff sheets in Schedule 5 reflecting Salt River Electric's proposed rate changes.

Item 6(a)

Provide and explain the internal procedures in place to ensure the timely filing of FAC filing made pursuant to 807 KAR 5:056, Sections 1(7) and (9).

Response: Salt River Electric's internal procedures for 807 KAR 5:056, Section 1(7) and Section 1(9) are as follows:

For Section 1(7), there are no internal procedures in place because Salt River Electric does not make any fossil fuel purchases with regard to fuel adjustment clause filings.

For Section 1(9), Salt River Electric's internal procedures are as follows:

Upon completion of the final billing cycle for the applicable month the VP of Finance or his/her designate compiles all necessary data for the filing of the monthly Fuel Adjustment Clause Report. This data is then entered into fuel adjustment clause filing report software to calculate FAC to be used for future billings by Salt River Electric. Filing is then submitted to the Kentucky Public Service Commission by mail the following day to ensure that filing is received by the Commission ten (10) days prior to when it is scheduled to go into effect.

Item 6(b)

Provide and explain the internal procedures in place to ensure the timely filing of the affidavit certifying compliance or noncompliance with 807 KAR 5:056 as required by Commission Order in initiating FAC reviews.

Response: The Kentucky Public Service Commission issues an electronic order to Salt River Electric pursuant to 807 KAR 5:056, Section 1(11), that a public hearing shall be held on a certain date and time at the Commission offices in Frankfort to examine the application of Salt River's Fuel Adjustment Clause over a certain six-month period. Receipt of this PSC Order by Salt River Electric is the cooperative's notice to file with the Commission no later than 21 days from date of the Order, an affidavit attesting to Salt River's compliance or noncompliance with the requirements of 807 KAR 5:056. The affidavit is prepared at Salt River Electric, signed and attested to by the President and CEO and duly notarized, with the original and four copies delivered to the Commission via USPS in a timely manner as prescribed.

Item 6(c)

Provide and explain the internal procedures in place to ensure the timely filing of the affidavit of publication of hearing notice as required by Commission Order in initiating FAC reviews.

Response: Kentucky Association of Electric Cooperatives/Kentucky Living confirms FAC orders via the *PSC.ky.gov* website. Two months prior to the hearing, Kentucky Living confirms with Salt River Electric the publication issue that will carry the hearing notice. One month prior, Salt River Electric receives

a copy of the hearing notice to be published. On publication mail date, following USPS postal statement confirmation, an electronic and hardcopy affidavit is sent to Salt River Electric by Kentucky Living.

Responsible Witness for Items 1(a) and 2 – 6:
J. Edward Boone, Vice-President of Finance

Responsible Witness for Item 1(b):
Tim Sharp, President and CEO

I, Tim Sharp, President and CEO of Salt River Electric Cooperative Corporation, hereby certify that the above responses to the request for information are true and accurate to the best of my knowledge and belief formed after a reasonable inquiry.

SALT RIVER ELECTRIC COOPERATIVE CORP.

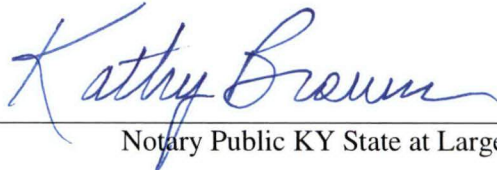


Tim Sharp, President and CEO

STATE OF KENTUCKY

COUNTY OF NELSON

Subscribed and sworn to before me this 27 day of February 2017, by Tim Sharp, President and CEO of Salt River Electric Cooperative Corporation, to be his voluntary act and deed.



Notary Public KY State at Large

My Commission Expires: December 16, 2018
No. 433406

 **Salt River Electric**

12 MONTH AVERAGE LINE LOSS BY MONTH FOR THE PERIOD OF NOVEMBER 2014 TO OCTOBER 2016

<u>MONTH-YEAR</u>	<u>KWH PURCHASED</u>	<u>KWH SALES</u>	<u>OFFICE USE</u>	<u>KWH LOSSES</u>	<u>12 MONTH AVERAGE LINE LOSS %</u>
NOVEMBER 2014	1,195,120,519	1,148,941,972	803,823	45,374,724	3.80%
DECEMBER 2014	1,189,646,801	1,140,848,219	822,302	47,976,280	4.03%
JANUARY 2015	1,174,522,006	1,130,876,833	857,708	42,787,465	3.64%
FEBRUARY 2015	1,184,113,349	1,133,464,133	884,298	49,764,918	4.20%
MARCH 2015	1,181,104,787	1,133,596,085	878,162	46,630,540	3.95%
APRIL 2015	1,181,403,948	1,133,290,174	873,786	47,239,988	4.00%
MAY 2015	1,182,715,902	1,134,142,895	878,169	47,694,838	4.03%
JUNE 2015	1,185,309,040	1,136,990,465	879,962	47,438,613	4.00%
JULY 2015	1,196,492,125	1,145,681,124	884,167	49,926,834	4.17%
AUGUST 2015	1,194,342,035	1,148,187,163	871,173	45,283,699	3.79%
SEPTEMBER 2015	1,199,714,362	1,150,649,021	867,979	48,197,362	4.02%
OCTOBER 2015	1,199,811,136	1,149,013,325	863,320	49,934,491	4.16%
NOVEMBER 2015	1,182,593,426	1,135,078,052	801,515	46,713,859	3.95%
DECEMBER 2015	1,168,504,329	1,122,102,145	711,164	45,691,020	3.91%
JANUARY 2016	1,168,227,735	1,119,071,953	636,858	48,518,924	4.15%
FEBRUARY 2016	1,149,854,275	1,105,009,673	556,178	44,288,424	3.85%
MARCH 2016	1,138,146,810	1,094,806,147	513,144	42,827,519	3.76%
APRIL 2016	1,142,831,410	1,095,811,018	513,395	46,506,997	4.07%
MAY 2016	1,139,443,011	1,093,794,377	512,416	45,136,218	3.96%
JUNE 2016	1,142,901,901	1,095,559,162	513,532	46,829,207	4.10%
JULY 2016	1,147,321,594	1,100,756,026	514,342	46,051,226	4.01%
AUGUST 2016	1,161,922,294	1,111,196,594	520,355	50,205,345	4.32%
SEPTEMBER 2016	1,169,512,476	1,121,270,892	519,324	47,722,260	4.08%
OCTOBER 2016	1,173,290,929	1,125,301,962	517,193	47,471,774	4.05%

AVERAGE LINE LOSS FOR PERIOD NOVEMBER 2014 TO OCTOBER 2016 IS 4.00%

Lock 7 Generator Credit

Schedule 1-A
Page 2 of 2

Starting January 2008, Salt River Electric started deducting from Kwh purchased and Kwh sold the amount of generator credit we were receiving on our monthly power bill from EKPC. This generator credit is from purchased power from Lock 7 Hydro Partners LLC through EKPC. This was done per recommendation of PSC staff.

<u>Month</u>	<u>Generator Credit(Kwh)</u>
NOVEMBER 2014	482,509
DECEMBER 2014	695,014
JANUARY 2015	1,124,291
FEBRUARY 2015	965,442
MARCH 2015	592,565
APRIL 2015	398,649
MAY 2015	940,825
JUNE 2015	402,019
JULY 2015	367,435
AUGUST 2015	761,534
SEPTEMBER 2015	183,141
OCTOBER 2015	936,916
NOVEMBER 2015	779,951
DECEMBER 2015	922,860
JANUARY 2016	1,234,200
FEBRUARY 2016	621,560
MARCH 2016	1,208,008
APRIL 2016	1,142,255
MAY 2016	797,399
JUNE 2016	893,879
JULY 2016	926,268
AUGUST 2016	946,149
SEPTEMBER 2016	251,022
OCTOBER 2016	289,273

Discussion of steps that have been taken to reduce line loss during the period of November 1, 2014, to October 31, 2016, are:

1. Right-of-way clearing and maintenance
2. Construction of tie lines
3. KVA capacity of new loads matched to actual load
4. Change of feeds
5. Meter reading
6. Evaluating transformer purchases for line loss
7. Power factor correction capacitor banks were installed during this period reducing line losses

Right-of-way clearing and maintenance of right-of-way has been conducted during this period to prevent line loss due to tree contact. Wire size for major loads and extensions are investigated by computer programs for economical loading with emphasis placed on line loss. KVA installation for new loads is matched to the actual experience of similar loads in order to reduce transformer loss. Tie lines were constructed enabling Salt River Electric to change feeds and switch loads to reduce voltage drop. This will also reduce line loss as new loads are added. Since 1998, Salt River Electric has installed automated meter reading on all of our customers. We believe AMR reduces line loss through theft detection and the timely replacement of defective system hardware. Effective 1992, Salt River Electric placed a value for losses associated with distribution transformers. The bids for transformers were awarded based on total ownership costs.

The Salt River Electric Cooperative Corporation system for the year 2015 has a 12-month average line loss of 3.85%. Line loss of 4.00% has been experienced for the 12-month period ending October 31, 2016. Salt River Electric's line loss for 2015 is well below the average for cooperatives in the United States. The Median Line Loss for all cooperatives for 2015 was 5.11%.



GRAND TOTALS

	THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	7293088.86	987.62-	7292101.24	80100385.51	.09	6835070.28	.08	77024563.71	1.03
FUEL	271757.42	1.67	271759.09	1255330.60	.21	225306.05-	1.46	153865.03	8.15
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	117601.25	40.36-	117560.89	1281801.36	.09	115380.41	.09	1263068.38	1.01
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	37915.15-	.00	.00	.00	28820.00-	1.31
INTEREST	212.49-	.00	212.49-	3325.04-	.06	299.35-	.01	18206.17-	.18
CONTRACT	8085.87	.00	8085.87	91140.21	.08	4097.43	.08	50587.66	1.80
TOTAL ****	7690320.91	1026.31-	7689294.60	82687417.49	.09	6728942.72	.08	78445058.61	1.05
STATE TAX	154924.54	1338.04-	153586.50	1701704.27	.09	136965.56	.08	1629330.67	1.04
LOCAL TAX	250385.56	34.49-	250351.07	2688679.91	.09	219931.05	.08	2623114.65	1.02
FRANCHISE TAX	3570.69	.00	3570.69	37123.42	.09	3191.80	.08	36283.06	1.02
OTHER TAX	12123.65	.00	12123.65	131847.17	.09	10995.83	.08	125844.06	1.04
TOTAL ****	421004.44	1372.53-	419631.91	4559354.77	.09	371084.24	.08	4414572.44	1.03
PENALTY	.00	67494.76	67494.76	826063.54	.08	52519.26	.06	817539.35	1.01
REOCCUR CHARGES	7118.97		7118.97	70074.15	.10	5580.77	.11	49314.85	1.42
MISC CHARGES	4830.00		4830.00	20669.02	.23	3542.45	.06	52277.19	.39
OTHER CHG BILLED	3923.90		3923.90	1093033.02-	.00	6090.77	.00	901286.11-	1.21
OTHER CHG ADJUSTED		93.99-	93.99-						
OTHER AMT 1	399572.26	225.00-	399347.26	4412599.88	.09	378589.86	.08	4265726.53	1.03
OTHER AMT 3	867194.29	146.32-	867047.97	8992875.14	.09	759357.82	.07	9946113.11	.90
TOTAL ****	1282639.42	465.31-	1282174.11	12403185.17	.10	1153161.67	.08	13412145.57	.92
ANCILLARY SERVICES	183328.39		183328.39						
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00	.00
DEPOSITS	76.92-		76.92-	60753.73-	.00	1519.30	.00	195031.37	.31
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	76.92-		76.92-	60753.73-	.00	1519.30	.00	195031.37	.31
GRAND TOTAL ****	9577216.24	64630.61	9641846.85	100415267.24	.09	8307227.19	.08	97284347.34	1.03

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GRAND TOTALS					LAST YEAR			
THIS YEAR					MONTH	% CHG	YTD	% CHG
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG				
.00	1023.42	1023.42	.00	.00	.00	.00	.00	.00

KWH	93883773	12190-	93871583	36564213	.03	87893179	.08	996332422	1.04
LIGHT USAGE	801388	198-	801190	8750942	.09	790952	.09	8661907	1.01
TOTAL ****	94685161	12388-	94672773	1045315155	.09	88684131	.08	1004994329	1.04

DEMAND KW	60451.742	.000	60451.742
BILLED DEMAND	58695.742	.000	58695.742
DEMAND AMT	401497.12	.00	401497.12

REVENUE PER/KWH	8.120	7.910	1.02	7.580	.97	7.800	1.01
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TYPE BILLS		LIGHTS (MONTH)				REOCCURING MISC CHARGES							
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	48305	1	6	5193	389047	52481.52						23	1730.00
1	5	2	6	714	34159	6946.22						84	4058.60
2	2184	3	6	701	72835	8971.27						22	1295.25
3	179	4	6	1073	177040	18218.97						8	20.00
4	578	5	6	384	18432	4166.40						9	10.00
7	1058	6	6	276	20700	4843.80						1	5.12
		7	6	369	27675	8044.20							
		8	6	79	5925	856.36							
		11	66	997	47841	9968.39							
		12	66	80	3840	1394.40							
		13	66	77	3696	1669.36							

TOTAL 52309

NET TOTALS: 9943 801190 117560.89

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	GRAND TOTALS THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	7986350.88	14995.26-	7971355.62	88071741.13	.09	8594500.86	.10	85619064.57	1.02
FUEL	56855.33	301.56-	56553.77	1311884.37	.04	445422.47-	1.52	291557.44-	4.49
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	117430.48	10.12-	117420.36	1399221.72	.08	115483.38	.08	1378551.76	1.01
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	37915.15-	.00	.00	.00	28820.00-	1.31
INTEREST	184.43-	.00	184.43-	3509.47-	.05	359.61-	.01	18565.78-	.18
CONTRACT	7776.67	600.00	8376.67	99516.88	.08	4589.09	.08	55176.75	1.80
TOTAL ****	8168228.93	14706.94-	8153521.99	90840939.48	.08	8268791.25	.09	86713849.86	1.04
STATE TAX	157300.84	2739.27-	154561.57	1856265.84	.08	149877.90	.08	1779208.57	1.04
LOCAL TAX	269243.24	508.41-	268734.83	2957414.74	.09	272431.90	.09	2895546.55	1.02
FRANCHISE TAX	3707.92	.00	3707.92	40831.34	.09	3800.80	.09	40083.86	1.01
OTHER TAX	13307.52	.00	13307.52	145154.69	.09	13697.16	.09	139541.22	1.04
TOTAL ****	443559.52	3247.68-	440311.84	4999666.61	.08	439807.76	.09	4854380.20	1.02
PENALTY	.00	46497.74	46497.74	872561.28	.05	65231.75	.07	882771.10	.98
REOCCUR CHARGES	7060.60		7060.60	77134.75	.09	5425.80	.09	54740.65	1.40
MISC CHARGES	3927.67		3927.67	24596.69	.15	11983.62-	.29	40293.57	.61
OTHER CHG BILLED	3640.31		3640.31	1089367.71-	.00	3227.76	.00	898058.35-	1.21
OTHER CHG ADJUSTED		25.00	25.00						
OTHER AMT 1	386931.38	.00	386931.38	4799531.26	.08	379573.50	.08	4645300.03	1.03
OTHER AMT 3	1051346.18	1767.28-	1049578.90	10042454.04	.10	1045062.04	.09	10991175.15	.91
TOTAL ****	1452906.14	1742.28-	1451163.86	13854349.03	.10	1421305.48	.09	14833451.05	.93
ANCILLARY SERVICES	182689.77		182689.77						
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00	.00
DEPOSITS	1985.51		1985.51	58768.22-	.03	2086.07-	.01	192945.30	.30
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	1985.51		1985.51	58768.22-	.03	2086.07-	.01	192945.30	.30
GRAND TOTAL ****	10249369.87	26800.84	10276170.71	110508748.18	.09	10193050.17	.09	107477397.51	1.02

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REVENUE REPORT
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GRAND TOTALS								
THIS YEAR					LAST YEAR			
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
.00	14525.07	14525.07	.00	.00	.00	.00	.00	.00

KWH	102552108	185409-	102366699	138930912	.12	110290112	.09	1106622534	1.02
LIGHT USAGE	800033	75-	799958	9550900	.08	790629	.08	9452536	1.01
TOTAL ****	103352141	185484-	103166657	1148481812	.08	111080741	.09	1116075070	1.02

DEMAND KW	58626.699	.000	58626.699
BILLED DEMAND	56719.699	.000	56719.699
DEMAND AMT	389440.05	.00	389440.05

REVENUE PER/KWH	7.900	7.900	1.00	7.440	.95	7.760	1.01
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TYPE BILLS		LIGHTS (MONTH)				REOCCURRING MISC CHARGES		
TYPE	NUMBER	TY	RT	NO	KWH	AMT	CD	AMT
0	48351	1	6	5175	387778	52324.11	84	4104.98
1	5	2	6	711	34128	6939.36	23	1630.00
2	2178	3	6	702	72904	8979.81	22	1298.00
3	178	4	6	1072	176880	18202.56	8	12.50
4	429	5	6	384	18432	4166.40	9	10.00
7	1058	6	6	276	20700	4843.80	1	5.12
		7	6	369	27675	8044.20		
		8	6	79	5925	856.36		
TOTAL	52199	11	66	1000	48000	10000.00		
		12	66	80	3840	1394.40		
		13	66	77	3696	1669.36		

NET TOTALS: 9925 799958 117420.36

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GRAND TOTALS

	THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	9024468.96	1697.27-	9022771.69	9022771.69	1.00	9771424.23	1.00	9771424.23	.92
FUEL	310419.40-	9.39-	310428.79-	310428.79-	1.00	280959.82-	1.00	280959.82-	1.10
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	117208.40	545.74-	116662.66	116662.66	1.00	115371.00	1.00	115371.00	1.01
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	143.02-	.00	143.02-	143.02-	1.00	239.54-	1.00	239.54-	.59
CONTRACT	8107.38	93.98-	8013.40	8013.40	1.00	5629.48	1.00	5629.48	1.42
TOTAL ****	8839222.32	2346.38-	8836875.94	8836875.94	1.00	9611225.35	1.00	9611225.35	.91
STATE TAX	162253.63	2039.71-	160213.92	160213.92	1.00	165991.57	1.00	165991.57	.96
LOCAL TAX	294457.59	47.32-	294410.27	294410.27	1.00	314259.27	1.00	314259.27	.93
FRANCHISE TAX	4276.04	.00	4276.04	4276.04	1.00	4694.62	1.00	4694.62	.91
OTHER TAX	14479.19	.00	14479.19	14479.19	1.00	17792.44	1.00	17792.44	.81
TOTAL ****	475466.45	2087.03-	473379.42	473379.42	1.00	502737.90	1.00	502737.90	.94
PENALTY	.00	82508.58	82508.58	82508.58	1.00	78545.88	1.00	78545.88	1.05
REOCCUR CHARGES	7518.57		7518.57	7518.57	1.00	5139.45	1.00	5139.45	1.46
MISC CHARGES	3646.57		3646.57	3646.57	1.00	1104.00	1.00	1104.00	3.30
OTHER CHG BILLED	3238.22		3238.22	3274.22	.98	2578.37	1.00	2578.37	1.26
OTHER CHG ADJUSTED		36.00	36.00						
OTHER AMT 1	395199.65	.00	395199.65	395199.65	1.00	368811.47	1.00	368811.47	1.07
OTHER AMT 3	1243724.50	272.12-	1243452.38	1243452.38	1.00	1249780.30	1.00	1249780.30	.99
TOTAL ****	1653327.51	236.12-	1653091.39	1653091.39	1.00	1627413.59	1.00	1627413.59	1.01
ANCILLARY SERVICES	183193.06		183193.06						
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00	.00
DEPOSITS	4809.45		4809.45	4809.45	1.00	3369.40-	1.00	3369.40-	1.42
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	4809.45		4809.45	4809.45	1.00	3369.40-	1.00	3369.40-	1.42
GRAND TOTAL ****	11156018.79	77839.05	11233857.84	11050664.78	1.01	11816553.32	1.00	11816553.32	.93

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GRAND TOTALS					LAST YEAR			
THIS YEAR					MONTH	% CHG	YTD	% CHG
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG				
.00	5718.00	5718.00	.00	.00	.00	.00	.00	.00

KWH	115900204	17922-	115882282	115882282	1.00	125463251	1.00	125463251	.92
LIGHT USAGE	798413	3781-	794632	794632	1.00	789222	1.00	789222	1.00
TOTAL ****	116698617	21703-	116676914	116676914	1.00	126252473	1.00	126252473	.92

DEMAND KW	59710.864	.000	59710.864
BILLED DEMAND	57969.864	.000	57969.864
DEMAND AMT	397137.95	.00	397137.95

REVENUE PER/KWH	7.570	7.570	1.00	7.610	1.00	7.610	.99
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TYPE BILLS		LIGHTS (MONTH)				REOCCURING MISC CHARGES		
TYPE	NUMBER	TY	RT	NO	KWH	AMT	CD	AMT
0	48383	1	6	5152	383012	51677.67	84	4525.12
1	3	2	6	710	34140	6941.36	23	1680.00
2	2179	3	6	699	72716	8956.75	22	1292.50
3	151	4	6	1069	176402	18153.32	9	10.83
4	570	5	6	384	18432	4166.40	8	5.00
7	1057	6	6	290	21269	4989.04	1	5.12
		7	6	355	26625	7739.00		
		8	6	79	5925	856.36		
		11	66	1010	48575	10119.00		
		12	66	80	3840	1394.40		
		13	66	77	3696	1669.36		

NET TOTALS: 9905 794632 116662.66

GRAND TOTALS									
THIS YEAR									
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	YTD	% CHG
ENERGY	9251436.35	2649.55-	9248786.80	18271558.49	.50	9000372.11	.47	18771796.34	.97
FUEL	116441.76-	49.36	116392.40-	426821.19-	.27	92539.46	.49	188420.36-	2.26
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	116774.19	121.44	116895.63	233558.29	.50	115644.11	.50	231015.11	1.01
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	9978.00-	.00	9978.00-	9978.00-	1.00	7969.33-	1.00	7969.33-	1.25
INTEREST	200.44-	.00	200.44-	343.46-	.58	302.92-	.55	542.46-	.63
CONTRACT	8449.68	.00	8449.68	16463.08	.51	5678.64	.50	11308.12	1.45
TOTAL ****	9250040.02	2478.75-	9247561.27	18084437.21	.51	9205962.07	.48	18817187.42	.96
STATE TAX	157783.99	2553.42-	155230.57	315444.49	.49	152890.60	.47	318882.17	.98
LOCAL TAX	301182.64	83.84-	301098.80	595509.07	.50	297766.99	.48	612026.26	.97
FRANCHISE TAX	4508.51	.00	4508.51	8784.55	.51	4241.94	.47	8936.56	.98
OTHER TAX	15188.39	.27-	15188.12	29667.31	.51	14562.32	.45	32354.76	.91
TOTAL ****	478663.53	2637.53-	476026.00	949405.42	.50	469461.85	.48	972199.75	.97
PENALTY	.00	78282.81	78282.81	160791.39	.48	102046.87	.56	180592.75	.89
REOCCUR CHARGES	6516.01		6516.01	14034.58	.46	5064.04	.49	10203.49	1.37
MISC CHARGES	1739.43		1739.43	5386.00	.32	2271.07	.67	3375.07	1.59
OTHER CHG BILLED	6517.87		6517.87	9657.09	.67	3141.13	.54	5719.50	1.68
OTHER CHG ADJUSTED		135.00-	135.00-						
OTHER AMT 1	389837.18	.00	389837.18	785036.83	.49	365228.11	.49	734039.58	1.06
OTHER AMT 3	1054799.18	265.12-	1054534.06	2297986.44	.45	992824.85	.44	2242605.15	1.02
TOTAL ****	1459409.67	400.12-	1459009.55	3112100.94	.46	1368529.20	.45	2995942.79	1.03
ANCILLARY SERVICES	182645.28		182645.28						
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00	.00
DEPOSITS	6287.58		6287.58	11097.03	.56	11171.70-	.76	14541.10-	.76
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	6287.58		6287.58	11097.03	.56	11171.70-	.76	14541.10-	.76
GRAND TOTAL ****	11377046.08	72766.41	11449812.49	22317831.99	.51	11134828.29	.48	22951381.61	.97

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GRAND TOTALS					LAST YEAR			
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
.00	3336.68	3336.68	.00	.00	.00	.00	.00	.00

KWH	118029344	33224-	117996120	233878402	1.00	114920634	.47	240383885	.97
LIGHT USAGE	795755	900	796655	1591287	.50	790871	.50	1580093	1.00
TOTAL ****	118825099	32324-	118792775	235469689	.50	115711505	.47	241963978	.97

DEMAND KW	58682.018	.000	58682.018
BILLED DEMAND	57470.018	.000	57470.018
DEMAND AMT	391777.09	.00	391777.09

REVENUE PER/KWH	7.780	7.680	1.01	7.950	1.02	7.770	.98
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TYPE BILLS		LIGHTS (MONTH)				REOCCURRING MISC CHARGES		
TYPE	NUMBER	TY	RT	NO	KWH	AMT	CD	AMT
0	48444	1	6	5122	384415	51866.46	84	3678.39
1	7	2	6	704	33732	6859.28	23	1530.00
2	2107	3	6	704	73196	9015.68	22	1292.50
3	130	4	6	1072	176864	18200.86	9	5.00
4	531	5	6	384	18432	4166.40	8	5.00
7	1069	6	6	290	21750	5089.50	1	5.12
		7	6	355	26625	7739.00		
		8	6	79	5925	856.36		
TOTAL	52288	11	66	1006	48180	10038.33		
		12	66	80	3840	1394.40		
		13	66	77	3696	1669.36		

NET TOTALS: 9873 796655 116895.63

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GRAND TOTALS

THIS YEAR

	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR % CHG	YTD	% CHG
ENERGY	7077101.88	3371.84	7080473.72	25352032.21	.27	7096909.38	.27	25868705.72	.98
FUEL	274713.54-	10.98-	274724.52-	701545.71-	.39	66409.30-	.26	254829.66-	2.75
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	117189.05	111.32-	117077.73	350636.02	.33	115947.43	.33	346962.54	1.01
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	9978.00-	.00	.00	.00	7969.33-	1.25
INTEREST	239.19-	.00	239.19-	582.65-	.41	382.46-	.41	924.92-	.62
CONTRACT	9285.27	.00	9285.27	25748.35	.36	7990.13	.41	19298.25	1.33
TOTAL ****	6928623.47	3249.54	6931873.01	25016310.22	.27	7154055.18	.27	25971242.60	.96
STATE TAX	141458.86	881.91-	140576.95	456021.44	.30	139144.86	.30	458027.03	.99
LOCAL TAX	227219.45	107.36	227326.81	822835.88	.27	230201.93	.27	842228.19	.97
FRANCHISE TAX	3287.11	.00	3287.11	12071.66	.27	3353.44	.27	12290.00	.98
OTHER TAX	10659.20	.00	10659.20	40326.51	.26	11159.72	.25	43514.48	.92
TOTAL ****	382624.62	774.55-	381850.07	1331255.49	.28	383859.95	.28	1356059.70	.98
PENALTY	.00	93378.35	93378.35	254169.74	.36	104257.94	.36	284850.69	.89
REOCCUR CHARGES	7094.40		7094.40	21128.98	.33	5667.47	.35	15870.96	1.33
MISC CHARGES	1627.76		1627.76	7013.76	.23	3461.17	.50	6836.24	1.02
OTHER CHG BILLED	4867.63		4867.63	15121.04	.32	4919.79	.46	10639.29	1.42
OTHER CHG ADJUSTED		596.32	596.32						
OTHER AMT 1	396215.21	.00	396215.21	1181252.04	.33	376097.24	.33	1110136.82	1.06
OTHER AMT 3	784256.70	375.16	784631.86	3082618.30	.25	686798.15	.23	2929403.30	1.05
TOTAL ****	1194061.70	971.48	1195033.18	4307134.12	.27	1076943.82	.26	4072886.61	1.05
ANCILLARY SERVICES	182031.97		182031.97						
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00	.00
DEPOSITS	8834.32-		8834.32-	2262.71	3.90	2013.82	.16	12527.28-	.18
OTHER DEFS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	8834.32-		8834.32-	2262.71	3.90	2013.82	.16	12527.28-	.18
GRAND TOTAL ****	8678507.44	96824.82	8775332.26	30911132.28	.28	8721130.71	.27	31672512.32	.97

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GRAND TOTALS								
THIS YEAR								
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST % CHG	YEAR YTD	% CHG
.00	78.66-	78.66-	.00	.00	.00	.00	.00	.00

KWH	91404393	40917	91445310	325323712	1.00	91480883	.27	331864768	.98
LIGHT USAGE	797051	825-	796226	2387513	.33	792653	.33	2372746	1.00
TOTAL ****	92201444	40092	92241536	327711225	.28	92273536	.27	334237514	.98

DEMAND KW	60129.910	.000	60129.910
BILLED DEMAND	58412.910	.000	58412.910
DEMAND AMT	397926.97	.00	397926.97

REVENUE PER/KWH	7.510	7.630	.98	7.750	.99	7.770	.98
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TYPE BILLS			LIGHTS (MONTH)				REOCCURING MISC CHARGES		
TYPE	NUMBER	TY RT NO	KWH	AMT	TY RT NO	KWH	AMT	CD	AMT
0	48506	1 6 5111	382114	51556.15				84	4325.78
1	11	2 6 702	33720	6855.48				23	1461.00
2	2109	3 6 709	73742	9083.15				22	1292.50
3	140	4 6 1073	177051	18220.11				9	5.00
4	648	5 6 384	18432	4166.40				8	5.00
7	1069	6 6 290	21750	5089.50				1	5.12
		7 6 354	26550	7717.20					
		8 6 79	5925	856.36					
		11 66 1009	48446	10091.27					
		12 66 93	4464	1620.99					
		13 66 84	4032	1821.12					

NET TOTALS: 9888 796226 117077.73

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	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST % CHG	YEAR YTD	% CHG
ENERGY	5755161.36	1289.86-	5753871.50	31105903.71	.18	5833313.34	.18	31702019.06	.98
FUEL	226421.90-	48.93	226372.97-	927918.68-	.24	67893.98	.36	186935.68-	4.96
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	117654.78	.00	117654.78	468290.80	.25	116382.52	.25	463345.06	1.01
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	9978.00-	.00	.00	.00	7969.33-	1.25
INTEREST	584.65-	.00	584.65-	1167.30-	.50	468.42-	.33	1393.34-	.83
CONTRACT	8774.00	.00	8774.00	34522.35	.25	7533.15	.28	26831.40	1.28
TOTAL ****	5654583.59	1240.93-	5653342.66	30669652.88	.18	6024654.57	.18	31995897.17	.95
STATE TAX	132952.67	796.16-	132156.51	588177.95	.22	129604.71	.22	587631.74	1.00
LOCAL TAX	184165.12	235.60-	183929.52	1006765.40	.18	186726.99	.18	1028955.18	.97
FRANCHISE TAX	2614.79	.00	2614.79	14686.45	.17	2657.64	.17	14947.64	.98
OTHER TAX	8640.82	.05-	8640.77	48967.28	.17	9047.16	.17	52561.64	.93
TOTAL ****	328373.40	1031.81-	327341.59	1658597.08	.19	328036.50	.19	1684096.20	.98
PENALTY	.00	64231.02	64231.02	318400.76	.20	69096.50	.19	353947.19	.89
REOCCUR CHARGES	6880.45		6880.45	28009.43	.24	5701.72	.26	21572.68	1.29
MISC CHARGES	3415.89		3415.89	10429.65	.32	4248.15	.38	11084.39	.94
OTHER CHG BILLED	1199463.11-		1199463.11-	1183382.44-	1.01	1141745.08-	1.00	1131105.79-	1.04
OTHER CHG ADJUSTED		959.63	959.63						
OTHER AMT 1	404375.82	.00	404375.82	1585627.86	.25	377547.80	.25	1487684.62	1.06
OTHER AMT 3	553667.61	136.19-	553531.42	3636149.72	.15	278897.47	.08	3208300.77	1.13
TOTAL ****	231123.34-	823.44	230299.90-	4076834.22	.05	475349.94-	.13	3597536.67	1.13
ANCILLARY SERVICES	181963.08		181963.08						
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00	.00
DEPOSITS	5746.92-		5746.92-	3484.21-	1.64	280316.00	1.04	267788.72	.01
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	5746.92-		5746.92-	3484.21-	1.64	280316.00	1.04	267788.72	.01
GRAND TOTAL ****	5928049.81	62781.72	5990831.53	36720000.73	.16	6226753.63	.16	37899265.95	.96

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GRAND TOTALS					LAST YEAR			
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
.00	24.90	24.90	.00	.00	.00	.00	.00	.00

KWH	74939076	16382-	74922694	400246406	1.00	75509298	.18	407374066	.98
LIGHT USAGE	798524		798524	3186037	.25	796945	.25	3169691	1.00
TOTAL ****	75737600	16382-	75721218	403432443	.18	76306243	.18	410543757	.98

DEMAND KW	60954.810	.000	60954.810
BILLED DEMAND	59342.810	.000	59342.810
DEMAND AMT	406057.53	.00	406057.53

REVENUE PER/KWH	7.460	7.600	.98	7.890	1.01	7.790	.97
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TYPE BILLS		LIGHTS (MONTH)				REOCCURING MISC CHARGES		
TYPE	NUMBER	TY	RT	NO	KWH	AMT	CD	AMT
0	48448	1	6	5105	381938	51536.04	84	4115.58
1	6	2	6	701	33612	6833.96	22	1289.75
2	2111	3	6	708	73618	9067.78	23	1460.00
3	244	4	6	1080	178189	18337.27	9	5.00
4	579	5	6	384	18432	4166.40	8	5.00
7	1069	6	6	290	21750	5089.50	1	5.12
		7	6	362	27150	7891.60		
		8	6	79	5925	856.36		
		11	66	1020	48838	10173.60		
		12	66	93	4464	1620.99		
		13	66	96	4608	2081.28		

NET TOTALS: 9918 798524 117654.78

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	GRAND TOTALS THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	6286006.44	7196.22-	6278810.22	37384713.93	.16	6221683.90	.16	37923702.96	.98
FUEL	420232.34-	266.34	419966.00-	1347884.68-	.31	52488.62	.39	134447.06-	10.02
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	118800.67	10.12-	118790.55	587081.35	.20	115219.36	.19	578564.42	1.01
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	9978.00-	.00	.00	.00	7969.33-	1.25
INTEREST	307.44-	.00	307.44-	1474.74-	.20	401.24-	.22	1794.58-	.82
CONTRACT	8502.78	.00	8502.78	43025.13	.19	9304.12	.25	36135.52	1.19
TOTAL ****	5992770.11	6940.00-	5985830.11	36655482.99	.16	6398294.76	.16	38394191.93	.95
STATE TAX	138988.88	798.83-	138190.05	726368.00	.19	146878.34	.19	734510.08	.98
LOCAL TAX	194447.62	227.06-	194220.56	1200985.96	.16	206822.35	.16	1235777.53	.97
FRANCHISE TAX	2848.91	.56-	2848.35	17534.80	.16	2871.81	.16	17819.45	.98
OTHER TAX	9352.73	.00	9352.73	58320.01	.16	10226.12	.16	62787.76	.92
TOTAL ****	345638.14	1026.45-	344611.69	2003208.77	.17	366798.62	.17	2050894.82	.97
PENALTY	.00	40120.83	40120.83	358521.59	.11	49026.98	.12	402974.17	.88
REOCUR CHARGES	7984.71		7984.71	35994.14	.22	6472.80	.23	28045.48	1.28
MISC CHARGES	6576.46		6576.46	17006.11	.38	4977.32	.30	16061.71	1.05
OTHER CHG BILLED	5615.90		5615.90	1177883.04-	.00	5040.71	.00	1126065.08-	1.04
OTHER CHG ADJUSTED		116.50-	116.50-						
OTHER AMT 1	430661.52	.00	430661.52	2016289.38	.21	418254.20	.21	1905938.82	1.05
OTHER AMT 3	553633.88	636.16-	552997.72	4189147.44	.13	602397.16	.15	3810697.93	1.09
TOTAL ****	1004472.47	752.66-	1003719.81	5080554.03	.19	1037142.19	.22	4634678.86	1.09
ANCILLARY SERVICES	182229.14		182229.14						
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00	.00
DEPOSITS	15650.86-		15650.86-	19135.07-	.81	25300.10	.08	293088.82	.06
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	15650.86-		15650.86-	19135.07-	.81	25300.10	.08	293088.82	.06
GRAND TOTAL ****	7509459.00	31401.72	7540860.72	44078632.31	.17	7876562.65	.17	45775828.60	.96

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GRAND TOTALS					LAST YEAR			
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
.00	7116.04	7116.04	.00	.00	.00	.00	.00	.00

KWH	82250554	88990-	82161564	482407970	1.00	81151653	.16	488525719	.98
LIGHT USAGE	805700	75-	805625	3991662	.20	786507	.19	3956198	1.00
TOTAL ****	83056254	89065-	82967189	486399632	.17	81938160	.16	492481917	.98

DEMAND KW	65045.449	.000	65045.449
BILLED DEMAND	62759.449	.000	62759.449
DEMAND AMT	432358.67	.00	432358.67

REVENUE PER/KWH	7.210	7.530	.95	7.800	1.00	7.790	.96
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TYPE BILLS		LIGHTS (MONTH)				REOCCURRING MISC CHARGES		
TYPE	NUMBER	TY	RT	NO	KWH	AMT	CD	AMT
0	48236	1	6	5153	386200	52107.06	84	4989.84
1	11	2	6	713	34284	6970.64	23	1690.00
2	2111	3	6	707	73548	9059.23	22	1289.75
3	439	4	6	1084	178860	18406.32	9	5.00
4	746	5	6	384	18432	4166.40	8	5.00
7	1065	6	6	290	21750	5089.50	1	5.12
		7	6	363	27225	7913.40		
		8	6	79	5925	856.36		
		11	66	1046	50185	10454.33		
		12	66	93	4464	1620.99		
		13	66	99	4752	2146.32		

NET TOTALS:10011 805625 118790.55

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	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR % CHG	YTD	% CHG
ENERGY	7567019.94	55.44-	7566964.50	44951678.43	.16	7388445.20	.16	45312148.16	.99
FUEL	742588.43-	2.23	742586.20-	2090470.88-	.35	289529.05	1.86	155081.99	13.47
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	119221.25	303.60-	118917.65	705999.00	.16	116730.09	.16	695294.51	1.01
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	9356.17-	.00	9356.17-	19334.17-	.48	7265.00-	.47	15234.33-	1.26
INTEREST	197.75-	.00	197.75-	1672.49-	.11	288.72-	.13	2083.30-	.80
CONTRACT	8207.15	.00	8207.15	51232.28	.16	10015.91	.21	46151.43	1.11
TOTAL ****	6942305.99	356.81-	6941949.18	43597432.17	.15	7797166.53	.16	46191358.46	.94
STATE TAX	149873.26	1042.52-	148830.74	875198.74	.17	166257.80	.18	900767.88	.97
LOCAL TAX	230566.87	24.60-	230542.27	1431528.23	.16	254085.58	.17	1489863.11	.96
FRANCHISE TAX	3038.50	.00	3038.50	20573.30	.14	3120.20	.14	20939.65	.98
OTHER TAX	10629.10	.00	10629.10	68949.11	.15	12306.66	.16	75094.42	.91
TOTAL ****	394107.73	1067.12-	393040.61	2396249.38	.16	435770.24	.17	2486665.06	.96
PENALTY	.00	41772.13	41772.13	400293.72	.10	56911.45	.12	459885.62	.87
REOCUR CHARGES	7692.30		7692.30	43686.44	.17	6547.64	.18	34593.12	1.26
MISC CHARGES	6902.32		6902.32	23908.43	.28	6636.93	.29	22698.64	1.05
OTHER CHG BILLED	8691.69		8691.69	1168498.10-	.00	5941.55	.00	1120123.53-	1.04
OTHER CHG ADJUSTED		693.25	693.25						
OTHER AMT 1	439911.34	.00	439911.34	2456200.72	.17	429073.86	.18	2335012.68	1.05
OTHER AMT 3	837279.37	22.58-	837256.79	5026404.23	.16	851159.36	.18	4661857.29	1.07
TOTAL ****	1300477.02	670.67	1301147.69	6381701.72	.20	1299359.34	.21	5934038.20	1.07
ANCILLARY SERVICES	181796.86		181796.86						
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00	.00
DEPOSITS	9704.40		9704.40	9430.67-	1.02	280904.72-	23.05	12184.10	.77
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	9704.40		9704.40	9430.67-	1.02	280904.72-	23.05	12184.10	.77
GRAND TOTAL ****	8828392.00	41018.87	8869410.87	52766246.32	.16	9308302.84	.16	55084131.44	.95

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GRAND TOTALS					LAST YEAR			
THIS YEAR					MONTH	% CHG	YTD	% CHG
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG				
.00	26.52-	26.52-	.00	.00	.00	.00	.00	.00

KWH	98737250	63	98737313	581145283	1.00	96045931	.16	584571650	.99
LIGHT USAGE	808091	2250-	805841	4797503	.16	796636	.16	4752834	1.00
TOTAL ****	99545341	2187-	99543154	585942786	.16	96842567	.16	589324484	.99

DEMAND KW	66696.916	.000	66696.916
BILLED DEMAND	63699.916	.000	63699.916
DEMAND AMT	442415.40	.00	442415.40

REVENUE PER/KWH	6.970	7.440	.93	8.050	1.02	7.830	.95
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TYPE BILLS		LIGHTS (MONTH)				REOCCURING MISC CHARGES							
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	48162	1	6	5154	383892	51799.56						84	4564.68
1	7	2	6	713	34224	6958.88						23	1820.00
2	2113	3	6	708	73632	9069.48						22	1292.50
3	573	4	6	1092	180076	18531.41						9	5.00
4	629	5	6	384	18432	4166.40						8	5.00
7	1058	6	6	290	21750	5089.50						1	5.12
		7	6	368	27600	8022.40							
		8	6	79	5925	856.36							
		11	66	1064	51046	10634.67							
		12	66	93	4464	1620.99							
		13	66	100	4800	2168.00							

NET TOTALS:10045 805841 118917.65

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	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	YTD	% CHG
ENERGY	8083015.21	8262.05-	8074753.16	53026431.59	.15	7445288.95	.14	52757437.11	1.00
FUEL	877501.70-	750.18	876751.52-	2967222.40-	.29	265166.93	.63	420248.92	7.06
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	119093.11	.00	119093.11	825092.11	.14	116999.40	.14	812293.91	1.01
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	9311.49-	.00	9311.49-	28645.66-	.32	7604.49-	.33	22838.82-	1.25
INTEREST	275.45-	.00	275.45-	1947.94-	.14	283.40-	.11	2366.70-	.82
CONTRACT	7847.75	.00	7847.75	59080.03	.13	9579.58	.17	55731.01	1.06
TOTAL ****	7322867.43	7511.87-	7315355.56	50912787.73	.14	7829146.97	.14	54020505.43	.94
STATE TAX	158895.52	1169.22-	157726.30	1032925.04	.15	169767.22	.15	1070535.10	.96
LOCAL TAX	248943.71	239.57-	248704.14	1680232.37	.14	258696.22	.14	1748559.33	.96
FRANCHISE TAX	3219.36	.00	3219.36	23792.66	.13	3177.97	.13	24117.62	.98
OTHER TAX	11432.69	2.52-	11430.17	80379.28	.14	12245.97	.14	87340.39	.92
TOTAL ****	422491.28	1411.31-	421079.97	2817329.35	.14	443887.38	.15	2930552.44	.96
PENALTY	.00	54997.49	54997.49	455291.21	.12	81698.44	.15	541584.06	.84
REOCCUR CHARGES	7636.85		7636.85	51323.29	.14	6514.82	.15	41107.94	1.24
MISC CHARGES	75.96-		75.96-	23832.47	.00	6146.00	.21	28844.64	.82
OTHER CHG BILLED	-6076.82		6076.82	1162261.28-	.00	5147.99	.00	1114975.54-	1.04
OTHER CHG ADJUSTED		160.00	160.00						
OTHER AMT 1	438935.85	.00	438935.85	2895136.57	.15	408972.20	.14	2743984.88	1.05
OTHER AMT 3	1102418.66	826.01-	1101592.65	6127996.88	.17	1005682.94	.17	5667540.23	1.08
TOTAL ****	1554992.22	666.01-	1554326.21	7936027.93	.19	1432463.95	.19	7366502.15	1.07
ANCILLARY SERVICES	181652.88		181652.88						
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00	.00
DEPOSITS	9977.03-		9977.03-	19407.70-	.51	65656.64-	1.22	53472.54-	.36
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	9977.03-		9977.03-	19407.70-	.51	65656.64-	1.22	53472.54-	.36
GRAND TOTAL ****	9472026.78	45408.30	9517435.08	62102028.52	.15	9721540.10	.15	64805671.54	.95

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GRAND TOTALS								
THIS YEAR					LAST YEAR			
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
.00	7815.86	7815.86	.00	.00	.00	.00	.00	.00

KWH	105300866	100440-	105200426	686345709	1.00	96697057	.14	681268707	1.00
LIGHT USAGE	808389		808389	5605892	.14	798764	.14	5551598	1.00
TOTAL ****	106109255	100440-	106008815	691951601	.15	97495821	.14	686820305	1.00

DEMAND KW	66755.346	.000	66755.346
BILLED DEMAND	64076.346	.000	64076.346
DEMAND AMT	441013.76	.00	441013.76

REVENUE PER/KWH	6.900	7.350	.93	8.030	1.02	7.860	.93
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TYPE BILLS		LIGHTS (MONTH)				REOCCURING MISC CHARGES		
TYPE	NUMBER	TY	RT	NO	KWH	AMT	CD	AMT
0	48163	1	6	5162	386421	52136.38	23	1870.00
1	17	2	6	710	34056	6925.64	84	4464.73
2	2094	3	6	713	74146	9132.67	22	1287.00
3	607	4	6	1093	180335	18558.00	9	5.00
4	696	5	6	384	18432	4166.40	8	5.00
7	1051	6	6	290	21750	5089.50	1	5.12
		7	6	356	26700	7760.80		
		8	6	79	5925	856.36		
		11	66	1075	51456	10721.73		
		12	66	93	4464	1620.99		
		13	66	98	4704	2124.64		

NET TOTALS:10053 808389 119093.11

GRAND TOTALS

	THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	7923275.15	230.83	7923505.98	60949937.57	.13	7715713.45	.12	60473150.56	1.00
FUEL	39618.52-	1.52	39617.00-	3006839.40-	.01	183527.73	.30	603776.65	4.98
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	119387.52	853.68-	118533.84	943625.95	.12	117397.14	.12	929691.05	1.01
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	9271.15-	.00	9271.15-	37916.81-	.24	7561.00-	.24	30399.82-	1.24
INTEREST	319.09-	.00	319.09-	2267.03-	.14	406.08-	.14	2772.78-	.81
CONTRACT	7098.19	.00	7098.19	66178.22	.10	10792.74	.16	66523.75	.99
TOTAL ****	8000552.10	621.33-	7999930.77	58912718.50	.13	8019463.98	.12	62039969.41	.94
STATE TAX	174107.31	2380.38-	171726.93	1204651.97	.14	173500.08	.13	1244035.18	.96
LOCAL TAX	271404.07	20.83-	271383.24	1951615.61	.13	265804.18	.13	2014363.51	.96
FRANCHISE TAX	3734.52	.00	3734.52	27527.18	.13	3457.11	.12	27574.73	.99
OTHER TAX	12430.38	.00	12430.38	92809.66	.13	12471.91	.12	99812.30	.92
TOTAL ****	461676.28	2401.21-	459275.07	3276604.42	.14	455233.28	.13	3385785.72	.96
PENALTY	.00	63641.09	63641.09	518932.30	.12	78083.58	.12	619667.64	.83
REOCCUR CHARGES	8287.24		8287.24	59610.53	.13	7323.98	.15	48431.92	1.23
MISC CHARGES	5651.50		5651.50	29483.97	.19	24788.98-	6.11	4055.66	7.26
OTHER CHG BILLED	9412.86		9412.86	1152598.38-	.00	6594.24	.00	1108381.30-	1.03
OTHER CHG ADJUSTED		250.04	250.04						
OTHER AMT 1	447650.81	.00	447650.81	3342787.38	.13	441816.14	.13	3185801.02	1.04
OTHER AMT 3	1228732.54	78.44-	1228654.10	7356650.98	.16	1022531.11	.15	6690071.34	1.09
TOTAL ****	1699734.95	171.60	1699906.55	9635934.48	.17	1453476.49	.16	8819978.64	1.09
ANCILLARY SERVICES	182243.47		182243.47						
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00	.00
DEPOSITS	23168.63-		23168.63-	42576.33-	.54	15544.33	.40	37928.21-	1.12
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	23168.63-		23168.63-	42576.33-	.54	15544.33	.40	37928.21-	1.12
GRAND TOTAL ****	10321038.17	60790.15	10381828.32	72301613.37	.14	10021801.66	.13	74827473.20	.96

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GRAND TOTALS					LAST YEAR			
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
.00	571.79	571.79	.00	.00	.00	.00	.00	.00

KWH	103221488	3503	103224991	789570700	1.00	100643886	.12	781912593	1.00
LIGHT USAGE	809999	3870-	806129	6412021	.12	800416	.12	6352014	1.00
TOTAL ****	104031487	367-	104031120	795982721	.13	101444302	.12	788264607	1.00

DEMAND KW	67718.268	.000	67718.268
BILLED DEMAND	64879.268	.000	64879.268
DEMAND AMT	449347.97	.00	449347.97

REVENUE PER/KWH	7.680	7.400	1.03	7.900	1.00	7.870	.94
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TYPE BILLS		LIGHTS (MONTH)				REOCCURRING MISC CHARGES		
TYPE	NUMBER	TY	RT	NO	KWH	AMT	CD	AMT
0	48197	1	6	5147	384952	51963.76	23	1960.00
1	60	2	6	714	34149	6944.23	84	5025.12
2	2129	3	6	713	74166	9135.23	22	1287.00
3	606	4	6	1100	180862	18612.34	9	5.00
4	707	5	6	384	18432	4166.40	8	5.00
7	1047	6	6	290	19350	4391.90	1	5.12
		7	6	354	26550	7717.20		
		8	6	79	5925	856.36		
		11	66	1090	52383	10914.07		
		12	66	93	4464	1620.99		
		13	66	102	4896	2211.36		

NET TOTALS:10066 806129 118533.84

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GRAND TOTALS

THIS YEAR

	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST % CHG	YEAR YTD	% CHG
ENERGY	6692737.13	539.17	6693276.30	67643213.87	.09	6563360.97	.09	67036511.53	1.00
FUEL	99718.38-	8.58	99709.80-	3106549.20-	.03	188133.99	.23	791910.64	3.92
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	120567.44	313.00-	120254.44	1063880.39	.11	117205.92	.11	1046896.97	1.01
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	9310.00-	.00	9310.00-	47226.81-	.19	7510.00-	.19	37909.82-	1.24
INTEREST	685.70-	.00	685.70-	2952.73-	.23	175.90-	.05	2948.68-	1.00
CONTRACT	6878.47	.00	6878.47	73056.69	.09	8582.52	.11	75106.27	.97
TOTAL ****	6710468.96	234.75	6710703.71	65623422.21	.10	6869597.50	.09	68909566.91	.95
STATE TAX	156916.55	10147.88-	146768.67	1351420.64	.10	157095.08	.11	1401130.26	.96
LOCAL TAX	225611.16	12.72-	225598.44	2177214.05	.10	226116.76	.10	2240480.27	.97
FRANCHISE TAX	3336.33	.00	3336.33	30863.51	.10	3180.01	.10	30754.74	1.00
OTHER TAX	10266.12	12.33	10278.45	103088.11	.09	10541.39	.09	110353.69	.93
TOTAL ****	396130.16	10148.27-	385981.89	3662586.31	.10	396933.24	.10	3782718.96	.96
PENALTY	.00	67240.13	67240.13	586172.43	.11	69971.89	.10	689639.53	.84
REOCCUR CHARGES	7987.43		7987.43	67597.96	.11	7063.63	.12	55495.55	1.21
MISC CHARGES	3775.56		3775.56	33259.53	.11	6081.06	.59	10136.72	3.28
OTHER CHG BILLED	3639.35		3639.35	1146371.20-	.00	5970.62	.00	1102410.68-	1.03
OTHER CHG ADJUSTED		2587.83	2587.83						
OTHER AMT 1	449008.30	.00	449008.30	3791795.68	.11	427742.43	.11	3613543.45	1.04
OTHER AMT 3	901103.60	3.17-	901100.43	8257751.41	.10	807722.66	.10	7497794.00	1.10
TOTAL ****	1365514.24	2584.66	1368098.90	11004033.38	.12	1254580.40	.12	10074559.04	1.09
ANCILLARY SERVICES	182207.97		182207.97						
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00	.00
DEPOSITS	18023.74-		18023.74-	60600.07-	.29	13728.34-	.26	51656.55-	1.17
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	18023.74-		18023.74-	60600.07-	.29	13728.34-	.26	51656.55-	1.17
GRAND TOTAL ****	8636297.59	59911.27	8696208.86	80815614.26	.10	8577354.69	.10	83404827.89	.96

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GRAND TOTALS								
THIS YEAR								
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	YTD	% CHG
.00	553.04	553.04	.00	.00	.00	.00	.00	.00

KWH	87453555	5784	87459339	877030039	1.00	85514868	.09	867427461	1.01
LIGHT USAGE	818670	2323-	816347	7228368	.11	798837	.11	7150851	1.01
TOTAL ****	88272225	3461	88275686	884258407	.09	86313705	.09	874578312	1.01

DEMAND KW	67768.034	.000	67768.034
BILLED DEMAND	65361.034	.000	65361.034
DEMAND AMT	450760.62	.00	450760.62

REVENUE PER/KWH	7.600	7.420	1.02	7.950	1.01	7.870	.94
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TYPE BILLS		LIGHTS (MONTH)				REOCCURRING MISC CHARGES		
TYPE	NUMBER	TY	RT	NO	KWH	AMT	CD	AMT
0	48322	1	6	5167	385395	52002.63	84	4845.31
1	5	2	6	708	33859	6884.70	23	1840.00
2	2130	3	6	762	79248	9761.22	22	1287.00
3	543	4	6	1106	182490	18779.88	9	5.00
4	661	5	6	389	18672	4220.65	8	5.00
7	1038	6	6	290	21650	5079.74	1	5.12
		7	6	354	26550	7717.20		
		8	6	79	5925	856.36		
		11	66	1115	53102	11084.85		
		12	66	95	4560	1655.85		
		13	66	102	4896	2211.36		

NET TOTALS:10167 816347 120254.44

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GRAND TOTALS

	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR % CHG	YTD	% CHG
ENERGY	5676095.00	459.41-	5675635.59	73318849.46	.07	5771772.74	.07	72808284.27	1.00
FUEL	277369.65-	5.55	277364.10-	3383913.30-	.08	191660.87	.19	983571.51	3.44
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	120112.34	22.93-	120089.41	1183969.80	.10	117343.50	.10	1164240.47	1.01
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	47226.81-	.00	5.33-	.00	37915.15-	1.24
INTEREST	130.66-	.00	130.66-	3083.39-	.04	163.87-	.05	3112.55-	.99
CONTRACT	21978.55	.00	21978.55	95035.24	.23	7948.07	.09	83054.34	1.14
TOTAL ****	5540685.58	476.79-	5540208.79	71163631.00	.07	6088555.98	.08	74998122.89	.94
STATE TAX	137860.44	268.07-	137592.37	1489013.01	.09	146987.51	.09	1548117.77	.96
LOCAL TAX	186728.15	15.76-	186712.39	2363926.44	.07	197848.57	.08	2438328.84	.96
FRANCHISE TAX	2758.22	3.42-	2754.80	33618.31	.08	2797.99	.08	33552.73	1.00
OTHER TAX	8655.67	.30-	8655.37	111743.48	.07	9369.83	.07	119723.52	.93
TOTAL ****	336002.48	287.55-	335714.93	3998301.24	.08	357003.90	.08	4139722.86	.96
PENALTY	.00	60929.74	60929.74	647102.17	.09	68929.25	.09	758568.78	.85
REOCCUR CHARGES	8758.79		8758.79	76356.75	.11	7459.63	.11	62955.18	1.21
MISC CHARGES	5256.76		5256.76	38516.29	.13	5702.30	.36	15839.02	2.43
OTHER CHG BILLED	3790.36		3790.36	1139861.07-	.00	5547.75	.00	1096862.93-	1.03
OTHER CHG ADJUSTED		2719.77	2719.77						
OTHER AMT 1	413024.58	.00	413024.58	4204820.26	.09	399709.17	.09	4013252.62	1.04
OTHER AMT 3	780621.12	59.35-	780561.77	9038313.18	.08	628033.17	.07	8125827.17	1.11
TOTAL ****	1211451.61	2660.42	1214112.03	12218145.41	.09	1046452.02	.09	11121011.06	1.09
ANCILLARY SERVICES	182374.19		182374.19						
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00	.00
DEPOSITS	13538.32-		13538.32-	74138.39-	.18	9020.26-	.14	60676.81-	1.22
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	13538.32-		13538.32-	74138.39-	.18	9020.26-	.14	60676.81-	1.22
GRAND TOTAL ****	7256975.54	62825.82	7319801.36	87953041.43	.08	7551920.89	.08	90956748.78	.96

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GRAND TOTALS					LAST YEAR			
THIS YEAR					MONTH	% CHG	YTD	% CHG
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG				
.00	331.92	331.92	.00	.00	.00	.00	.00	.00

KWH	73954886	3590-	73951296	950981335	1.00	75265169	.07	942692630	1.00
LIGHT USAGE	814711	179-	814532	8042900	.10	798901	.10	7949752	1.01
TOTAL ****	74769597	3769-	74765828	959024235	.07	76064070	.08	950642382	1.00

DEMAND KW	62892.141	.000	62892.141
BILLED DEMAND	60768.141	.000	60768.141
DEMAND AMT	414743.27	.00	414743.27

REVENUE PER/KWH	7.410	7.420	.99	8.000	1.01	7.880	.94
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TYPE BILLS		LIGHTS (MONTH)				REOCCURING MISC CHARGES		
TYPE	NUMBER	TY	RT	NO	KWH	AMT	CD	AMT
0	48574	1	6	5146	386905	52183.80	84	5536.67
1	13	2	6	711	34057	6924.45	23	1920.00
2	2121	3	6	712	73880	9100.22	22	1287.00
3	383	4	6	1111	183163	18848.94	9	5.00
4	716	5	6	384	18432	4166.40	8	5.00
7	1040	6	6	290	21750	5089.50	1	5.12
		7	6	354	26550	7717.20		
		8	6	79	5925	856.36		
TOTAL	52847	11	66	1135	54414	11335.33		
		12	66	95	4560	1655.85		
		13	66	102	4896	2211.36		

NET TOTALS:10119 814532 120089.41

GRAND TOTALS

	THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	6230368.12	4580.48-	6225787.64	79544637.10	.07	7292101.24	.09	80100385.51	.99
FUEL	361632.31-	210.80	361421.51-	3745334.81-	.09	271759.09	.21	1255330.60	2.98
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	119728.51	108.08-	119620.43	1303590.23	.09	117560.89	.09	1281801.36	1.01
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	47226.81-	.00	.00	.00	37915.15-	1.24
INTEREST	207.23-	.00	207.23-	3290.62-	.06	212.49-	.06	3325.04-	.98
CONTRACT	21264.63	.00	21264.63	116299.87	.18	8085.87	.08	91140.21	1.27
TOTAL ****	6009521.72	4477.76-	6005043.96	77168674.96	.07	7689294.60	.09	82687417.49	.93
STATE TAX	134943.81	722.84-	134220.97	1623233.98	.08	153586.50	.09	1701704.27	.95
LOCAL TAX	203513.20	153.50-	203359.70	2567286.14	.07	250351.07	.09	2688679.91	.95
FRANCHISE TAX	3030.44	.00	3030.44	36648.75	.08	3570.69	.09	37123.42	.98
OTHER TAX	9457.51	.00	9457.51	121200.99	.07	12123.65	.09	131847.17	.91
TOTAL ****	350944.96	876.34-	350068.62	4348369.86	.08	419631.91	.09	4559354.77	.95
PENALTY	.00	40705.14	40705.14	687807.31	.05	67494.76	.08	826063.54	.83
REOCCUR CHARGES	7959.63		7959.63	84316.38	.09	7118.97	.10	70074.15	1.20
MISC CHARGES	3025.46		3025.46	41541.75	.07	4830.00	.23	20669.02	2.00
OTHER CHG BILLED	3490.01		3490.01	1136371.06-	.00	3829.91	.00	1093033.02-	1.03
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 1	405196.35	.00	405196.35	4610016.61	.08	399347.26	.09	4412599.88	1.04
OTHER AMT 3	885519.28	588.52-	884930.76	9923243.94	.08	867047.97	.09	8992875.14	1.10
TOTAL ****	1305190.73	588.52-	1304602.21	13522747.62	.09	1282174.11	.10	12403185.17	1.09
ANCILLARY SERVICES	182397.64		182397.64						
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00	.00
DEPOSITS	2797.14		2797.14	71341.25-	.03	76.92-	.00	60753.73-	1.17
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	2797.14		2797.14	71341.25-	.03	76.92-	.00	60753.73-	1.17
GRAND TOTAL ****	7850852.19	34762.52	7885614.71	95656258.50	.08	9458518.46	.09	100415267.24	.95

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GRAND TOTALS					LAST YEAR			
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
.00	4473.82	4473.82	.00	.00	.00	.00	.00	.00

KWH	80280181	56325-	80223856	31205191	.03	93871583	.09	1036564213	.99
LIGHT USAGE	811614	528-	811086	8853986	.09	801190	.09	8750942	1.01
TOTAL ****	81091795	56853-	81034942	1040059177	.07	94672773	.09	1045315155	.99

DEMAND KW	61483.835	.000	61483.835
BILLED DEMAND	59636.835	.000	59636.835
DEMAND AMT	407376.34	.00	407376.34

REVENUE PER/KWH	7.410	7.410	1.00	8.120	1.02	7.910	.93
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TYPE BILLS			LIGHTS (MONTH)			REOCCURRING MISC CHARGES		
TYPE	NUMBER	TY RT NO	KWH	AMT	TY RT NO	KWH	AMT	CD AMT
0	48766	1 6 5117	383292	51718.63				84 4777.51
1	10	2 6 703	33129	6734.99				23 1880.00
2	2139	3 6 710	73819	9092.55				22 1287.00
3	237	4 6 1113	183612	18895.35				9 5.00
4	478	5 6 384	18432	4166.40				8 5.00
7	1043	6 6 290	21750	5089.50				1 5.12
		7 6 354	26550	7717.20				
		8 6 79	5925	856.36				
		11 66 1151	55121	11482.24				
		12 66 95	4560	1655.85				
		13 66 102	4896	2211.36				

NET TOTALS:10098 811086 119620.43

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GRAND TOTALS

	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	6957592.80	15768.02-	6941824.78	86486461.88	.08	7971355.62	.09	88071741.13	.98
FUEL	484114.14-	1079.25	483034.89-	4228369.70-	.11	56553.77	.04	1311884.37	3.22
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	120030.29	435.16-	119595.13	1423185.36	.08	117420.36	.08	1399221.72	1.01
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	47226.81-	.00	.00	.00	37915.15-	1.24
INTEREST	156.81-	.00	156.81-	3447.43-	.04	184.43-	.05	3509.47-	.98
CONTRACT	5900.80	.00	5900.80	122200.67	.04	8376.67	.08	99516.88	1.22
TOTAL ****	6599252.94	15123.93-	6584129.01	83752803.97	.07	8153521.99	.08	90840939.48	.92
STATE TAX	139332.02	2661.60-	136670.42	1759904.40	.07	154561.57	.08	1856265.84	.94
LOCAL TAX	224564.62	516.92-	224047.70	2791333.84	.08	268734.83	.09	2957414.74	.94
FRANCHISE TAX	3240.77	.00	3240.77	39889.52	.08	3707.92	.09	40831.34	.97
OTHER TAX	10408.03	.17	10408.20	131609.19	.07	13307.52	.09	145154.69	.90
TOTAL ****	377545.44	3178.35-	374367.09	4722736.95	.07	440311.84	.08	4999666.61	.94
PENALTY	.00	46768.33	46768.33	734575.64	.06	46497.74	.05	872561.28	.84
REOCCUR CHARGES	8264.41		8264.41	92580.79	.08	7060.60	.09	77134.75	1.20
MISC CHARGES	3022.46		3022.46	44564.21	.06	3927.67	.15	24596.69	1.81
OTHER CHG BILLED	4539.31		4539.31	1131605.96-	.00	3665.31	.00	1089367.71-	1.03
OTHER CHG ADJUSTED		225.79	225.79						
OTHER AMT 1	396723.33	.00	396723.33	5006739.94	.07	386931.38	.08	4799531.26	1.04
OTHER AMT 3	1044337.36	2086.75-	1042250.61	10965494.55	.09	1049578.90	.10	10042454.04	1.09
TOTAL ****	1456886.87	1860.96-	1455025.91	14977773.53	.09	1451163.86	.10	13854349.03	1.08
ANCILLARY SERVICES	182609.36		182609.36						
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00	.00
DEPOSITS	8847.32-		8847.32-	80188.57-	.11	1985.51	.03	58768.22-	1.36
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	8847.32-		8847.32-	80188.57-	.11	1985.51	.03	58768.22-	1.36
GRAND TOTAL ****	8607447.29	26605.09	8634052.38	104107701.52	.08	10093480.94	.09	110508748.18	.94

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GRAND TOTALS					LAST YEAR			
THIS YEAR					MONTH	% CHG	YTD	% CHG
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG				
.00	15919.37	15919.37	.00	.00	.00	.00	.00	.00

KWH	89846733	238270-	89608463	120813654	.10	102366699	.08	1138930912	.98
LIGHT USAGE	813358	3225-	810133	9664119	.08	799958	.08	9550900	1.01
TOTAL ****	90660091	241495-	90418596	1130477773	.07	103166657	.08	1148481812	.98

DEMAND KW	59464.529	.000	59464.529
BILLED DEMAND	57656.529	.000	57656.529
DEMAND AMT	399066.70	.00	399066.70

REVENUE PER/KWH	7.280	7.400	.98	7.900	1.00	7.900	.93
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TYPE BILLS			LIGHTS (MONTH)			REOCCURING MISC CHARGES		
TYPE	NUMBER		TY	RT	NO	CD	AMT	
0	48896		1	6	5107	84	5174.79	
1	3		2	6	702	23	1790.00	
2	2137		3	6	711	22	1287.00	
3	178		4	6	1117	9	5.00	
4	489		5	6	384	8	2.50	
7	1044		6	6	290	1	5.12	
			7	6	354			
			8	6	79			
			11	66	1174			
			12	66	95			
			13	66	102			
TOTAL	52747							

NET TOTALS:10115 810133 119595.13

GRAND TOTALS									
THIS YEAR									
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR % CHG	YTD	% CHG
ENERGY	8791499.46	247.67	8791747.13	8791747.13	1.00	9022771.69	1.00	9022771.69	.97
FUEL	473218.05-	12.54	473205.51-	473205.51-	1.00	310428.79-	1.00	310428.79-	1.52
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	121325.38	1030.41-	120294.97	120294.97	1.00	116662.66	1.00	116662.66	1.03
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	152.85-	.00	152.85-	152.85-	1.00	143.02-	1.00	143.02-	1.06
CONTRACT	5234.28	.00	5234.28	5234.28	1.00	8013.40	1.00	8013.40	.65
TOTAL ****	8444688.22	770.20-	8443918.02	8443918.02	1.00	8836875.94	1.00	8836875.94	.95
STATE TAX	156458.45	995.82-	155462.63	155462.63	1.00	160213.92	1.00	160213.92	.97
LOCAL TAX	285165.61	30.40-	285135.21	285135.21	1.00	294410.27	1.00	294410.27	.96
FRANCHISE TAX	4356.74	.00	4356.74	4356.74	1.00	4276.04	1.00	4276.04	1.01
OTHER TAX	14009.45	.00	14009.45	14009.45	1.00	14479.19	1.00	14479.19	.96
TOTAL ****	459990.25	1026.22-	458964.03	458964.03	1.00	473379.42	1.00	473379.42	.96
PENALTY	.00	59108.15	59108.15	59108.15	1.00	82508.58	1.00	82508.58	.71
REOCCUR CHARGES	8847.66		8847.66	8847.66	1.00	7518.57	1.00	7518.57	1.17
MISC CHARGES	2532.94-		2532.94-	2532.94-	1.00	3646.57	1.00	3646.57	.69
OTHER CHG BILLED	2850.49		2850.49	2985.49	.95	3274.22	1.00	3274.22	.91
OTHER CHG ADJUSTED		135.00	135.00						
OTHER AMT 1	397551.64	.00	397551.64	397551.64	1.00	395199.65	1.00	395199.65	1.00
OTHER AMT 3	1327342.62	214.64-	1327127.98	1327127.98	1.00	1243452.38	1.00	1243452.38	1.06
TOTAL ****	1734059.47	79.64-	1733979.83	1733979.83	1.00	1653091.39	1.00	1653091.39	1.04
ANCILLARY SERVICES	182605.14		182605.14						
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00	.00
DEPOSITS	4033.62-		4033.62-	4033.62-	1.00	4809.45	1.00	4809.45	.83
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	4033.62-		4033.62-	4033.62-	1.00	4809.45	1.00	4809.45	.83
GRAND TOTAL ****	10817309.46	57232.09	10874541.55	10691936.41	1.01	11050664.78	1.00	11050664.78	.96

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GRAND TOTALS					LAST YEAR			
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
.00	777.60	777.60	.00	.00	.00	.00	.00	.00

KWH	112942904	1943	112944847	112944847	1.00	115882282	1.00	115882282	.97
LIGHT USAGE	819454	7670-	811784	811784	1.00	794632	1.00	794632	1.02
TOTAL ****	113762358	5727-	113756631	113756631	1.00	116676914	1.00	116676914	.97

DEMAND KW	59778.099	.000	59778.099
BILLED DEMAND	57954.099	.000	57954.099
DEMAND AMT	399905.46	.00	399905.46

REVENUE PER/KWH	7.420	7.420	1.00	7.570	1.00	7.570	.98
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TYPE BILLS		LIGHTS (MONTH)				REOCCURRING MISC CHARGES		
TYPE	NUMBER	TY	RT	NO	KWH	AMT	CD	AMT
0	48927	1	6	5094	375100	50614.49	84	5840.79
1	6	2	6	700	33675	6848.25	22	1284.25
2	2149	3	6	716	74315	9153.60	23	1710.00
3	142	4	6	1128	186115	19152.87	9	5.00
4	540	5	6	384	18432	4166.40	8	2.50
7	1048	6	6	293	21975	5142.15	1	5.12
		7	6	383	28725	8349.40		
		8	6	79	5925	856.36		
		11	66	1204	57874	12061.77		
		12	66	96	4608	1673.28		
		13	66	105	5040	2276.40		

NET TOTALS:10182 811784 120294.97

GRAND TOTALS

THIS YEAR

	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR % CHG	YTD	% CHG
ENERGY	8064891.25	1277.87	8066169.12	16857916.25	.47	9248786.80	.50	18271558.49	.92
FUEL	223360.90-	3.01	223357.89-	696563.40-	.32	116392.40-	.27	426821.19-	1.63
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	120751.68	285.89	121037.57	241332.54	.50	116895.63	.50	233558.29	1.03
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	7727.00-	.00	7727.00-	7727.00-	1.00	9978.00-	1.00	9978.00-	.77
INTEREST	283.03-	.00	283.03-	435.88-	.64	200.44-	.58	343.46-	1.26
CONTRACT	5186.30	.00	5186.30	10420.58	.49	8449.68	.51	16463.08	.63
TOTAL ****	7959458.30	1566.77	7961025.07	16404943.09	.48	9247561.27	.51	18084437.21	.90
STATE TAX	153059.73	531.09-	152528.64	307991.27	.49	155230.57	.49	315444.49	.97
LOCAL TAX	269479.22	53.44	269532.66	554667.87	.48	301098.80	.50	595509.07	.93
FRANCHISE TAX	4005.04	7.51-	3997.53	8354.27	.47	4508.51	.51	8784.55	.95
OTHER TAX	12655.93	.00	12655.93	26665.38	.47	15188.12	.51	29667.31	.89
TOTAL ****	439199.92	485.16-	438714.76	897678.79	.48	476026.00	.50	949405.42	.94
PENALTY	.00	72538.29	72538.29	131646.44	.55	78282.81	.48	160791.39	.81
REOCCUR CHARGES	7788.87		7788.87	16636.53	.46	6516.01	.46	14034.58	1.18
MISC CHARGES	4644.26		4644.26	2111.32	2.19	1739.43	.32	5386.00	.39
OTHER CHG BILLED	2695.67		2695.67	5706.16	.47	6382.87	.66	9657.09	.59
OTHER CHG ADJUSTED		25.00	25.00						
OTHER AMT 1	400181.89	.00	400181.89	797733.53	.50	389837.18	.49	785036.83	1.01
OTHER AMT 3	1229284.64	163.96	1229448.60	2556576.58	.48	1054534.06	.45	2297986.44	1.11
TOTAL ****	1644595.33	188.96	1644784.29	3378764.12	.48	1459009.55	.46	3112100.94	1.08
ANCILLARY SERVICES	182378.64		182378.64						
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00	.00
DEPOSITS	5952.76-		5952.76-	9986.38-	.59	6287.58	.56	11097.03	.89
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	5952.76-		5952.76-	9986.38-	.59	6287.58	.56	11097.03	.89
GRAND TOTAL ****	10219679.43	73808.86	10293488.29	20803046.06	.49	11267167.21	.50	22317831.99	.93

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GRAND TOTALS					LAST YEAR			
THIS YEAR								
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
.00	482.65	482.65	.00	.00	.00	.00	.00	.00

KWH	103547989	17442	103565431	216510278	1.00	117996120	.50	233878402	.92
LIGHT USAGE	818237	2945	821182	1632966	.50	796655	.50	1591287	1.02
TOTAL ****	104366226	20387	104386613	218143244	.47	118792775	.50	235469689	.92

DEMAND KW	60125.156	.000	60125.156		
BILLED DEMAND	57856.156	.000	57856.156		
DEMAND AMT	403399.32	.00	403399.32		

REVENUE PER/KWH	7.620	7.520	1.01	7.780	1.01	7.680	.97
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TYPE BILLS		LIGHTS (MONTH)				REOCCURING MISC CHARGES		
TYPE	NUMBER	TY	RT	NO	KWH	AMT	CD	AMT
0	49013	1	6	5082	383226	51595.35	84	4684.50
1	4	1	46	2	28	13.55	22	1284.25
2	2145	2	6	700	33529	6817.97	23	1810.00
3	152	3	6	717	74444	9169.40	8	5.00
4	535	4	6	1145	188877	19437.00	1	5.12
7	1054	5	6	384	18432	4166.40		
		6	6	293	21975	5142.15		
		7	6	354	26550	7717.20		
		8	6	82	6150	888.88		
		11	66	1220	58371	12161.67		
		12	66	96	4608	1673.28		
		13	66	104	4992	2254.72		

NET TOTALS:10179 821182 121037.57

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	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	6284282.85	1032.93-	6283249.92	23141166.17	.27	7080473.72	.27	25352032.21	.91
FUEL	293452.20-	83.21	293368.99-	989932.39-	.29	274724.52-	.39	701545.71-	1.41
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	121643.25	877.60-	120765.65	362098.19	.33	117077.73	.33	350636.02	1.03
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	3170.00-	.00	3170.00-	10897.00-	.29	.00	.00	9978.00-	1.09
INTEREST	684.05-	.00	684.05-	1119.93-	.61	239.19-	.41	582.65-	1.92
CONTRACT	5470.42	.00	5470.42	15891.00	.34	9285.27	.36	25748.35	.61
TOTAL ****	6114090.27	1827.32-	6112262.95	22517206.04	.27	6931873.01	.27	25016310.22	.90
STATE TAX	139819.60	811.81-	139007.79	446999.06	.31	140576.95	.30	456021.44	.98
LOCAL TAX	204751.74	76.35-	204675.39	759343.26	.26	227326.81	.27	822835.88	.92
FRANCHISE TAX	3031.66	.00	3031.66	11385.93	.26	3287.11	.27	12071.66	.94
OTHER TAX	9405.42	.00	9405.42	36070.80	.26	10659.20	.26	40326.51	.89
TOTAL ****	357008.42	888.16-	356120.26	1253799.05	.28	381850.07	.28	1331255.49	.94
PENALTY	.00	70690.16	70690.16	202336.60	.34	93378.35	.36	254169.74	.79
REOCCUR CHARGES	8470.41		8470.41	25106.94	.33	7094.40	.33	21128.98	1.18
MISC CHARGES	5282.47		5282.47	7393.79	.71	1627.76	.23	7013.76	1.05
OTHER CHG BILLED	3517.84		3517.84	9150.14	.38	5463.95	.36	15121.04	.60
OTHER CHG ADJUSTED		73.86-	73.86-						
OTHER AMT 1	398791.99	.00	398791.99	1196525.52	.33	396215.21	.33	1181252.04	1.01
OTHER AMT 3	843874.45	262.27-	843612.18	3400188.76	.24	784631.86	.25	3082618.30	1.10
TOTAL ****	1259937.16	336.13-	1259601.03	4638365.15	.27	1195033.18	.27	4307134.12	1.07
ANCILLARY SERVICES	182825.82		182825.82						
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00	.00
DEPOSITS	8079.54-		8079.54-	18065.92-	.44	8834.32-	3.90	2262.71	7.98
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	8079.54-		8079.54-	18065.92-	.44	8834.32-	3.90	2262.71	7.98
GRAND TOTAL ****	7905782.13	67638.55	7973420.68	28593640.92	.27	8593300.29	.27	30911132.28	.92

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GRAND TOTALS					LAST YEAR			
THIS YEAR								
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
.00	1788.12	1788.12	.00	.00	.00	.00	.00	.00

KWH	81845860	12989-	81832871	298343149	1.00	91445310	.28	325323712	.91
LIGHT USAGE	824272	3690-	820582	2453548	.33	796226	.33	2387513	1.02
TOTAL ****	82670132	16679-	82653453	300796697	.27	92241536	.28	327711225	.91

DEMAND KW	60140.889	.000	60140.889
BILLED DEMAND	58576.889	.000	58576.889
DEMAND AMT	401334.75	.00	401334.75

REVENUE PER/KWH	7.390	7.480	.98	7.510	.98	7.630	.98
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TYPE BILLS		LIGHTS (MONTH)				REOCCURRING MISC CHARGES							
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	48940	1	6	5104	381117	51414.68						84	5346.04
1	5	1	46	4	42	20.66						22	1284.25
2	2145	2	6	698	33437	6798.82						23	1830.00
3	177	3	6	719	74776	9210.39						8	5.00
4	641	4	6	1158	191070	19662.84						1	5.12
7	1059	5	6	384	18432	4166.40							
		6	6	293	21975	5142.15							
		7	6	355	26625	7739.00							
		8	6	82	6150	888.88							
		11	66	1239	59437	12382.67							
		12	66	96	4608	1673.28							
		13	66	108	2913	1665.88							

NET TOTALS:10240 820582 120765.65

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	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	5880915.24	532.71-	5880382.53	29021548.70	.20	5753871.50	.18	31105903.71	.93
FUEL	224688.64-	30.28	224658.36-	1214590.75-	.18	226372.97-	.24	927918.68-	1.30
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	121239.63	285.93-	120953.70	483051.89	.25	117654.78	.25	468290.80	1.03
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	10897.00-	.00	.00	.00	9978.00-	1.09
INTEREST	886.92-	.00	886.92-	2006.85-	.44	584.65-	.50	1167.30-	1.71
CONTRACT	5753.65	.00	5753.65	21644.65	.26	8774.00	.25	34522.35	.62
TOTAL ****	5782332.96	788.36-	5781544.60	28298750.64	.20	5653342.66	.18	30669652.88	.92
STATE TAX	132906.37	604.14-	132302.23	579301.29	.22	132156.51	.22	588177.95	.98
LOCAL TAX	186421.64	28.38-	186393.26	945736.52	.19	183929.52	.18	1006765.40	.93
FRANCHISE TAX	2712.66	.25-	2712.41	14098.34	.19	2614.79	.17	14686.45	.95
OTHER TAX	8435.18	.08	8435.26	44506.06	.18	8640.77	.17	48967.28	.90
TOTAL ****	330475.85	632.69-	329843.16	1583642.21	.20	327341.59	.19	1658597.08	.95
PENALTY	.00	52214.86	52214.86	254551.46	.20	64231.02	.20	318400.76	.79
REOCUR CHARGES	9258.10		9258.10	34365.04	.26	6880.45	.24	28009.43	1.22
MISC CHARGES	8548.47		8548.47	15942.26	.53	3415.89	.32	10429.65	1.52
OTHER CHG BILLED	1177382.94-		1177382.94-	1167311.71-	1.00	1198503.48-	1.01	1183382.44-	.98
OTHER CHG ADJUSTED		921.09	921.09						
OTHER AMT 1	415274.01	.00	415274.01	1611799.53	.25	404375.82	.25	1585627.86	1.01
OTHER AMT 3	517124.75	105.03-	517019.72	3917208.48	.13	553531.42	.15	3636149.72	1.07
TOTAL ****	227177.61-	816.06	226361.55-	4412003.60	.05	230299.90-	.05	4076834.22	1.08
ANCILLARY SERVICES	182994.16		182994.16						
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00	.00
DEPOSITS	8676.06-		8676.06-	26741.98-	.32	5746.92-	1.64	3484.21-	7.67
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	8676.06-		8676.06-	26741.98-	.32	5746.92-	1.64	3484.21-	7.67
GRAND TOTAL ****	6059949.30	51609.87	6111559.17	34522205.93	.17	5808868.45	.15	36720000.73	.94

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GRAND TOTALS					LAST YEAR			
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
.00	572.42	572.42	.00	.00	.00	.00	.00	.00

KWH	76658281	7295-	76650986	374994135	1.00	74922694	.18	400246406	.93
LIGHT USAGE	820811	2102-	818709	3272257	.25	798524	.25	3186037	1.02
TOTAL ****	77479092	9397-	77469695	378266392	.20	75721218	.18	403432443	.93

DEMAND KW	62760.809	.000	62760.809
BILLED DEMAND	61144.809	.000	61144.809
DEMAND AMT	420044.81	.00	420044.81

REVENUE PER/KWH	7.460	7.480	.99	7.460	.98	7.600	.98
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TYPE BILLS		LIGHTS (MONTH)				REOCCURING MISC CHARGES		
TYPE	NUMBER	TY	RT	NO	KWH	AMT	CD	AMT
0	48968	1	6	5059	377491	50933.74	84	5833.73
1	7	1	46	4	80	38.72	22	1284.25
2	2152	2	6	700	33621	6836.87	23	2130.00
3	248	3	6	720	74894	9224.90	8	5.00
4	600	4	6	1149	189618	19513.41	1	5.12
7	1058	5	6	384	18432	4166.40		
		6	6	293	21975	5142.15		
		7	6	354	26550	7717.20		
		8	6	82	6150	888.88		
		11	66	1257	60298	12563.43		
		12	66	96	4608	1673.28		
		13	66	104	4992	2254.72		

NET TOTALS:10202 818709 120953.70

GRAND TOTALS

THIS YEAR

	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR % CHG	YTD	% CHG
ENERGY	6114379.42	846.96-	6113532.46	35135081.16	.17	6278810.22	.16	37384713.93	.93
FUEL	579407.91-	22.74-	579430.65-	1794021.40-	.32	419966.00-	.31	1347884.68-	1.33
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	121096.82	7.20-	121089.62	604141.51	.20	118790.55	.20	587081.35	1.02
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	10897.00-	.00	.00	.00	9978.00-	1.09
INTEREST	572.93-	.00	572.93-	2579.78-	.22	307.44-	.20	1474.74-	1.74
CONTRACT	6180.41	.00	6180.41	27825.06	.22	8502.78	.19	43025.13	.64
TOTAL ****	5661675.81	876.90-	5660798.91	33959549.55	.16	5985830.11	.16	36655482.99	.92
STATE TAX	134370.64	480.94-	133889.70	713190.99	.18	138190.05	.19	726368.00	.98
LOCAL TAX	188039.26	25.13-	188014.13	1133750.65	.16	194220.56	.16	1200985.96	.94
FRANCHISE TAX	2719.34	.00	2719.34	16817.68	.16	2848.35	.16	17534.80	.95
OTHER TAX	8536.48	.00	8536.48	53042.54	.16	9352.73	.16	58320.01	.90
TOTAL ****	333665.72	506.07-	333159.65	1916801.86	.17	344611.69	.17	2003208.77	.95
PENALTY	.00	38315.93	38315.93	292867.39	.13	40120.83	.11	358521.59	.81
REOCCUR CHARGES	9379.79		9379.79	43744.83	.21	7984.71	.22	35994.14	1.21
MISC CHARGES	7371.83		7371.83	23314.09	.31	6576.46	.38	17006.11	1.37
OTHER CHG BILLED	4512.13		4512.13	1162921.90-	.00	5499.40	.00	1177883.04-	.98
OTHER CHG ADJUSTED		122.32-	122.32-						
OTHER AMT 1	423509.47	8.85-	423500.62	2035300.15	.20	430661.52	.21	2016289.38	1.00
OTHER AMT 3	682120.26	39.39	682159.65	4599368.13	.14	552997.72	.13	4189147.44	1.09
TOTAL ****	1126893.48	91.78-	1126801.70	5538805.30	.20	1003719.81	.19	5080554.03	1.09
ANCILLARY SERVICES	183589.66		183589.66						
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00	.00
DEPOSITS	13552.50-		13552.50-	40294.48-	.33	15650.86-	.81	19135.07-	2.10
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	13552.50-		13552.50-	40294.48-	.33	15650.86-	.81	19135.07-	2.10
GRAND TOTAL ****	7292272.17	36841.18	7329113.35	41667729.62	.17	7358631.58	.16	44078632.31	.94

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GRAND TOTALS								
THIS YEAR					LAST YEAR			
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
.00	3064.58	3064.58	.00	.00	.00	.00	.00	.00

KWH	80000297	10646-	79989651	454983786	1.00	82161564	.17	482407970	.94
LIGHT USAGE	818181	710-	817471	4089728	.19	805625	.20	3991662	1.02
TOTAL ****	80818478	11356-	80807122	459073514	.17	82967189	.17	486399632	.94

DEMAND KW	64021.962	.000	64021.962
BILLED DEMAND	62247.962	.000	62247.962
DEMAND AMT	428484.33	.00	428484.33

REVENUE PER/KWH	7.000	7.390	.94	7.210	.95	7.530	.98
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TYPE BILLS		LIGHTS (MONTH)				REOCCURING MISC CHARGES		
TYPE	NUMBER	TY	RT	NO	KWH	AMT	CD	AMT
0	48897	1	6	5033	377942	50992.49	84	5765.42
1	5	1	46	6	110	52.91	23	2320.00
2	2149	2	6	704	33751	6861.67	22	1284.25
3	400	3	6	717	74574	9185.63	8	5.00
4	631	4	6	1140	186958	19290.99	1	5.12
7	1057	5	6	384	18432	4166.40		
		6	6	292	21900	5124.60		
		7	6	357	26775	7782.60		
		8	6	81	6075	878.04		
		11	66	1274	61162	12739.57		
		12	66	96	4608	1673.28		
		13	66	108	5184	2341.44		

NET TOTALS:10192 817471 121089.62

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	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	7742213.44	7572.47-	7734640.97	42869722.13	.18	7566964.50	.16	44951678.43	.95
FUEL	819176.53-	694.06	818482.47-	2612503.87-	.31	742586.20-	.35	2090470.88-	1.24
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	120884.90	10.12-	120874.78	725016.29	.16	118917.65	.16	705999.00	1.02
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	9898.48-	.00	9898.48-	20795.48-	.47	9356.17-	.48	19334.17-	1.07
INTEREST	434.46-	.00	434.46-	3014.24-	.14	197.75-	.11	1672.49-	1.80
CONTRACT	6438.14	.00	6438.14	34263.20	.18	8207.15	.16	51232.28	.66
TOTAL ****	7040027.01	6888.53-	7033138.48	40992688.03	.17	6941949.18	.15	43597432.17	.94
STATE TAX	154110.08	.00	154110.08	867301.07	.17	148830.74	.17	875198.74	.99
LOCAL TAX	239036.79	230.06-	238806.73	1372557.38	.17	230542.27	.16	1431528.23	.95
FRANCHISE TAX	3125.69	.00	3125.69	19943.37	.15	3038.50	.14	20573.30	.96
OTHER TAX	10742.90	.00	10742.90	63785.44	.16	10629.10	.15	68949.11	.92
TOTAL ****	407015.46	230.06-	406785.40	2323587.26	.17	393040.61	.16	2396249.38	.96
PENALTY	.00	35119.78	35119.78	327987.17	.10	41772.13	.10	400293.72	.81
REOCCUR CHARGES	9062.54		9062.54	52807.37	.17	7692.30	.17	43686.44	1.20
MISC CHARGES	3833.33		3833.33	27147.42	.14	6902.32	.28	23908.43	1.13
OTHER CHG BILLED	3378.61		3378.61	1159150.33-	.00	9384.94	.00	1168498.10-	.99
OTHER CHG ADJUSTED		392.96	392.96						
OTHER AMT 1	450324.96	.00	450324.96	2485625.11	.18	439911.34	.17	2456200.72	1.01
OTHER AMT 3	1043941.20	770.56-	1043170.64	5642538.77	.18	837256.79	.16	5026404.23	1.12
TOTAL ****	1510540.64	377.60-	1510163.04	7048968.34	.21	1301147.69	.20	6381701.72	1.10
ANCILLARY SERVICES	183540.06		183540.06						
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00	.00
DEPOSITS	26595.94		26595.94	13698.54-	1.94	9704.40	1.02	9430.67-	1.45
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	26595.94		26595.94	13698.54-	1.94	9704.40	1.02	9430.67-	1.45
GRAND TOTAL ****	9167719.11	27623.59	9195342.70	50679532.26	.18	8687614.01	.16	52766246.32	.96

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GRAND TOTALS								
THIS YEAR					LAST YEAR			
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
.00	7743.54	7743.54	.00	.00	.00	.00	.00	.00

KWH	101079069	95335-	100983734	555967520	1.00	98737313	.16	581145283	.95
LIGHT USAGE	816140	75-	816065	4905793	.16	805841	.16	4797503	1.02
TOTAL ****	101895209	95410-	101799799	560873313	.18	99543154	.16	585942786	.95

DEMAND KW	68317.796	.000	68317.796
BILLED DEMAND	65468.796	.000	65468.796
DEMAND AMT	456416.42	.00	456416.42

REVENUE PER/KWH	6.900	7.300	.94	6.970	.93	7.440	.98
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TYPE BILLS		LIGHTS (MONTH)				REOCCURING MISC CHARGES		
TYPE	NUMBER	TY	RT	NO	KWH	AMT	CD	AMT
0	48808	1	6	5009	375151	50615.37	84	5478.17
1	9	1	46	6	120	58.08	23	2290.00
2	2150	2	6	725	34722	7060.98	22	1284.25
3	517	3	6	720	74870	9221.92	8	5.00
4	567	4	6	1133	186774	19216.84	1	5.12
7	1051	5	6	384	18432	4166.40		
		6	6	292	21900	5124.60		
		7	6	356	26700	7760.80		
		8	6	81	6075	878.04		
		11	66	1288	61721	12860.75		
		12	66	100	4800	1743.00		
		13	66	100	4800	2168.00		

NET TOTALS:10194 816065 120874.78

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	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR % CHG	YTD	% CHG
ENERGY	8510566.02	398.86-	8510167.16	51379889.29	.16	8074753.16	.15	53026431.59	.96
FUEL	751038.34-	42.15	750996.19-	3363500.06-	.22	876751.52-	.29	2967222.40-	1.13
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	121331.69	.00	121331.69	846347.98	.14	119093.11	.14	825092.11	1.02
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	9958.48-	.00	9958.48-	30753.96-	.32	9311.49-	.32	28645.66-	1.07
INTEREST	640.85-	.00	640.85-	3655.09-	.17	275.45-	.14	1947.94-	1.87
CONTRACT	7474.16	.00	7474.16	41737.36	.17	7847.75	.13	59080.03	.70
TOTAL ****	7877734.20	356.71-	7877377.49	48870065.52	.16	7315355.56	.14	50912787.73	.95
STATE TAX	167654.01	339.35-	167314.66	1034615.73	.16	157726.30	.15	1032925.04	1.00
LOCAL TAX	268346.37	12.24-	268334.13	1640891.51	.16	248704.14	.14	1680232.37	.97
FRANCHISE TAX	3443.83	.00	3443.83	23387.20	.14	3219.36	.13	23792.66	.98
OTHER TAX	12235.05	.00	12235.05	76020.49	.16	11430.17	.14	80379.28	.94
TOTAL ****	451679.26	351.59-	451327.67	2774914.93	.16	421079.97	.14	2817329.35	.98
PENALTY	.00	57388.89	57388.89	385376.06	.14	54997.49	.12	455291.21	.84
REOCUR CHARGES	9781.43		9781.43	62588.80	.15	7636.85	.14	51323.29	1.21
MISC CHARGES	9465.83		9465.83	36613.25	.25	75.96-	.00	23832.47	1.53
OTHER CHG BILLED	5456.86		5456.86	1153693.47-	.00	6236.82	.00	1162261.28-	.99
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 1	450353.61	.00	450353.61	2935978.72	.15	438935.85	.15	2895136.57	1.01
OTHER AMT 3	1249697.06	51.38-	1249645.68	6892184.45	.18	1101592.65	.17	6127996.88	1.12
TOTAL ****	1724754.79	51.38-	1724703.41	8773671.75	.19	1554326.21	.19	7936027.93	1.10
ANCILLARY SERVICES	183965.17		183965.17						
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00	.00
DEPOSITS	476.73-		476.73-	14175.27-	.03	9977.03-	.51	19407.70-	.73
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	476.73-	.	476.73-	14175.27-	.03	9977.03-	.51	19407.70-	.73
GRAND TOTAL ****	10237656.69	56629.21	10294285.90	60789852.99	.16	9335782.20	.15	62102028.52	.97

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GRAND TOTALS								
THIS YEAR								
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR % CHG	YTD	% CHG
.00	515.45	515.45	.00	.00	.00	.00	.00	.00

KWH	110951624	5238-	110946386	666913906	1.00	105200426	.15	686345709	.97
LIGHT USAGE	818126		818126	5723919	.14	808389	.14	5605892	1.02
TOTAL ****	111769750	5238-	111764512	672637825	.16	106008815	.15	691951601	.97

DEMAND KW	68744.779	.000	68744.779
BILLED DEMAND	66011.779	.000	66011.779
DEMAND AMT	456651.55	.00	456651.55

REVENUE PER/KWH	7.040	7.260	.96	6.900	.93	7.350	.98
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TYPE BILLS		LIGHTS (MONTH)				REOCCURRING MISC CHARGES							
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	48784	1	6	5017	376325	50778.45						84	6137.06
1	14	1	46	6	120	58.08						23	2340.00
2	2161	2	6	726	34885	7076.43						22	1284.25
3	579	3	6	724	75313	9276.57						8	5.00
4	698	4	6	1125	185672	19107.69						7	10.00
7	1051	5	6	384	18432	4166.40						1	5.12
		6	6	292	21900	5124.60							
		7	6	355	26625	7739.00							
		8	6	81	6075	878.04							
		11	66	1308	62843	13093.42							
		12	66	107	5136	1865.01							
		13	66	100	4800	2168.00							

NET TOTALS:10225 818126 121331.69

GRAND TOTALS

	THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	8697193.57	2107.33	8699300.90	60079190.19	.14	7923505.98	.13	60949937.57	.98
FUEL	528429.64-	75.14	528354.50-	3891854.56-	.13	39617.00-	.01	3006839.40-	1.29
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	121077.18	.00	121077.18	967425.16	.12	118533.84	.12	943625.95	1.02
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	10060.67-	.00	10060.67-	40814.63-	.24	9271.15-	.24	37916.81-	1.07
INTEREST	904.06-	.00	904.06-	4559.15-	.19	319.09-	.14	2267.03-	2.01
CONTRACT	5243.17	.00	5243.17	46980.53	.11	7098.19	.10	66178.22	.70
TOTAL ****	8284119.55	2182.47	8286302.02	57156367.54	.14	7999930.77	.13	58912718.50	.97
STATE TAX	179409.94	924.72-	178485.22	1213100.95	.14	171726.93	.14	1204651.97	1.00
LOCAL TAX	282981.96	71.34	283053.30	1923944.81	.14	271383.24	.13	1951615.61	.98
FRANCHISE TAX	3843.54	.00	3843.54	27230.74	.14	3734.52	.13	27527.18	.98
OTHER TAX	12666.06	.00	12666.06	88686.55	.14	12430.38	.13	92809.66	.95
TOTAL ****	478901.50	853.38-	478048.12	3252963.05	.14	459275.07	.14	3276604.42	.99
PENALTY	.00	68329.93	68329.93	453705.99	.15	63641.09	.12	518932.30	.87
REOCCUR CHARGES	9651.64		9651.64	72240.44	.13	8287.24	.13	59610.53	1.21
MISC CHARGES	9242.45		9242.45	45855.70	.20	5651.50	.19	29483.97	1.55
OTHER CHG BILLED	1595.00		1595.00	1150474.69-	.00	9662.90	.00	1152598.38-	.99
OTHER CHG ADJUSTED		1623.78	1623.78						
OTHER AMT 1	459941.01	.00	459941.01	3395919.73	.13	447650.81	.13	3342787.38	1.01
OTHER AMT 3	1349197.68	230.73	1349428.41	8241612.86	.16	1228654.10	.16	7356650.98	1.12
TOTAL ****	1829627.78	1854.51	1831482.29	10605154.04	.17	1699906.55	.17	9635934.48	1.10
ANCILLARY SERVICES	184488.00		184488.00						
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00	.00
DEPOSITS	16531.65-		16531.65-	30706.92-	.53	23168.63-	.54	42576.33-	.72
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	16531.65-		16531.65-	30706.92-	.53	23168.63-	.54	42576.33-	.72
GRAND TOTAL ****	10760605.18	71513.53	10832118.71	71437483.70	.15	10199584.85	.14	72301613.37	.98

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GRAND TOTALS					LAST YEAR			
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
.00	724.78	724.78	.00	.00	.00	.00	.00	.00

KWH	113813664	26445	113840109	780754015	1.00	103224991	.13	789570700	.98
LIGHT USAGE	816194		816194	6540113	.12	806129	.12	6412021	1.01
TOTAL ****	114629858	26445	114656303	787294128	.14	104031120	.13	795982721	.98

DEMAND KW	70302.008	.000	70302.008
BILLED DEMAND	68051.008	.000	68051.008
DEMAND AMT	465062.28	.00	465062.28

REVENUE PER/KWH	7.220	7.250	.99	7.680	1.03	7.400	.97
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TYPE BILLS		LIGHTS (MONTH)				REOCCURRING MISC CHARGES							
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	48874	1	6	4997	374263	50500.13						84	5877.52
1	20	1	46	6	120	58.08						23	2470.00
2	2165	2	6	723	34629	7041.19						8	4.75
3	579	3	6	725	75400	9287.25						22	1284.25
4	605	4	6	1126	185790	19119.48						7	10.00
7	1048	5	6	384	18432	4166.40						1	5.12
		6	6	292	21900	5124.60							
		7	6	355	26625	7739.00							
		8	6	81	6075	878.04							
		11	66	1314	63024	13130.00							
		12	66	107	5136	1865.01							
		13	66	100	4800	2168.00							

NET TOTALS:10210 816194 121077.18

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GRAND TOTALS

	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST % CHG	YEAR YTD	% CHG
ENERGY	7476411.98	1811.96-	7474600.02	67553790.21	.11	6693276.30	.09	67643213.87	.99
FUEL	262834.45-	125.40	262709.05-	4154563.61-	.06	99709.80-	.03	3106549.20-	1.33
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	121233.19	91.08-	121142.11	1088567.27	.11	120254.44	.11	1063880.39	1.02
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	10108.13-	.00	10108.13-	50922.76-	.19	9310.00-	.19	47226.81-	1.07
INTEREST	725.82-	.00	725.82-	5284.97-	.13	685.70-	.23	2952.73-	1.78
CONTRACT	6313.16	.00	6313.16	53293.69	.11	6878.47	.09	73056.69	.72
TOTAL ****	7330289.93	1777.64-	7328512.29	64484879.83	.11	6710703.71	.10	65623422.21	.98
STATE TAX	163631.54	866.66-	162764.88	1375865.83	.11	146768.67	.10	1351420.64	1.01
LOCAL TAX	246398.73	52.48-	246346.25	2170291.06	.11	225598.44	.10	2177214.05	.99
FRANCHISE TAX	3494.71	.00	3494.71	30725.45	.11	3336.33	.10	30863.51	.99
OTHER TAX	11045.05	7.35-	11037.70	99724.25	.11	10278.45	.09	103088.11	.96
TOTAL ****	424570.03	926.49-	423643.54	3676606.59	.11	385981.89	.10	3662586.31	1.00
PENALTY	.00	70102.67	70102.67	523808.66	.13	67240.13	.11	586172.43	.89
REOCUR CHARGES	9472.06		9472.06	81712.50	.11	7987.43	.11	67597.96	1.20
MISC CHARGES	7514.80		7514.80	53370.50	.14	3775.56	.11	33259.53	1.60
OTHER CHG BILLED	4417.59		4417.59	1146427.85-	.00	6227.18	.00	1146371.20-	1.00
OTHER CHG ADJUSTED		370.75-	370.75-						
OTHER AMT 1	462972.92	.00	462972.92	3858892.65	.11	449008.30	.11	3791795.68	1.01
OTHER AMT 3	1021517.47	353.82-	1021163.65	9262776.51	.11	901100.43	.10	8257751.41	1.12
TOTAL ****	1505894.84	724.57-	1505170.27	12110324.31	.12	1368098.90	.12	11004033.38	1.10
ANCILLARY SERVICES	184363.62		184363.62						
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00	.00
DEPOSITS	3338.53-		3338.53-	34045.45-	.09	18023.74-	.29	60600.07-	.56
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	3338.53-		3338.53-	34045.45-	.09	18023.74-	.29	60600.07-	.56
GRAND TOTAL ****	9441779.89	66673.97	9508453.86	80761573.94	.11	8514000.89	.10	80815614.26	.99

PRG. CLAS
SALT RIVE ECTRIC

REVENUE REPORT
REGISTER DATE 9/16

L MOYR 9/16

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GRAND TOTALS								
THIS YEAR								
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR % CHG	YTD	% CHG
.00	4427.29	4427.29	.00	.00	.00	.00	.00	.00

KWH	97626925	25320-	97601605	878355620	1.00	87459339	.09	877030039	1.00
LIGHT USAGE	816935	675-	816260	7356373	.11	816347	.11	7228368	1.01
TOTAL ****	98443860	25995-	98417865	885711993	.11	88275686	.09	884258407	1.00

DEMAND KW	70682.145	.000	70682.145
BILLED DEMAND	67902.145	.000	67902.145
DEMAND AMT	467919.74	.00	467919.74

REVENUE PER/KWH	7.440	7.280	1.02	7.600	1.02	7.420	.98
-----------------	-------	-------	------	-------	------	-------	-----

TYPE BILLS		LIGHTS (MONTH)				REOCCURING MISC CHARGES							
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	48931	1	6	4998	373706	50419.35						84	5720.19
1	10	1	46	6	120	58.08						23	2450.00
2	2159	2	6	721	34465	7008.59						22	1284.25
3	567	3	6	726	75498	9299.20						8	2.50
4	636	4	6	1125	185603	19099.89						7	10.00
7	1050	5	6	385	18480	4177.25						1	5.12
		6	6	292	21900	5124.60							
		7	6	355	26625	7739.00							
		8	6	81	6075	878.04							
		11	66	1332	63852	13305.10							
		12	66	107	5136	1865.01							
		13	66	100	4800	2168.00							

NET TOTALS:10228 816260 121142.11

PRG. CLAS
SALT RIVE ECTRIC

REVENUE REPORT
REGISTER DATE 10/16

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	GRAND TOTALS THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	5907815.95	511.04-	5907304.91	73461095.12	.08	5675635.59	.07	73318849.46	1.00
FUEL	267277.76-	19.46	267258.30-	4421821.91-	.06	277364.10-	.08	3383913.30-	1.30
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	121848.00	77.70-	121770.30	1210337.57	.10	120089.41	.10	1183969.80	1.02
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	6.00-	.00	6.00-	50928.76-	.00	.00	.00	47226.81-	1.07
INTEREST	412.59-	.00	412.59-	5697.56-	.07	130.66-	.04	3083.39-	1.84
CONTRACT	6732.52	.00	6732.52	60026.21	.11	21978.55	.23	95035.24	.63
TOTAL ****	5768700.12	569.28-	5768130.84	70253010.67	.08	5540208.79	.07	71163631.00	.98
STATE TAX	145434.76	710.25-	144724.51	1520590.34	.09	137592.37	.09	1489013.01	1.02
LOCAL TAX	191362.71	89.07-	191273.64	2361564.70	.08	186712.39	.07	2363926.44	.99
FRANCHISE TAX	2756.99	.00	2756.99	33482.44	.08	2754.80	.08	33618.31	.99
OTHER TAX	8868.02	.00	8868.02	108592.27	.08	8655.37	.07	111743.48	.97
TOTAL ****	348422.48	799.32-	347623.16	4024229.75	.08	335714.93	.08	3998301.24	1.00
PENALTY	.00	65317.61	65317.61	589126.27	.11	60929.74	.09	647102.17	.91
REOCUR CHARGES	10799.83		10799.83	92512.33	.11	8758.79	.11	76356.75	1.21
MISC CHARGES	10299.66		10299.66	63670.16	.16	5256.76	.13	38516.29	1.65
OTHER CHG BILLED	4280.32		4280.32	1142147.53-	.00	6510.13	.00	1139861.07-	1.00
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 1	429591.11	2060.65-	427530.46	4286423.11	.09	413024.58	.09	4204820.26	1.01
OTHER AMT 3	711465.17	326.09-	711139.08	9973915.59	.07	780561.77	.08	9038313.18	1.10
TOTAL ****	1166436.09	2386.74-	1164049.35	13274373.66	.08	1214112.03	.09	12218145.41	1.08
ANCILLARY SERVICES	184975.58		184975.58						
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00	.00
DEPOSITS	14702.92-		14702.92-	48748.37-	.30	13538.32-	.18	74138.39-	.65
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	14702.92-		14702.92-	48748.37-	.30	13538.32-	.18	74138.39-	.65
GRAND TOTAL ****	7453831.35	61562.27	7515393.62	88091991.98	.08	7137427.17	.08	87953041.43	1.00

PRG. CLAS
SALT RIVE ECTRIC

REVENUE REPORT
REGISTER DATE 10/16

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GRAND TOTALS					LAST YEAR			
THIS YEAR					MONTH	% CHG	YTD	% CHG
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG				
.00	1161.38	1161.38	.00	.00	.00	.00	.00	.00

KWH	77337766	7316-	77330450	955686070	1.00	73951296	.07	950981335	1.00
LIGHT USAGE	819420	615-	818805	8175178	.10	814532	.10	8042900	1.01
TOTAL ****	78157186	7931-	78149255	963861248	.08	74765828	.07	959024235	1.00

DEMAND KW	65547.609	307.560-	65240.049
BILLED DEMAND	63594.609	.000	63594.609
DEMAND AMT	434352.34	.00	434352.34

REVENUE PER/KWH	7.380	7.280	1.01	7.410	.99	7.420	.98
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TYPE BILLS		LIGHTS (MONTH)				REOCCURING MISC CHARGES					
TYPE	NUMBER	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT	CD	AMT
0	49124	1 6	4992	374790	50572.66					84	6807.96
1	12	1 46	6	120	58.08					23	2690.00
2	2168	2 6	724	34644	7055.74					22	1284.25
3	464	3 6	726	75532	9303.48					8	2.50
4	747	4 6	1119	184564	18994.02					7	10.00
7	1057	5 6	385	18480	4177.25					1	5.12
		6 6	292	21900	5124.60						
		7 6	356	26700	7760.80						
		8 6	81	6075	878.04						
		11 66	1369	65872	13725.90						
		12 66	107	5136	1865.01						
		13 66	104	4992	2254.72						

NET TOTALS:10261 818805 121770.30

SALT RIVER ECC PROPOSED INCREASE/DECREASE IN BASE RATES

Proposed Wholesale Power Supplier Rollin (See Attachment)	-0.00238
Divided by 100% Less Average Line Loss of 4.00% (Schedule 1-A)	<u>0.9600</u>
PROPOSED INCREASE TO SALT RIVER ECC BASE RATE	<u><u>-0.00248</u></u>

Eddie Boone

Subject:

FW: Upcoming FAC Two-Year Review - Base Fuel Costs

From: Isaac Scott [mailto:isaac.scott@ekpc.coop]

Sent: Thursday, January 12, 2017 10:37 AM

To: 'Allen Anderson'; 'Barry Myers'; 'Bill Prather'; 'Carol Fraley'; 'Carol Wright'; 'Chris Brewer'; 'David Estep'; 'Debbie Martin'; 'Jim Jacobus'; 'Joni Hazelrigg'; 'Kerry Howard'; 'Mark Stallons'; 'Mickey Miller'; 'Mike Williams'; 'Ted Hampton'; 'Tim Sharp'; 'Ann Wood'; 'Bradley Cherry'; 'Brian Frasure'; 'Chuck Williamson'; 'Cynthia Luttrell'; 'Denise Hume'; 'Gay Tennill'; 'Holly Eades'; 'Eddie Boone'; 'Jared Routh'; 'Jennie Phelps'; 'Jennifer McRoberts'; 'John May'; 'Mandy Brickner'; 'Mark Keene'; 'Maudie Nickell'; 'Mechonda O'Brien'; 'Michelle Herrman'; 'Mike Cobb'; 'Patsy Walters'; 'Robert Tolliver'; 'Ryan Henderson'; 'Sandra Bradley'; 'Sandra Shepherd'; 'Sara Roberson'; 'Sheree Gilliam'; 'Allison Coffey'; 'Amy Acton'; 'Cheryl Thomas'; 'Derrick Dean'; 'Mary Federle'; 'Melinda Hall'

Cc: Tony Campbell; Don Mosier; Mike McNalley; David Smart; Patrick Woods

Subject: Upcoming FAC Two-Year Review - Base Fuel Costs

Ladies and Gentlemen,

The next FAC review case will be a two-year review, covering the period November 1, 2014 through October 31, 2016. The FAC regulation provides that during the two-year review the PSC can reestablish the fuel clause charge.

EKPC's current base fuel cost is \$0.03014 per kWh, which reflects the base fuel cost from June 2010. This base fuel cost was established in Case No. 2010-00491 and became effective June 1, 2011. During the November 2014 to October 2016 period EKPC's actual monthly fuel costs have ranged from a low of \$0.02282 per kWh to a high of \$0.02934 per kWh.

In anticipation of the two-year review, EKPC has been reviewing and analyzing the historic monthly fuel cost information, the historic resource and generation mix data, the expected resource and generation mixes for 2017-2018, and the expected costs for coal, natural gas, and market purchases for 2017-2018. As a result of this analysis, EKPC has determined that it needs to propose a new base fuel cost.

When EKPC responds to data requests in the upcoming two-year FAC review, it will be proposing to reduce the base fuel cost **from \$0.03014 per kWh to \$0.02776 per kWh, a reduction of \$0.00238 per kWh**. This new base fuel cost reflects the costs from May 2015, which EKPC will be proposing as the appropriate representative month. As part of this proposal, we will be submitting revised tariff sheets for our rates lowering our energy charges by \$0.00238 per kWh.

Since this change will affect your energy rates and responses in your two-year FAC review cases, we wanted to get this information to you as soon as we could. With the most recent six-month FAC review cases being finalized on January 11th, the two-year FAC review cases will likely be opened in the near future.

If you have any questions about this proposed change, please let me know. Thank you.

Isaac S. Scott

Pricing Manager

East Kentucky Power Cooperative, Inc.

4775 Lexington Road

P. O. Box 707

FARM AND HOME SERVICE
SCHEDULE A-5

RATES

Customer Charge
Energy Charge

PRESENT

\$8.84 per mo.
0.07952 per KWH

PROPOSED

\$8.84 per mo.
0.07704 per KWH

FARM AND HOME SERVICE-TAXABLE
SCHEDULE A-5T

RATES

Customer Charge
Energy Charge

PRESENT

\$8.84 per mo.
0.07952 per KWH

PROPOSED

\$8.84 per mo.
0.07704 per KWH

TIME OF DAY
SCHEDULE A-5-TOD

RATES

Customer Charge
Energy Charge-On Peak
Energy Charge-Off Peak
Summer Season

PRESENT

\$11.60 per mo.
0.10117 per KWH
0.05634 per KWH
0.07952 per KWH

PROPOSED

\$11.60 per mo.
0.09869 per KWH
0.05386 per KWH
0.07704 per KWH

TIME OF DAY
SCHEDULE A-5T-TOD

RATES

Customer Charge
Energy Charge-On Peak
Energy Charge-Off Peak
Summer Season

PRESENT

\$11.60 per mo.
0.10117 per KWH
0.05634 per KWH
0.07952 per KWH

PROPOSED

\$11.60 per mo.
0.09869 per KWH
0.05386 per KWH
0.07704 per KWH

RESIDENTIAL MARKETING RATE
SCHEDULE R-1

RATES

All KWH

PRESENT

0.04771 per KWH

PROPOSED

0.04622 per KWH

COMMERCIAL AND SMALL POWER SERVICE
SCHEDULE B-2

RATES

Customer Charge
Energy Charge

PRESENT

\$11.89 per mo.
0.08612 per KWH

PROPOSED

\$11.89 per mo.
0.08364 per KWH

LARGE POWER SERVICE
SCHEDULE LLP-1

RATES

KW Demand
Energy Charge

PRESENT

\$6.70 per KW
0.06541 per KWH

PROPOSED

\$6.70 per KW
0.06293 per KWH

LARGE POWER 500 KW UNDER 3000 KW
(Secondary Voltage)
SCHEDULE LLP-2

RATES

Demand Charge
Energy Charge

PRESENT

\$6.70 per KW
0.06161 per KWH

PROPOSED

\$6.70 per KW
0.05913 per KWH

**OUTDOOR LIGHTING
SCHEDULE OL**

RATES

	<u>PRESENT</u>	<u>PROPOSED</u>
Mercury Vapor (MV) 175W - 75 KWH	10.12 per mo.	9.93 per mo.
Sodium Vapor (HPS) 100W - 48 KWH	9.76 per mo.	9.64 per mo.
Sodium Vapor (HPS) 250W - 104 KWH	12.81 per mo.	12.55 per mo.
Sodium Vapor (HPS) 400W - 165 KWH	16.98 per mo.	16.57 per mo.
Decorative Underground (HPS) 100W - 48 KWH	10.85 per mo.	10.73 per mo.
Underground MV w/o pole 175W - 75 KWH	17.55 per mo.	17.36 per mo.
Underground MV w/pole 175W - 75 KWH	21.80 per mo.	21.61 per mo.
Overhead Durastar (MV) 175W - 75 KWH	10.84 per mo.	10.65 per mo.
Metal Halide (MH) 100W - 48KWH	10.00 per mo.	9.88 per mo.
Underground MH w/o pole 100W - 48 KWH	17.43 per mo.	17.31 per mo.
Underground MH w/pole 100W - 48 KWH	21.68 per mo.	21.56 per mo.

**COMMERCIAL LIGHTING SERVICE
SCHEDULE CL**

RATES

	<u>PRESENT</u>	<u>PROPOSED</u>
Sodium Vapor (HPS) 400W - 165 KWH	31.54 per mo.	31.13 per mo.

**STREET LIGHTING SERVICE
SCHEDULE OL-1**

RATES

	<u>PRESENT</u>	<u>PROPOSED</u>
Customer Charge	\$11.83 per mo.	\$11.83 per mo.
Energy Charge	0.08417 per KWH	0.08169 per KWH

**LARGE POWER 500 KW - 999 KW
SCHEDULE LLP-3-B1**

RATES

	<u>PRESENT</u>	<u>PROPOSED</u>
Consumer Charge	\$963.14	\$963.14
Demand Charge(Contract Demand)	\$6.20 per KW	\$6.20 per KW
Demand Charge(Excess of Contract Demand)	\$8.98 per KW	\$8.98 per KW
Energy Charge	0.05438 per KWH	0.05190 per KWH

**LARGE POWER 500 KW - 999 KW
SCHEDULE LLP-3-C1**

RATES

	<u>PRESENT</u>	<u>PROPOSED</u>
Consumer Charge	\$963.14	\$963.14
Demand Charge(Contract Demand)	\$6.20 per KW	\$6.20 per KW
Energy Charge	0.05438 per KWH	0.05190 per KWH

**LARGE POWER 500 KW - 3000 KW
(Primary Voltage)
SCHEDULE LLP-3**

RATES

	<u>PRESENT</u>	<u>PROPOSED</u>
Demand Charge	\$6.68 per KW	\$6.68 per KW
Energy Charge	0.06153 per KWH	0.05905 per KWH

**LARGE POWER 1000 KW - 2999 KW
SCHEDULE LLP-4-B1**

RATES

	<u>PRESENT</u>	<u>PROPOSED</u>
Consumer Charge	\$1,782.73	\$1,782.73
Demand Charge(Contract Demand)	\$6.20 per KW	\$6.20 per KW
Demand Charge(Excess of Contract Demand)	\$8.98 per KW	\$8.98 per KW
Energy Charge	0.05102 per KWH	0.04854 per KWH

LARGE POWER 1000 KW - 2999 KW
SCHEDULE LLP-4-C1

RATES

Consumer Charge
Demand Charge(Contract Demand)
Energy Charge

PRESENT

\$1,782.73
\$6.20 per KW
0.05102 per KWH

PROPOSED

\$1,782.73
\$6.20 per KW
0.04854 per KWH

LARGE POWER 3000 KW AND OVER
SCHEDULE LPR-1

RATES

Demand Charge
Energy Charge

PRESENT

\$9.45 per KW
0.04833 per KWH

PROPOSED

\$9.45 per KW
0.04585 per KWH

SCHEDULE LPR-2

RATES

Demand Charge
Energy Charge

PRESENT

\$9.45 per KW
0.04833 per KWH

PROPOSED

\$9.45 per KW
0.04585 per KWH

SCHEDULE LPR-3

RATES

Consumer Charge(500 KW - 999 KW)
Consumer Charge(1000 KW - 2999 KW)
Consumer Charge(3000 KW - 9999 KW)
Consumer Charge(10000 KW and over)
Demand Charge
Energy Charge

PRESENT

\$963.14
\$1,782.73
\$3,421.91
\$5,431.43
\$9.45 per KW
0.04833 per KWH

PROPOSED

\$963.14
\$1,782.73
\$3,421.91
\$5,431.43
\$9.45 per KW
0.04585 per KWH

LARGE POWER 3000 KW - 4,999 KW
SCHEDULE LPR-1-B1

RATES

Consumer Charge
Demand Charge(Contract Demand)
Demand Charge(Excess of Contract Demand)
Energy Charge

PRESENT

\$3,421.91
\$6.20 per KW
\$8.98 per KW
0.04533 per KWH

PROPOSED

\$3,421.91
\$6.20 per KW
\$8.98 per KW
0.04285 per KWH

LARGE POWER 3000 KW - 4,999 KW
SCHEDULE LPR-1-C1

RATES

Consumer Charge
Demand Charge(Contract Demand)
Energy Charge

PRESENT

\$3,421.91
\$6.20 per KW
0.04533 per KWH

PROPOSED

\$3,421.91
\$6.20 per KW
0.04285 per KWH

LARGE POWER 5000 KW - 9,999 KW
SCHEDULE LPR-1-B2

RATES

Consumer Charge
Demand Charge(Contract Demand)
Demand Charge(Excess of Contract Demand)
Energy Charge

PRESENT

\$3,421.91
\$6.20 per KW
\$8.98 per KW
0.04511 per KWH

PROPOSED

\$3,421.91
\$6.20 per KW
\$8.98 per KW
0.04263 per KWH

LARGE POWER 5000 KW - 9,999 KW
SCHEDULE LPR-1-C2

RATES	PRESENT	PROPOSED
Consumer Charge	\$3,421.91	\$3,421.91
Demand Charge(Contract Demand)	\$6.20 per KW	\$6.20 per KW
Energy Charge	0.04511 per KWH	0.04263 per KWH

LARGE POWER 10,000 KW AND OVER
SCHEDULE LPR-1-B3

RATES	PRESENT	PROPOSED
Consumer Charge	\$5,431.43	\$5,431.43
Demand Charge(Contract Demand)	\$6.20 per KW	\$6.20 per KW
Demand Charge(Excess of Contract Demand)	\$8.98 per KW	\$8.98 per KW
Energy Charge	0.04477 per KWH	0.04229 per KWH

LARGE POWER 10,000 KW AND OVER
SCHEDULE LPR-1-C3

RATES	PRESENT	PROPOSED
Consumer Charge	\$5,431.43	\$5,431.43
Demand Charge(Contract Demand)	\$6.20 per KW	\$6.20 per KW
Energy Charge	0.04477 per KWH	0.04229 per KWH

LED OUTDOOR LIGHTING
SCHEDULE LED

RATES	PRESENT	PROPOSED
Open Bottom Light approx 4500 - 7200 lumens-20 KWH	9.68 per mo.	9.63 per mo.
Cobra Head Light approx 7200 - 12500 lumens-43KWH	14.77 per mo.	14.66 per mo.
Directional Flood Light approx 12000 - 16000 lumens-51 KWH	19.97 per mo.	19.84 per mo.
Ornamental Light w/Pole approx 4500 - 7200 lumens-29 KWH	27.54 per mo.	27.47 per mo.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or CitySALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No.

12

3rd Original Sheet No. 1

Canceling P.S.C. No. 12

2nd Original Sheet No. 1CLASSIFICATION OF SERVICEFARM AND HOME SERVICESCHEDULE A-5APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to members of the Cooperative for all Farm and Home uses subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES*

Customer Charge -

\$8.84 per month

Energy Charge -

\$ ~~0.07952~~ per KWH **.07704** (R)MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$8.84 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours, corresponding to the minimum charge in accordance with the foregoing rate.

DATE OF ISSUE: June 14, 2011 DATE EFFECTIVE: Service rendered on and after June 1, 2011

ISSUED BY /s/ Larry HicksTARIFF BRANCH
TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2010-00508 Dated: May 31, 2011

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

TITLE: President & CEO

EFFECTIVE

6/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No.

12

3rd Original Sheet No. 3

Canceling P.S.C. No. 12

2nd Original Sheet No. 3CLASSIFICATION OF SERVICEFARM AND HOME SERVICE - TAXABLESCHEDULE A-5TAPPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to member of the Cooperative for all Farm and Home uses subject to applicable state sales tax and subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES*

Customer Charge

=

\$8.84 per month

Energy Charge

=

\$ ~~.07952~~ per KWH. **.07704(R)**MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$8.84 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours corresponding to the minimum charge in accordance with the foregoing rate.

DATE OF ISSUE: June 14, 2011 DATE EFFECTIVE: Service rendered on and after

ISSUED BY /s/ Larry Hicks

TITLE: President

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2010-00508 Dated: May 31, 2011

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIE BRANCH	
Brent Hixley	
EFFECTIVE 6/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9(1)	

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No.

12

3rd Original Sheet No. 5

Canceling P.S.C. No. 12

2nd Original Sheet No. 5CLASSIFICATION OF SERVICEFARM AND HOME SERVICE (TIME OF DAY) SCHEDULE A-5-TODAPPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to members of the Cooperative for all Farm and Home uses subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p. Consumer must remain on this tariff for a one (1) year minimum and must provide a sixty (60) day notice to change from this tariff to another one.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES*

Consumer must select Option A or Option B.

Option A - Applicable complete year

Customer Charge	\$11.60 per month
On-Peak energy	\$ 0.10117 per kWh. 09869 (R)
Off-Peak energy	\$ 0.05634 per kWh. 05386 (R)

Winter season on-peak and off-peak hours are provided on the third page of this tariff.

DATE OF ISSUE: June 14, 2011 DATE EFFECTIVE: Service rendered on and after

ISSUED BY /s/ Larry Hicks

TITLE: President

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2010-00508 Dated: May 31, 2011

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN

EXECUTIVE DIRECTOR

TARIFF BRANCH

EFFECTIVE

6/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No.

12

3rd Original Sheet No. 6

Canceling P.S.C. No. 12

2nd Original Sheet No. 6CLASSIFICATION OF SERVICEFARM AND HOME SERVICE (TIME OF DAY) SCHEDULE A-5-TOD (cont)Option B - Time-of-Day-Rates Applicable only for Winter Season

Customer Charge \$11.60 per month

Energy Rates

1. Winter Season (October-April)

On-Peak Energy

\$ ~~0.10117~~ per kWh **.09869** (R)

Off-Peak Energy

\$ ~~0.05634~~ per kWh **.05386** (R)

2. Summer Season (May-September)

All Energy

\$ ~~0.07952~~ per kWh **.07704** (R)

Winter season on-peak and off-peak hours are provided on the third page of this tariff.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$11.60 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours, corresponding to the minimum charge in accordance with the foregoing rate.

DATE OF ISSUE: June 14, 2011 DATE EFFECTIVE: Service rendered on and after

ISSUED BY /s/ Larry Hicks

TITLE: President

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2010-00508 Dated: May 31, 2011KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN

EXECUTIVE DIRECTOR

TARIF BRANCH

EFFECTIVE

6/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No.

12

3rd Original Sheet No. 8

Canceling P.S.C. No. 12

2nd Original Sheet No. 8CLASSIFICATION OF SERVICEFARM AND HOME SERVICE TAXABLE (TIME OF DAY) SCHEDULE A-5T-TODAPPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to members of the Cooperative for all Farm and Home uses subject to applicable state tax and subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p. Consumer must remain on this tariff for a one (1) year minimum and must provide a sixty (60) day notice to change from this tariff to another one.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES*

Consumer must select Option A or Option B.

Option A - Applicable complete year

Customer Charge	\$11.60 per month
On-Peak energy	\$ 0.1017 ^{0.09869} per kWh (R)
Off-Peak energy	\$ 0.05634 ^{0.05386} per kWh (R)

Winter season on-peak and off-peak hours are provided on the third page of this tariff.

DATE OF ISSUE: June 14, 2011 DATE EFFECTIVE: Service rendered on and after

ISSUED BY /s/ Larry HicksTITLE: President TARIFF BRANCH

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2016-00508 Dated: May 31, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
<i>Burt Kirtley</i>
EFFECTIVE 6/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No.

12

3rd Original Sheet No. 9

Canceling P.S.C. No. 12

2nd Original Sheet No. 9

CLASSIFICATION OF SERVICEFARM AND HOME SERVICE TAXABLE (TIME OF DAY) SCHEDULE 1-5T-TODOption B - Time-of-Day-Rates Applicable only for Winter Season

Customer Charge \$11.60 per month

Energy Rates

1. Winter Season (October-April)

On-Peak Energy

\$ ~~0.10117~~ per kWh **.09869** (R)

Off-Peak Energy

\$ ~~0.05634~~ per kWh **.05386** (R)

2. Summer Season (May-September)

All Energy

\$ ~~0.07952~~ per kWh **.07704** (R)

Winter season on-peak and off-peak hours are provided on the third page of this tariff.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$11.60 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours, corresponding to the minimum charge in accordance with the foregoing rate.

DATE OF ISSUE: June 14, 2011 DATE EFFECTIVE: Service rendered on and after

ISSUED BY /s/ Larry Hicks

TITLE: President

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2010-00508 Dated: May 31, 2011

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEBOUEN
EXECUTIVE DIRECTOR

TITLE: President

EFFECTIVE

6/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No.

12

3rd Original Sheet No. 11

Canceling P.S.C. No. 12

2nd Original Sheet No. 11CLASSIFICATION OF SERVICERESIDENTIAL MARKETING RATESCHEDULE R-1APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY OF SERVICE

This special marketing rate is available for specific marketing programs as approved by Salt River's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under Schedule A-5 and A-5T, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Cooperative Wholesale power Rate Schedule A.

This tariff is no longer available to new customers after June 1, 2008.

MonthsOff-Peak Hours-EST

May through September

10:00 P.M. to 10:00 A.M.

October through April

12:00 P.M. to 5:00 P.M.
10:00 P.M. to 7:00 A.M.TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES

The energy rate for this program is:

All KWH

~~\$.04771~~ .04622

(R)

DATE OF ISSUE: June 14, 2011 DATE EFFECTIVE: Service rendered on and after

ISSUED BY /s/ Larry Hicks

TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2010-00508 Dated: May 31, 2011

KENTUCKY
PUBLIC SERVICE COMMISSIONJEFF R. DEROUEN
EXECUTIVE DIRECTOR

EFFECTIVE

6/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No.

12

3rd Original Sheet No. 13

Canceling P.S.C. No. 12

2nd Original Sheet No. 13

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING

SCHEDULE OL

APPLICABLE:

In all territory served by Salt River Electric.

AVAILABILITY

Available to individuals, towns, villages, and other for controlled single or multiple outdoor lighting from dusk to dawn.

Service under this schedule is for a term of not less than one year and is subject to rules and regulations of the seller as approved by the Kentucky Public Service Commission.

MONTHLY RATE PER FIXTURE:

Overhead Service		Monthly	Monthly
Type of Light	Wattage	KWH Usage	Charge per Lamp
Mercury Vapor (MV)	175**	75	\$ 10.12 9.93 (R)
Sodium Vapor (HPS)	100	48	9.76 9.64 (R)
Sodium Vapor (HPS)	250	104	12.81 12.55 (R)
Sodium Vapor (HPS)	400	165	16.98 16.57 (R)
Decorative Underground (HPS)	100*	48	10.85 10.73 (R)
Underground Mercury Vapor (MV)			
w/o pole	175**	75	17.55 17.36 (R)
Underground Mercury Vapor (MV)			
with pole	175**	75	21.80 21.61 (R)
Overhead Durastar (MV)	175	75	10.84 10.65 (R)
Metal Halide (MH)	100	48	10.00 9.88 (R)
Underground Metal Halide (MH)			
w/o pole	100	48	17.43 17.31 (R)
Underground Metal Halide (MH)			
with pole	100	48	21.68 21.56 (R)

* Eligible only to lights hooked up before July 1, 1998.

** Eligible only to lights hooked up before December 31, 2007.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

DATE OF ISSUE: June 14, 2011 DATE EFFECTIVE: Service rendered on and after 6/1/2011

ISSUED BY /s/ Larry Hicks TITLE: President TARIEF BRANCH

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2010-00508 Dated: May 31, 2011

KENTUCKY
PUBLIC SERVICE COMMISSIONJEFF R. DEBOUEN
EXECUTIVE DIRECTOR

EFFECTIVE

6/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

3rd Original Sheet No. 15

Canceling P.S.C. No. 12

2nd Original Sheet No. 15CLASSIFICATION OF SERVICESTREET LIGHTING SERVICESCHEDULE OL-1APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to towns, villages, and other controlled multiple street lighting from dusk to dawn.

Service under this schedule is for a term of not less than five (5) years and is subject to the rules and regulations of the Seller.

RATES*

Customer Charge	-	\$11.83 per month
Energy Charge	-	\$.08417 Per KW .08169 (R)

CONDITIONS OF SERVICE

1. Street lighting equipment includes lamp, fixtures, and necessary facilities will be furnished by the Cooperative at cost to the customer.

2. Lamp replacement will be furnished and made by the Cooperative except in cases of vandalism or willful destruction.

Should the service required by other than by the above standard provisions, the Cooperative reserves the right to require payment from the consumer for the initial cost of installation.

DATE OF ISSUE: June 14, 2011 DATE EFFECTIVE: Service rendered on and after

ISSUED BY /s/ Larry Hicks

TITLE: President

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2010-00508 Dated: May 31, 2011

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEBOUEN
EXECUTIVE DIRECTOR

TARISE BRANCH

Burt Kistner
VICE PRES

EFFECTIVE

6/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

3rd Original Sheet No. 17

Canceling P.S.C. No. 12

2nd Original Sheet No. 17CLASSIFICATION OF SERVICECOMMERCIAL LIGHTING SERVICESCHEDULE CLAPPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to towns, villages, and other controlled multiple street and commercial lighting from dusk to dawn.

Service under this schedule is for a term of not less than five (5) years and is subject to the rules and regulations of the Seller.

MONTHLY RATE

<u>Type of Light</u>	<u>Wattage</u>	<u>Monthly kWh Usage</u>	<u>Rate</u>
High Pressure Sodium	400	165	\$25.54 31.13 (R)

CONDITIONS OF SERVICE

1. Commercial lighting equipment includes lamp, fixture, and necessary facilities will be furnished by the Cooperative.
2. Lamp replacement will be furnished and made by the Cooperative except in cases of vandalism or willful destruction.
3. For underground lights, customer will trench and provide appropriate conduit as specified by the Cooperative.

DATE OF ISSUE: June 14, 2011 DATE EFFECTIVE: Service rendered on and after

ISSUED BY /s/ Larry Hicks TITLE: President

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2010-00508 Dated: May 31, 2011

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIF BRANCH

EFFECTIVE

6/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No.

12

1st Original Sheet No

18A

Canceling P.S.C. No.

CLASSIFICATION OF SERVICELED Outdoor LightingSch LED

(N)

AVAILABILITY

Outdoor lighting facilities for all territories served by Salt River Electric Cooperative Corporation.

RATES PER MONTH

<u>TYPE</u>	<u>LUMENS</u>	<u>RATE</u>	
Open Bottom Light	Approximately 4,500 - 7,200	\$9.68	9.63
Cobra Head Light	Approximately 7,200 - 12,500	\$14.77	14.66
Directional Flood Light	Approximately 12,000 - 16,000	\$19.97	19.84
Ornamental Light With Pole	Approximately 4,500 - 7,200	\$27.54	27.47

CONDITIONS OF SERVICE

1. Rate applicable only to lamps and associated appurtenances on existing poles. Other facilities required may be provided subject to the Distributor's established policies and practices. All lamps, poles and associated appurtenances remain the property of the cooperative.

2. All lights are for a minimum of 12 months service. If customer requests disconnection prior to the completion of the first 12 months of service, the balance of the 12 months must be paid.

DATE OF ISSUE: October 29, 2015

DATE EFFECTIVE: Service rendered on and after January 1, 2016

ISSUED BY /s/ Tim Sharp

TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in Case No.

SCHEDULE 5
Page 11 of 28

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

1/1/2016

PURSUANT TO 807 KAR 5:011 SECTION 9(1)

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No.

12

3rd Original Sheet No. 19

Canceling P.S.C. No. 12

2nd Original Sheet No. 19CLASSIFICATION OF SERVICECOMMERCIAL AND SMALL POWER SERVICESCHEDULE B-2APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Availability to commercial, small industrial consumers, schools, churches, community halls, and three-phase farm consumers for all uses including lighting, appliances, cooking, heating and motors all subject to the established rules and regulations of the Cooperative covering this service.

Service under this schedule is limited to consumers whose load requirements do not exceed 150 KVA of transformer capacity, and/or all electric schools.

Consumers having their home on the same premises with their business establishments may include service to both on the same meter, in which case, all service will be billed under this schedule, using the rates set out below. If the consumer prefers he may make provisions for two meters, in which case, his usage for residential purpose will be billed under the appropriate schedule, and his usage for business will be billed under this schedule and rates.

TYPE OF SERVICE:

Single-phase, and three-phase at available secondary voltage.

RATES*

Customer Charge	-	\$11.89 per month
Energy Charge	-	\$ 00612 per KWH. 08364 (R)

DATE OF ISSUE: June 14, 2011 DATE EFFECTIVE: Service rendered on and after

ISSUED BY /s/ Larry RicksTARIEF BRANCH
TITLE: President & CEOIssued by authority of an order of the Public Service Commission of Kentucky
Case No. 2010-00508 Dated: May 31, 2011

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR <i>Burt Kintley</i> EFFECTIVE 6/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR FILING RATE SCHEDULES

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 12

3rd Original Sheet No. 23

Cancelling P.S.C. No. 12

2nd Original Sheet No. 23

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE
(Over 37.5 - Under 500 KW)

SCHEDULE LP-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to commercial, industrial consumers, schools, churches, community halls, and three-phase farm consumers subject to the established rules and regulations of the cooperative covering this service.

RATES*

KW Demand \$6.70
Energy Charge \$.06541 per KWH
(R) .06293

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the demand factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the present power factor.

KENTUCKY PUBLIC SERVICE COMMISSION		JEFF R. DEROUEN DIRECTOR		DATE OF ISSUE: June 14, 2011 DATE EFFECTIVE: Service rendered on and after 6/1/2011		ISSUED BY: /s/ Larry Hicks		TITILE: President		BRANCH		Issued by authority of an order of the Public Service Commission of Kentucky Case No. 2010-00508 Dated: May 31, 2011	
6/1/2011		EFFECTIVE		PURSUANT TO 807 KAR 5.011 SECTION 9 (1)									

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

3rd Original Sheet No. 27

Canceling P.S.C. No. 12

2nd Original Sheet No. 27

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW UNDER 3,000 KW
Secondary Voltage

SCHEDULE LLP-2

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to large industrial and commercial consumers located on or near Seller's three-phase line for all types of uses, subject to the established rules and regulations of the Seller.

RATES*

Demand Charge

\$6.70 per/mo per KW of
billing demand

Energy Charge

\$ ~~06161~~ per KWH **.05913** (R)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand meter multiplied by 80% and divided by the percent power factor.

DATE OF ISSUE: June 14, 2011 DATE EFFECTIVE: Service rendered on and after 6/1/2011
ISSUED BY /s/ Larry Hicks TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2010-00508 Dated: May 31, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
<i>Brent Kirtley</i> EFFECTIVE 6/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

3rd Original Sheet No. 31

Cancelling P.S.C. No. 12

2nd Original Sheet No. 31

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 3,000 KW
(Primary Voltage)

SCHEDULE LLP-3

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to large industrial and commercial consumers located on or near Seller's three-phase line for all types of usage, subject to the established rules and regulations.

RATES*

Demand Charge \$ 6.68 per month per KW of Billing Demand

Energy Charge \$ ~~0.06153~~ per KWH **.05905**

(R)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.

DATE OF ISSUE: June 14, 2011 DATE EFFECTIVE: Service rendered on and after this date
ISSUED BY /s/ Larry Hicks TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2010-00508 Dated: May 31, 2011

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEBOUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
<i>Burt Kitley</i>	
EFFECTIVE	
6/1/2011	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

3rd Original Sheet No. 35

Canceling P.S.C. No. 12

2nd Original Sheet No. 35CLASSIFICATION OF SERVICELARGE POWER 500 KW - 999 KWSCHEDULE MLP-3-B1APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 500 KW - 999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTHCONSUMER CHARGE

\$963.14

DEMAND CHARGE

\$ 6.20 per KW of contract demand

\$ 8.98 per KW for all billing demand in excess of contract demand.

ENERGY CHARGE\$ ~~0.05438~~ per KWH. .05190

(R)

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand.

Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: June 14, 2011 DATE EFFECTIVE: Service rendered on and after

ISSUED BY /s/ Larry Hicks

TITLE: President/CEO

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2010-00508 Dated: May 31, 2011

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

EFFECTIVE

6/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

3rd Original Sheet No. 38

Canceling P.S.C. No. 12

2nd Original Sheet No. 38CLASSIFICATION OF SERVICELARGE POWER 500 KW - 999 KWSCHEDULE LLP-3-C1APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 500 KW - 999 With a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTHCONSUMER CHARGE

\$963.14

DEMAND CHARGE

\$6.20 per KW of contract demand

ENERGY DEMAND\$ ~~.05438~~ per KWH .05190

(R)

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

MonthsHours Applicable for Demand Billing - EST

October through April

7:00 A.M. to 12:00 Noon

5:00 P.M. to 10:00 P.M.

May through September

10:00 A.M. to 10:00 P.M.

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

DATE OF ISSUE: June 14, 2011 DATE EFFECTIVE: Service rendered on and after

ISSUED BY /s/ Larry Hicks

TITLE: President/TARIFF BRANCH

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2010-00508 Dated: May 31, 2011

EFFECTIVE

6/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or CitySALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No.

12

3rd Original Sheet No. 41

Canceling P.S.C. No. 12

2nd Original Sheet No. 41

CLASSIFICATION OF SERVICELARGE POWER 1,000 KW - 2,999 KW SCHEDULE LLP-4-B1APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 1000 KW - 2999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTHCONSUMER CHARGE

\$1782.73

DEMAND CHARGE

\$ 6.20 per KW of contract demand

\$ 8.98 per KW for all billing demand in excess of contract demand.

ENERGY CHARGE~~\$.05102~~ per KWH.**.04854**

(R)

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand.

Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

MonthsHours Applicable for Demand Billing EST

October through April

7:00 A.M. to 12:00 Noon

5:00 P.M. to 10:00 P.M.

May through September

10:00 A.M. to 10:00 P.M.

KENTUCKY
PUBLIC SERVICE COMMISSIONJEFF R. DEROUEN
EXECUTIVE DIRECTOR

DATE OF ISSUE: June 14, 2011 DATE EFFECTIVE: Service rendered on and after

ISSUED BY /s/ Larry HicksTITLE: President TARIFE BRANCH

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2010-00508 Dated: May 31, 2011

EFFECTIVE

6/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

SALT RIVER ELECTRIC
Name of Issuing Corporation
P.S.C. No. 12
3rd Original Sheet No. 44
Canceling P.S.C. No. 12
2nd Original Sheet No. 44
FOR ENTIRE TERRITORY SERVED
Community, Town or City

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW
SCHEDULE LTP-4-C1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 1,000 KW - 2,999 with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

CONSUMER CHARGE

\$1782.73

DEMAND CHARGE

\$6.20 per KW of contract demand

ENERGY DEMAND

~~\$-05102~~ per KWH

.04854

(R)

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months Hours Applicable for Demand Billing - EST

October through April 7:00 A.M. to 12:00 Noon
5:00 P.M. to 10:00 P.M.
May through September 10:00 A.M. to 10:00 P.M.

KENTUCKY PUBLIC SERVICE COMMISSION		JEFF R. DEROUEN Title: President & CEO TARLEE BRANCH		Issued by authority of an order of the Public Service Commission of Kentucky Case No. 2010-00508 Dated: May 31, 2011	
DATE OF ISSUE: June 14, 2011 DATE EFFECTIVE: Service rendered on and after 6/1/2011		/s/ Larry Hicks		EFFECTIVE 6/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or CitySALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No.

12

3rd Original Sheet No. 47

Canceling P.S.C. No. 12

2nd Original Sheet No. 47

CLASSIFICATION OF SERVICELARGE POWER 3,000 KW AND OVER SCHEDULE LPR-1APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 3,000 KW for lighting and/or heating and/or power, and who are served directly from a distribution substation with no other consumers served from that station.

RATE*

Demand Charge \$9.45 per month per KW of billing demand.

Energy Charge ~~\$-04533~~ Per KWH

.04585

(R)

DETERMINATION OF BILLING DEMAND

The billing demand charge shall be the maximum kilowatt demand established by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by demand meter and adjusted for power factor as provided below.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.

DATE OF ISSUE: June 14, 2011 DATE EFFECTIVE: Service rendered on and after

ISSUED BY /s/ Larry Ricks

TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2010-00508 Dated: May 31, 2011KENTUCKY
PUBLIC SERVICE COMMISSIONJEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

EFFECTIVE

6/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No.

12

3rd Original Sheet No. 50

Canceling P.S.C. No. 12

2nd Original Sheet No. 50

CLASSIFICATION OF SERVICELARGE POWER 3,000 KW AND OVERSCHEDULE LPR-2APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to all commercial and industrial consumers for lighting and/or heating and/or power, and who are served directly from a distribution substation of 3000 KW capacity or above with no other consumers served from that station.

RATES*

Demand Charge

-

\$9.45 per month

Energy Charge

=

~~\$-0.4822~~ per KWH. **04585** (R)DETERMINATION OF BILLING DEMAND

The billing demand charge shall be the maximum kilowatt demand established by the consumer for any fifteen (15) minutes interval (adjusted for power factor as provided below) in the below listed hours for each month:

<u>Month</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Demands outside the above hours will be disregarded for billing purposes.

DATE OF ISSUE: June 14, 2011 DATE EFFECTIVE: Service rendered on and after

ISSUED BY /s/ Larry Hicks

TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2010-00508 Dated: May 31, 2011KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEBOEN

EXECUTIVE DIRECTOR

TARIFE BRANCH

EFFECTIVE

6/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No.

12

3rd Original Sheet No. 54

Canceling P.S.C. No. 12

2nd Original Sheet No. 54CLASSIFICATION OF SERVICELARGE POWER 3,000 KW AND OVERSCHEDULE LPR-3APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to all commercial and industrial consumers for lighting and/or heating and/or power, and who are served directly from a distribution substation of 3000 KW capacity or above.

RATES PER MONTHConsumer Charge

500 KW - 999 KW	\$963.14
1000 KW - 2999 KW	\$1782.73
3000 KW - 9999 KW	\$3421.91
10000 KW and over	\$5431.43

Demand Charge

-

\$9.45 per KW

Energy Charge

-

\$ ~~64833~~ per KWH. **04585** (R)DETERMINATION OF BILLING DEMAND

The Billing demand charge shall be the maximum kilowatt demand established by the consumer for any fifteen (15) minutes interval (adjusted for power factor as provided below) in the below listed hours for each month:

<u>Month</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Demands outside the above hours will be disregarded for billing purposes.

DATE OF ISSUE: June 14, 2011 DATE EFFECTIVE: Service rendered on and after

ISSUED BY /s/ Larry HicksTITLE: President JARVIS BRANCHIssued by authority of an order of the Public Service Commission of Kentucky
Case No. 2010-00508 Dated: May 31, 2011KENTUCKY
PUBLIC SERVICE COMMISSIONJEFF R. DEROUEN
EXECUTIVE DIRECTOR

EFFECTIVE

6/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or CitySALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

3rd Original Sheet No. 58

Canceling P.S.C. No. 12

2nd Original Sheet No. 58

CLASSIFICATION OF SERVICELARGE POWER 3,000 KW - 4,999 KWSCHEDULE LPR-1-B1APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 3000 KW - 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTHCONSUMER CHARGE

\$3421.91

DEMAND CHARGE

\$6.20 per KW of contract demand

\$8.98 per KW for all billing demand in excess of contract demand.

ENERGY CHARGE\$ ~~.04533~~ per KWH **.04285**

(R)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

Months
October through April

Hours Applicable for Demand Billing-EST

7:00 A.M. to 12:00 Noon

5:00 P.M. to 10:00 P.M.

May through September

10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: June 14, 2011 DATE EFFECTIVE: Service rendered on and after

ISSUED BY /s/ Larry Hicks

TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2010-00508 Dated: May 31, 2011

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN

EXECUTIVE DIRECTOR

TARIFE BRANCH

EFFECTIVE

6/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No.

12

3rd Original Sheet No. 61

Canceling P.S.C. No. 12

2nd Original Sheet No. 61CLASSIFICATION OF SERVICELARGE POWER 3,000 KW - 4,999 KWSCHEDULE LPR-1-C1APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 3,000 KW - 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTHCONSUMER CHARGE

\$3421.91

DEMAND CHARGE

\$ 6.20 per KW of contract demand

ENERGY CHARGE~~\$-0.533~~ per KWH **.04285**

(R)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

MonthsHours Applicable for Demand Billing - EST

October through April

7:00 A.M. to 12:00 Noon

5:00 P.M. to 10:00 P.M.

May through September

10:00 A.M. to 10:00 P.M.

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

DATE OF ISSUE: June 14, 2011 DATE EFFECTIVE: Service rendered on and after

ISSUED BY /s/ Larry Hicks

TITLE: President/Treasurer

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2010-00503 Dated: May 31, 2011

EFFECTIVE

6/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No.

12

3rd Original Sheet No. 64

Canceling P.S.C. No. 12

2nd Original Sheet No. 64CLASSIFICATION OF SERVICELARGE POWER 5,000 KW - 9,999 KWSCHEDULE LPR-1-B2APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 5,000 KW - 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTHCONSUMER CHARGE

\$3421.91

DEMAND CHARGE

\$6.20 per KW of contract demand

\$8.98 per KW for all billing demand in excess of contract demand.

ENERGY CHARGE\$ ~~0.04511~~ per KWH **.04263**

(R)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

DATE OF ISSUE: June 14, 2011 DATE EFFECTIVE: Service rendered on and after

ISSUED BY /s/ Larry Hicks

TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2010-00508 Dated: May 31, 2011

EFFECTIVE

6/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9(1)

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No.

12

3rd Original Sheet No. 67

Canceling P.S.C. No. 12

2nd Original Sheet No. 67CLASSIFICATION OF SERVICELARGE POWER 5,000 KW - 9,999 KWSCHEDULE LPR-1-C2APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 5,000 KW - 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTHCONSUMER CHARGE \$3421.91DEMAND CHARGE \$ 6.20 per KW of contract demandENERGY CHARGE \$ ~~0.4511~~ per KWH **.04263** (R)DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: June 14, 2011 DATE EFFECTIVE: Service rendered on and after June 1, 2011

ISSUED BY /s/ Larry HicksTARIEF BRANCH
TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2010-00508 Dated: May 31, 2011

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEBOEN EXECUTIVE DIRECTOR	
Burt Kitley	
EFFECTIVE 6/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No.

12

3rd Original Sheet No. 70

Canceling P.S.C. No. 12

2nd Original Sheet No. 70

CLASSIFICATION OF SERVICELARGE POWER 10,000 KW AND OVERSCHEDULE LPR-1-B3APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTHCONSUMER CHARGE

\$5431.43

DEMAND CHARGE

\$ 6.20 per KW of contract demand.

\$ 8.98 per KW for all billing demand in excess of contract demand.

ENERGY CHARGE\$ ~~.04477~~ per KWH **.04229** (R)DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

DATE OF ISSUE: June 14, 2011 DATE EFFECTIVE: Service rendered on and after June 1, 2011

ISSUED BY /s/ Larry Hicks

TARIFF BRANCH
TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2010-00508 Dated: May 31, 2011

EFFECTIVE

6/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or CitySALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No.

12

3rd Original Sheet No. 73

Canceling P.S.C. No. 12

2nd Original Sheet No. 73

CLASSIFICATION OF SERVICELARGE POWER 10,000 KW AND OVER
APPLICABLESCHEDULE LPR-1-C3

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$5431.43	
<u>DEMAND CHARGE</u>	\$ 6.20 per KW of contract demand	
<u>ENERGY CHARGE</u>	\$ 04477 per KWH	.04229 (R)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand.
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: June 14, 2011 DATE EFFECTIVE: Service rendered on and after June 1, 2011

ISSUED BY /s/ Larry Hicks

TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2010-00508 Dated: May 31, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 6/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)