COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

PURCHASED GAS ADJUSTMENT) FILING OF COLUMBIA GAS OF) CASE NO. KENTUCKY, INC.) 2017-00057

ORDER

On December 22, 2016, in Case No. 2016-00162,¹ the Commission approved rates for Columbia Gas of Kentucky, Inc. ("Columbia") and provided for their further adjustment in accordance with Columbia's Gas Cost Adjustment ("GCA") clause.

On January 31, 2017, Columbia filed its proposed GCA to be effective March 1, 2017. After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

 Columbia's notice includes rates designed to pass on to its customers its expected change in wholesale gas costs.

2. Columbia's Expected Gas Cost ("EGC") is \$5.4210 per Mcf, which is an increase of \$.4347 per Mcf from its previous EGC of \$4.9863 per Mcf.

Columbia's notice sets out a rate for Banking and Balancing Service of
\$.0215 per Mcf, which is an increase of \$.0006 per Mcf from its previous Banking and
Balancing Service rate of \$.0209 per Mcf.

¹ Case No. 2016-00162, Application of Columbia Gas of Kentucky, Inc. for an Increase in Base Rates (Ky. PSC Dec. 22, 2016).

4. Columbia's notice sets out a current quarter supplier Refund Adjustment ("RA") of (\$.0010) per Mcf. Columbia's total RA is (\$.0020) per Mcf, which is a decrease of \$.0010 per Mcf from its previous total RA of (\$.0010) per Mcf.

5. Columbia's notice sets out a current quarter Actual Cost Adjustment ("ACA") of \$.3956 per Mcf. Columbia's total ACA is \$.2369 per Mcf, which is an increase of \$.3956 per Mcf from its previous total ACA of (\$.1587) per Mcf.

6. Columbia's notice sets out a Balancing Adjustment ("BA") of \$.0000 per Mcf, which is an increase of \$.4702 per Mcf from its previous BA of (\$.4702) per Mcf.

 Columbia's notice sets out a Special Agency Service ("SAS") refund adjustment of \$.0000 per Mcf, which is no change from its previous SAS refund adjustment.

8. Columbia's notice sets out a Performance Based Rate ("PBR") Adjustment of \$.3668 per Mcf, which is no change from its previous PBR Adjustment.

Columbia's GCA is \$6.0227 per Mcf, which is an increase of \$1.2995 per
Mcf from the previous GCA of \$4.7232² per Mcf.

10. Columbia did not provide the 30 days' notice, as required pursuant to KRS 278.180, for its increase in rates to be effective March 1, 2017. The rates as proposed by Columbia and set forth in the Appendix to this Order are fair, just and reasonable and should be approved for billing beginning on March 2, 2017, which is the earliest that the proposed rates could become effective.

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² *Id.*, January 30, 2017 Order.

IT IS THEREFORE ORDERED that:

The rates proposed by Columbia and set forth in the Appendix to this
Order are approved for billing beginning on March 2, 2017.

2. Within 20 days of the date of this Order, Columbia shall file with this Commission, using the Commission's electronic Tariff Filing System, revised tariff sheets setting out the rates approved herein and reflecting that they were approved pursuant to this Order.

By the Commission



ATTEST:

Caron D. Grunwell Executive Director

Case No. 2017-00057

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2017-00057 DATED FEB 2 0 2017

The following rates and charges are prescribed for the customers in the area served by Columbia Gas of Kentucky, Inc. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of the Commission prior to the effective date of this Order.

CURRENTLY EFFECTIVE BILLING RATES

- . .

| SALES SERVICE | Base Rate <u>Charge</u> \$ | Gas Cost Adj <u>Demand</u> <u>Co</u> \$ | | Total Billing <u>Rate</u> \$ |
|--|--------------------------------------|---|--|---------------------------------------|
| RATE SCHEDULE GSR Delivery Charge per Mcf | 3.5665 | 2.0757 | 3.9470 | 9.5892 |
| RATE SCHEDULE GSO Commercial or Industrial First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period | 3.0181 2.3295 2.2143 2.0143 | 2.0757 2.0757 2.0757 2.0757 | 3.9470 3.9470 3.9470 3.9470 | 9.0408 8.3522 8.2370 8.0370 |
| RATE SCHEDULE IS First 30,000 Mcf per billing period Next 70,000 Mcf per billing period Over 100,000 Mcf per billing period Firm Service Demand Charge Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agree | 0.6285 0.3737 0.3247 eement | 7.0290 | 3.9470 ^{2/} 3.9470 ^{2/} 3.9470 ^{2/} | 4.5755 4.3207 4.2717 7.0290 |

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of Columbia's Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$5.4210 per Mcf only for those months of the prior 12 months during which they were served under Rate Schedule SVGTS.

 $^{^{\}rm 2\prime}$ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of Columbia's tariff.

| RATE SCHEDULE IUS Delivery Charge per Mcf | 1.1544 | 2.0757 | 3.9470 | 7.1771 |
|---|-------------|--------|--------------------------------------|------------------|
| TRANSPORTATION SERVICE | | | | |
| RATE SCHEDULE SS Standby Service Demand Charge per M Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agre Standby Service Commodity Charge per | eement | 7.0290 | 3.9470 | 7.0290 3.9470 |
| RATE SCHEDULE DS Banking and Balancing Service Rate per Mcf | ÷ | 0.0215 | | 0.0215 |
| RATE SCHEDULE MLDS Banking and Balancing Service Rate per Mcf | | 0.0215 | | 0.0215 |
| RATE SCHEDULE SVGTS | | | Base R \$ | ate |
| General Service Residential (SGVTS C Delivery Charge per Mcf | <u>GSR)</u> | | 3.56 | 65 |
| <u>General Service Other–Commercial or Industrial (SVGTS GSO)</u> First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period | | | 3.0181 2.3295 2.2143 2.0143 | |
| Intrastate Utility Service Delivery Charge per Mcf | | | 1.1544 | |
| | | | Billing \$ | Rate |
| Actual Gas Cost Adjustment 3/ | | | (.00 | 34) |
| RATE SCHEDULE SVAS | | | | |
| Balancing Charge-per Mcf | | | 1.8834 | |

^{3/} The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS, or IUS.

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