




Cumberland Valley Electric

A Touchstone Energy Cooperative 

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MAR 9 2017

Public Service
Commission

March 7, 2017

Ms. Talina R. Mathews
Executive Director
Kentucky Public Service Commission
P O Box 615
Frankfort, KY 40602

Dear Ms. Mathews:

Please find enclosed an original and six (6) copies of the data requested in Case No. 2017-00010, An Examination of the Application of the Fuel Adjustment Clause of Cumberland Valley Electric, Inc. from November 1, 2014 through October 31, 2016, concerning the compliance with the requirements of 807 KAR 5:056.

If you need any additional information, please let me know.

Sincerely,

Barbara Elliott

Barbara Elliott
Accounting Supervisor

Enclosures

MAIN OFFICE:

P.O. Box 440 • Gray, KY 40734

Phone: 606-528-2677 • Fax: 606-523-2698

DISTRICT OFFICE:

P.O. Box C • Cumberland, KY 40823

Phone: 606-589-4421 • Fax: 606-589-5297

Cumberland Valley Electric

Fuel Adjustment Clause

Case # 2017-00010


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1. a. Provide a schedule of the calculation of the 12-month average line loss, by month, for November 1, 2014 through October 31, 2016.
- b. Describe the measures that Cumberland Valley has taken to reduce line loss during this period.

A. See attached schedules.

| Month | Current Month | | | | 12 Month Running Totals | | | | |
|--------|---------------|------------|------------|------------|-------------------------|-------------|------------|------------|-------------|
| | KWH Purchased | KWH Sold | Office Use | Line Loss | KWH Purchased | KWH Sold | Office Use | Line Loss | Line Loss % |
| Nov-14 | 45,961,948 | 43,897,643 | 68,507 | 1,995,798 | 500,960,915 | 483,849,528 | 665,840 | 16,445,547 | 3.28 |
| Dec-14 | 47,401,248 | 42,370,891 | 67,186 | 4,963,171 | 498,106,950 | 478,213,942 | 658,236 | 19,234,772 | 3.86 |
| Jan-15 | 56,218,136 | 50,713,770 | 83,389 | 5,420,977 | 489,291,437 | 469,502,943 | 608,029 | 19,180,465 | 3.92 |
| Feb-15 | 56,874,596 | 57,374,109 | 102,155 | -601,668 | 497,534,303 | 475,477,590 | 643,343 | 21,413,370 | 4.30 |
| Mar-15 | 42,293,677 | 39,099,953 | 67,441 | 3,126,283 | 494,060,744 | 470,891,917 | 639,692 | 22,529,135 | 4.56 |
| Apr-15 | 30,637,274 | 32,547,348 | 47,107 | -1,957,181 | 492,735,165 | 470,826,685 | 630,646 | 21,277,834 | 4.32 |
| May-15 | 33,224,564 | 30,632,378 | 23,947 | 2,568,239 | 492,273,717 | 468,946,312 | 632,219 | 22,695,186 | 4.61 |
| Jun-15 | 37,740,468 | 35,219,825 | 33,743 | 2,486,900 | 492,764,640 | 469,538,132 | 631,447 | 22,595,061 | 4.59 |
| Jul-15 | 40,504,129 | 39,082,373 | 34,326 | 1,387,430 | 495,311,263 | 471,789,670 | 630,519 | 22,891,074 | 4.62 |
| Aug-15 | 37,507,040 | 35,360,356 | 32,556 | 2,114,128 | 493,754,461 | 469,955,485 | 628,165 | 23,170,811 | 4.69 |
| Sep-15 | 32,618,254 | 31,878,955 | 36,071 | 703,228 | 493,712,549 | 469,850,694 | 632,929 | 23,228,926 | 4.70 |
| Oct-15 | 31,703,231 | 30,669,356 | 32,255 | 1,001,620 | 492,684,565 | 468,846,957 | 628,683 | 23,208,925 | 4.71 |
| Nov-15 | 35,334,116 | 34,588,791 | 42,036 | 703,289 | 482,056,733 | 459,538,105 | 602,212 | 21,916,416 | 4.55 |
| Dec-15 | 38,262,906 | 34,983,378 | 53,822 | 3,225,706 | 472,918,391 | 452,150,592 | 588,848 | 20,178,951 | 4.27 |
| Jan-16 | 55,278,411 | 49,496,835 | 68,929 | 5,712,647 | 471,978,666 | 450,933,657 | 574,388 | 20,470,621 | 4.34 |
| Feb-16 | 45,366,123 | 44,385,065 | 78,745 | 902,313 | 460,470,193 | 437,944,613 | 550,978 | 21,974,602 | 4.77 |
| Mar-16 | 35,517,212 | 35,650,877 | 53,947 | -187,612 | 453,693,728 | 434,495,537 | 537,484 | 18,660,707 | 4.11 |
| Apr-16 | 30,945,440 | 30,690,002 | 33,598 | 221,840 | 454,001,894 | 432,638,191 | 523,975 | 20,839,728 | 4.59 |
| May-16 | 31,129,466 | 27,031,456 | 28,916 | 4,069,094 | 451,906,796 | 429,037,269 | 528,944 | 22,340,583 | 4.94 |
| Jun-16 | 36,860,459 | 35,762,970 | 31,175 | 1,066,314 | 451,026,787 | 429,580,414 | 526,376 | 20,919,997 | 4.64 |
| Jul-16 | 40,737,833 | 38,967,272 | 30,698 | 1,739,863 | 451,260,491 | 429,465,313 | 522,748 | 21,272,430 | 4.71 |
| Aug-16 | 41,398,758 | 37,510,241 | 36,639 | 3,851,878 | 455,152,209 | 431,615,198 | 526,831 | 23,010,180 | 5.06 |
| Sep-16 | 33,826,487 | 37,493,165 | 33,026 | -3,699,704 | 456,360,442 | 437,229,408 | 523,786 | 18,607,248 | 4.08 |
| Oct-16 | 29,423,346 | 26,118,483 | 26,319 | 3,278,544 | 454,080,557 | 432,678,535 | 517,850 | 20,884,172 | 4.60 |

Barbara Elliott will be available to respond to questions concerning the 12 month average line loss.

CUMBERLAND VALLEY ELECTRIC
STEPS TO REDUCE LINE LOSS

1. Extensive Right-of-Way Program
2. Retire idle transformers
3. Balance loads on three phase lines
4. Recloser maintenance program.
5. Read meters automatically monthly
6. Trim shade trees on two-year basis to help reduce losses
7. Feeder optimization analysis.

Mark Abner will be available to respond to questions concerning line loss.

2. Q. Provide Cumberland Valley's monthly revenue reports and monthly billing summaries which show the total FAC billings and FAC revenue collected as reported in Cumberland Valley's monthly filings required by the Commission for the review period November 1, 2014, through October 31, 2016.

A. See attached schedules.

Cumberland Valley Electric
Over-Under Recovery Fuel Charge

| Month | * Net KWH Sales | FAC Factor | (Refund) Fuel Revenue | (Credit) Fuel Cost | Over (Under) | Cumm. Total |
|------------|-----------------|-------------|--------------------------|-----------------------|--------------|-------------|
| | | | | | | 868.28 |
| Nov. 2014 | 43,897,643 | (0.0003601) | (15,807.54) | (9,819.00) | (5,988.54) | (5,120.26) |
| Dec. 2014 | 42,370,891 | (0.0022115) | (93,830.34) | (102,955.00) | 9,124.66 | 4,004.40 |
| Jan. 2015 | 50,713,770 | (0.0009333) | (47,331.16) | (37,919.00) | (9,412.16) | (5,407.76) |
| Feb. 2015 | 57,374,109 | (0.0033562) | (192,558.98) | (186,080.00) | (6,478.98) | (11,886.74) |
| Mar. 2015 | 39,099,953 | (0.0029067) | (113,651.83) | (169,487.00) | 55,835.17 | 43,948.43 |
| Apr. 2015 | 32,547,348 | (0.0053578) | (174,382.18) | (171,712.00) | (2,670.18) | 41,278.25 |
| May 2015 | 30,632,378 | (0.0072086) | (220,816.56) | (169,424.00) | (51,392.56) | (10,114.31) |
| June 2015 | 35,219,825 | (0.0073738) | (259,703.95) | (243,204.00) | (16,499.95) | (26,614.26) |
| July 2015 | 39,082,373 | (0.0017722) | (69,261.78) | (89,820.00) | 20,558.22 | (6,056.04) |
| Aug. 2015 | 35,360,356 | (0.0027317) | (96,593.88) | (110,982.00) | 14,388.12 | 8,332.08 |
| Sept. 2015 | 31,878,955 | (0.0040168) | (128,051.39) | (134,650.00) | 6,598.61 | 14,930.69 |
| Oct. 2015 | 30,669,356 | (0.0042774) | (131,185.10) | (117,425.00) | (13,760.10) | 1,170.59 |
| Nov. 2015 | 34,588,791 | (0.0047393) | (163,926.66) | (141,395.00) | (22,531.66) | (21,361.07) |
| Dec. 2015 | 34,983,378 | (0.0031458) | (110,050.71) | (126,849.00) | 16,798.29 | (4,562.78) |
| Jan. 2016 | 49,496,835 | (0.0030259) | (149,772.47) | (114,791.00) | (34,981.47) | (39,544.25) |
| Feb. 2016 | 44,385,065 | (0.0040306) | (178,898.44) | (252,072.00) | 73,173.56 | 33,629.31 |
| Mar. 2016 | 35,650,877 | (0.0040373) | (143,933.29) | (140,180.00) | (3,753.29) | 29,876.02 |
| Apr. 2016 | 30,690,002 | (0.0065996) | (202,541.74) | (194,280.00) | (8,261.74) | 21,614.28 |
| May 2016 | 27,031,456 | (0.0079846) | (215,835.36) | (213,522.00) | (2,313.36) | 19,300.92 |
| June 2016 | 35,762,970 | (0.0072791) | (260,322.23) | (195,491.00) | (64,831.23) | (45,530.31) |
| July 2016 | 38,967,272 | (0.0053915) | (210,092.05) | (234,432.00) | 24,339.95 | (21,190.36) |
| Aug. 2016 | 37,510,241 | (0.0040663) | (152,527.89) | (178,432.00) | 25,904.11 | 4,713.75 |
| Sept. 2016 | 37,493,165 | (0.0040958) | (153,564.51) | (155,660.00) | 2,095.49 | 6,809.24 |
| Oct. 2016 | 26,118,483 | (0.0042215) | (110,259.18) | (129,553.00) | 19,293.82 | 26,103.06 |

* Net KWH Sales Include Adjustments

Barbara Elliott will be available at the hearing to respond to questions concerning the over/under recovery.

| November | | THIS MONTH | | | Borrower Designation: KY 57 BELL | | |
|--|----------------------------|-------------------|--------------|--|----------------------------------|--------------------------|------------------------|
| CLASS OF SERVICE | THIS MONTH | | | YEAR-TO-DATE | | | |
| | No. Receiving Service a | kWh Sold b | Amount c | No. Min Bills d | Avg. No. Receiving Serv. e | kWh Sold Cumulative f | Amount Cumulative g |
| 1. Residential Sales (excl seas.) | 22,049 | 31,841,557 | 3,163,413.35 | | 22,022 | 294,466,763 | 29,827,034.69 |
| 2. Residential Sales Seasonal | | | | | | | |
| 3. Comm. & Ind. - 50 kVA or Less | 1,509 | 2,241,236 | 249,377.58 | | 1,492 | 24,728,614 | 2,745,954.22 |
| 4. Comm. & Ind. - 50 to 1000 kVA | 87 | 4,415,228 | 383,097.95 | | 87 | 52,865,264 | 4,555,999.30 |
| 5. Comm & Ind. - Over 1000 kVA | 15 | 5,399,622 | 417,455.75 | | 15 | 63,782,410 | 5,050,168.08 |
| 6. Public St. & Highway Lighting | | | | | | | |
| 7. Other Sales to Public Auth. | | | | | | | |
| 8. Sales for Resale - REA Borr. | | | | | | | |
| 9. Sales for Resale - Others | | | | | | | |
| 10. Total Sales of Electric Energy (1 thru 9) | 23,660 | 43,897,643 | 4,213,344.63 | 0 | 23,616 | 435,843,051 | 42,179,156.29 |
| 11. Other Electric Revenue | | | 114,321.19 | | | | 1,505,984.24 |
| 12. Total (10 + 11) | | | 4,327,665.82 | | | | 43,685,140.53 |
| PART E. kWh AND kW STATISTICS | | | | | | | |
| ITEM | THIS MONTH a | YEAR-TO-DATE b | | ITEM | THIS MONTH a | YEAR-TO-DATE b | |
| 1. Net kWh Generated | | | | 6. Office Use | 68,507 | 591,050 | |
| 2. kWh Purchased | 45,961,948 | 450,705,702 | | 7. Total Unaccounted For (4 Less 5 & 6) | 1,995,798 | 14,271,601 | |
| 3. Interchange kWh - Net | | | | 8. Percent System Loss (7/4)*100 | 4.34 | 3.17 | |
| 4. Total kWh (1 thru 3) | 45,961,948 | 450,705,702 | | 9. Maximum Demand (kW) | 119,752 | 155,573 | |
| 5. Total kWh - Sold | 43,897,643 | 435,843,051 | | 10. Month When Maximum Demand Occured | | January | |

| December | | THIS MONTH | | | Borrower Designation: KY 57 BELL | | |
|--|----------------------------|-------------------|--------------|--|----------------------------------|--------------------------|------------------------|
| CLASS OF SERVICE | THIS MONTH | | | YEAR-TO-DATE | | | |
| | No. Receiving Service a | kWh Sold b | Amount c | No. Min Bills d | Avg. No. Receiving Serv. e | kWh Sold Cumulative f | Amount Cumulative g |
| 1. Residential Sales (excl seas.) | 22,047 | 30,091,861 | 2,977,864.02 | | 22,024 | 324,558,624 | 32,804,898.71 |
| 2. Residential Sales Seasonal | | | | | | | |
| 3. Comm. & Ind. - 50 kVA or Less | 1,506 | 2,207,858 | 243,050.13 | | 1,493 | 26,936,472 | 2,989,004.35 |
| 4. Comm. & Ind. - 50 to 1000 kVA | 88 | 4,875,142 | 410,505.45 | | 87 | 57,740,406 | 4,966,504.75 |
| 5. Comm & Ind. - Over 1000 kVA | 16 | 5,196,030 | 409,083.86 | | 15 | 68,978,440 | 5,459,251.94 |
| 6. Public St. & Highway Lighting | | | | | | | |
| 7. Other Sales to Public Auth. | | | | | | | |
| 8. Sales for Resale - REA Borr. | | | | | | | |
| 9. Sales for Resale - Others | | | | | | | |
| 10. Total Sales of Electric Energy (1 thru 9) | 23,657 | 42,370,891 | 4,040,503.46 | 0 | 23,619 | 478,213,942 | 46,219,659.75 |
| 11. Other Electric Revenue | | | 167,651.17 | | | | 1,673,635.41 |
| 12. Total (10 + 11) | | | 4,208,154.63 | | | | 47,893,295.16 |
| PART E. kWh AND kW STATISTICS | | | | | | | |
| ITEM | THIS MONTH a | YEAR-TO-DATE b | | ITEM | THIS MONTH a | YEAR-TO-DATE b | |
| 1. Net kWh Generated | | | | 6. Office Use | 67,186 | 658,236 | |
| 2. kWh Purchased | 47,401,248 | 498,106,950 | | 7. Total Unaccounted For (4 Less 5 & 6) | 4,963,171 | 19,234,772 | |
| 3. Interchange kWh - Net | | | | 8. Percent System Loss (7/4)*100 | 10.47 | 3.86 | |
| 4. Total kWh (1 thru 3) | 47,401,248 | 498,106,950 | | 9. Maximum Demand (kW) | 106,796 | 155,573 | |
| 5. Total kWh - Sold | 42,370,891 | 478,213,942 | | 10. Month When Maximum Demand Occured | | January | |

| January | | THIS MONTH | | | Borrower Designation: KY 57 BELL | | |
|--|----------------------------|-------------------|--------------|--|----------------------------------|--------------------------|------------------------|
| CLASS OF SERVICE | THIS MONTH | | | YEAR-TO-DATE | | | |
| | No. Receiving Service a | kWh Sold b | Amount c | No. Min Bills d | Avg. No. Receiving Serv. e | kWh Sold Cumulative f | Amount Cumulative g |
| 1. Residential Sales (excl seas.) | 22,099 | 37,598,118 | 3,803,311.33 | | 22,099 | 37,598,118 | 3,803,311.33 |
| 2. Residential Sales Seasonal | | | | | | | |
| 3. Comm. & Ind. - 50 kVA or Less | 1,505 | 2,555,319 | 287,116.31 | | 1,505 | 2,555,319 | 287,116.31 |
| 4. Comm. & Ind. - 50 to 1000 kVA | 89 | 5,701,111 | 486,833.48 | | 89 | 5,701,111 | 486,833.48 |
| 5. Comm & Ind. - Over 1000 kVA | 15 | 4,859,222 | 381,811.90 | | 15 | 4,859,222 | 381,811.90 |
| 6. Public St. & Highway Lighting | | | | | | | |
| 7. Other Sales to Public Auth. | | | | | | | |
| 8. Sales for Resale - REA Borr. | | | | | | | |
| 9. Sales for Resale - Others | | | | | | | |
| 10. Total Sales of Electric Energy (1 thru 9) | 23,708 | 50,713,770 | 4,959,073.02 | 0 | 23,708 | 50,713,770 | 4,959,073.02 |
| 11. Other Electric Revenue | | | 132,305.37 | | | | 132,305.37 |
| 12. Total (10 + 11) | | | 5,091,378.39 | | | | 5,091,378.39 |
| PART E. kWh AND kW STATISTICS | | | | | | | |
| ITEM | THIS MONTH a | YEAR-TO-DATE b | | ITEM | THIS MONTH a | YEAR-TO-DATE b | |
| 1. Net kWh Generated | | | | 6. Office Use | 83,389 | 83,389 | |
| 2. kWh Purchased | 56,218,136 | 56,218,136 | | 7. Total Unaccounted For (4 Less 5 & 6) | 5,420,977 | 5,420,977 | |
| 3. Interchange kWh - Net | | | | 8. Percent System Loss (7/4)*100 | 9.64 | 9.64 | |
| 4. Total kWh (1 thru 3) | 56,218,136 | 56,218,136 | | 9. Maximum Demand (kW) | 142,542 | 142,542 | |
| 5. Total kWh - Sold | 50,713,770 | 50,713,770 | | 10. Month When Maximum Demand Occured | | January | |

| February | | THIS MONTH | | | Borrower Designation: KY 57 BELL | | |
|--|----------------------------|-------------------|--------------|--|----------------------------------|--------------------------|------------------------|
| CLASS OF SERVICE | THIS MONTH | | | | YEAR-TO-DATE | | |
| | No. Receiving Service a | kWh Sold b | Amount c | No. Min Bills d | Avg. No. Receiving Serv. e | kWh Sold Cumulative f | Amount Cumulative g |
| 1. Residential Sales (excl seas.) | 22,059 | 43,753,592 | 4,216,424.72 | | 22,079 | 81,351,710 | 8,019,736.05 |
| 2. Residential Sales Seasonal | | | | | | | |
| 3. Comm. & Ind. - 50 kVA or Less | 1,506 | 2,680,742 | 289,935.85 | | 1,506 | 5,236,061 | 577,052.16 |
| 4. Comm. & Ind. - 50 to 1000 kVA | 89 | 5,462,579 | 442,292.61 | | 89 | 11,163,690 | 929,126.09 |
| 5. Comm & Ind. - Over 1000 kVA | 15 | 5,477,196 | 397,912.69 | | 15 | 10,336,418 | 779,724.59 |
| 6. Public St. & Highway Lighting | | | | | | | |
| 7. Other Sales to Public Auth. | | | | | | | |
| 8. Sales for Resale - REA Borr. | | | | | | | |
| 9. Sales for Resale - Others | | | | | | | |
| 10. Total Sales of Electric Energy (1 thru 9) | 23,669 | 57,374,109 | 5,346,565.87 | 0 | 23,689 | 108,087,879 | 10,305,638.89 |
| 11. Other Electric Revenue | | | 160,037.87 | | | | 292,343.24 |
| 12. Total (10 + 11) | | | 5,506,603.74 | | | | 10,597,982.13 |
| PART E. kWh AND kW STATISTICS | | | | | | | |
| ITEM | THIS MONTH a | YEAR-TO-DATE b | | ITEM | THIS MONTH a | YEAR-TO-DATE b | |
| 1. Net kWh Generated | | | | 6. Office Use | 102,155 | 185,544 | |
| 2. kWh Purchased | 56,874,596 | 113,092,732 | | 7. Total Unaccounted For (4 Less 5 & 6) | (601,668) | 4,819,309 | |
| 3. Interchange kWh - Net | | | | 8. Percent System Loss (7/4)*100 | -0- | 4.26 | |
| 4. Total kWh (1 thru 3) | 56,874,596 | 113,092,732 | | 9. Maximum Demand (kW) | 161,136 | 161,136 | |
| 5. Total kWh - Sold | 57,374,109 | 108,087,879 | | 10. Month When Maximum Demand Occured | | February | |

| March | | THIS MONTH | | | Borrower Designation: KY 57 BELL YEAR-TO-DATE | | |
|---|-----------------------|------------|--------------|---------------|--|---------------------|-------------------|
| CLASS OF SERVICE | No. Receiving Service | kWh Sold | Amount | No. Min Bills | Avg. No. Receiving Serv. | kWh Sold Cumulative | Amount Cumulative |
| | a | b | c | d | e | f | g |
| 1. Residential Sales (excl seas.) | 22,019 | 28,130,594 | 2,806,518.20 | | 22,059 | 109,482,304 | 10,826,254.25 |
| 2. Residential Sales Seasonal | | | | | | | |
| 3. Comm. & Ind. - 50 kVA or Less | 1,499 | 2,216,069 | 246,893.81 | | 1,503 | 7,452,130 | 823,945.97 |
| 4. Comm. & Ind. - 50 to 1000 kVA | 89 | 4,938,250 | 411,722.28 | | 89 | 16,101,940 | 1,340,848.37 |
| 5. Comm & Ind. - Over 1000 kVA | 15 | 3,815,040 | 302,649.56 | | 15 | 14,151,458 | 1,082,374.15 |
| 6. Public St. & Highway Lighting | | | | | | | |
| 7. Other Sales to Public Auth. | | | | | | | |
| 8. Sales for Resale - REA Borr. | | | | | | | |
| 9. Sales for Resale - Others | | | | | | | |
| 10. Total Sales of Electric Energy (1 thru 9) | 23,622 | 39,099,953 | 3,767,783.85 | 0 | 23,666 | 147,187,832 | 14,073,422.74 |
| 11. Other Electric Revenue | | | 175,132.13 | | | | 467,475.37 |
| 12. Total (10 + 11) | | | 3,942,915.98 | | | | 14,540,898.11 |

PART E. kWh AND kW STATISTICS

| ITEM | THIS MONTH a | YEAR-TO-DATE b | ITEM | THIS MONTH a | YEAR-TO-DATE b |
|------------------------------------|-----------------|-------------------|--|-----------------|-------------------|
| 1. Net kWh Generated | | | 6. Office Use | 67,441 | 252,985 |
| 2. kWh Purchased | 42,293,677 | 155,386,409 | 7. Total Unaccounted For (4 Less 5 & 6) | 3,126,283 | 7,945,592 |
| 3. Interchange kWh - Net | | | 8. Percent System Loss (7/4)*100 | 7.39 | 5.11 |
| 4. Total kWh (1 thru 3) | 42,293,677 | 155,386,409 | 9. Maximum Demand (kW) | 128,699 | 161,136 |
| 5. Total kWh - Sold | 39,099,953 | 147,187,832 | 10. Month When Maximum Demand Occured | | February |

| April | | THIS MONTH | | | Borrower Designation: KY 57 BELL YEAR-TO-DATE | | |
|---|-----------------------|-------------------|--------------|--|--|---------------------|-------------------|
| CLASS OF SERVICE | No. Receiving Service | kWh Sold | Amount | No. Min Bills | Avg. No. Receiving Serv. | kWh Sold Cumulative | Amount Cumulative |
| | a | b | c | d | e | f | g |
| 1. Residential Sales (excl seas.) | 21,930 | 20,354,398 | 2,024,409.06 | | 22,027 | 129,836,702 | 12,850,663.31 |
| 2. Residential Sales Seasonal | | | | | | | |
| 3. Comm. & Ind. - 50 kVA or Less | 1,498 | 2,224,338 | 237,406.87 | | 1,502 | 9,676,468 | 1,061,352.84 |
| 4. Comm. & Ind. - 50 to 1000 kVA | 89 | 4,990,773 | 396,185.12 | | 89 | 21,092,713 | 1,737,033.49 |
| 5. Comm & Ind. - Over 1000 kVA | 15 | 4,977,839 | 357,639.14 | | 15 | 19,129,297 | 1,440,013.29 |
| 6. Public St. & Highway Lighting | | | | | | | |
| 7. Other Sales to Public Auth. | | | | | | | |
| 8. Sales for Resale - REA Borr. | | | | | | | |
| 9. Sales for Resale - Others | | | | | | | |
| 10. Total Sales of Electric Energy (1 thru 9) | 23,532 | 32,547,348 | 3,015,640.19 | 0 | 23,633 | 179,735,180 | 17,089,062.93 |
| 11. Other Electric Revenue | | | 137,750.91 | | | | 605,226.28 |
| 12. Total (10 + 11) | | | 3,153,391.10 | | | | 17,694,289.21 |
| PART E. kWh AND kW STATISTICS | | | | | | | |
| ITEM | THIS MONTH a | YEAR-TO-DATE b | | ITEM | THIS MONTH a | YEAR-TO-DATE b | |
| 1. Net kWh Generated | | | | 6. Office Use | 47,107 | 300,092 | |
| 2. kWh Purchased | 30,637,274 | 186,023,683 | | 7. Total Unaccounted For (4 Less 5 & 6) | (1,957,181) | 5,988,411 | |
| 3. Interchange kWh - Net | | | | 8. Percent System Loss (7/4)*100 | -0- | 3.22 | |
| 4. Total kWh (1 thru 3) | 30,637,274 | 186,023,683 | | 9. Maximum Demand (kW) | 80,443 | 161,136 | |
| 5. Total kWh - Sold | 32,547,348 | 179,735,180 | | 10. Month When Maximum Demand Occured | | February | |

| May | | THIS MONTH | | | Borrower Designation: KY 57 BELL YEAR-TO-DATE | | |
|---|-----------------------|-------------------|--------------|--|--|---------------------|-------------------|
| CLASS OF SERVICE | No. Receiving Service | kWh Sold | Amount | No. Min Bills | Avg. No. Receiving Serv. | kWh Sold Cumulative | Amount Cumulative |
| | a | b | c | d | e | f | g |
| 1. Residential Sales (excl seas.) | 21,894 | 18,896,955 | 1,843,782.82 | | 22,000 | 148,733,657 | 14,694,446.13 |
| 2. Residential Sales Seasonal | | | | | | | |
| 3. Comm. & Ind. - 50 kVA or Less | 1,500 | 2,105,301 | 221,016.87 | | 1,502 | 11,781,769 | 1,282,369.71 |
| 4. Comm. & Ind. - 50 to 1000 kVA | 89 | 4,722,238 | 365,471.25 | | 89 | 25,814,951 | 2,102,504.74 |
| 5. Comm & Ind. - Over 1000 kVA | 15 | 4,907,884 | 341,847.02 | | 15 | 24,037,181 | 1,781,860.31 |
| 6. Public St. & Highway Lighting | | | | | | | |
| 7. Other Sales to Public Auth. | | | | | | | |
| 8. Sales for Resale - REA Borr. | | | | | | | |
| 9. Sales for Resale - Others | | | | | | | |
| 10. Total Sales of Electric Energy (1 thru 9) | 23,498 | 30,632,378 | 2,772,117.96 | 0 | 23,606 | 210,367,558 | 19,861,180.89 |
| 11. Other Electric Revenue | | | 115,876.35 | | | | 721,102.63 |
| 12. Total (10 + 11) | | | 2,887,994.31 | | | | 20,582,283.52 |
| PART E. kWh AND kW STATISTICS | | | | | | | |
| ITEM | THIS MONTH a | YEAR-TO-DATE b | | ITEM | THIS MONTH a | YEAR-TO-DATE b | |
| 1. Net kWh Generated | | | | 6. Office Use | 23,947 | 324,039 | |
| 2. kWh Purchased | 33,224,564 | 219,248,247 | | 7. Total Unaccounted For (4 Less 5 & 6) | 2,568,239 | 8,556,650 | |
| 3. Interchange kWh - Net | | | | 8. Percent System Loss (7/4)*100 | 7.73 | 3.90 | |
| 4. Total kWh (1 thru 3) | 33,224,564 | 219,248,247 | | 9. Maximum Demand (kW) | 77,536 | 161,136 | |
| 5. Total kWh - Sold | 30,632,378 | 210,367,558 | | 10. Month When Maximum Demand Occured | | February | |

| June | | THIS MONTH | | | Borrower Designation: KY 57 BELL YEAR-TO-DATE | | |
|--|-----------------------|-------------------|--------------|--|--|---------------------|-------------------|
| CLASS OF SERVICE | No. Receiving Service | kWh Sold | Amount | No. Min Bills | Avg. No. Receiving Serv. | kWh Sold Cumulative | Amount Cumulative |
| | a | b | c | d | e | f | g |
| 1. Residential Sales (excl seas.) | 21,933 | 22,756,033 | 2,220,984.90 | | 21,989 | 171,489,690 | 16,915,431.03 |
| 2. Residential Sales Seasonal | | | | | | | |
| 3. Comm. & Ind. - 50 kVA or Less | 1,502 | 2,231,810 | 235,904.71 | | 1,502 | 14,013,579 | 1,518,274.42 |
| 4. Comm. & Ind. - 50 to 1000 kVA | 90 | 5,189,837 | 405,009.35 | | 89 | 31,004,788 | 2,507,514.09 |
| 5. Comm & Ind. - Over 1000 kVA | 15 | 5,042,145 | 360,027.00 | | 15 | 29,079,326 | 2,141,887.31 |
| 6. Public St. & Highway Lighting | | | | | | | |
| 7. Other Sales to Public Auth. | | | | | | | |
| 8. Sales for Resale - REA Borr. | | | | | | | |
| 9. Sales for Resale - Others | | | | | | | |
| 10. Total Sales of Electric Energy (1 thru 9) | 23,540 | 35,219,825 | 3,221,925.96 | 0 | 23,595 | 245,587,383 | 23,083,106.85 |
| 11. Other Electric Revenue | | | 135,944.61 | | | | 857,047.24 |
| 12. Total (10 + 11) | | | 3,357,870.57 | | | | 23,940,154.09 |
| PART E. kWh AND kW STATISTICS | | | | | | | |
| ITEM | THIS MONTH a | YEAR-TO-DATE b | | ITEM | THIS MONTH a | YEAR-TO-DATE b | |
| 1. Net kWh Generated | | | | 6. Office Use | 33,743 | 357,782 | |
| 2. kWh Purchased | 37,740,468 | 256,988,715 | | 7. Total Unaccounted For (4 Less 5 & 6) | 2,486,900 | 11,043,550 | |
| 3. Interchange kWh - Net | | | | 8. Percent System Loss (7/4)*100 | 6.59 | 4.30 | |
| 4. Total kWh (1 thru 3) | 37,740,468 | 256,988,715 | | 9. Maximum Demand (kW) | 90,540 | 161,136 | |
| 5. Total kWh - Sold | 35,219,825 | 245,587,383 | | 10. Month When Maximum Demand Occured | | February | |

| July | THIS MONTH | | | | Borrower Designation: KY 57 BELL YEAR-TO-DATE | | |
|--|----------------------------|---------------|--------------|--------------------|--|--------------------------|------------------------|
| CLASS OF SERVICE | No. Receiving Service a | kWh Sold b | Amount c | No. Min Bills d | Avg. No. Receiving Serv. e | kWh Sold Cumulative f | Amount Cumulative g |
| 1. Residential Sales (excl seas.) | 21,942 | 26,902,829 | 2,815,324.95 | | 21,982 | 198,392,519 | 19,730,755.98 |
| 2. Residential Sales Seasonal | | | | | | | |
| 3. Comm. & Ind. - 50 kVA or Less | 1,498 | 2,368,602 | 269,594.54 | | 1,501 | 16,382,181 | 1,787,868.96 |
| 4. Comm. & Ind. - 50 to 1000 kVA | 91 | 5,031,149 | 440,300.01 | | 89 | 36,035,937 | 2,947,814.10 |
| 5. Comm & Ind. - Over 1000 kVA | 15 | 4,779,793 | 376,118.95 | | 15 | 33,859,119 | 2,518,006.26 |
| 6. Public St. & Highway Lighting | | | | | | | |
| 7. Other Sales to Public Auth. | | | | | | | |
| 8. Sales for Resale - REA Borr. | | | | | | | |
| 9. Sales for Resale - Others | | | | | | | |
| 10. Total Sales of Electric Energy (1 thru 9) | 23,546 | 39,082,373 | 3,901,338.45 | 0 | 23,588 | 284,669,756 | 26,984,445.30 |
| 11. Other Electric Revenue | | | 115,164.59 | | | | 972,211.83 |
| 12. Total (10 + 11) | | | 4,016,503.04 | | | | 27,956,657.13 |

PART E. kWh AND kW STATISTICS

| ITEM | THIS MONTH a | YEAR-TO-DATE b | ITEM | THIS MONTH a | YEAR-TO-DATE b |
|------------------------------------|-----------------|-------------------|--|-----------------|-------------------|
| 1. Net kWh Generated | | | 6. Office Use | 34,326 | 392,108 |
| 2. kWh Purchased | 40,504,129 | 297,492,844 | 7. Total Unaccounted For (4 Less 5 & 6) | 1,387,430 | 12,430,980 |
| 3. Interchange kWh - Net | | | 8. Percent System Loss (7/4)*100 | 3.43 | 4.18 |
| 4. Total kWh (1 thru 3) | 40,504,129 | 297,492,844 | 9. Maximum Demand (kW) | 91,641 | 161,136 |
| 5. Total kWh - Sold | 39,082,373 | 284,669,756 | 10. Month When Maximum Demand Occured | | February |

| August | THIS MONTH | | | | Borrower Designation: KY 57 BELL | | |
|--|----------------------------|---------------|--------------|--------------------|----------------------------------|--------------------------|------------------------|
| CLASS OF SERVICE | THIS MONTH | | | | YEAR-TO-DATE | | |
| | No. Receiving Service a | kWh Sold b | Amount c | No. Min Bills d | Avg. No. Receiving Serv. e | kWh Sold Cumulative f | Amount Cumulative g |
| 1. Residential Sales (excl seas.) | 21,953 | 22,792,303 | 2,404,982.05 | | 21,979 | 221,184,822 | 22,135,738.03 |
| 2. Residential Sales Seasonal | | | | | | | |
| 3. Comm. & Ind. - 50 kVA or Less | 1,498 | 2,279,707 | 259,081.39 | | 1,501 | 18,661,888 | 2,046,950.35 |
| 4. Comm. & Ind. - 50 to 1000 kVA | 90 | 5,244,965 | 453,504.54 | | 90 | 41,280,902 | 3,401,318.64 |
| 5. Comm & Ind. - Over 1000 kVA | 15 | 5,043,381 | 411,384.76 | | 15 | 38,902,500 | 2,929,391.02 |
| 6. Public St. & Highway Lighting | | | | | | | |
| 7. Other Sales to Public Auth. | | | | | | | |
| 8. Sales for Resale - REA Borr. | | | | | | | |
| 9. Sales for Resale - Others | | | | | | | |
| 10. Total Sales of Electric Energy (1 thru 9) | 23,556 | 35,360,356 | 3,528,952.74 | 0 | 23,584 | 320,030,112 | 30,513,398.04 |
| 11. Other Electric Revenue | | | 124,189.89 | | | | 1,096,401.72 |
| 12. Total (10 + 11) | | | 3,653,142.63 | | | | 31,609,799.76 |

PART E. kWh AND kW STATISTICS

| ITEM | THIS MONTH a | YEAR-TO-DATE b | ITEM | THIS MONTH a | YEAR-TO-DATE b |
|------------------------------------|-----------------|-------------------|--|-----------------|-------------------|
| 1. Net kWh Generated | | | 6. Office Use | 32,556 | 424,664 |
| 2. kWh Purchased | 37,507,040 | 334,999,884 | 7. Total Unaccounted For (4 Less 5 & 6) | 2,114,128 | 14,545,108 |
| 3. Interchange kWh - Net | | | 8. Percent System Loss (7/4)*100 | 5.64 | 4.34 |
| 4. Total kWh (1 thru 3) | 37,507,040 | 334,999,884 | 9. Maximum Demand (kW) | 87,837 | 161,136 |
| 5. Total kWh - Sold | 35,360,356 | 320,030,112 | 10. Month When Maximum Demand Occured | | February |

| September | | THIS MONTH | | | Borrower Designation: KY 57 BELL | | |
|--|----------------------------|-------------------|--------------|--|----------------------------------|--------------------------|------------------------|
| CLASS OF SERVICE | THIS MONTH | | | YEAR-TO-DATE | | | |
| | No. Receiving Service a | kWh Sold b | Amount c | No. Min Bills d | Avg. No. Receiving Serv. e | kWh Sold Cumulative f | Amount Cumulative g |
| 1. Residential Sales (excl seas.) | 21,962 | 19,513,841 | 2,032,998.95 | | 21,977 | 240,698,663 | 24,168,736.98 |
| 2. Residential Sales Seasonal | | | | | | | |
| 3. Comm. & Ind. - 50 kVA or Less | 1,498 | 2,221,151 | 245,509.88 | | 1,500 | 20,883,039 | 2,292,460.23 |
| 4. Comm. & Ind. - 50 to 1000 kVA | 89 | 5,163,660 | 428,695.70 | | 89 | 46,444,562 | 3,830,014.34 |
| 5. Comm & Ind. - Over 1000 kVA | 15 | 4,980,303 | 372,068.39 | | 15 | 43,882,803 | 3,301,459.41 |
| 6. Public St. & Highway Lighting | | | | | | | |
| 7. Other Sales to Public Auth. | | | | | | | |
| 8. Sales for Resale - REA Borr. | | | | | | | |
| 9. Sales for Resale - Others | | | | | | | |
| 10. Total Sales of Electric Energy (1 thru 9) | 23,564 | 31,878,955 | 3,079,272.92 | 0 | 23,582 | 351,909,067 | 33,592,670.96 |
| 11. Other Electric Revenue | | | 145,170.12 | | | | 1,241,571.84 |
| 12. Total (10 + 11) | | | 3,224,443.04 | | | | 34,834,242.80 |
| PART E. kWh AND kW STATISTICS | | | | | | | |
| ITEM | THIS MONTH a | YEAR-TO-DATE b | | ITEM | THIS MONTH a | YEAR-TO-DATE b | |
| 1. Net kWh Generated | | | | 6. Office Use | 36,071 | 460,735 | |
| 2. kWh Purchased | 32,618,254 | 367,618,138 | | 7. Total Unaccounted For (4 Less 5 & 6) | 703,228 | 15,248,336 | |
| 3. Interchange kWh - Net | | | | 8. Percent System Loss (7/4)*100 | 2.16 | 4.15 | |
| 4. Total kWh (1 thru 3) | 32,618,254 | 367,618,138 | | 9. Maximum Demand (kW) . . . | 83,675 | 161,136 | |
| 5. Total kWh - Sold | 31,878,955 | 351,909,067 | | 10. Month When Maximum Demand Occured . . | | February | |

| October | | THIS MONTH | | | Borrower Designation: KY 57 BELL | | |
|--|----------------------------|-------------------|--------------|--|----------------------------------|--------------------------|------------------------|
| CLASS OF SERVICE | THIS MONTH | | | YEAR-TO-DATE | | | |
| | No. Receiving Service a | kWh Sold b | Amount c | No. Min Bills d | Avg. No. Receiving Serv. e | kWh Sold Cumulative f | Amount Cumulative g |
| 1. Residential Sales (excl seas.) | 21,985 | 19,134,049 | 2,023,251.88 | | 21,978 | 259,832,712 | 26,191,988.86 |
| 2. Residential Sales Seasonal | | | | | | | |
| 3. Comm. & Ind. - 50 kVA or Less | 1,499 | 2,048,326 | 231,773.66 | | 1,500 | 22,931,365 | 2,524,233.89 |
| 4. Comm. & Ind. - 50 to 1000 kVA | 88 | 4,755,767 | 401,947.44 | | 89 | 51,200,329 | 4,231,961.78 |
| 5. Comm & Ind. - Over 1000 kVA | 15 | 4,731,214 | 363,503.90 | | 15 | 48,614,017 | 3,664,963.31 |
| 6. Public St. & Highway Lighting | | | | | | | |
| 7. Other Sales to Public Auth. | | | | | | | |
| 8. Sales for Resale - REA Borr. | | | | | | | |
| 9. Sales for Resale - Others | | | | | | | |
| 10. Total Sales of Electric Energy (1 thru 9) | 23,587 | 30,669,356 | 3,020,476.88 | 0 | 23,582 | 382,578,423 | 36,613,147.84 |
| 11. Other Electric Revenue | | | 119,744.31 | | | | 1,361,316.15 |
| 12. Total (10 + 11) | | | 3,140,221.19 | | | | 37,974,463.99 |
| PART E. kWh AND kW STATISTICS | | | | | | | |
| ITEM | THIS MONTH a | YEAR-TO-DATE b | | ITEM | THIS MONTH a | YEAR-TO-DATE b | |
| 1. Net kWh Generated | | | | 6. Office Use | 32,255 | 492,990 | |
| 2. kWh Purchased | 31,703,231 | 399,321,369 | | 7. Total Unaccounted For (4 Less 5 & 6) | 1,001,620 | 16,249,956 | |
| 3. Interchange kWh - Net | | | | 8. Percent System Loss (7/4)*100 | 3.16 | 4.07 | |
| 4. Total kWh (1 thru 3) | 31,703,231 | 399,321,369 | | 9. Maximum Demand (kW) | 79,348 | 161,136 | |
| 5. Total kWh - Sold | 30,669,356 | 382,578,423 | | 10. Month When Maximum Demand Occured | | February | |

| November | THIS MONTH | | | | Borrower Designation: KY 57 BELL YEAR-TO-DATE | | |
|--|----------------------------|---------------|--------------|--------------------|--|--------------------------|------------------------|
| CLASS OF SERVICE | No. Receiving Service a | kWh Sold b | Amount c | No. Min Bills d | Avg. No. Receiving Serv. e | kWh Sold Cumulative f | Amount Cumulative g |
| 1. Residential Sales (excl seas.) | 22,011 | 22,991,394 | 2,377,559.18 | | 21,981 | 282,824,106 | 28,569,548.04 |
| 2. Residential Sales Seasonal | | | | | | | |
| 3. Comm. & Ind. - 50 kVA or Less | 1,500 | 2,017,067 | 228,749.38 | | 1,500 | 24,948,432 | 2,752,983.27 |
| 4. Comm. & Ind. - 50 to 1000 kVA | 88 | 4,770,654 | 395,757.24 | | 89 | 55,970,983 | 4,627,719.02 |
| 5. Comm & Ind. - Over 1000 kVA | 14 | 4,809,676 | 365,056.69 | | 15 | 53,423,693 | 4,030,020.00 |
| 6. Public St. & Highway Lighting | | | | | | | |
| 7. Other Sales to Public Auth. | | | | | | | |
| 8. Sales for Resale - REA Borr. | | | | | | | |
| 9. Sales for Resale - Others | | | | | | | |
| 10. Total Sales of Electric Energy (1 thru 9) | 23,613 | 34,588,791 | 3,367,122.49 | 0 | 23,585 | 417,167,214 | 39,980,270.33 |
| 11. Other Electric Revenue | | | 117,302.02 | | | | 1,478,618.17 |
| 12. Total (10 + 11) | | | 3,484,424.51 | | | | 41,458,888.50 |

PART E. kWh AND kW STATISTICS

| ITEM | THIS MONTH a | YEAR-TO-DATE b | ITEM | THIS MONTH a | YEAR-TO-DATE b |
|------------------------------------|-----------------|-------------------|--|-----------------|-------------------|
| 1. Net kWh Generated | | | 6. Office Use | 42,036 | 535,026 |
| 2. kWh Purchased | 35,334,116 | 434,655,485 | 7. Total Unaccounted For (4 Less 5 & 6) | 703,289 | 16,953,245 |
| 3. Interchange kWh - Net | | | 8. Percent System Loss (7/4)*100 | 1.99 | 3.90 |
| 4. Total kWh (1 thru 3) | 35,334,116 | 434,655,485 | 9. Maximum Demand (kW) | 100,976 | 161,136 |
| 5. Total kWh - Sold | 34,588,791 | 417,167,214 | 10. Month When Maximum Demand Occured | | February |

| December | THIS MONTH | | | | Borrower Designation: KY 57 BELL YEAR-TO-DATE | | |
|--|----------------------------|-------------------|--------------|--|--|--------------------------|------------------------|
| CLASS OF SERVICE | No. Receiving Service a | kWh Sold b | Amount c | No. Min Bills d | Avg. No. Receiving Serv. e | kWh Sold Cumulative f | Amount Cumulative g |
| 1. Residential Sales (excl seas.) | 21,997 | 24,128,747 | 2,550,151.19 | | 21,982 | 306,952,853 | 31,119,699.23 |
| 2. Residential Sales Seasonal | | | | | | | |
| 3. Comm. & Ind. - 50 kVA or Less | 1,497 | 1,995,732 | 232,315.00 | | 1,500 | 26,944,164 | 2,985,298.27 |
| 4. Comm. & Ind. - 50 to 1000 kVA | 87 | 4,622,665 | 402,307.80 | | 89 | 60,593,648 | 5,030,026.82 |
| 5. Comm & Ind. - Over 1000 kVA | 15 | 4,236,234 | 338,559.32 | | 15 | 57,659,927 | 4,368,579.32 |
| 6. Public St. & Highway Lighting | | | | | | | |
| 7. Other Sales to Public Auth. | | | | | | | |
| 8. Sales for Resale - REA Borr. | | | | | | | |
| 9. Sales for Resale - Others | | | | | | | |
| 10. Total Sales of Electric Energy (1 thru 9) | 23,596 | 34,983,378 | 3,523,333.31 | 0 | 23,586 | 452,150,592 | 43,503,603.64 |
| 11. Other Electric Revenue | | | 158,781.92 | | | | 1,637,400.09 |
| 12. Total (10 + 11) | | | 3,682,115.23 | | | | 45,141,003.73 |
| PART E. kWh AND kW STATISTICS | | | | | | | |
| ITEM | THIS MONTH a | YEAR-TO-DATE b | | ITEM | THIS MONTH a | YEAR-TO-DATE b | |
| 1. Net kWh Generated | | | | 6. Office Use | 53,822 | 588,848 | |
| 2. kWh Purchased | 38,262,906 | 472,918,391 | | 7. Total Unaccounted For (4 Less 5 & 6) | 3,225,706 | 20,178,951 | |
| 3. Interchange kWh - Net | | | | 8. Percent System Loss (7/4)*100 | 8.43 | 4.27 | |
| 4. Total kWh (1 thru 3) | 38,262,906 | 472,918,391 | | 9. Maximum Demand (kW) . . . | 94,797 | 161,136 | |
| 5. Total kWh - Sold | 34,983,378 | 452,150,592 | | 10. Month When Maximum Demand Occured . . | | February | |

| January | | THIS MONTH | | | Borrower Designation: KY 57 BELL YEAR-TO-DATE | | |
|---|-----------------------|-------------------|--------------|--|--|---------------------|-------------------|
| CLASS OF SERVICE | No. Receiving Service | kWh Sold | Amount | No. Min Bills | Avg. No. Receiving Serv. | kWh Sold Cumulative | Amount Cumulative |
| | a | b | c | d | e | f | g |
| 1. Residential Sales (excl seas.) | 21,995 | 38,331,127 | 3,905,724.61 | | 21,995 | 38,331,127 | 3,905,724.61 |
| 2. Residential Sales Seasonal | | | | | | | |
| 3. Comm. & Ind. - 50 kVA or Less | 1,493 | 2,410,703 | 271,889.34 | | 1,493 | 2,410,703 | 271,889.34 |
| 4. Comm. & Ind. - 50 to 1000 kVA | 86 | 4,684,575 | 420,361.57 | | 86 | 4,684,575 | 420,361.57 |
| 5. Comm & Ind. - Over 1000 kVA | 15 | 4,070,430 | 323,439.83 | | 15 | 4,070,430 | 323,439.83 |
| 6. Public St. & Highway Lighting | | | | | | | |
| 7. Other Sales to Public Auth. | | | | | | | |
| 8. Sales for Resale - REA Borr. | | | | | | | |
| 9. Sales for Resale - Others | | | | | | | |
| 10. Total Sales of Electric Energy (1 thru 9) | 23,589 | 49,496,835 | 4,921,415.35 | 0 | 23,589 | 49,496,835 | 4,921,415.35 |
| 11. Other Electric Revenue | | | 128,918.66 | | | | 128,918.66 |
| 12. Total (10 + 11) | | | 5,050,334.01 | | | | 5,050,334.01 |
| PART E. kWh AND kW STATISTICS | | | | | | | |
| ITEM | THIS MONTH a | YEAR-TO-DATE b | | ITEM | THIS MONTH a | YEAR-TO-DATE b | |
| 1. Net kWh Generated | | | | 6. Office Use | 68,929 | 68,929 | |
| 2. kWh Purchased | 55,278,411 | 55,278,411 | | 7. Total Unaccounted For (4 Less 5 & 6) | 5,712,647 | 5,712,647 | |
| 3. Interchange kWh - Net | | | | 8. Percent System Loss (7/4)*100 | 10.33 | 10.33 | |
| 4. Total kWh (1 thru 3) | 55,278,411 | 55,278,411 | | 9. Maximum Demand (kW) | 125,429 | 125,429 | |
| 5. Total kWh - Sold | 49,496,835 | 49,496,835 | | 10. Month When Maximum Demand Occured | | January | |

| February | | THIS MONTH | | | Borrower Designation: KY 57 BELL | | |
|--|----------------------------|-------------------|--------------|--|----------------------------------|--------------------------|------------------------|
| CLASS OF SERVICE | THIS MONTH | | | | YEAR-TO-DATE | | |
| | No. Receiving Service a | kWh Sold b | Amount c | No. Min Bills d | Avg. No. Receiving Serv. e | kWh Sold Cumulative f | Amount Cumulative g |
| 1. Residential Sales (excl seas.) | 22,015 | 32,285,410 | 3,285,154.55 | | 22,005 | 70,616,537 | 7,190,879.16 |
| 2. Residential Sales Seasonal | | | | | | | |
| 3. Comm. & Ind. - 50 kVA or Less | 1,494 | 2,382,045 | 268,373.44 | | 1,494 | 4,792,748 | 540,262.78 |
| 4. Comm. & Ind. - 50 to 1000 kVA | 82 | 5,197,709 | 430,186.70 | | 84 | 9,882,284 | 850,548.27 |
| 5. Comm & Ind. - Over 1000 kVA | 12 | 4,519,901 | 343,938.95 | | 14 | 8,590,331 | 667,378.78 |
| 6. Public St. & Highway Lighting | | | | | | | |
| 7. Other Sales to Public Auth. | | | | | | | |
| 8. Sales for Resale - REA Borr. | | | | | | | |
| 9. Sales for Resale - Others | | | | | | | |
| 10. Total Sales of Electric Energy (1 thru 9) | 23,603 | 44,385,065 | 4,327,653.64 | 0 | 23,596 | 93,881,900 | 9,249,068.99 |
| 11. Other Electric Revenue | | | 143,697.53 | | | | 272,616.19 |
| 12. Total (10 + 11) | | | 4,471,351.17 | | | | 9,521,685.18 |
| PART E. kWh AND kW STATISTICS | | | | | | | |
| ITEM | THIS MONTH a | YEAR-TO-DATE b | | ITEM | THIS MONTH a | YEAR-TO-DATE b | |
| 1. Net kWh Generated | | | | 6. Office Use | 78,745 | 147,674 | |
| 2. kWh Purchased | 45,366,123 | 100,644,534 | | 7. Total Unaccounted For (4 Less 5 & 6) | 902,313 | 6,614,960 | |
| 3. Interchange kWh - Net | | | | 8. Percent System Loss (7/4)*100 | 1.99 | 6.57 | |
| 4. Total kWh (1 thru 3) | 45,366,123 | 100,644,534 | | 9. Maximum Demand (kW) | 109,004 | 125,429 | |
| 5. Total kWh - Sold | 44,385,065 | 93,881,900 | | 10. Month When Maximum Demand Occured | | January | |

| March | THIS MONTH | | | | Borrower Designation: KY 57 BELL YEAR-TO-DATE | | |
|--|----------------------------|---------------|--------------|--------------------|--|--------------------------|------------------------|
| CLASS OF SERVICE | No. Receiving Service a | kWh Sold b | Amount c | No. Min Bills d | Avg. No. Receiving Serv. e | kWh Sold Cumulative f | Amount Cumulative g |
| 1. Residential Sales (excl seas.) | 22,021 | 24,901,007 | 2,555,655.66 | | 22,010 | 95,517,544 | 9,746,534.82 |
| 2. Residential Sales Seasonal | | | | | | | |
| 3. Comm. & Ind. - 50 kVA or Less | 1,493 | 2,063,919 | 233,625.90 | | 1,493 | 6,856,667 | 773,888.68 |
| 4. Comm. & Ind. - 50 to 1000 kVA | 84 | 4,173,671 | 344,151.74 | | 84 | 14,055,955 | 1,194,700.01 |
| 5. Comm & Ind. - Over 1000 kVA | 10 | 4,512,280 | 349,296.06 | | 12 | 13,102,611 | 1,016,674.84 |
| 6. Public St. & Highway Lighting | | | | | | | |
| 7. Other Sales to Public Auth. | | | | | | | |
| 8. Sales for Resale - REA Borr. | | | | | | | |
| 9. Sales for Resale - Others | | | | | | | |
| 10. Total Sales of Electric Energy (1 thru 9) | 23,608 | 35,650,877 | 3,482,729.36 | 0 | 23,600 | 129,532,777 | 12,731,798.35 |
| 11. Other Electric Revenue | | | 155,604.40 | | | | 428,220.59 |
| 12. Total (10 + 11) | | | 3,638,333.76 | | | | 13,160,018.94 |

PART E. kWh AND kW STATISTICS

| ITEM | THIS MONTH a | YEAR-TO-DATE b | ITEM | THIS MONTH a | YEAR-TO-DATE b |
|------------------------------------|-----------------|-------------------|--|-----------------|-------------------|
| 1. Net kWh Generated | | | 6. Office Use | 53,947 | 201,621 |
| 2. kWh Purchased | 35,517,212 | 136,161,746 | 7. Total Unaccounted For (4 Less 5 & 6) | (187,612) | 6,427,348 |
| 3. Interchange kWh - Net | | | 8. Percent System Loss (7/4)*100 | -0- | 4.72 |
| 4. Total kWh (1 thru 3) | 35,517,212 | 136,161,746 | 9. Maximum Demand (kW) | 88,561 | 125,429 |
| 5. Total kWh - Sold | 35,650,877 | 129,532,777 | 10. Month When Maximum Demand Occured | | January |

| April | THIS MONTH | | | | Borrower Designation: KY 57 BELL YEAR-TO-DATE | | |
|--|----------------------------|---------------|--------------|--------------------|--|--------------------------|------------------------|
| CLASS OF SERVICE | No. Receiving Service a | kWh Sold b | Amount c | No. Min Bills d | Avg. No. Receiving Serv. e | kWh Sold Cumulative f | Amount Cumulative g |
| 1. Residential Sales (excl seas.) | 21,995 | 19,901,140 | 1,937,505.67 | | 22,007 | 115,418,684 | 11,684,040.49 |
| 2. Residential Sales Seasonal | | | | | | | |
| 3. Comm. & Ind. - 50 kVA or Less | 1,490 | 1,989,678 | 209,520.54 | | 1,493 | 8,846,345 | 983,409.22 |
| 4. Comm. & Ind. - 50 to 1000 kVA | 85 | 4,166,124 | 315,170.91 | | 84 | 18,222,079 | 1,509,870.92 |
| 5. Comm & Ind. - Over 1000 kVA | 10 | 4,633,060 | 327,321.48 | | 12 | 17,735,671 | 1,343,996.32 |
| 6. Public St. & Highway Lighting | | | | | | | |
| 7. Other Sales to Public Auth. | | | | | | | |
| 8. Sales for Resale - REA Borr. | | | | | | | |
| 9. Sales for Resale - Others | | | | | | | |
| 10. Total Sales of Electric Energy (1 thru 9) | 23,580 | 30,690,002 | 2,789,518.60 | 0 | 23,595 | 160,222,779 | 15,521,316.95 |
| 11. Other Electric Revenue | | | 123,398.39 | | | | 551,618.98 |
| 12. Total (10 + 11) | | | 2,912,916.99 | | | | 16,072,935.93 |

PART E. kWh AND kW STATISTICS

| ITEM | THIS MONTH a | YEAR-TO-DATE b | ITEM | THIS MONTH a | YEAR-TO-DATE b |
|------------------------------------|-----------------|-------------------|--|-----------------|-------------------|
| 1. Net kWh Generated | | | 6. Office Use | 33,598 | 235,219 |
| 2. kWh Purchased | 30,945,440 | 167,107,186 | 7. Total Unaccounted For (4 Less 5 & 6) | 221,840 | 6,649,188 |
| 3. Interchange kWh - Net | | | 8. Percent System Loss (7/4)*100 | 0.72 | 3.98 |
| 4. Total kWh (1 thru 3) | 30,945,440 | 167,107,186 | 9. Maximum Demand (kW) | 78,277 | 125,429 |
| 5. Total kWh - Sold | 30,690,002 | 160,222,779 | 10. Month When Maximum Demand Occured | | January |

| May | | THIS MONTH | | | Borrower Designation: KY57 BELL YEAR-TO-DATE | | |
|--|----------------------------|-------------------|--------------|--|---|--------------------------|------------------------|
| CLASS OF SERVICE | No. Receiving Service a | kWh Sold b | Amount c | No. Min Bills d | Avg. No. Receiving Serv. e | kWh Sold Cumulative f | Amount Cumulative g |
| 1. Residential Sales (excl seas.) | 21,998 | 16,321,781 | 1,653,976.20 | | 22,005 | 131,740,465 | 13,338,016.69 |
| 2. Residential Sales Seasonal | | | | | | | |
| 3. Comm. & Ind. - 50 kVA or Less | 1,491 | 1,890,535 | 204,177.21 | | 1,492 | 10,736,880 | 1,187,586.43 |
| 4. Comm. & Ind. - 50 to 1000 kVA | 84 | 4,029,780 | 311,553.58 | | 84 | 22,251,859 | 1,821,424.50 |
| 5. Comm & Ind. - Over 1000 kVA | 10 | 4,789,360 | 348,001.23 | | 11 | 22,525,031 | 1,691,997.55 |
| 6. Public St. & Highway Lighting | | | | | | | |
| 7. Other Sales to Public Auth. | | | | | | | |
| 8. Sales for Resale - REA Borr. | | | | | | | |
| 9. Sales for Resale - Others | | | | | | | |
| 10. Total Sales of Electric Energy (1 thru 9) | 23,583 | 27,031,456 | 2,517,708.22 | 0 | 23,593 | 187,254,235 | 18,039,025.17 |
| 11. Other Electric Revenue | | | 111,892.12 | | | | 663,511.10 |
| 12. Total (10 + 11) | | | 2,629,600.34 | | | | 18,702,536.27 |
| PART E. kWh AND kW STATISTICS | | | | | | | |
| ITEM | THIS MONTH a | YEAR-TO-DATE b | | ITEM | THIS MONTH a | YEAR-TO-DATE b | |
| 1. Net kWh Generated | | | | 6. Office Use | 28,916 | 264,135 | |
| 2. kWh Purchased | 31,129,466 | 198,236,652 | | 7. Total Unaccounted For (4 Less 5 & 6) | 4,069,094 | 10,718,282 | |
| 3. Interchange kWh - Net | | | | 8. Percent System Loss (7/4)*100 | 13.07 | 5.41 | |
| 4. Total kWh (1 thru 3) | 31,129,466 | 198,236,652 | | 9. Maximum Demand (kW) | 75,244 | 125,429 | |
| 5. Total kWh - Sold | 27,031,456 | 187,254,235 | | 10. Month When Maximum Demand Occured | | January | |

| June | THIS MONTH | | | | Borrower Designation: KY 57 BELL YEAR-TO-DATE | | |
|--|----------------------------|---------------|--------------|--------------------|--|--------------------------|------------------------|
| CLASS OF SERVICE | No. Receiving Service a | kWh Sold b | Amount c | No. Min Bills d | Avg. No. Receiving Serv. e | kWh Sold Cumulative f | Amount Cumulative g |
| 1. Residential Sales (excl seas.) | 22,027 | 23,918,007 | 2,379,206.97 | | 22,009 | 155,658,472 | 15,717,223.66 |
| 2. Residential Sales Seasonal | | | | | | | |
| 3. Comm. & Ind. - 50 kVA or Less | 1,498 | 2,354,648 | 254,294.38 | | 1,493 | 13,091,528 | 1,441,880.81 |
| 4. Comm. & Ind. - 50 to 1000 kVA | 83 | 4,475,715 | 352,222.55 | | 84 | 26,727,574 | 2,173,647.05 |
| 5. Comm & Ind. - Over 1000 kVA | 10 | 5,014,600 | 370,835.75 | | 11 | 27,539,631 | 2,062,833.30 |
| 6. Public St. & Highway Lighting | | | | | | | |
| 7. Other Sales to Public Auth. | | | | | | | |
| 8. Sales for Resale - REA Borr. | | | | | | | |
| 9. Sales for Resale - Others | | | | | | | |
| 10. Total Sales of Electric Energy (1 thru 9) | 23,618 | 35,762,970 | 3,356,559.65 | 0 | 23,597 | 223,017,205 | 21,395,584.82 |
| 11. Other Electric Revenue | | | 125,774.46 | | | | 789,285.56 |
| 12. Total (10 + 11) | | | 3,482,334.11 | | | | 22,184,870.38 |

PART E. kWh AND kW STATISTICS

| ITEM | THIS MONTH a | YEAR-TO-DATE b | ITEM | THIS MONTH a | YEAR-TO-DATE b |
|------------------------------------|-----------------|-------------------|--|-----------------|-------------------|
| 1. Net kWh Generated | | | 6. Office Use | 31,175 | 295,310 |
| 2. kWh Purchased | 36,860,459 | 235,097,111 | 7. Total Unaccounted For (4 Less 5 & 6) | 1,066,314 | 11,784,596 |
| 3. Interchange kWh - Net | | | 8. Percent System Loss (7/4)*100 | 2.89 | 5.01 |
| 4. Total kWh (1 thru 3) | 36,860,459 | 235,097,111 | 9. Maximum Demand (kW) | 88,837 | 125,429 |
| 5. Total kWh - Sold | 35,762,970 | 223,017,205 | 10. Month When Maximum Demand Occured | | January |

| July | THIS MONTH | | | | Borrower Designation: KY 57 BELL YEAR-TO-DATE | | |
|--|----------------------------|---------------|--------------|--------------------|--|--------------------------|------------------------|
| CLASS OF SERVICE | No. Receiving Service a | kWh Sold b | Amount c | No. Min Bills d | Avg. No. Receiving Serv. e | kWh Sold Cumulative f | Amount Cumulative g |
| 1. Residential Sales (excl seas.) | 22,019 | 27,939,387 | 2,824,881.60 | | 22,010 | 183,597,859 | 18,542,105.26 |
| 2. Residential Sales Seasonal | | | | | | | |
| 3. Comm. & Ind. - 50 kVA or Less | 1,506 | 2,530,320 | 280,132.64 | | 1,495 | 15,621,848 | 1,722,013.45 |
| 4. Comm. & Ind. - 50 to 1000 kVA | 82 | 4,287,205 | 352,271.38 | | 84 | 31,014,779 | 2,525,918.43 |
| 5. Comm & Ind. - Over 1000 kVA | 10 | 4,210,360 | 329,602.52 | | 11 | 31,749,991 | 2,392,435.82 |
| 6. Public St. & Highway Lighting | | | | | | | |
| 7. Other Sales to Public Auth. | | | | | | | |
| 8. Sales for Resale - REA Borr. | | | | | | | |
| 9. Sales for Resale - Others | | | | | | | |
| 10. Total Sales of Electric Energy (1 thru 9) | 23,617 | 38,967,272 | 3,786,888.14 | 0 | 23,600 | 261,984,477 | 25,182,472.96 |
| 11. Other Electric Revenue | | | 116,979.24 | | | | 906,264.80 |
| 12. Total (10 + 11) | | | 3,903,867.38 | | | | 26,088,737.76 |

PART E. kWh AND kW STATISTICS

| ITEM | THIS MONTH a | YEAR-TO-DATE b | ITEM | THIS MONTH a | YEAR-TO-DATE b |
|------------------------------------|-----------------|-------------------|--|-----------------|-------------------|
| 1. Net kWh Generated | | | 6. Office Use | 30,698 | 326,008 |
| 2. kWh Purchased | 40,737,833 | 275,834,944 | 7. Total Unaccounted For (4 Less 5 & 6) | 1,739,863 | 13,524,459 |
| 3. Interchange kWh - Net | | | 8. Percent System Loss (7/4)*100 | 4.27 | 4.90 |
| 4. Total kWh (1 thru 3) | 40,737,833 | 275,834,944 | 9. Maximum Demand (kW) | 93,424 | 125,429 |
| 5. Total kWh - Sold | 38,967,272 | 261,984,477 | 10. Month When Maximum Demand Occured | | January |

| August | THIS MONTH | | | | Borrower Designation: KY 57 BELL YEAR-TO-DATE | | |
|--|----------------------------|---------------|--------------|--------------------|--|--------------------------|------------------------|
| CLASS OF SERVICE | No. Receiving Service a | kWh Sold b | Amount c | No. Min Bills d | Avg. No. Receiving Serv. e | kWh Sold Cumulative f | Amount Cumulative g |
| 1. Residential Sales (excl seas.) | 22,043 | 25,544,614 | 2,654,001.59 | | 22,014 | 209,142,473 | 21,196,106.85 |
| 2. Residential Sales Seasonal | | | | | | | |
| 3. Comm. & Ind. - 50 kVA or Less | 1,500 | 2,557,563 | 286,295.48 | | 1,496 | 18,179,411 | 2,008,308.93 |
| 4. Comm. & Ind. - 50 to 1000 kVA | 82 | 4,799,724 | 399,777.75 | | 84 | 35,814,503 | 2,925,696.18 |
| 5. Comm & Ind. - Over 1000 kVA | 10 | 4,608,340 | 357,905.33 | | 11 | 36,358,331 | 2,750,341.15 |
| 6. Public St. & Highway Lighting | | | | | | | |
| 7. Other Sales to Public Auth. | | | | | | | |
| 8. Sales for Resale - REA Borr. | | | | | | | |
| 9. Sales for Resale - Others | | | | | | | |
| 10. Total Sales of Electric Energy (1 thru 9) | 23,635 | 37,510,241 | 3,697,980.15 | 0 | 23,604 | 299,494,718 | 28,880,453.11 |
| 11. Other Electric Revenue | | | 134,024.59 | | | | 1,040,289.39 |
| 12. Total (10 + 11) | | | 3,832,004.74 | | | | 29,920,742.50 |

PART E. kWh AND kW STATISTICS

| ITEM | THIS MONTH a | YEAR-TO-DATE b | ITEM | THIS MONTH a | YEAR-TO-DATE b |
|------------------------------------|-----------------|-------------------|--|-----------------|-------------------|
| 1. Net kWh Generated | | | 6. Office Use | 36,639 | 362,647 |
| 2. kWh Purchased | 41,398,758 | 317,233,702 | 7. Total Unaccounted For (4 Less 5 & 6) | 3,851,878 | 17,376,337 |
| 3. Interchange kWh - Net | | | 8. Percent System Loss (7/4)*100 | 9.30 | 5.48 |
| 4. Total kWh (1 thru 3) | 41,398,758 | 317,233,702 | 9. Maximum Demand (kW) | 89,354 | 125,429 |
| 5. Total kWh - Sold | 37,510,241 | 299,494,718 | 10. Month When Maximum Demand Occured | | January |

| September | THIS MONTH | | | | Borrower Designation: KY 57 BELL YEAR-TO-DATE | | |
|--|----------------------------|---------------|--------------|--------------------|--|--------------------------|------------------------|
| CLASS OF SERVICE | No. Receiving Service a | kWh Sold b | Amount c | No. Min Bills d | Avg. No. Receiving Serv. e | kWh Sold Cumulative f | Amount Cumulative g |
| 1. Residential Sales (excl seas.) | 22,050 | 25,571,688 | 2,603,578.09 | | 22,018 | 234,714,161 | 23,799,684.94 |
| 2. Residential Sales Seasonal | | | | | | | |
| 3. Comm. & Ind. - 50 kVA or Less | 1,494 | 2,652,305 | 289,029.94 | | 1,495 | 20,831,716 | 2,297,338.87 |
| 4. Comm. & Ind. - 50 to 1000 kVA | 82 | 4,750,472 | 391,109.84 | | 83 | 40,564,975 | 3,316,806.02 |
| 5. Comm & Ind. - Over 1000 kVA | 10 | 4,518,700 | 346,746.48 | | 11 | 40,877,031 | 3,097,087.63 |
| 6. Public St. & Highway Lighting | | | | | | | |
| 7. Other Sales to Public Auth. | | | | | | | |
| 8. Sales for Resale - REA Borr. | | | | | | | |
| 9. Sales for Resale - Others | | | | | | | |
| 10. Total Sales of Electric Energy (1 thru 9) | 23,636 | 37,493,165 | 3,630,464.35 | 0 | 23,608 | 336,987,883 | 32,510,917.46 |
| 11. Other Electric Revenue | | | 149,640.64 | | | | 1,189,930.03 |
| 12. Total (10 + 11) | | | 3,780,104.99 | | | | 33,700,847.49 |

PART E. kWh AND kW STATISTICS

| ITEM | THIS MONTH a | YEAR-TO-DATE b | ITEM | THIS MONTH a | YEAR-TO-DATE b |
|------------------------------------|-----------------|-------------------|--|-----------------|-------------------|
| 1. Net kWh Generated | | | 6. Office Use | 33,026 | 395,673 |
| 2. kWh Purchased | 33,826,487 | 351,060,189 | 7. Total Unaccounted For (4 Less 5 & 6) | (3,699,704) | 13,676,633 |
| 3. Interchange kWh - Net | | | 8. Percent System Loss (7/4)*100 | -0- | 3.90 |
| 4. Total kWh (1 thru 3) | 33,826,487 | 351,060,189 | 9. Maximum Demand (kW) | 82,011 | 125,429 |
| 5. Total kWh - Sold | 37,493,165 | 336,987,883 | 10. Month When Maximum Demand Occured | | January |

| October | THIS MONTH | | | | Borrower Designation: KY 57 BELL YEAR-TO-DATE | | |
|--|----------------------------|---------------|--------------|--------------------|--|--------------------------|------------------------|
| CLASS OF SERVICE | No. Receiving Service a | kWh Sold b | Amount c | No. Min Bills d | Avg. No. Receiving Serv. e | kWh Sold Cumulative f | Amount Cumulative g |
| 1. Residential Sales (excl seas.) | 22,066 | 15,850,592 | 1,686,647.30 | | 22,023 | 250,564,753 | 25,486,332.24 |
| 2. Residential Sales Seasonal | | | | | | | |
| 3. Comm. & Ind. - 50 kVA or Less | 1,494 | 1,997,028 | 222,567.28 | | 1,495 | 22,828,744 | 2,519,906.15 |
| 4. Comm. & Ind. - 50 to 1000 kVA | 82 | 4,077,183 | 332,932.74 | | 83 | 44,642,158 | 3,649,738.76 |
| 5. Comm & Ind. - Over 1000 kVA | 10 | 4,193,680 | 312,875.73 | | 11 | 45,070,711 | 3,409,963.36 |
| 6. Public St. & Highway Lighting | | | | | | | |
| 7. Other Sales to Public Auth. | | | | | | | |
| 8. Sales for Resale - REA Borr. | | | | | | | |
| 9. Sales for Resale - Others | | | | | | | |
| 10. Total Sales of Electric Energy (1 thru 9) | 23,652 | 26,118,483 | 2,555,023.05 | 0 | 23,612 | 363,106,366 | 35,065,940.51 |
| 11. Other Electric Revenue | | | 121,373.95 | | | | 1,311,303.98 |
| 12. Total (10 + 11) | | | 2,676,397.00 | | | | 36,377,244.49 |

PART E. kWh AND kW STATISTICS

| ITEM | THIS MONTH a | YEAR-TO-DATE b | ITEM | THIS MONTH a | YEAR-TO-DATE b |
|------------------------------------|-----------------|-------------------|--|-----------------|-------------------|
| 1. Net kWh Generated | | | 6. Office Use | 26,319 | 421,992 |
| 2. kWh Purchased | 29,423,346 | 380,483,535 | 7. Total Unaccounted For (4 Less 5 & 6) | 3,278,544 | 16,955,177 |
| 3. Interchange kWh - Net | | | 8. Percent System Loss (7/4)*100 | 11.14 | 4.46 |
| 4. Total kWh (1 thru 3) | 29,423,346 | 380,483,535 | 9. Maximum Demand (kW) | 67,749 | 125,429 |
| 5. Total kWh - Sold | 26,118,483 | 363,106,366 | 10. Month When Maximum Demand Occured | | January |

3. Q. Provide a schedule showing the calculation of the increase or decrease in Cumberland Valley's base fuel cost per kilowatt hour as proposed by its wholesale electric supplier adjusted for Cumberland Valley's 12-month average line loss for November 1, 2014, through October 31, 2016.

A. If the recommendation not to change the base period fuel cost of East Kentucky Power Cooperative, Inc. ("East Kentucky") is accepted, then Cumberland Valley Electric, Inc. has no increase or decrease to show for its base fuel cost.

If the alternative recommendation to reduce East Kentucky's base period fuel cost to \$0.02776 / kWh is accepted, then the calculation of the decrease in Cumberland Valley Electric, Inc.'s base fuel costs for the review period would be as shown on Item 3 which is attached.

| | | | | |
|---|----------|---|---------|----------|
| PRESENT WHOLESALE BASE UNIT FUEL COST | | | | 0.03014 |
| PROPOSED WHOLESALE BASE UNIT FUEL COST | | | | 0.02776 |
| DIFFERENCE | | | | -0.00238 |
| CUMBERLAND VALLEY'S AVERAGE LINE LOSS (NOVEMBER 2014 THROUGH OCTOBER 2016) | | | | 0.04599 |
| CUMBERLAND VALLEY'S DECREASE | -0.00238 | X | 1.04599 | -0.00249 |

4. Q. Provide a schedule of the present and proposed rates that Cumberland Valley seeks to change, pursuant to 807 KAR 5:056, as calculated in Item 3 above, shown in comparative form.

A. If the recommendation not to change the base period fuel cost of East Kentucky is accepted, then Cumberland Valley Electric, Inc. does not propose any changes in its existing rates.

If the alternative recommendation to reduce East Kentucky's base period fuel cost to \$0.02776 / kWh is accepted, then Cumberland Valley Electric, Inc. proposes the changes in its rates as shown in the following schedule. In addition, please see Case No. 2017-00002, the Direct Testimony of Isaac S. Scott, concerning the discussion of a timing issue that affects Cumberland Valley Electric, Inc. when there is a reestablishment of the base period fuel cost.

**SCHEDULE OF CUMBERLAND VALLEY ELECTRIC
PRESENT AND PROPOSED RATES**

**ITEM NO. 4
PAGE 1 OF 3**

| | PRESENT RATE | PROPOSED RATE |
|---|--------------|---------------|
| SCHEDULE I | | |
| FARM, HOME, SCHOOLS AND CHURCHES | | |
| CUSTOMER CHARGE | 12.00 | 12.00 |
| ALL | 0.08749 | 0.08500 |
| SCHEUDLE II SMALL COMMERCIAL SINGLE PHASE | | |
| CUSTOMER CHARGE | 14.00 | 14.00 |
| FIRST 3,000 KWH | 0.09200 | 0.08951 |
| OVER 3,000 KWH | 0.08839 | 0.08590 |
| SCHEDULE II SMALL COMMERCIAL THREE PHASE | | |
| CUSTOMER CHARGE | 25.25 | 25.25 |
| DEMAND CHARGE PER KW | 4.22 | 4.22 |
| FIRST 3,000 KWH | 0.09200 | 0.08951 |
| OVER 3,000 KWH | 0.08839 | 0.08590 |
| SCHEDULE III ALL ELECTRIC SHCOOLS | | |
| CUSTOMER CHARGE | 45.00 | 45.00 |
| ALL KWH | 0.07982 | 0.07733 |
| SCHEDULE IV LARGE POWER INDUSTRIAL | | |
| CUSTOMER CHARGE | 100.00 | 100.00 |
| DEMAND CHARGE POWER KW | 6.55 | 6.55 |
| ALL KWH | 0.05112 | 0.04863 |
| SCHEDULE IV-A LARGE POWER 50 TO 2500 PER KW | | |
| CUSTOMER CHARGE | 65.00 | 65.00 |
| DEMAND CHARGE PER KW | 4.22 | 4.22 |
| ALL KWH | 0.06078 | 0.05829 |
| SCHEDULE V LARGE POWER 1,000 KW TO 2500 KW | | |
| CONSUMER CHARGE | 614.47 | 614.47 |
| PER KW OF CONTRACT DEMAND | 6.19 | 6.19 |
| PER KW FOR ALL BILLING DEMAND IN EXCESS OF CONTRACT DEMAND | 8.98 | 8.98 |
| ALL KWH | 0.05639 | 0.05390 |
| SCHEDULE V-A LARGE POWER INDUSTRIAL | | |
| CONSUMER CHARGE | 1227.79 | 1227.79 |
| DEMAND CHARGE PER KW OF CONTRACT DEMAND | 6.19 | 6.19 |
| PER KW FOR ALL BILLING DEMAND IN EXCESS OF CONTRACT DEMAND | 8.98 | 8.98 |
| ALL KWH | 0.04908 | 0.04659 |

**SCHEDULE OF CUMBERLAND VALLEY ELECTRIC
PRESENT AND PROPOSED RATES**

**ITEM NO. 4
PAGE 2 OF 3**

| | PRESENT RATE | PROPOSED RATE |
|-----------------------------------|--------------|---------------|
| SCHEDULE I TIME OF DAY (TOD) | | |
| CUSTOMER CHARGE | 20.00 | 20.00 |
| ON-PEAK PER KWH | 0.10166 | 0.09917 |
| OFF-PEAK PER KWH | 0.06000 | 0.05751 |
| SCHEDULE VII INCLINING BLOCK RATE | | |
| CUSTOMER CHARGE | 9.90 | 9.90 |
| FIRST 200 PER KWH | 0.08842 | 0.08593 |
| NEXT 300 PER KWH | 0.09342 | 0.09093 |
| OVER 500 PER KWH | 0.09842 | 0.09593 |
| PREPAY SERVICE | | |
| CONSUMER FACILITY CHARGE | 12.00 | 12.00 |
| ENERGY CHARGE PER KWH | 0.08749 | 0.08500 |
| PREPAY SERVICE FEE | 3.00 | 3.00 |

**SCHEDULE OF CUMBERLAND VALLEY ELECTRIC
PRESENT AND PROPOSED RATES**

**ITEM NO. 4
PAGE 3 OF 3**

| | PRESENT RATE | PROPOSED RATE |
|---|--------------|---------------|
| SCHEDULE VI SECURITY LIGHTS MERCURY VAPOR LAMPS | | |
| 175 WATT | 9.31 | 9.14 |
| 400 WATT | 13.86 | 13.51 |
| SECURITY LIGHTS - OTHER LAMPS | | |
| 100 WATT OPEN BOTTOM | 9.33 | 9.16 |
| 100 WATT COLONIAL POST | 10.51 | 10.34 |
| 100 WATT DIRECTIONAL FLOOD | 11.32 | 11.15 |
| 400 WATT DIRECTIONAL FLOOD | 18.00 | 17.65 |
| 400 WATT COBRA HEAD | 18.00 | 17.65 |
| LED LIGHTING | | |
| OPEN BOTTOM | 9.04 | 8.98 |
| COBRA HEAD | 15.41 | 15.27 |
| DIRECTIONAL | 18.92 | 18.73 |

Barbara Elliott will be available to answer questions concerning the proposed rate schedule.

5. Q. Provide a copy of the current tariff showing, by cross-outs and inserts, all proposed changes in rates.

A. If the recommendation not to change the base period fuel cost of East Kentucky is accepted, then Cumberland Valley Electric, Inc. does not propose any changes to its existing rates and a tariff markup is not necessary.

If the alternative recommendation to reduce East Kentucky's base period fuel cost to \$0.02776 / kWh is accepted, then please see the attached tariff sheets reflecting Cumberland Valley Electric, Inc.'s proposed rate changes.

CUMBERLAND VALLEY ELECTRIC, INC.

FOR ALL AREAS SERVED
PSC KY NO. 4
~~NINETH~~ TENTH REVISED SHEET NO. 2
CANCELLING PSC KY NO. 4
~~EIGHTH~~ NINETH REVISED SHEET NO. 2

CLASSIFICATION OF SERVICE

Rates for Residential, Schools and Churches - Schedule I

APPLICABLE

In all territory served by the Seller.

AVAILABILITY

Available to all Residential, Schools and Churches.

TYPE OF SERVICE

Single phase at available voltages.

| | |
|-----------------|--------------------------------|
| Customer Charge | \$12.00 Per month per customer |
| ALL KWH | \$0.08749 \$.08500 |

(D)

MINIMUM CHARGE

1. The minimum charge under the above rate shall be the current customer charge listed above.
2. For seasonal load, water pumps, barns, camps, mobile homes, and similar type consumers, the customer must pay no less than twelve (12) times the monthly customer charge. Cooperative may bill such in advance.

SPECIAL RULES

Service under this schedule is limited to individual motors up to and including ten horsepower (10 H.P.)

TERMS OF PAYMENT

Customer bill will be due by the fifteenth of each month.

DATE OF ISSUE February 6, 2017

Month / Date / Year

DATE EFFECTIVE February 6, 2017 March 10, 2017

Month / Date / Year

ISSUED BY _____

President & Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2016-00169 2017-00010 DATED: February 6, 2017

CUMBERLAND VALLEY ELECTRIC, INC.

FOR ALL AREAS SERVED
PSC KY NO. 4
~~SEVENTH~~ EIGHTH REVISED SHEET NO. 5
CANCELING PSC KY NO. 4
~~SIXTH~~ SEVENTH REVISED SHEET NO. 5

CLASSIFICATION OF SERVICE

Small Commercial and Small Power - Schedule II

APPLICABLE

Entire Territory served.

AVAILABILITY OF SERVICE

Available to all commercial and small power service under 50 KW.

TYPE OF SERVICE

SINGLE PHASE

ENERGY CHARGE: Customer charge \$14.00 per month per customer

| | | |
|-----------------|--------------------------------|-----|
| First 3,000 KWH | \$0.09200 \$.08951 | (D) |
| Over 3,000 KWH | \$0.08839 \$.08590 | (D) |

THREE PHASE WHERE AVAILABLE

DEMAND CHARGE: Per KW of billing demand \$4.22

ENERGY CHARGE: Customer charge \$25.25 per month per customer

| | | |
|-----------------|--------------------------------|-----|
| First 3,000 KWH | \$0.09200 \$.08951 | (D) |
| Over 3,000 KWH | \$0.08839 \$.08590 | (D) |

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the Consumer for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$5.00 where 5 KVA or less transformer capacity is required. Each customer who requires more than 5 KVA of transformer capacity shall pay in addition to the above minimum, .75 on each additional KVA or fraction thereof required.

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Month / Date / Year

DATE EFFECTIVE February 6, 2017 March 10, 2017

Month / Date / Year

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IN CASE NO. 2016-00169 2017-00010 DATED: February 6, 2017

CUMBERLAND VALLEY ELECTRIC, INC.

FOR ALL AREAS SERVED
PSC KY NO. 4
~~SEVENTH~~ EIGHTH REVISED SHEET NO. 7
CANCELING PSC KY NO. 4
~~SIXTH~~ SEVENTH REVISED SHEET NO. 7

CLASSIFICATION OF SERVICE

All Three Phase Schools and Churches - Schedule III

APPLICABLE

In all territory served by the Seller.

AVAILABILITY

Available to all public or non-profit private schools and churches whose total energy requirement, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current, three phase service, present facilities permitting and at the following nominal voltages: Three phase, 120/240, 120/280Y, 240/480, 277/480Y volts.

RATE

Customer Charge \$45.00 Per month per customer

All KWH ~~\$0.07982~~ \$0.07733

(D)

MINIMUM CHARGE

The minimum annual charge will be not less than \$0.75 per KVA of required transformer capacity as determined by the Cooperative.

TERM OF CONTRACT

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power".

DATE OF ISSUE February 6, 2017

Month / Date / Year

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Month / Date / Year

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IN CASE NO. 2016-00169 2017-00010 DATED: February 6, 2017

CUMBERLAND VALLEY ELECTRIC, INC.

CLASSIFICATION OF SERVICE

Large Power – Industrial Schedule IV

APPLICABLE

In all territory served by the Seller.

AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 2500 KW for lighting and/or heating and/or power.

CONDITIONS

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

The electric service furnished under this Schedule will be 60 cycle alternating current and at available nominal voltage.

RATE

Customer Charge: \$100.00 Per customer per month

DEMAND CHARGE: Per KW of billing demand \$6.55

ENERGY CHARGE:

All KWH ~~\$0.05112~~ \$0.04863

(D)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for a period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

DATE OF ISSUE February 6, 2017

Month / Date / Year

DATE EFFECTIVE February 6, 2017 March 10, 2017

Month / Date / Year

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IN CASE NO. 2016-00169 2017-00010 DATED: February 6, 2017

CUMBERLAND VALLEY ELECTRIC, INC.

FOR ALL AREAS SERVED
PSC KY NO. 4
~~SEVENTH~~ EIGHTH REVISED SHEET NO. 12
CANCELING PSC KY NO. 4
~~SIXTH~~ SEVENTH REVISED SHEET NO. 12

CLASSIFICATION OF SERVICE

Large Power Rate – 50 KW to 2,500 KW. Schedule IV-A

APPLICABLE

In all territory served by the Seller.

AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power up to 2,500 KW.

CONDITIONS

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this Schedule.

CHARACTER OF SERVICE

The electric service furnished under this schedule will be 60 cycle alternating current and at available nominal voltage.

RATE

Customer Charge: \$65.00 Per month per customer

DEMAND CHARGE: Per KW of billing demand \$4.22

ENERGY CHARGE:

All KWH ~~\$0.06078~~ \$0.05829

(D)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for a period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

DATE OF ISSUE February 6, 2017

Month / Date / Year

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IN CASE NO. ~~2016-00169~~ 2017-00010 DATED: ~~February 6, 2017~~

CUMBERLAND VALLEY ELECTRIC, INC.

FOR ALL AREAS SERVED
PSC KY NO. 4
~~FIFTH~~ SIXTH REVISED SHEET NO. 15
CANCELING PSC KY NO. 4
~~FOURTH~~ FIFTH REVISED SHEET NO. 15

CLASSIFICATION OF SERVICE

Large Power Rate – 1000 KW to 2,500 KW. Schedule V

APPLICABLE

In all territory served by the Seller.

AVAILABILITY

Available to all commercial and industrial consumers willing to contract for a kilowatt demand of 1,000 KW to 2,500 KW with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

CONDITIONS

The consumer shall execute an "Industrial Power Agreement" with the Seller under this schedule. This agreement is subject to the approval of East Kentucky Power Cooperative.

CHARACTER OF SERVICE

The electric service furnished under this schedule will be 60 cycle alternating current and at available nominal voltage.

MONTHLY RATE

| | | |
|-------------------------|----|---|
| <u>Consumer Charge:</u> | \$ | 614.47 |
| <u>Demand Charge:</u> | \$ | 6.19 per kw of contract demand |
| | \$ | 8.98 per kw for all billing demand in excess of contract demand |
| <u>Energy Charge:</u> | \$ | 0.05639 per KWH 0.5390 per KWH |

(D)

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IN CASE NO. ~~2016-00169~~ 2017-00010 DATED: ~~February 6, 2017~~

CUMBERLAND VALLEY ELECTRIC, INC.

CLASSIFICATION OF SERVICE

Large Power Rate – Industrial Schedule V-A

APPLICABLE

In all territory served by the Seller.

AVAILABILITY

Available to all commercial and industrial consumers willing to contract for a kilowatt demand in excess of 2500 KW with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

CONDITIONS

The consumer shall execute an "Industrial Power Agreement" with the Seller under this schedule. This agreement is subject to the approval of East Kentucky Power Cooperative.

CHARACTER OF SERVICE

The electric service furnished under this schedule will be 60 cycle alternating current and at available nominal voltage.

MONTHLY RATE

| | | |
|-------------------------|----|---|
| <u>Consumer Charge:</u> | \$ | 1,227.79 |
| <u>Demand Charge:</u> | \$ | 6.19 per kw of contract demand |
| | \$ | 8.98 per kw for all billing demand in excess of contract demand |
| <u>Energy Charge:</u> | \$ | 0.04908 per KWH 0.4659 per KWH |

(D)

DATE OF ISSUE February 6, 2017

Month / Date / Year

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Month / Date / Year

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IN CASE NO. ~~2016-00169~~ 2017-00010 DATED: ~~February 6, 2017~~

CLASSIFICATION OF SERVICE

Outdoor Lighting – Security Lights Schedule VI

AVAILABILITY

Available to all consumers of the Cooperative for dusk to dawn outdoor lighting in close proximity to existing overhead secondary circuits.

RATE PER LIGHT PER MONTH

Mercury Vapor Lamps

| | | | |
|-------------|-----------------------|---|-----|
| 1) 175 Watt | APPROX. LUMENS 7,000 | \$9.31 \$9.14 Per Lamp Per Month | (D) |
| 2) 400 Watt | APPROX. LUMENS 22,000 | \$13.86 \$13.51 Per Lamp Per Month | (D) |

Other Lamps

| | | | |
|-------------------------------|-----------------------|---|-----|
| 3) 100 Watt OPEN BOTTOM | APPROX. LUMENS 9,500 | \$9.33 \$9.16 Per Lamp Per Month | (D) |
| 4) 100 Watt COLONIAL POST | APPROX. LUMENS 9,500 | \$10.51 \$10.34 Per Lamp Per Month | (D) |
| 5) 100 Watt DIRECTIONAL FLOOD | APPROX. LUMENS 9,500 | \$11.32 \$11.15 Per Lamp Per Month | (D) |
| 6) 400 Watt DIRECTIONAL FLOOD | APPROX. LUMENS 50,000 | \$18.00 \$17.65 Per Lamp Per Month | (D) |
| 7) 400 Watt COBRA HEAD | APPROX. LUMENS 50,000 | \$18.00 \$17.65 Per Lamp Per Month | (D) |

LED Lighting

| | | | |
|-----------------|-----------------------|---|-----|
| 8) OPEN BOTTOM | APPROX. LUMENS 6,200 | \$9.04 \$8.98 Per Lamp Per Month | (D) |
| 9) COBRA HEAD | APPROX. LUMENS 13,650 | \$15.41 \$15.27 Per Lamp Per Month | (D) |
| 10) DIRECTIONAL | APPROX. LUMENS 18,800 | \$18.92 \$18.73 Per Lamp Per Month | (D) |

CONDITIONS OF SERVICE

1. The Cooperative shall furnish, install, operate and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing secondary pole.
2. The lighting equipment shall remain the property of the Cooperative. The Consumer shall protect the lighting equipment from deliberate damage.

DATE OF ISSUE February 6, 2017

Month / Date / Year

DATE EFFECTIVE February 6, 2017 March 10, 2017

Month / Date / Year

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BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2016-00169 2017-00010 DATED: February 6, 2017

CUMBERLAND VALLEY ELECTRIC, INC.

CLASSIFICATION OF SERVICE

Rates for Residential, Schools and Churches - Schedule I Time of Day (TOD)

APPLICABLE

In all territory served by the Seller.

AVAILABILITY

Available to all Residential, Schools and Churches eligible for Schedule I. Consumers must remain on this rate schedule for one (1) year.

TYPE OF SERVICE

Single phase at available voltages.

| | |
|------------------|--------------------------------|
| Customer Charge | \$20.00 Per month per customer |
| ENERGY CHARGE: | |
| On-Peak Per kWh | \$0.10166 \$0.09917 |
| Off-Peak Per kWh | \$0.06000 \$0.05751 |

(D)
(D)

| <u>Months</u> | <u>On Peak Hours-EPT</u> | <u>Off Peak Hours-EPT</u> |
|-----------------------|--|--|
| October through April | 7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m. | 12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m. |
| May through September | 10:00 a.m. to 10:00 p.m. | 10:00 p.m. to 10:00 a.m. |

MINIMUM CHARGE

- The minimum charge under the above rate shall be the current customer charge listed above.
- For seasonal load, water pumps, barns, camps, mobile homes, and similar type consumers, the customer must pay no less than twelve (12) times the monthly customer charge. Cooperative may bill such in advance.

SPECIAL RULES

Service under this schedule is limited to individual motors up to and including ten horsepower (10 H.P.)

DATE OF ISSUE February 6, 2017

Month / Date / Year

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Month / Date / Year

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IN CASE NO. 2016-00169 2017-00010 DATED: February 6, 2017

CUMBERLAND VALLEY ELECTRIC, INC.

Inclining Block Rate- Schedule VII

APPLICABLE

In all territory served by the Seller.

AVAILABILITY

Available to all Single Phase Residential, Schools, Churches and Single Phase Small Commercial.

TYPE OF SERVICE

Single phase at available voltages.

Customer Charge: \$9.90

Energy Charge:

| <u>Block</u> | <u>Energy Charge</u> |
|-------------------|--------------------------|
| First 200 per kWh | .08842 .08593 |
| Next 300 per kWh | .09342 .09093 |
| Over 500 per kWh | .09842 .09593 |

(D)
(D)
(D)

MINIMUM CHARGE

5. The minimum charge under the above rate shall be the current customer charge listed above.
6. For seasonal load, water pumps, barns, camps, mobile homes, and similar type consumers, the customer must pay no less than twelve (12) times the monthly customer charge. Cooperative may bill such in advance.

SPECIAL RULES

Service under this schedule is limited to individual motors up to and including ten horsepower (10 H.P.)

DATE OF ISSUE February 6, 2017

Month / Date / Year

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IN CASE NO. 2016-00169 2017-00010 DATED: February 6, 2017

CUMBERLAND VALLEY ELECTRIC, INC.

PREPAY SERVICE

STANDARD RIDER:

Cumberland Valley Electric's Prepay Service ("Prepay") is an optional rider to Rate Schedule 1 – Residential Service as defined by the Cooperative.

AVAILABILITY:

All Rate Schedule 1 - Residential services, excluding accounts on Levelized/Fixed Budget, Automatic Bank Draft, Net Metering, accounts greater than 200 Amp Service and three-phase accounts within the territory served by Cumberland Valley Electric.

MONTHLY RATE:

| | |
|---------------------------|---------------------------------|
| Consumer Facility Charge: | \$ 12.00 (\$0.40 per day) |
| Energy Charge per kWh: | \$ 0.08749 \$0.08500 |
| Prepay Service Fee: | \$ 3.00 (\$0.10 per day) |

(D)

TERMS & CONDITIONS:

Members who qualify as defined above in "Availability" may choose to voluntarily enroll their electric account(s) in the Prepay service and are subject to the following:

1. Each member electing Prepay will be subject to all other applicable rules and regulations which apply to members using the residential tariff, without the Prepay rider.
2. Members should have internet access or the ability to receive electronic communications, including texting services to participate in the voluntary Prepay service.
3. Any member choosing to enroll in Prepay shall sign a Prepay Service Agreement ("Agreement"). The Agreement shall remain in effect until the member notifies Cumberland Valley Electric, in writing, to cancel the Agreement.
4. Upon written cancellation of the Agreement, the member shall be subject to the conditions of the applicable tariff, without the Prepay rider. In accordance with Cumberland Valley Electric's current Rules and Regulations, this may require a security deposit to be paid by the member at the time of cancellation of the Prepay service.

DATE OF ISSUE February 6, 2017

Month / Date / Year

DATE EFFECTIVE February 6, 2017 March 10, 2017

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IN CASE NO. 2016-00169 2017-00010 DATED: February 6, 2017

6. Q. Provide and explain the internal procedures in place to ensure the timely filing of:
- a. FAC filing made pursuant to 807 KAR 5:506, Sections 1(7) and (9);
 - b. The affidavit certifying compliance or noncompliance with 807 KAR 5:056 as required by Commission Order in initiating FAC reviews; and,
 - c. The affidavit of publication of hearing notice as required by Commission Order in initiating FAC reviews.
- A. Upon the receipt of the wholesale power bill, the FAC filing is prepared by the Accounting Supervisor and reviewed by the Office Manager. The FAC filing is scheduled to be filed on or before the 10th of each month.
- B. When an Order is received, the Affidavit of Compliance is prepared by the Accounting Supervisor. It is signed and attested to by the President and CEO and duly notarized and filed with the Commission by the due date.
- C. Kentucky Association of Electric Cooperatives/Kentucky Living confirms FAC orders via the PSC.ky.gov website. Two months prior to the hearing, Kentucky Living confirms with the co-op the publication issue that will carry the hearing notice. One month prior, the co-op receives a copy of the hearing notice that will be published. On publication mail day, upon USPS postal confirmation, an electric copy and a hardcopy affidavit are sent to the co-op by Kentucky Living. After receipt of the affidavit, the cooperative files a copy with the Commission.